

**ANNEXURE II OF ORDER NO: 2 OF 2007
REGULATORY INFORMATION REPORT
QUARTER : JANUARY 26 TO MARCH 26**

**PREPARED BY : "Torrent Power Limited"
(Dahej and Dholera License Area)**

**SUBMITTED TO : GUJARAT ELECTRICITY
REGULATORY COMMISSION**

Torrent Power Ltd. (Dahej)
I - KEY PARAMETERS
POWER SUPPLY POSITION - 1

				Current Year		Previous Year		% change	
				Q4	Cumulative	Q4	Cumulative	Q4	Cumulative
I	Power Purchase								
	1	Purchase from IPPs/CPPs	MUs	-	-	-	-		
	2	Purchase from GUVNL/ Others	MUs	217.46	850.47	212.54	834.63	2.31	1.90
	3	Purchase from Central sector (a) Share	MUs	-	-	-	-		
		(b) Actual purchase	MUs	-	-	-	-		
		Total purchase of power	MUs	217.46	850.47	212.54	834.63	2.31	1.90
II	Energy Balance sheet:								
	1	Total net generation + purchase of power	MUs	204.18	810.92	207.13	829.96	-1.42	-2.29
	1A	Export	MUs	-	-	-	-		
	2	Units sent out (1 - 1A)	MUs	204.18	810.92	207.13	829.96	-1.42	-2.29
	3	Metered + Estimated unmetered sales	MUs	202.98	806.96	206.34	825.60	-1.63	-2.26
	3A	Sale to GUVNL	MUs	-	-	-	-		
	4	T & D loss(2-3)	MUs	1.20	3.97	0.78	4.35	53.58	-8.84
	5	T & D loss (4)/(2)*100	%	0.59%	0.49%	0.38%	0.52%	55.79	-6.70
III	Sales, billing and realisation:								
	1	Billed - metered + unmetered	Rs.crores	126.44	531.49	163.05	579.02	-22.45	-8.21
	2	Billed - theft assessment	Rs.crores	-	-	-	-		
	3	Total Billed (1+2)	Rs.crores	126.44	531.49	163.05	579.02	-22.45	-8.21
	4	Amount realised - billed metered +unmetered *	Rs.crores	127.85	535.78	162.57	576.83	-21.36	-7.12
	5	Amount realised against theft of energy *	Rs.crores	-	-	-	-		
	6	Total Amount realised (4+5) *	Rs.crores	127.85	535.78	162.57	576.83	-21.36	-7.12
	7	Amount realised as % of amount billed (6)/(3) *	%	101.12%	100.81%	99.71%	99.62%	1.42	1.19

*The resultant figure based on application of formats will not portray true picture due to mismatch of billing versus revenue realised in a given period.

Torrent Power Ltd. (Dholera)

I - KEY PARAMETERS

POWER SUPPLY POSITION - 1

				Current Year		Previous Year		% change	
				Q4	Cumulative	Q4	Cumulative	Q4	Cumulative
I	Power Purchase								
	1	Purchase from IPPs/CPPs	MUs	-	-	-	-		
	2	Purchase from Others	MUs	22.74	94.48	25.18	62.97	-9.67	50.03
	3	Purchase from Central sector (a) Share	MUs	-	-	-	-		
		(b) Actual purchase	MUs	-	-	-	-		
		Total purchase of power	MUs	22.74	94.48	25.18	62.97	-9.67	50.03
II	Energy Balance sheet:								
	1	Total net generation + purchase of power	MUs	21.73	97.14	24.84	61.90	-12.51	56.93
	1A	Export	MUs	-	-	-	-		
	2	Units sent out (1 - 1A)	MUs	21.73	97.14	24.84	61.90	-12.51	56.93
	3	Metered + Estimated unmetered sales	MUs	21.77	96.43	24.34	60.08	-10.53	60.49
	3A	Sale to GUVNL	MUs	-	-	-	-		
	4	T & D loss(2-3)	MUs	(0.04)	0.72	0.50	1.82	-108.32	-60.62
	5	T & D loss (4)/(2)*100	%	-0.19%	0.74%	2.02%	2.94%	-109.51	-74.91
III	Sales, billing and realisation:								
	1	Billed - metered + unmetered	Rs.crores	14.62	64.90	16.43	42.36	-11.01	53.20
	2	Billed - theft assessment	Rs.crores	-	-	-	-		
	3	Total Billed (1+2)	Rs.crores	14.62	64.90	16.43	42.36	-11.01	53.20
	4	Amount realised - billed metered +unmetered *	Rs.crores	14.78	65.70	15.66	37.45	-5.65	75.44
	5	Amount realised against theft of energy *	Rs.crores	-	-	-	-		
	6	Total Amount realised (4+5) *	Rs.crores	14.78	65.70	15.66	37.45	-5.65	75.44
	7	Amount realised as % of amount billed (6)/(3) *	%	101.09%	101.22%	95.34%	88.39%	6.03	14.51

