

**BEFORE THE HONORABLE GUJARAT ELECTRICITY REGULATORY
COMMISSION AT GANDHINAGAR**

Case No.

Filing No.

IN THE MATTER OF Petition under GERC (Procurement of Energy from Renewable Sources) Regulations, 2025 for revision in Renewable Power Purchase Obligation (RPPO) and waiver of penalty for shortfall in achievement of Renewable Power Purchase Obligation (RPPO) as notified by the Hon'ble commission under the Electricity Act, 2003 in case of four subsidiary Distribution Companies of GUVNL for FY 2024-25.

PETITIONER

Gujarat Urja Vikas Nigam Limited
Sardar Patel Vidyut Bhavan
Race Course
Vadodara - 390 007

*To
Pl. accept the fees of
Rs. 10,000/- subject to
notification of GERC's
Regulations 2025.
20/4/26*

AND

*Receipt No. 37
20/4/26
is attached.
20/4/26*

CO-PETITIONERS

1. Madhya Gujarat Vij Company Ltd, Vadodara
2. Dakshin Gujarat Vij Company Ltd, Surat
3. Paschim Gujarat Vij Company Ltd, Rajkot
4. Uttar Gujarat Vij Company Ltd, Mehsana

EX (U)



G.E.R.C.	
Inward No.	0-1056
D	20 APR 2026
Legal	Tech
Tariff	Admin
RAICA	Acct.



*20/4/26
AD-ees
20/4/26*

MOST RESPECTFULLY SHOWETH

1.0 PREAMBLE

1.1 The erstwhile Gujarat Electricity Board has been unbundled into seven functional entities under the Gujarat Electricity Industry Reorganization and Comprehensive Transfer Scheme, 2003 notified under the Gujarat Electricity Industry (Reorganization and Regulation) Act 2003. The activities of generation, transmission, distribution, bulk power purchase and supply undertaken by erstwhile Gujarat Electricity Board (GEB) has been entrusted to separate seven functional entities. The generation activity is assigned to Gujarat State Electricity Corporation Ltd (GSECL), the transmission activity is assigned to Gujarat Energy Transmission Corporation Ltd (GETCO) and the distribution activity is assigned to four Distribution companies viz. Dakshin Gujarat Vij Company Ltd (DGVCL), Madhya Gujarat Vij Company Ltd (MGVCL), Paschim Gujarat Vij Company Ltd. (PGVCL), and Uttar Gujarat Vij Company Ltd (UGVCL). Further, the function of bulk purchase and bulk sale of power is assigned to Gujarat Urja Vikas Nigam Ltd (GUVNL) as per the re-organization scheme.



1.2 Accordingly, on behalf of its four subsidiary Distribution Companies, GUVNL is carrying the activity of bulk purchase & bulk sale of power.

1.3 The Electricity Act (EA) 2003, National Electricity Policy (NEP) 2005 and Tariff Policy 2016 envisages promotion of Renewable Energy Sources and Co-generation based generation.

1.4 The following provisions of EA 2003 provide enabling legal framework for promotion of Renewable Energy Sources by the State Electricity Regulatory Commission (SERC).



- i. **Section 3 (1) of the EA 2003** requires the Central Government to formulate, National Electricity Policy in consultation with CEA and State Governments for inter alia, development of renewable sources of energy.
- ii. **Section 61 (h) of the EA 2003** mandates SERCs to specify the terms and conditions for the determination of tariff bearing in mind the promotion of co-generation and generation of electricity from renewable sources of energy.
- iii. **Section 86 (1) (e) of the EA 2003** mandates SERCs to promote co-generation and generation of electricity from Renewable Energy Sources.

1.5 In compliance with the provisions u/s 3 of the EA 2003, the Central Government has notified NEP 2005 and Tariff Policy 2016 elaborating the role of Regulatory Commissions, mechanism for promotion and harnessing of renewable sources of energy, time-frame for implementation, etc.



