

**ANNEXURE II OF ORDER NO: 2 OF 2007
REGULATORY INFORMATION REPORT
QUARTER : JANUARY 26 TO MARCH 26**

**PREPARED BY : "Torrent Power Limited"
(Ahmedabad/ Gandhinagar and Surat License Area)**

**SUBMITTED TO : GUJARAT ELECTRICITY REGULATORY
COMMISSION**

Torrent Power Ltd. (Ahmedabad)									
I - KEY PARAMETERS									
POWER SUPPLY POSITION - 1									
			Current Year		Previous Year		% change		
			Q4	Cumulative	Q4	Cumulative	Q4	Cumulative	
I		Power Purchase							
	1	Purchase from IPPs/CPPs	MUs	-	-	-	-		
	2	Purchase from GUVNL/ Others	MUs	2,008.32	9,360.84	1,943.59	9,460.63	3.33	-1.05
	3	Purchase from Central sector (a) Share	MUs	-	-	-	-		
		(b) Actual purchase	MUs	-	-	-	-		
		Total purchase of power	MUs	2,008.32	9,360.84	1,943.59	9,460.63	3.33	-1.05
II		Energy Balance sheet:							
	1	Total net generation + purchase of power	MUs	1,950.72	9,112.02	1,877.41	9,228.53	3.90	-1.26
	1A	Export	MUs	-	-	-	-		
	2	Units sent out (1 - 1A)	MUs	1,950.72	9,112.02	1,877.41	9,228.53	3.90	-1.26
	3	Metered + Estimated unmetered sales	MUs	1,823.24	8,806.98	1,737.05	8,921.10	4.96	-1.28
	3A	Sale to GUVNL	MUs	-	-	-	-		
	4	T & D loss(2-3)	MUs	127.48	305.04	140.36	307.43	-9.18	-0.78
	5	T & D loss (4)/(2)*100	%	6.54%	3.35%	7.48%	3.33%	-12.59	0.49
III		Sales, billing and realisation:							
	1	Billed - metered + unmetered	Rs.crores	1,783.49	8,374.07	1,650.26	8,146.28	8.07	2.80
	2	Billed - theft assessment	Rs.crores	3.78	22.24	6.21	19.63	-39.11	13.34
	3	Total Billed (1+2)	Rs.crores	1,787.27	8,396.31	1,656.47	8,165.91	7.90	2.82
	4	Amount realised - billed metered +unmetered *	Rs.crores	1,727.80	8,382.73	1,636.00	8,137.51	5.61	3.01
	5	Amount realised against theft of energy *	Rs.crores	3.78	22.24	6.21	19.63	-39.11	13.34
	6	Total Amount realised (4+5) *	Rs.crores	1,731.58	8,404.97	1,642.22	8,157.14	5.44	3.04
	7	Amount realised as % of amount billed (6)/(3) *	%	96.88%	100.10%	99.14%	99.89%	-2.27	0.21

*The resultant figure based on application of formats will not portray true picture due to mismatch of billing versus revenue realised in a given period.

Torrent Power Ltd. (Surat)