*The resultant figure based on application of formats will not portray true picture due to mismatch of billing versus revenue realised in a given period.

TPL									
I - KEY PARAMETERS									
COST OF SUPPLY - 2									
				Current Year		Previous Year		% change	
				Q4	Cumulative	Q4	Cumulative	Q4	Cumulative
I		Cost of supply							
	1	Average cost of purchase of power	Rs./Kwh	5.45	5.73	5.80	6.07	-6.08	-5.60
	2	Cost at bus bar	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
	3	Cost of supply at EHT (at 66 KV)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
	4	Cost of supply at HT (at 11 KV)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
	5	Cost of supply at LT (at 400 / 230 V)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
	6	Average Cost of supply	Rs./Kwh	6.32	6.50	6.50	6.68	-2.76	-2.70
II		Sales realisation excluding FPPPA recoverable							
	1	HT	Rs./Kwh	4.13	4.08	4.04	4.04	2.41	1.01
	2	LT	Rs./Kwh	4.17	4.60	5.48	5.40	-23.85	-14.92
	3	Average Sales realisation excluding FPPPA recoverable	Rs./Kwh	4.13	4.08	4.04	4.04	2.36	1.00
		Special observations on above points							
I - KEY PARAMETERS									
FINANCIAL DATA - 3									
				Current Year		Previous Year		% change	
				Q4	Cumulative	Q4	Cumulative	Q4	Cumulative
	1	Cost of Power purchase	Rs. Crores	130.91	541.62	137.95	545.01	-5.10	-0.62
	2	Employees Cost	Rs. Crores	1.44	5.99	1.32	5.10	9.01	17.43
	3	Interest	Rs. Crores	2.14	8.81	2.80	12.42	-23.50	-29.07
	4	Repairs & Maintenance	Rs. Crores	1.16	5.12	1.69	5.34	-31.65	-3.97
	5	Depreciation	Rs. Crores	4.28	16.75	4.02	15.66	6.49	6.99
	6	Admin and General expenses	Rs. Crores	2.09	8.82	2.11	8.05	-1.05	9.62
	7	Bad debts	Rs. Crores	-	-	-	-		
	8	Total cost excluding Profit/Return	Rs. Crores	142.01	587.12	149.89	591.57	-5.26	-0.75
	9	Capital expenditure	Rs. Crores	54.86	69.44	4.23	17.88	1198.33	288.40
	10	New long term borrowings	Rs. Crores	-	-	-	-		
	11	Non Tariff Income	Rs. Crores	1.14	4.24	1.90	6.10	-39.72	-30.48
	12	Bank overdraft as at the end of the quarter	Rs. Crores	-	-	-	-		
	13	Sales Revenue*	Rs. Crores	141.06	596.40	179.48	621.39	-21.41	-4.02
	14	Agricultural Subsidy received	Rs. Crores	-	-	-	-	0.00	0.00
	15	Other Subsidy received	Rs. Crores	-	-	-	-	0.00	0.00
	16	Other Comprehensive Income	Rs. Crores	0.08	(0.02)	0.04	0.04	124.41	-139.92
	17	Total (7 to 13)							
	18	Cost of power purchase as % of total cost (1) / (8)	%	92.18%	92.25%	92.03%	92.13%	0.16	0.13
		Special observations on above points							
* Excludes adjustment of Rs. 11.00 Cr. for Q4 FY 25-26 & Cumulatively Rs 18.60 Cr on account of IND AS 115									