- I. **Para 5.12 of the NEP 2005** recognizes the urgent need for promotion of generation of electricity from non-conventional and renewable sources of energy, being the most environment friendly.
- II. **Para 4 (e) of the Tariff Policy 2016** provide for promotion of generation of electricity from Renewable Energy Sources.
- III. **Para 6.4 (1) of the Tariff Policy 2016** provides for various aspects associated with promotion & harnessing of renewable sources of energy including fixation of minimum purchase of energy from RE sources as a percentage of total consumption of electricity in the area of a Distribution Licensee taking into account availability of such resources and its impact on retail tariffs.



a) The aforesaid Para 6.4 of the Tariff Policy 2016 also provides that the SERCs shall also reserve a minimum percentage for purchase of solar energy such that it reaches 8% of *total consumption of energy, excluding Hydro Power*, by March 2022 or as notified by the Central Government from time to time.

IV. Further, Para 6.4 (2) of the Tariff Policy provides that States shall endeavour to procure power from renewable energy sources through Competitive Bidding Process to keep the tariff low, except from the waste to energy plants.

1.6 In consideration of the above aspects, the Hon'ble Gujarat Electricity Regulatory Commission, vide Notification No. 07 of 2025 dated 12th August, 2025, has notified the "Gujarat Electricity Regulatory Commission (Procurement of Energy from Renewable Sources) Regulations, 2025" (hereinafter referred to as the "RPPO Regulations, 2025"). The said RPPO Regulations, 2025 shall govern and regulate the Renewable Power Purchase Obligations within the State of Gujarat with effect from the date of publication of the notification.



I. As per Regulation 4(1) of the RPPO Regulations, each Obligated Entity, including Distribution Licensees, shall during each year purchase or generate and consume such minimum stipulated quantum of electricity from renewable sources and storage not less than the percentage of its total consumption (including transmission and distribution losses) as specified in Table-1 and Table-2 of the RPPO Regulations.

II. Further, as per Regulations 4(2) to 4(4) of the RPPO Regulations, in case of any shortfall in achieving the stipulated Wind Renewable Energy consumption in a



particular year, the same may be met from surplus availability in the **Hydro Renewable Energy** category, and vice-versa. Any excess energy consumed under **Wind** or **Hydro** categories may also be considered as part of the **Other Renewable Energy** component. Similarly, any excess energy under the **Other Renewable Energy** component may be utilized to meet shortfalls in **Wind** or **Hydro** components.

III. Furthermore, as per Regulation 4(9) of the RPP0 Regulations, the Commission may, suo-motu or upon request of an Obligated Entity, revise the prescribed percentage targets or permit inter-category adjustments over and above those otherwise permissible, keeping in view power supply constraints, non-availability of renewable energy or renewable energy certificates, or other factors beyond the control of the Obligated Entity.

IV. Moreover, as per Regulation 10 of the RPP0 Regulations, if any Obligated Entity, including a Distribution Licensee, fails to fulfil its stipulated RPP0 in a given year and also does not procure the requisite Certificates, the Hon'ble Commission may direct such entity to pay an additional penalty towards the shortfall, computed in terms of twice the TOE value notified by the Ministry of Power, which presently works out to ₹3.72 per kWh of unmet obligation, as illustrated in the Regulations. The penalty amount, as may be determined by the Hon'ble Commission on the basis of the shortfall in RPP0 units, shall be required to be deposited into a separate fund to be created and maintained by the Obligated Entity or the State Agency.

V. As per Regulation 13 of the RPP0 Regulations "Power to remove difficulties", if any difficulty arises in giving effect to the provisions of these Regulations, the Hon'ble Commission may, either suo-motu or on an application made to it, issue such orders or directions, not being



inconsistent with the Electricity Act, 2003, as may appear necessary or expedient for the purpose of removing the difficulty.