I - KEY PARAMETERS

POWER SUPPLY POSITION - 1

				Current Year		Previous Year		% change	
				Q4	Cumulative	Q4	Cumulative	Q4	Cumulative
I		Power Purchase							
	1	Purchase from IPPs/CPPs	MUs	-	-	-	-		
	2	Purchase from Others	MUs	1,013.55	4,225.34	990.90	4,200.99	2.29	0.58
	3	Purchase from Central sector (a) Share	MUs	-	-	-	-		
		(b) Actual purchase	MUs	-	-	-	-		
		Total purchase of power	MUs	1,013.55	4,225.34	990.90	4,200.99	2.29	0.58
II		Energy Balance sheet:							
	1	Total net generation + purchase of power	MUs	966.54	4,064.38	956.48	4,107.35	1.05	-1.05
	1A	Export	MUs	-	-	-	-		
	2	Units sent out (1 - 1A)	MUs	966.54	4,064.38	956.48	4,107.35	1.05	-1.05
	3	Metered + Estimated unmetered sales	MUs	957.24	3,951.76	948.36	3,991.75	0.94	-1.00
	3A	Sale to GUVNL	MUs	-	-	-	-		
	4	T & D loss(2-3)	MUs	9.31	112.63	8.12	115.59	14.60	-2.57
	5	T & D loss (4)/(2)*100	%	0.96%	2.77%	0.85%	2.81%	13.40	-1.54
III		Sales, billing and realisation:							
	1	Billed - metered + unmetered	Rs.crores	755.77	3,332.13	850.33	3,532.87	-11.12	-5.68
	2	Billed - theft assessment	Rs.crores	0.36	1.20	0.29	1.32	23.88	-9.14
	3	Total Billed (1+2)	Rs.crores	756.13	3,333.33	850.62	3,534.19	-11.11	-5.68
	4	Amount realised - billed metered +unmetered *	Rs.crores	712.77	3,342.47	798.24	3,511.52	-10.71	-4.81
	5	Amount realised against theft of energy *	Rs.crores	0.36	1.20	0.29	1.32	23.88	-9.14
	6	Total Amount realised (4+5) *	Rs.crores	713.14	3,343.67	798.53	3,512.84	-10.69	-4.82
	7	Amount realised as % of amount billed (6)/(3) *	%	94.31%	100.31%	93.88%	99.40%	0.47	0.92
*The resultant figure based on application of formats will not portray true picture due to mismatch of billing versus revenue realised in a given period.									

TPL									
I - KEY PARAMETERS									
COST OF SUPPLY - 2									
				Current Year		Previous Year		% change	
				Q4	Cumulative	Q4	Cumulative	Q4	Cumulative
I		Cost of supply							
	1	Average cost of purchase of power	Rs./Kwh	5.89	6.28	7.02	6.90	-16.14	-8.99
	2	Cost at bus bar	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
	3	Cost of supply at EHT (at 66 KV)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
	4	Cost of supply at HT (at 11 KV)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
	5	Cost of supply at LT (at 400 / 230 V)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
	6	Average Cost of supply	Rs./Kwh	8.05	8.14	9.32	8.70	-13.59	-6.50
II		Sales realisation excluding FPPPA recoverable							
	1	HT	Rs./Kwh	5.95	5.90	5.93	5.86	0.38	0.65
	2	LT	Rs./Kwh	5.31	5.17	5.30	5.13	0.02	0.64
	3	Average Sales realisation excluding FPPPA recoverable	Rs./Kwh	5.47	5.34	5.47	5.30	0.07	0.67
		Special observations on above points							
I - KEY PARAMETERS									
FINANCIAL DATA - 3									
				Current Year		Previous Year		% change	
				Q4	Cumulative	Q4	Cumulative	Q4	Cumulative
	1	Cost of Power purchase	Rs. Crores	1,779.70	8,533.84	2,060.83	9,428.64	-13.64	-9.49
	2	Employees Cost	Rs. Crores	43.92	195.14	44.30	215.97	-0.86	-9.65
	3	Interest	Rs. Crores	157.27	650.79	160.11	670.23	-1.77	-2.90
	4	Repairs & Maintenance	Rs. Crores	53.28	197.44	47.16	173.64	12.96	13.71
	5	Depreciation	Rs. Crores	154.77	601.08	145.93	560.22	6.06	7.29
	6	Admin and General expenses	Rs. Crores	53.46	205.90	47.01	191.68	13.72	7.42
	7	Bad debts	Rs. Crores	(3.82)	(1.66)	(3.33)	(1.69)	14.77	-2.12
	8	Total cost excluding Profit/Return	Rs. Crores	2,238.56	10,382.53	2,502.00	11,238.69	-10.53	-7.62
	9	Capital expenditure	Rs. Crores	354.48	1,098.78	410.98	1,163.87	-13.75	-5.59
	10	New long term borrowings	Rs. Crores	973.00	1,506.03	172.00	524.97		186.88
	11	Non Tariff Income	Rs. Crores	105.47	230.56	48.55	202.72	117.24	13.73
	12	Bank overdraft as at the end of the quarter	Rs. Crores	-	-	-	-		
	13	Sales Revenue*	Rs. Crores	2,543.41	11,729.64	2,507.09	11,700.10	1.45	0.25
	14	Agricultural Subsidy received	Rs. Crores	-	-	-	-	0.00	0.00
	15	Other Subsidy received	Rs. Crores	-	-	-	-	0.00	0.00
	16	Other Comprehensive Income	Rs. Crores	7.62	(3.82)	6.56	2.02	16.23	-288.99
	17	Total (7 to 13)							
	18	Cost of power purchase as % of total cost (1) / (8)	%	79.50%	82.19%	82.37%	83.89%	-3.48	-2.03
		Special observations on above points							
* Excludes adjustment of Rs. 17.09 Cr. for Q4 FY 25-26 and cummulatively Rs. (598.17) Cr on account of IND AS 115									