II - STATUS OF DIRECTIONS GIVEN BY GERC							
			Direction no.	Status and whether complied during current period	Non-compliance		Action plan for compliance
					Responsible External factor	Responsible Internal factor	
(A)		Total no.of directions	3				
(B)		Directions already complied	0				
(C)		Directions to be complied at the time of next tariff petition	3				
(D)		Directions to be complied later	0				
(E)		Directions pending :	0				
	1						
	2						
	3						

Torrent Power Ltd. (Dahej)								
III - SALES AND REVENUE DATA								
NO.OF CONSUMERS AND UNITS SOLD								
			Current Year		Previous Year		% change	
			Q4	Cumulative	Q4	Cumulative	Q4	Cumulative
(A)	No. of consumers							
	HT	Nos.	53	53	56	56	-5.36	-5.36
	EHT	Nos.	14	14	11	11	27.27	27.27
	Licensees	Nos.	-	-	-	-		
	Total HT + EHT	Nos.	67	67	67	67	0.00	0.00
	RGP	Nos.	-	-	-	-		
	Non-RGP	Nos.	42	42	42	42	0.00	0.00
	Industrial LT (LTMD)	Nos.	8	8	8	8	0.00	0.00
	Other (specify)	Nos.	29	29	27	27	7.41	7.41
	Total LT excluding agriculture	Nos.	79	79	77	77	2.60	2.60
	Agriculture	Nos.	-	-	-	-		
	Total LT including agriculture	Nos.	79	79	77	77	2.60	2.60
	Total HT + EHT + LT	Nos.	146	146	144	144	1.39	1.39
(B)	No. of units sold							
	HT	M.KWH	76.10	341.38	89.50	374.84	-14.97	-8.93
	EHT	M.KWH	126.60	464.36	116.61	449.71	8.57	3.26
	Licensees	M.KWH	-	-	-	-		
	Total HT + EHT	M.KWH	202.70	805.74	206.11	824.55	-1.65	-2.28
	RGP	M.KWH	-	-	-	-		
	Non-RGP	M.KWH	0.06	0.24	0.06	0.27	-0.91	-12.68
	Industrial LT (LTMD)	M.KWH	0.10	0.42	0.09	0.38	17.27	10.13
	Other (specify)	M.KWH	0.13	0.56	0.10	0.40	34.56	39.01
	Total LT excluding agriculture	M.KWH	0.29	1.22	0.24	1.06	20.05	15.24
	Agriculture	M.KWH	-	-	-	-		
	Total LT including agriculture	M.KWH	0.29	1.22	0.24	1.06	20.05	15.24
	Total HT + EHT + LT	M.KWH	202.98	806.96	206.34	825.60	-1.63	-2.26

III - SALES AND REVENUE DATA								
SALES REVENUE AMOUNT & PAISE/UNIT								
			Current Year		Previous Year		% change	
			Q4	Cumulative	Q4	Cumulative	Q4	Cumulative
(C)	Sales revenue							
	HT	Rs.crores	30.63	135.68	35.79	148.32	-14.42	-8.52
	EHT	Rs.crores	52.71	192.60	47.55	184.66	10.85	4.30
	Licensees	Rs.crores	-	-	-	-		
	Total HT + EHT	Rs.crores	83.34	328.28	83.34	332.99	0.00	-1.41
	RGP	Rs.crores	-	-	-	-		
	Non-RGP	Rs.crores	0.03	0.11	0.03	0.13	-14.18	-19.32
	Industrial LT (LTMD)	Rs.crores	0.05	0.20	0.05	0.20	0.55	-2.07
	Other (specify)	Rs.crores	0.09	0.37	0.06	0.26	35.95	42.57
	Total LT excluding agriculture	Rs.crores	0.16	0.68	0.14	0.60	13.37	13.52
	Agriculture	Rs.crores	-	-	-	-		
	Total LT including agriculture	Rs.crores	0.16	0.68	0.14	0.60	13.37	13.52
	Total HT + EHT + LT	Rs.crores	83.50	328.95	83.48	333.58	0.02	-1.39
	Add: FPPPA recoverable + UI + Wheeling Charges, etc.	Rs.crores	42.94	202.54	79.57	245.44	-46.03	-17.48
	Total	Rs.crores	126.44	531.49	163.05	579.02	-22.45	-8.21
(D)	Sales realisation excluding FPPPA recoverable							
	HT	Paise / kwh	402	397	400	396	0.65	0.44
	EHT	Paise / kwh	416	415	408	411	2.10	1.01
	Licensees	Paise / kwh	-	-	-	-		
	Total HT + EHT	Paise / kwh	411	407	404	404	1.68	0.89
	RGP	Paise / kwh	-	-	-	-		
	Non-RGP	Paise / kwh	457	447	527	483	-13.40	-7.60
	Industrial LT (LTMD)	Paise / kwh	482	476	562	536	-14.26	-11.08
	Other (specify)	Paise / kwh	659	659	652	643	1.03	2.56
	Total LT excluding agriculture	Paise / kwh	558	555	591	563	-5.56	-1.49
	Agriculture	Paise / kwh	-	-	-	-		
	Total LT including agriculture	Paise / kwh	558	555	591	563	-5.56	-1.49
	Total HT + EHT + LT	Paise / kwh	411	408	405	404	1.68	0.89