- 1.7 The minimum percentages as prescribed by Hon'ble Commission in the RPO regulations are tabulated below:-

TABLE-1 Minimum Quantum of Purchase in percentage (%) from renewable sources (in terms of energy in kWh) of total consumption

Year	Wind RE (%)	Hydro RE (%)	Distributed RE (%)	Other RE (%)	Total Renewable Energy (%)
2024-25	0.67	0.38	1.50	27.35	29.91
2025-26	1.45	1.22	2.10	28.24	33.01
2026-27	1.97	1.34	2.70	29.94	35.95
2027-28	2.45	1.42	3.30	31.64	38.81
2028-29	2.95	1.42	3.90	33.10	41.36
2029-30	3.48	1.33	4.50	34.02	43.33

TABLE-2 – Energy Storage Obligation (as % of total consumption)

FY	Storage (on Energy basis)
2024-25	1.0%
2025-26	1.5%
2026-27	2.0%
2027-28	2.5%
2028-29	3.0%
2029-30	3.5%



2.0 SUBMISSION

- 2.1 Initially, Hon'ble Commission had been determining preferential tariffs for procurement of power by the Distribution Licensees from various Renewable Energy (RE) Sources for meeting of Renewable Power Purchase Obligation from time to time. In order to meet the Renewable Power Purchase Obligation of its Distribution Companies, GUVNL had been purchasing power from various RE Sources by entering into PPAs at the tariffs determined by Hon'ble Commission.

- 2.2 Pursuant to the directives of Hon'ble Commission vide letter dated 18.03.2017 for procurement of power from Wind and Solar projects only through Competitive Bidding, GUVNL started



procuring power from Wind and Solar PV Projects by conducting Competitive Bidding and by obtaining approval of Hon'ble Commission for adoption of tariff discovered thereunder.

- 2.3 Accordingly, taking into consideration the revisions in State Energy Accounts (SEA) / Regional Energy Accounts (REA) and annual accounts of GUVNL & DISCOMs and generation of Roof top solar plants, the Petitioner hereby submits the status of RPPO compliance for FY 2024-25 by way of this present Petition, which is tabulated as under:

RPPO Compliance for FY 2024-25	Wind Renewable Energy	Hydro Renewable Energy	Distributed Renewable Energy	Other Renewable Energy PO	Total Renewable Energy
Actual Total Purchase (MUs)					129100.78
Target RPO% notified by Commission	0.67%	0.38%	1.50%	27.35%	29.91%
Target RPPO (MUs)	864.98	490.58	1,936.51	35,309.06	38,601.13
Actual RE Purchase (MUs)	480.98	0.00	7,443.90	24,072.93	31,997.81
Achieved RPO%	0.37%	0.00%	5.77%	18.65%	24.79%
Shortfall (/ Excess) (MUs)	(384.00)	(490.58)	5,507.39	(11,236.13)	(6,603.32)
Shortfall (/ Excess) (%)	(0.30%)	(0.38%)	4.27%	(8.70%)	(5.12%)

* As approved by the Hon'ble Commission for FY 2024-25 through the Truing Up Order dated 25.03.2026.

- 2.4 As regards the RPPO compliance for FY 2024-25, there was a shortfall in the categories of Wind Renewable Energy and Hydro Renewable Energy as well as in Other Renewable Energy. Against the stipulated requirements of 864.98 MUs (0.67%), 490.58 MUs (0.38%) and 35,309.06 MUs (27.35%) respectively, the actual purchases were 480.98 MUs (0.37%), 0.00 MUs (0.00%) and 24,072.93 MUs (18.65%), thereby resulting in shortfalls of 384.00 MUs (0.30%), 490.58 MUs (0.38%) and 11,236.13 MUs (8.70%) respectively.



2.5 In respect of the Distributed Renewable Energy (DRE) obligation for FY 2024-25, the stipulated quantum was 1,936.51 MUs (1.50% of total consumption). Against the said obligation, GUVNL / DISCOMs have duly procured 7,443.90 MUs (5.77%), thereby achieving excess compliance to the extent of 5,507.39 MUs (4.27%) over and above the minimum requirement under the RPPO Regulations.

2.6 Thus, on an overall basis, against the stipulated total RPPO requirement of 38,601.13 MUs (29.91%), GUVNL / DISCOMs have purchased 31,997.81 MUs (24.79%), resulting in a net shortfall of 6,603.32 MUs (5.12%).