II - STATUS OF DIRECTIONS GIVEN BY GERC

				Status and whether complied during current period	Non-compliance		Action plan for compliance
			Direction no.		Responsible External factor	Responsible Internal factor	
(A)		Total no.of directions	4				
(B)		Directions already complied	0				
(C)		Directions to be complied at the time of next tariff petition	4				
(D)		Directions to be complied later	0				
(E)		Directions pending :	0				
	1						
	2						
	3						

Torrent Power Ltd. (Ahmedabad)								
III - SALES AND REVENUE DATA								
NO.OF CONSUMERS AND UNITS SOLD								
		Current Year		Previous Year		% change		
		Q4	Cumulative	Q4	Cumulative	Q4	Cumulative	
(A)	No. of consumers							
	HT	Nos.	1,753	1,753	1,715	1,715	2.22	2.22
	EHT	Nos.	-	-	-	-		
	Licensees	Nos.	-	-	-	-		
	Total HT + EHT	Nos.	1,753	1,753	1,715	1,715	2.22	2.22
	RGP	Nos.	16,35,331	16,35,331	16,15,437	16,15,437	1.23	1.23
	Non-RGP	Nos.	4,64,417	4,64,417	4,57,022	4,57,022	1.62	1.62
	Industrial LT (LTMD)	Nos.	42,149	42,149	40,994	40,994	2.82	2.82
	Other (specify)	Nos.	6,941	6,941	6,570	6,570	5.65	5.65
	Total LT excluding agriculture	Nos.	21,48,838	21,48,838	21,20,023	21,20,023	1.36	1.36
	Agriculture	Nos.	241	241	259	259	-6.95	-6.95
	Total LT including agriculture	Nos.	21,49,079	21,49,079	21,20,282	21,20,282	1.36	1.36
	Total HT + EHT + LT	Nos.	21,50,832	21,50,832	21,21,997	21,21,997	1.36	1.36
(B)	No. of units sold							
	HT	M.KWH	536.89	2,275.06	519.23	2,256.96	3.40	0.80
	EHT	M.KWH	-	-	-	-		
	Licensees	M.KWH	-	-	-	-		
	Total HT + EHT	M.KWH	536.89	2,275.06	519.23	2,256.96	3.40	0.80
	RGP	M.KWH	526.02	3,170.55	500.63	3,371.83	5.07	-5.97
	Non-RGP	M.KWH	253.24	1,235.04	233.61	1,217.86	8.40	1.41
	Industrial LT (LTMD)	M.KWH	480.72	2,013.95	456.25	1,968.10	5.36	2.33
	Other (specify)	M.KWH	25.55	109.36	26.36	102.24	-3.08	6.96
	Total LT excluding agriculture	M.KWH	1,285.53	6,528.90	1,216.85	6,660.03	5.64	-1.97
	Agriculture	M.KWH	0.81	3.02	0.97	4.11	-16.39	-26.51
	Total LT including agriculture	M.KWH	1,286.35	6,531.92	1,217.82	6,664.14	5.63	-1.98
	Total HT + EHT + LT	M.KWH	1,823.24	8,806.98	1,737.05	8,921.10	4.96	-1.28