III - SALES AND REVENUE DATA								
SALES REVENUE FIXED AND ENERGY CHARGE PAISE/UNIT AND UNITS SOLD PER CONSUMER								
			Current Year		Previous Year		% change	
			Q4	Cumulative	Q4	Cumulative	Q4	Cumulative
(E)	Sales realisation - fixed charge							
	HT	Paise / kwh	81	76	76	72	6.30	5.61
	EHT	Paise / kwh	86	84	78	81	10.98	4.09
	Licensees	Paise / kwh	-	-	-	-		
	Total HT + EHT	Paise / kwh	84	81	77	77	9.33	5.05
	RGP	Paise / kwh	-	-	-	-		
	Non-RGP	Paise / kwh	146	136	145	114	0.92	18.69
	Industrial LT (LTMD)	Paise / kwh	155	149	182	164	-14.73	-9.20
	Other (specify)	Paise / kwh	327	297	326	308	0.25	-3.43
	Total LT excluding agriculture	Paise / kwh	232	215	232	206	-0.06	4.15
	Agriculture	Paise / kwh	-	-	-	-		
	Total LT including agriculture	Paise / kwh	232	215	232	206	-0.06	4.15
	Total HT + EHT + LT	Paise / kwh	84	81	77	77	9.34	5.09
(F)	Sales realisation - energy charge excluding FPPA recoverable							
	HT	Paise / kwh	321	321	323	324	-0.69	-0.71
	EHT	Paise / kwh	330	331	330	330	0.02	0.25
	Licensees	Paise / kwh	-	-	-	-		
	Total HT + EHT	Paise / kwh	327	327	327	327	-0.12	-0.09
	RGP	Paise / kwh	-	-	-	-		
	Non-RGP	Paise / kwh	311	311	383	369	-18.80	-15.74
	Industrial LT (LTMD)	Paise / kwh	327	327	380	372	-14.03	-11.91
	Other (specify)	Paise / kwh	332	362	326	335	1.81	8.07
	Total LT excluding agriculture	Paise / kwh	326	340	359	357	-9.11	-4.75
	Agriculture	Paise / kwh	-	-	-	-		
	Total LT including agriculture	Paise / kwh	326	340	359	357	-9.11	-4.75
	Total HT + EHT + LT	Paise / kwh	327	327	327	327	-0.13	-0.10
(G)	Units sold per consumer							
	HT	kwh	14,35,769	64,41,152	15,98,141	66,93,544	-10.16	-3.77
	EHT	kwh	90,42,872	3,31,68,281	1,06,00,847	4,08,82,463	-14.70	-18.87
	Licensees	kwh	-	-	-	-		
	Total HT + EHT	kwh	30,25,313	1,20,25,925	30,76,197	1,23,06,650	-1.65	-2.28
	RGP	kwh	-	-	-	-		
	Non-RGP	kwh	1,322	5,690	1,334	6,516	-0.91	-12.68
	Industrial LT (LTMD)	kwh	12,643	52,550	10,781	47,717	17.27	10.13
	Other (specify)	kwh	4,523	19,346	3,611	14,948	25.28	29.42
	Total LT excluding agriculture	kwh	3,643	15,448	3,114	13,753	17.01	12.32
	Agriculture	kwh	-	-	-	-		
	Total LT including agriculture	kwh	3,643	15,448	3,114	13,753	17.01	12.32
	Total HT + EHT + LT	kwh	13,90,300	55,27,105	14,32,951	57,33,365	-2.98	-3.60
Note 1: Revenue excludes adjustment of Rs. 4.74 Cr. for Q4 FY 25-26 and cumulatively Rs (3.39) Cr on account of IND AS 115								