2.7 In order to meet the RPPO stipulation, GUVNL endeavored to procure Renewable Energy from the Power Exchange under the Green Day Ahead Market (G-DAM) mechanism in terms of RPPO Regulation 5(2)(ii). GUVNL has procured 32.702 MUs solar and 57.285 MUs non-solar energy from the G-DAM market to supplement the fulfillment of the RPPO requirement. However, due to limited power availability and elevated energy prices, GUVNL faced challenges in procuring a substantial amount from the G-DAM market throughout the year. The rate of the Green Day Ahead Market (GDAM) is generally higher compared to the Day Ahead Market (DAM) as shown in the below table. Price variation in the power exchanges during the year 2024-25 is as under;

Summary (Weighted Clearing Price)	IEX G-DAM (Rs./KWh)	IEX-DAM (Rs./KWh)
Maximum	10.00	7.01
Minimum	5.20	4.57
Average	7.16	5.49

Month wise actual purchase and rate of energy procured from the power exchange during the year 2024-25 is as under;



Month	IEX G-DAM		IEX-DAM	
	MUs	Rate (Rs./KWh)	MUs	Rate (Rs./KWh)
Apr-24	0.31	8.00	443.17	4.91
May-24	0.04	10.00	133.86	4.57
Jun-24	1.86	5.70	215.51	5.26
Jul-24	1.91	7.20	149.79	7.01
Aug-24	0.78	5.20	141.54	6.13
Sep-24	5.27	6.00	469.70	5.59
Oct-24	0.13	6.93	77.38	5.74
Nov-24	4.28	5.39	694.06	4.57
Dec-24	0.40	7.35	525.48	5.62
Jan-25	34.64	7.25	542.15	6.47
Feb-25	17.47	7.79	365.81	5.97
Mar-25	22.90	7.32	260.61	5.18
Total	89.99	7.16*	4019.07	5.49*

* Weightage Average.

2.8 As regard to the shortfall in RPPO Compliance during FY 2024-25, it is pertinent to submit the following before Hon'ble Commission:-

A. Constraints in availability of Renewable Energy / Delay in commissioning / Inadequate capacity addition despite tie-up

a) At the outset, it is to submit that GUVNL has undertaken Competitive Bidding Process through numerous Tenders for procurement of wind and solar power, since 2017. A detailed statement enlisting the Tenders invited by GUVNL for procurement of RE power is enclosed herewith as [Annexure-A].

It is to humbly submit that GUVNL has been making consistent efforts towards promotion of RE and for meeting the increasing RPPO targets by tying up RE Capacity through Competitive Bidding. However, there have been instances of delay in concluding tender(s) on account of reasons beyond control of GUVNL viz. extension in bid deadlines based on, low participation, bidder's requests and for better competition etc. Besides, at certain times, GUVNL had to undergo scrapping of tenders and re-tendering process on account of reasons viz. discovery of higher tariffs, low participation / bid-submission by single bidder, requirement of

modifying tender conditions in the interest of Bidders' participation & competition, etc. GUVNL had to annul 600 MW Wind Phase VII tender due to lower participation. It is to submit that tendering process for procurement of 700 MW power from Dholera Solar Park has been challenged before Hon'ble APTEL/GERC. As on date, 200 MW PPA has been signed between GUVNL and TEQ Green Power for project at Dholera Solar Park. Balance 500 MW capacity is stalled in wake of pendency of legal proceedings for Dholera Solar Park. Another 100 MW Solar Phase-X had been annulled due to lower participation.

b) Moreover, it is to humbly submit that in spite of tying up for sufficient capacity, certain RE Projects as mentioned herein below were delayed / not commissioned due to which GUVNL could not avail the anticipated generation on account of factors solely attributable to such RE Generators and not attributable to GUVNL.