III - SALES AND REVENUE DATA								
SALES REVENUE AMOUNT & PAISE/UNIT								
			Current Year		Previous Year		% change	
			Q4	Cumulative	Q4	Cumulative	Q4	Cumulative
(C)	Sales revenue							
	HT	Rs.crores	325.85	1,365.90	314.46	1,347.07	3.62	1.40
	EHT	Rs.crores	-	-	-	-		
	Licensees	Rs.crores	-	-	-	-		
	Total HT + EHT	Rs.crores	325.85	1,365.90	314.46	1,347.07	3.62	1.40
	RGP	Rs.crores	218.27	1,346.89	207.12	1,442.32	5.38	-6.62
	Non-RGP	Rs.crores	155.22	717.43	144.85	705.17	7.16	1.74
	Industrial LT (LTMD)	Rs.crores	309.16	1,270.11	293.58	1,236.70	5.31	2.70
	Other (specify)	Rs.crores	15.60	68.36	16.64	61.45	-6.26	11.24
	Total LT excluding agriculture	Rs.crores	698.24	3,402.79	662.19	3,445.64	5.44	-1.24
	Agriculture	Rs.crores	0.28	1.03	0.33	1.41	-16.29	-26.84
	Total LT including agriculture	Rs.crores	698.52	3,403.82	662.52	3,447.05	5.43	-1.25
	Total HT + EHT + LT	Rs.crores	1,024.37	4,769.72	976.98	4,794.12	4.85	-0.51
	Add: FPPPA recoverable + UI + Wheeling Charges, etc.	Rs.crores	762.91	3,626.60	679.49	3,371.79	12.28	7.56
	Total	Rs.crores	1,787.27	8,396.31	1,656.47	8,165.91	7.90	2.82
(D)	Sales realisation excluding FPPPA recoverable							
	HT	Paise / kwh	607	600	606	597	0.21	0.59
	EHT	Paise / kwh	-	-	-	-		
	Licensees	Paise / kwh	-	-	-	-		
	Total HT + EHT	Paise / kwh	607	600	606	597	0.21	0.59
	RGP	Paise / kwh	415	425	414	428	0.30	-0.69
	Non-RGP	Paise / kwh	613	581	620	579	-1.15	0.32
	Industrial LT (LTMD)	Paise / kwh	643	631	643	628	-0.05	0.36
	Other (specify)	Paise / kwh	611	625	631	601	-3.29	4.01
	Total LT excluding agriculture	Paise / kwh	543	521	544	517	-0.19	0.74
	Agriculture	Paise / kwh	341	342	341	343	0.12	-0.45
	Total LT including agriculture	Paise / kwh	543	521	544	517	-0.18	0.74
	Total HT + EHT + LT	Paise / kwh	562	542	562	537	-0.11	0.78