Torrent Power Ltd. (Dholera)								
III - SALES AND REVENUE DATA								
NO.OF CONSUMERS AND UNITS SOLD								
			Current Year		Previous Year		% change	
			Q4	Cumulative	Q4	Cumulative	Q4	Cumulative
(A)	No. of consumers							
	HT	Nos.	5	5	3	3	66.67	66.67
	EHT	Nos.	-	-	-	-		
	Licensees	Nos.	-	-	-	-		
	Total HT + EHT	Nos.	5	5	3	3	66.67	66.67
	RGP	Nos.	16	16	-	-		
	Non-RGP	Nos.	12	12	2	2	500.00	500.00
	Industrial LT (LTMD)	Nos.	22	22	8	8	175.00	175.00
	Other (specify)	Nos.	19	19	7	7	171.43	171.43
	Total LT excluding agriculture	Nos.	69	69	17	17	305.88	305.88
	Agriculture	Nos.	-	-	-	-		
	Total LT including agriculture	Nos.	69	69	17	17	305.88	305.88
	Total HT + EHT + LT	Nos.	74	74	20	20	270.00	270.00
(B)	No. of units sold							
	HT	M.KWH	20.95	94.73	24.25	59.82	-13.60	58.36
	EHT	M.KWH	-	-	-	-		
	Licensees	M.KWH	-	-	-	-		
	Total HT + EHT	M.KWH	20.95	94.73	24.25	59.82	-13.60	58.36
	RGP	M.KWH	0.00	0.00	-	-		
	Non-RGP	M.KWH	0.05	0.16	0.00	0.00	87183.33	19905.76
	Industrial LT (LTMD)	M.KWH	0.36	0.70	0.05	0.17	643.97	299.68
	Other (specify)	M.KWH	0.42	0.84	0.04	0.09	907.40	822.67
	Total LT excluding agriculture	M.KWH	0.83	1.70	0.09	0.27	819.65	537.85
	Agriculture	M.KWH	-	-	-	-		
	Total LT including agriculture	M.KWH	0.83	1.70	0.09	0.27	819.65	537.85
	Total HT + EHT + LT	M.KWH	21.77	96.43	24.34	60.08	-10.53	60.49

III - SALES AND REVENUE DATA								
SALES REVENUE AMOUNT & PAISE/UNIT								
			Current Year		Previous Year		% change	
			Q4	Cumulative	Q4	Cumulative	Q4	Cumulative
(C)	Sales revenue							
	HT	Rs.crores	9.11	39.19	9.64	24.30	-5.50	61.29
	EHT	Rs.crores	-	-	-	-		
	Licensees	Rs.crores	-	-	-	-		
	Total HT + EHT	Rs.crores	9.11	39.19	9.64	24.30	-5.50	61.29
	RGP	Rs.crores	0.00	0.00	-	-		
	Non-RGP	Rs.crores	0.02	0.07	0.00	0.00	3209.71	2452.78
	Industrial LT (LTMD)	Rs.crores	0.17	0.36	0.03	0.09	517.45	294.93
	Other (specify)	Rs.crores	0.12	0.23	0.01	0.03	907.40	822.67
	Total LT excluding agriculture	Rs.crores	0.30	0.67	0.04	0.12	678.75	455.21
	Agriculture	Rs.crores	-	-	-	-		
	Total LT including agriculture	Rs.crores	0.30	0.67	0.04	0.12	678.75	455.21
	Total HT + EHT + LT	Rs.crores	9.41	39.85	9.68	24.42	-2.74	63.23
	Add: FPPPA recoverable + UI + Wheeling Charges, etc.	Rs.crores	5.20	25.05	6.75	17.95	-22.88	39.57
	Total	Rs.crores	14.62	64.90	16.43	42.36	-11.01	53.20
(D)	Sales realisation excluding FPPPA recoverable							
	HT	Paise / kwh	435	414	398	406	9.37	1.85
	EHT	Paise / kwh	-	-	-	-		
	Licensees	Paise / kwh	-	-	-	-		
	Total HT + EHT	Paise / kwh	435	414	398	406	9.37	1.85
	RGP	Paise / kwh	293	293	-	-		
	Non-RGP	Paise / kwh	452	422	11,916	3,306	-96.21	-87.24
	Industrial LT (LTMD)	Paise / kwh	460	519	555	525	-17.01	-1.19
	Other (specify)	Paise / kwh	280	280	280	280	0.00	0.00
	Total LT excluding agriculture	Paise / kwh	369	391	435	450	-15.32	-12.96
	Agriculture	Paise / kwh	-	-	-	-		
	Total LT including agriculture	Paise / kwh	369	391	435	450	-15.32	-12.96
	Total HT + EHT + LT	Paise / kwh	432	413	398	406	8.70	1.71