i. The Projects Developers acquired Extension in SCOD due to various reasons like unprecedented disruptions in supply chain of modules, Requirement of ALMM imposed by MNRE, change in law events due to imposition of BCD, increase in the cost of raw materials including the prices of Solar PV Modules, challenges faced due to Russia-Ukraine war, increase of dollar exchange rate, higher interest rate, force majeure events like flood in Gujarat, RoW issues etc. The list of solar projects that could have commenced the RE generation and contributed for RPP0 Fulfillment during the year 2024-25 is mentioned in the below table:

Sr. No.	Name of Project Developer	Project Capacity (MW)	Delayed Capacity (MW)	SCOD as per PPA	Approved extension in SCOD	Status as on Jan-2026
1	NTPC Renewable Energy Ltd.	200	200	30-07-2022	31-03-2024	62.5MW commissioned. Facilitation sought upto 31.03.2026 for Balanced capacity
2	NTPC	150	150	23-10-2022	31-03-2024	Fully



	Renewable Energy Ltd.					commissioned on 16.04.2025
3	SJVN Green Energy Limited	70	70	23-10-2022	31-03-2024	Yet to Commission
4	Coal India Ltd.	100	100	22-10-2022	31-03-2024	Yet to Commission
5	SJVN Green Energy Limited	100	100	07-11-2023	31-03-2024	Yet to Commission
6	HR Sabarmati Private Limited	120	54	16-11-2023	31-03-2024	Fully commissioned on 20.08.2024
7	ABReL SPV2 Ltd.	500	300	17-02-2024	31-03-2024	Fully commissioned on 29.09.2024
8	HR Sabarmati Private Limited	240	240	17-02-2024	31-03-2024	132MW commissioned as on 22.03.2025. Facilitation sought upto 31.03.2026 for Balanced capacity
9	SJVN Green Energy Limited	260	260	17-02-2024	31-03-2024	Yet to Commission
10	Solarcraft Power India 2 Private Limited	120	120	14-06-2024	NA	Fully Commissioned on 30.08.2024
11	Enren Energy Private Limited	400	334	15-06-2024	NA	142.5MW commissioned as on 12.12.2025. Facilitation sought upto 15.12.2026 for Balanced capacity
12	Sprng Green Power Private Limited	300	300	28-10-2024	NA	145.2 MW commissioned upto 30.12.2025. Facilitation sought upto 28.04.2026 for Balanced capacity
13	Annecy Solar private Limited	200	200	28-10-2024	06-12-2024	Fully Commissioned on 25.04.2025
14	HR Sabarmati Private Limited	240	240	28-10-2024	NA	Fully Commissioned on 24.04.2025
15	ReNew Solar	300	300	07-02-2025	NA	Yet to Commission



	(Shakti Three) Private Limited					
16	ReNew Samir Shakti Private Limited	100	100	07-02-2025	NA	Yet to Commission
17	Martial Solren Private Limited	200	150	06-02-2025	NA	Fully Commissioned on 26.07.2025
	TOTAL	3600	3218			

- ii. The above said CoD extension of 3218 MW Solar RE projects led to anticipated shortfall of about **4471.78 MUs** in total annual renewable energy generation during the FY 2024-25 [Annexure-B].
- iii. Additionally, Delay in commissioning of five Wind Power Projects [Annexure-B] has resulted in non-availability of the anticipated renewable energy generation to the extent of **343.51 MUs** during FY 2024-25.
- iv. GUVNL has executed tripartite PPA with M/s Jindal Urban Waste Management (Ahmedabad) Ltd and M/s Torrent Power Ltd on 26.02.2018 for purchase of power from 15 MW Waste to Energy Projects under GoG's Waste to Energy Policy 2016 with SCOD as 31.03.2021. As per the terms of the agreement, M/s Torrent Power Ltd. will purchase all the generated energy, while the Renewable Energy attributes to be shared by all DISCOMs of State with major portion of the renewable energy attributes to remain with the DISCOMs of GUVNL. On Account of Covid-19 outbreak and MNRE's Office Memorandum for granting time limit extension, GUVNL had granted five months blanket extension in SCOD (i.e. Upto 31.08.2021). AMC through letter dated 08.02.2021 had granted time extension upto 31.03.2023. In wake of expiry of SCoD of project i.e. 31.08.2021, GUVNL proceeded with encashment of PBG. Further, AMC has extended COD validity till 31.03.2024. Considering normative PLF of 80%,



this Project during the delayed period could have attained additional renewable energy generation of **56.45 MUs** and helped in RPP0 Compliance of GUVNL / DISCOMs [Annexure-B]. (Project is commissioned on 13.10.2024 and has contributed for 24.69 MUs of RE attributes for subsidiary DISCOMs of GUVNL for FY 2024-25).