III - SALES AND REVENUE DATA								
SALES REVENUE FIXED AND ENERGY CHARGE PAISE/UNIT AND UNITS SOLD PER CONSUMER								
			Current Year		Previous Year		% change	
			Q4	Cumulative	Q4	Cumulative	Q4	Cumulative
(E)	<u>Sales realisation - fixed charge</u>							
	HT	Paise / kwh	130	122	129	119	0.87	2.61
	EHT	Paise / kwh	-	-	-	-		
	Licensees	Paise / kwh	-	-	-	-		
	Total HT + EHT	Paise / kwh	130	122	129	119	0.87	2.61
	RGP	Paise / kwh	29	19	30	18	-3.05	8.02
	Non-RGP	Paise / kwh	153	121	160	119	-4.54	1.55
	Industrial LT (LTMD)	Paise / kwh	154	142	155	140	-0.37	1.50
	Other (specify)	Paise / kwh	81	64	55	48		
	Total LT excluding agriculture	Paise / kwh	101	77	102	73	-1.00	5.80
	Agriculture	Paise / kwh	2	2	1	2		
	Total LT including agriculture	Paise / kwh	101	77	102	73	-0.99	5.81
	Total HT + EHT + LT	Paise / kwh	110	89	110	84	-0.45	4.96
(F)	<u>Sales realisation - energy charge excluding FPPA recoverable</u>							
	HT	Paise / kwh	477	479	477	478	0.04	0.09
	EHT	Paise / kwh	-	-	-	-		
	Licensees	Paise / kwh	-	-	-	-		
	Total HT + EHT	Paise / kwh	477	479	477	478	0.04	0.09
	RGP	Paise / kwh	386	406	384	410	0.56	-1.06
	Non-RGP	Paise / kwh	460	460	460	460	0.03	0.01
	Industrial LT (LTMD)	Paise / kwh	489	488	489	488	0.05	0.04
	Other (specify)	Paise / kwh	529	561	576	553	-8.10	1.46
	Total LT excluding agriculture	Paise / kwh	442	444	442	444	0.00	-0.09
	Agriculture	Paise / kwh	340	340	340	341	0.08	-0.45
	Total LT including agriculture	Paise / kwh	442	444	442	444	0.00	-0.09
	Total HT + EHT + LT	Paise / kwh	452	453	452	453	-0.02	0.00
(G)	<u>Units sold per consumer</u>							
	HT	kwh	3,06,270	12,97,810	3,02,756	13,16,010	1.16	-1.38
	EHT	kwh						
	Licensees	kwh						
	Total HT + EHT	kwh	3,06,270	12,97,810	3,02,756	13,16,010	1.16	-1.38
	RGP	kwh	322	1,939	310	2,087	3.79	-7.11
	Non-RGP	kwh	545	2,659	511	2,665	6.68	-0.20
	Industrial LT (LTMD)	kwh	11,405	47,782	11,130	48,009	2.48	-0.47
	Other (specify)	kwh	3,681	15,755	4,012	15,562	-8.26	1.24
	Total LT excluding agriculture	kwh	598	3,038	574	3,141	4.23	-3.28
	Agriculture	kwh	3,375	12,546	3,756	15,885	-10.15	-21.02
	Total LT including agriculture	kwh	599	3,039	574	3,143	4.21	-3.30
	Total HT + EHT + LT	kwh	848	4,095	819	4,204	3.55	-2.60
Note 1: Revenue excludes adjustment of Rs.3.79 Cr for Q4 FY 25-26 and cumulatively Rs. (507.10) Cr. on account of IND AS 115								