III - SALES AND REVENUE DATA

SALES REVENUE FIXED AND ENERGY CHARGE PAISE/UNIT AND UNITS SOLD PER CONSUMER

			Current Year		Previous Year		% change	
			Q4	Cumulative	Q4	Cumulative	Q4	Cumulative
(E)	Sales realisation - fixed charge							
	HT	Paise / kwh	103	86	71	79	45.52	9.03
	EHT	Paise / kwh	-	-	-	-		
	Licensees	Paise / kwh	-	-	-	-		
	Total HT + EHT	Paise / kwh	103	86	71	79	45.52	9.03
	RGP	Paise / kwh	20	-	-	-		
	Non-RGP	Paise / kwh	132	102	11,596	2,986	-98.86	-96.59
	Industrial LT (LTMD)	Paise / kwh	134	193	227	197	-40.83	-2.21
	Other (specify)	Paise / kwh	-	-	-	-		
	Total LT excluding agriculture	Paise / kwh	133	173	240	212	-44.34	-18.50
	Agriculture	Paise / kwh	-	-	-	-		
	Total LT including agriculture	Paise / kwh	133	173	240	212	-44.34	-18.50
	Total HT + EHT + LT	Paise / kwh	102	86	71	79	43.10	8.73
(F)	Sales realisation - energy charge excluding FPPA recoverable							
	HT	Paise / kwh	331	327	327	327	1.51	0.12
	EHT	Paise / kwh	-	-	-	-		
	Licensees	Paise / kwh	-	-	-	-		
	Total HT + EHT	Paise / kwh	331	327	327	327	1.51	0.12
	RGP	Paise / kwh	273	293	-	-		
	Non-RGP	Paise / kwh	320	320	320	320	-0.04	-0.03
	Industrial LT (LTMD)	Paise / kwh	326	326	327	328	-0.49	-0.58
	Other (specify)	Paise / kwh	280	280	280	280	0.00	0.00
	Total LT excluding agriculture	Paise / kwh	235	219	196	238	20.23	-8.02
	Agriculture	Paise / kwh	-	-	-	-		
	Total LT including agriculture	Paise / kwh	235	219	196	238	20.23	-8.02
	Total HT + EHT + LT	Paise / kwh	330	327	326	327	1.19	0.00
(G)	Units sold per consumer							
	HT	kwh	41,89,538	1,89,45,091	80,81,881	1,99,38,982	-48.16	-4.98
	EHT	kwh	-	-	-	-		
	Licensees	kwh	-	-	-	-		
	Total HT + EHT	kwh	41,89,538	1,89,45,091	80,81,881	1,99,38,982	-48.16	-4.98
	RGP	kwh	152	152	-	-		
	Non-RGP	kwh	3,928	13,321	27	400	14447.22	3234.29
	Industrial LT (LTMD)	kwh	16,414	31,748	6,067	21,844	170.53	45.34
	Other (specify)	kwh	21,875	44,162	5,894	12,991	271.15	239.93
	Total LT excluding agriculture	kwh	11,975	24,635	5,285	15,676	126.58	57.15
	Agriculture	kwh	-	-	-	-		
	Total LT including agriculture	kwh	11,975	24,635	5,285	15,676	126.58	57.15
	Total HT + EHT + LT	kwh	2,94,243	13,03,044	12,16,775	30,04,172	-75.82	-56.63