- v. GUVNL has entered into Power Purchase Agreements for a total capacity of 44.7 MW Waste-to-Energy Projects with M/s Abellon Clean Energy Ltd. It is to submit that GUVNL could have at least availed additional renewable energy generation benefit aggregating to **293.68 MUs** (considering normative generation @ 75% PLF) from these Projects which were scheduled to be commissioned before FY 2021-22 [Annexure-B].
- c) Apart from above, it is to humbly submit that the State DISCOMs - MGCVCL, UGVCL, PGVCL & DGVCL had executed PPAs aggregating to **2498 MW** capacity under the Govt. of Gujarat's "Policy for Development of Small Scale Distributed Solar Projects 2019", out of which various Solar Project Developers aggregating to 2139 MW capacity had exercised the "Exit Option" and PPA for 54 MW capacity are terminated. Presently the State DISCOMs are having PPAs of only **304 MW** capacity. Only 237 MW projects have been commissioned by March-2024. (Total 304 MW capacity is commissioned as on Feb-2025). Terminated Projects of 54 MW could have contributed solar generation of **89.88 MUs** (@ 19% CUF) towards RPP0 fulfillment.
- d) To sum up, it can be deduced that GUVNL has remained deprived from the renewable energy generation benefit to the extent of more than **5255 MUs** [Annexure-B] from the above mentioned Projects on account of inadequate capacity addition / supply constraints in availability of RE sources and delayed commissioning. The above generation could have otherwise helped mitigate RPP0 Compliance of GUVNL / DISCOMs.



B. Actual RE generation below normative generation

- a) It is to submit that the 3 Biomass Projects (aggregating to 30 MW capacity) have completely stopped generation since Aug-2020, in wake of dispute with regard to non-operation of Projects as per Grid Code. It is to further submit that generation from these Projects during FY 2024-25 was 'nil' against the normative PLF of 80% which could have entailed renewable energy generation of 210.24 MUs. [Annexure-C1].
- b) M/s GSECL Phase-IV, M/s GSECL Phase-VI-R, M/s GSECL Phase-III-R, M/s SJVN Green Energy Limited, M/s Solar Craft Power India 2 Pvt Ltd Nevada, M/s Solar Craft Power India 2 Pvt Ltd Radhanpur, and M/s Solar Craft Power India 9 Pvt Ltd (all solar projects), as well as M/s Teq Green Power XII Pvt. Ltd., M/s Vena Energy (Lunidhar) and M/s Vena Energy (Kunwargadh) (wind projects), had generated lower as compared to their minimum contracted CUF and resultantly there was shortfall to the tune of around 273.97 MUs during FY 2024-25 [Annexure-C1].
- c) Further, M/s Adani Solar Energy Kutchh Two Pvt. Ltd., M/s Renew Sun Energy Pvt. Ltd., M/s Paryapt Solar Energy Pvt Ltd, M/s Electro Solaire Pvt. Ltd., M/s Tata Power Renewable Energy Ltd., M/s Gujarat Industries Power Company Ltd., M/s Juniper Green Three Pvt. Ltd., M/s TP Kirnali Ltd., M/s T P Saurya Ltd., M/s ABREL SPV 2 Limited, and M/s Spring Ujala Pvt. Ltd. (all solar projects), as well as M/s Juniper Green Beam Pvt. Ltd., M/s Vena Energy - Liliya, M/s SJVN Ltd, M/s Powerica Ltd (Wind projects) had generated lower as compared to their normative CUF and resultantly there was shortfall of around 250.95 MUs of renewable energy during FY 2024-25 [Annexure-C2].
- d) It is to further submit that the overall generation during FY 2024-25 from Wind RE Projects (excluding projects commissioned under competitive bidding) was reasonably low, impacting the overall / yearly RPP0 Compliance. It is to submit that, the average CUF% attained during FY 2024-25 by the Wind Projects was 17.09%.