Torrent Power Ltd. (Surat)								
III - SALES AND REVENUE DATA								
NO.OF CONSUMERS AND UNITS SOLD								
			Current Year		Previous Year		% change	
			Q4	Cumulative	Q4	Cumulative	Q4	Cumulative
(A)	No. of consumers							
	HT	Nos.	322	322	308	308	4.55	4.55
	EHT	Nos.	-	-	-	-		
	Licensees	Nos.	-	-	-	-		
	Total HT + EHT	Nos.	322	322	308	308	4.55	4.55
	RGP	Nos.	4,30,161	4,30,161	4,26,406	4,26,406	0.88	0.88
	Non-RGP	Nos.	1,95,207	1,95,207	1,93,692	1,93,692	0.78	0.78
	Industrial LT (LTMD)	Nos.	16,476	16,476	16,266	16,266	1.29	1.29
	Other (specify)	Nos.	2,077	2,077	2,033	2,033	2.16	2.16
	Total LT excluding agriculture	Nos.	6,43,921	6,43,921	6,38,397	6,38,397	0.87	0.87
	Agriculture	Nos.	158	158	177	177	-10.73	-10.73
	Total LT including agriculture	Nos.	6,44,079	6,44,079	6,38,574	6,38,574	0.86	0.86
	Total HT + EHT + LT	Nos.	6,44,401	6,44,401	6,38,882	6,38,882	0.86	0.86
(B)	No. of units sold							
	HT	M.KWH	170.19	714.65	174.63	736.03	-2.54	-2.90
	EHT	M.KWH	-	-	-	-		
	Licensees	M.KWH	-	-	-	-		
	Total HT + EHT	M.KWH	170.19	714.65	174.63	736.03	-2.54	-2.90
	RGP	M.KWH	185.46	862.02	180.27	900.67	2.88	-4.29
	Non-RGP	M.KWH	313.12	1,260.85	312.72	1,253.95	0.13	0.55
	Industrial LT (LTMD)	M.KWH	282.19	1,087.98	274.57	1,074.62	2.78	1.24
	Other (specify)	M.KWH	6.12	25.76	6.02	25.95	1.54	-0.70
	Total LT excluding agriculture	M.KWH	786.89	3,236.61	773.58	3,255.18	1.72	-0.57
	Agriculture	M.KWH	0.15	0.50	0.16	0.55	-2.06	-9.20
	Total LT including agriculture	M.KWH	787.05	3,237.11	773.73	3,255.73	1.72	-0.57
	Total HT + EHT + LT	M.KWH	957.24	3,951.76	948.36	3,991.75	0.94	-1.00

III - SALES AND REVENUE DATA								
SALES REVENUE AMOUNT & PAISE/UNIT								
			Current Year		Previous Year		% change	
			Q4	Cumulative	Q4	Cumulative	Q4	Cumulative
(C)	Sales revenue							
	HT	Rs.crores	95.02	396.89	96.99	406.30	-2.03	-2.32
	EHT	Rs.crores	-	-	-	-		
	Licensees	Rs.crores	-	-	-	-		
	Total HT + EHT	Rs.crores	95.02	396.89	96.99	406.30	-2.03	-2.32
	RGP	Rs.crores	77.60	365.76	75.42	383.76	2.90	-4.69
	Non-RGP	Rs.crores	156.81	630.52	156.06	625.09	0.48	0.87
	Industrial LT (LTMD)	Rs.crores	164.20	635.81	159.49	625.38	2.95	1.67
	Other (specify)	Rs.crores	2.84	11.93	2.82	12.07	0.90	-1.19
	Total LT excluding agriculture	Rs.crores	401.45	1,644.02	393.79	1,646.30	1.95	-0.14
	Agriculture	Rs.crores	0.01	0.05	0.01	0.05	-4.69	-8.82
	Total LT including agriculture	Rs.crores	401.46	1,644.07	393.80	1,646.35	1.95	-0.14
	Total HT + EHT + LT	Rs.crores	496.49	2,040.95	490.79	2,052.65	1.16	-0.57
	Add: FPPPA recoverable + UI, etc.	Rs.crores	259.65	1,292.38	359.83	1,481.55	-27.84	-12.77
	Total	Rs.crores	756.13	3,333.33	850.62	3,534.19	-11.11	-5.68
(D)	Sales realisation excluding FPPPA recoverable							
	HT	Paise / kwh	558	555	555	552	0.52	0.61
	EHT	Paise / kwh						
	Licensees	Paise / kwh						
	Total HT + EHT	Paise / kwh	558	555	555	552	0.52	0.61
	RGP	Paise / kwh	418	424	418	426	0.02	-0.42
	Non-RGP	Paise / kwh	501	500	499	498	0.35	0.32
	Industrial LT (LTMD)	Paise / kwh	582	584	581	582	0.17	0.42
	Other (specify)	Paise / kwh	465	463	468	465	-0.63	-0.49
	Total LT excluding agriculture	Paise / kwh	510	508	509	506	0.22	0.43
	Agriculture	Paise / kwh	87	95	90	95	-2.68	0.41
	Total LT including agriculture	Paise / kwh	510	508	509	506	0.22	0.44
	Total HT + EHT + LT	Paise / kwh	519	516	518	514	0.22	0.44