Note 1: Revenue excludes adjustment of Rs. 6.26 Cr. for Q4 FY 25-26 and cumulatively Rs 21.99 Cr. on account of IND AS 115

TPL								
IV - FINANCIAL DATA								
		Rs. Crores	Current Year		Previous Year		% change	
			Q4	Cumulative	Q4	Cumulative	Q4	Cumulative
A	Revenue							
	Sale of Electricity *		141.06	596.40	179.48	621.39	-21.41	-4.02
	Government Subsidy		-	-	-	-		
	Other income		1.14	4.24	1.90	6.10	-39.72	-30.48
	Total Revenue		142.20	600.64	181.38	627.49	-21.60	-4.28
B	EXPENSES :							
	Operating Expenses							
	Power Purchase Costs		130.91	541.62	137.95	545.01	-5.10	-0.62
	Employee Cost		1.44	5.99	1.32	5.10	9.01	17.43
	Repairs and Maintenance		1.16	5.12	1.69	5.34	-31.65	-3.97
	Administrative and General Expense		2.09	8.82	2.11	8.05	-1.05	9.62
	Other Operating Costs		-	-	-	-		
	Depreciation		4.28	16.75	4.02	15.66	6.49	6.99
	Interest		2.14	8.81	2.80	12.42	-23.50	-29.07
	Other Expenses		-	-	-	-		
	Taxes, if any							
	Total expenses		142.01	587.12	149.89	591.57	-5.26	-0.75
	Other Comprehensive Income		0.08	(0.02)	0.04	0.04	124.41	-139.92
C	Surplus (deficit) excluding rate of return		0.27	13.51	31.52	35.96	-99.14	-62.45
D	Calculation of return		N.A.	N.A.	N.A.	N.A.	N.A.	N.A.

* Excludes adjustment of Rs. 11.00 Cr. for Q4 FY 25-26 & Cumulatively Rs 18.60 Cr on account of IND AS 115

V - DISTRIBUTION - KEY DATA

Action plan for reducing T & D losses in urban, industrial and GIDC feeders

		Zonewise/Circlewise no.of feeders having losses more than 25 %	Total No.of feeders	% loss during current period	% loss during previous period	No.of feeders where losses increased in current period	Reason thereof and action being taken
	1		NA	NA	NA	NA	NA
	2		NA	NA	NA	NA	NA
	3		NA	NA	NA	NA	NA
	4		NA	NA	NA	NA	NA
	5		NA	NA	NA	NA	NA
	6	Total	NA	NA	NA	NA	NA

Torrent Power Ltd. (Dahej)							
V - DISTRIBUTION - KEY DATA							
Meter testing and details of non-working defective meters							
(A)	Meter testing		Total capacity of laboratory	Tested during the period	Pending for testing at the end of the period		
	Single phase	No.	NA	NA	NA		
	Three phase	No.	NA	NA	NA		
	Total	No.	NA	NA	NA		
(B)	Details of non-working defective meters		Detected - op.balance	Added	Total to be attended	Replaced / repaired / write-off	Pending at the end of the period
	Single phase	No.	0	0	0	0	0
	Three phase	No.	0	0	0	0	0
	Total	No.	0	0	0	0	0
Note: This includes details of meters and meter testing at Meter testing laboratory							

Torrent Power Ltd. (Dholera)							
V - DISTRIBUTION - KEY DATA							
Meter testing and details of non-working defective meters							
(A)	Meter testing		Total capacity of laboratory	Tested during the period	Pending for testing at the end of the period		
	Single phase	No.	NA	NA	NA		
	Three phase	No.	NA	NA	NA		
	Total	No.	NA	NA	NA		
(B)	Details of non-working defective meters		Detected - op.balance	Added	Total to be attended	Replaced / repaired / write-off	Pending at the end of the period
	Single phase	No.	0	0	0	0	0
	Three phase	No.	0	0	0	0	0
	Total	No.	0	0	0	0	0