It is to highlight that there is substantial difference between the actual CUF% and normative CUF% of 24.5% (as recognized by Hon'ble Commission in their Tariff Order), which amounts to an overall less wind generation of **2226.21 MUs** during the FY 2024-25 [Annexure-C3].

- e) From the above, it is clearly evident that there was substantial shortfall of approx. **2961 MUs** of renewable energy on account of under-operationalization of RE Projects [Annexure-C3].

C. Efforts made by GUVNL towards RPP0 Compliance

- a) GUVNL has been proactively promoting RE Sources since inception of the first Solar Power Policy notified by Govt. of Gujarat in 2009 when the concept of solar energy and solar technology was at nascent stage of development in India as a whole and was not considered to be a proven technology for power generation in comparison to other RE sources like Wind, Small Hydel, Biomass, etc. Since then, GUVNL has been making all-out efforts towards using non-conventional energy sources for surmounting the issues of carbon emissions and its related impacts on climatic change.
- b) Pursuant to the GoG Solar Power Policy 2009, GUVNL had tied up 886 MW capacity (out of which 861 MW capacity has been available since FY 2011-12).
- c) Taking into consideration the increasing trend of Solar RPP0 during ensuing years, GUVNL tied up 250 MW capacity in 2017 under SECI's Competitive Bidding under Phase -II, Batch- IV of Jawaharlal Nehru National Solar Mission (JNNSM) of Government of India.
- d) Thereafter, since FY 2017-18, GUVNL has been persistently undertaking tendering processes and proactively tying up RE Power to meet the increasing RPP0 targets. As on Dec-25, GUVNL has tied up **22990 MW** RE power - comprising of **2683 MW** Wind power, **19275 MW** Solar Power and **1032 MW** Wind-solar Hybrid Power through Competitive Bidding/Bilateral tie-up after competitive



bidding. (Exclusive of 500 MW wind of Ph-10, PPA signing will be followed by approval of Hon'ble commission).

- e) Further, DISCOMs have tied up about 304 MW capacity under the GoG's Policy for Development of Small Scale Distributed Solar Projects. The entire 304 MW capacity has been commissioned during FY 2024-25, and the corresponding generation benefit is now available from the same.
- f) Moreover, GUVNL envisages procurement of solar power from GSECL under GoG's policy for allocation of revenue wasteland on token rate in the vicinity of existing GETCO sub-stations. GSECL has commissioned 648 MW capacity under the policy as on Dec-2025 and further 178 MW capacity is under various stages of development.
- g) As regards to the Large Hydro Projects, State of Gujarat has limited potential for development of new on stream large hydro projects. GUVNL through Govt. of Gujarat had requested Govt. of India for allocation of power from upcoming Hydro Projects of M/s NHPC Ltd to the tune of 3065 MW capacity. However, Ministry of Power has allocated 745 MW capacity as on date with allocation from 500 MW Dugar Hydro Project is still awaited.
- h) Further, GUVNL through government of Gujarat has sought allocation of 4611 MW Large Hydro capacity being developed by NHPC/NEEPCO/THDC. Additionally, GUVNL has requested government of Gujarat for seeking maximum allocation from upcoming large hydro projects of NHPC/SJVN of cumulative capacity of 3097 MW.
- i) Govt. of Gujarat has given in-principle approval to Govt. of India for procurement of power from Offshore Wind Projects of 2000 MW capacity. Central Bidding Agency SECI had issued tenders for 500MW+50MW (Green Shoe capacity) offshore wind capacity off Gujarat Coast with GUVNL as buying entity in Oct-2024. However, the tender is cancelled due to techno-commercial reasons and new



tender for the Offshore wind is being planned to be issued before March-2027.