III - SALES AND REVENUE DATA								
SALES REVENUE FIXED AND ENERGY CHARGE PAISE/UNIT AND UNITS SOLD PER CONSUMER								
			Current Year		Previous Year		% change	
			Q4	Cumulative	Q4	Cumulative	Q4	Cumulative
(E)	Sales realisation - fixed charge							
	HT	Paise / kwh	73	71	72	68	1.84	3.60
	EHT	Paise / kwh	-	-	-	-		
	Licensees	Paise / kwh	-	-	-	-		
	Total HT + EHT	Paise / kwh	73	71	72	68	1.84	3.60
	RGP	Paise / kwh	20	17	21	17	-1.89	5.23
	Non-RGP	Paise / kwh	58	57	56	56	3.61	2.49
	Industrial LT (LTMD)	Paise / kwh	96	98	95	96	0.95	2.52
	Other (specify)	Paise / kwh	15	22	10	17	49.60	26.48
	Total LT excluding agriculture	Paise / kwh	62	60	61	58	1.84	3.93
	Agriculture	Paise / kwh	28	36	30	35	-6.87	1.61
	Total LT including agriculture	Paise / kwh	62	60	61	58	1.84	3.93
	Total HT + EHT + LT	Paise / kwh	64	62	63	60	1.74	3.80
(F)	Sales realisation - energy charge excluding FPPPA recoverable							
	HT	Paise / kwh	485	485	484	484	0.33	0.18
	EHT	Paise / kwh	-	-	-	-		
	Licensees	Paise / kwh	-	-	-	-		
	Total HT + EHT	Paise / kwh	485	485	484	484	0.33	0.18
	RGP	Paise / kwh	398	407	398	410	0.11	-0.64
	Non-RGP	Paise / kwh	443	443	443	443	-0.07	0.04
	Industrial LT (LTMD)	Paise / kwh	486	486	486	486	0.02	0.00
	Other (specify)	Paise / kwh	450	441	458	448	-1.73	-1.53
	Total LT excluding agriculture	Paise / kwh	448	448	448	448	0.00	-0.02
	Agriculture	Paise / kwh	60	60	60	60	-0.62	-0.29
	Total LT including agriculture	Paise / kwh	448	448	448	448	0.00	-0.01
	Total HT + EHT + LT	Paise / kwh	454	454	454	455	0.01	0.00
(G)	Units sold per consumer							
	HT	kwh	5,28,542	22,19,400	5,66,971	23,89,693	-6.78	-7.13
	EHT	kwh	-	-	-	-		
	Licensees	kwh	-	-	-	-		
	Total HT + EHT	kwh	5,28,542	22,19,400	5,66,971	23,89,693	-6.78	-7.13
	RGP	kwh	431	2,004	423	2,112	1.99	-5.13
	Non-RGP	kwh	1,604	6,459	1,615	6,474	-0.65	-0.23
	Industrial LT (LTMD)	kwh	17,127	66,034	16,880	66,065	1.47	-0.05
	Other (specify)	kwh	2,945	12,405	2,963	12,763	-0.61	-2.80
	Total LT excluding agriculture	kwh	1,222	5,026	1,212	5,099	0.85	-1.42
	Agriculture	kwh	974	3,134	887	3,081	9.72	1.72
	Total LT including agriculture	kwh	1,222	5,026	1,212	5,098	0.85	-1.42
	Total HT + EHT + LT	kwh	1,485	6,132	1,484	6,248	0.07	-1.85
Note 1: Revenue excludes adjustment of Rs. 13.30 Cr. for Q4 FY 25-26 and cumulatively Rs. (91.07) Cr on account of IND AS 115								

TPL							
IV - FINANCIAL DATA							
	Rs. Crores	Current Year		Previous Year		% change	
		Q4	Cumulative	Q4	Cumulative	Q4	Cumulative
A	Revenue						
1	Sale of Electricity *	2,543.41	11,729.64	2,507.09	11,700.10	1.45	0.25
2	Government Subsidy	-	-	-	-		
3	Other income	105.47	230.56	48.55	202.72	117.24	13.73
4	Total Revenue	2,648.88	11,960.20	2,555.65	11,902.82	3.65	0.48
B	EXPENSES :						
	Operating Expenses						
1	Power Purchase Costs	1,779.70	8,533.84	2,060.83	9,428.64	-13.64	-9.49
2	Employee Cost	43.92	195.14	44.30	215.97	-0.86	-9.65
3	Repairs and Maintenance	53.28	197.44	47.16	173.64	12.96	13.71
4	Administrative and General Expense	49.63	204.25	43.68	189.98	13.64	7.51
5	Other Operating Costs	-	-	-	-		
6	Depreciation	154.77	601.08	145.93	560.22	6.06	7.29
7	Interest	157.27	650.79	160.11	670.23	-1.77	-2.90
8	Other Expenses	-	-	-	-		
9	Taxes, if any						
10	Total expenses	2,238.56	10,382.53	2,502.00	11,238.69	-10.53	-7.62
11	Other Comprehensive Income	7.62	(3.82)	6.56	2.02	16.23	-288.99
C	Surplus (deficit) excluding rate of return	417.94	1,573.85	60.20	666.15	594.22	136.26
D	Calculation of return	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.

* Excludes adjustment of Rs. 17.09 Cr. for Q4 FY 25-26 and cummulatively Rs. (598.17) Cr on account of IND AS 115

V - DISTRIBUTION - KEY DATA

Action plan for reducing T & D losses in urban, industrial and GIDC feeders

		Zonewise/Circlewise no.of feeders having losses more than 25 %	Total No.of feeders	% loss during current period	% loss during previous period	No.of feeders where losses increased in current period	Reason thereof and action being taken
	1		NA	NA	NA	NA	NA
	2		NA	NA	NA	NA	NA
	3		NA	NA	NA	NA	NA
	4		NA	NA	NA	NA	NA
	5		NA	NA	NA	NA	NA
	6	Total	NA	NA	NA	NA	NA

Torrent Power Ltd. (Ahmedabad)

V - DISTRIBUTION - KEY DATA

Meter testing and details of non-working defective meters

(A)	Meter testing		Total capacity of laboratory	Tested during the period	Pending for testing at the end of the period		
	Single phase	No.	5 test benches	12118	219		
	Three phase	No.	5 test benches	4816	43		
	Total	No.	10 test benches	16934	262		
(B)	Details of non-working defective meters		Detected - op.balance	Added	Total to be attended	Replaced / repaired / write-off	Pending at the end of the period
	Single phase	No.	454	17912	18366	18147	219
	Three phase	No.	170	5762	5932	5889	43
	Total	No.	624	23674	24298	24036	262
	Note: This includes details of meters and meter testing at Meter testing laboratory						

Torrent Power Ltd. (Surat)							
V - DISTRIBUTION - KEY DATA							
Meter testing and details of non-working defective meters							
(A)	Meter testing		Total capacity of laboratory	Tested during the period	Pending for testing at the end of the period		
	Single phase	No.	3 test benches	3350	128		
	Three phase	No.	3 test benches	1321	39		
	Total	No.	6 test benches	4671	167		
(B)	Details of non-working defective meters		Detected - op.balance	Added	Total to be attended	Replaced / repaired / write-off	Pending at the end of the period
	Single phase	No.	154	1261	1415	1287	128
	Three phase	No.	42	278	320	281	39
	Total	No.	196	1539	1735	1568	167