- j) GUVNL's DISCOMs have tied-up for Solar PPA of **962.62 MW** under Feeder level Solarization components of **PM KUSUM-C Scheme**. As on **Dec-25** total **532.50 MW** Capacity is commissioned with balanced capacity is anticipated to be commissioned before March-2026.
- k) GUVNL/DISCOMs have tied up a total capacity of **1031 MW** under the **DREBP** scheme up to Dec-25. Out of which, 20MW capacity is commissioned as on Dec-25.
- l) Furthermore, GUVNL tied up for procurement of 6125 MW power from Solar / Wind / Hybrid Projects to be developed at the Khavda RE Park.
- m) The RE Capacity tied up by GUVNL as on 31.12.2025 is as under:-

Source	Capacity tied up (MW)
Wind (incl. REC PPAs)	6,315
Solar (Including solar projects under Waste land,SSDSP, PM-KUSUMC(FLS) and DREBP schemes)	23,516
Wind Solar Hybrid	1032
Biomass	30
Bagasse	41.82
Small Hydel	28
Municipal Solid Waste	67.2
Large Hydro (including State hydro and central sector allotment)	1679
Total	32709

- n) Additionally, GUVNL has tied-up for 184.08 MW of Pumped Hydro Storage capacity with THDC in Jun-2025, which will contribute towards fulfillment of Hydro Obligations as well as Energy Storage Obligations.



- o) Further, Total 5616 MW Roof top solar capacity is commissioned under DISCOMs of GUVNL with more than 10Lakh+ Installations.
- p) It is to highlight that during the FY 2025-26, GUVNL has made extensive efforts to meet the increasing RPPO requirement.
- i. GUVNL has tied up 2500 MW Solar capacity (PPA/Lol Issued) from the non-park based solar project bids.

Sr.	Tenders Concluded - RE Tied-up Capacity	Capacity
1	Non Park Solar PPAs @ Rs 2.55 - 2.555 /unit (Phase XXV)	1000 MW
2	Non Park Solar PPAs @ Rs 2.60 /unit (Phase XXVI)	500 MW
3	Non Park Solar PPAs @ Rs 2.44 - 2.45 /unit (Phase XXVII)	1000 MW

- ii. 740 MW Wind capacity (PPA/Lol Issued) has been tied up by the GUVNL.

Sr.	Tenders Concluded - RE Tied-up Capacity	Capacity
1	Wind PPAs @ Rs 3.56 - 3.595 / UNIT (Phase VIII)	240 MW
2	Wind PPAs @ Rs 3.64 - 3.66 / UNIT (Phase IX)	500 MW

- iii. Wind bid for 250MW+250MW (Green shoe capacity) capacity under Phase-X is concluded.

- q) In furtherance to the continued efforts for RE capacity addition, following tenders for RE issued by GUVNL are alive as on Jan-26.

Sr.	On-going Tender	Capacity
1	Non Park Solar project (Phase XXVIII) [625 + 625 greenshoe]	1250 MW
3	FDRE (Phase-I) [500 + 500 greenshoe]	1000 MW

- r) From all the above, it is evident that GUVNL / DISCOMs have been adding significant RE Capacity. Hon'ble Commission is therefore humbly requested to recognize that GUVNL / DISCOMs have been making all possible efforts exercising commercial prudence towards promotion of renewable energy and compliance of RPPO of GUVNL / DISCOMs.



D. Short period available for revised RPPO Compliance

2.9 It is also humbly submitted that the RPPO shortfall for FY 2024-25 may kindly be viewed by Hon'ble commission in the context of the transition to the revised regulatory framework. The RPPO shortfall for FY 2024-25 is primarily attributable to the very short lead time available to the DISCOMs for planning & execution of steeply hiked revised RPPO target notification (by MoP for RCO notification and corresponding draft regulation by Hon'ble commission). Draft regulation for RPPO was issued by Hon'ble commission in Sep-2024 post commencement of FY 2024-25 and notified in Aug-2025 after completion of FY 2024-25. As per the MoP guidelines for RE Projects, the commissioning time for RE projects is 24 Months from the date of PPA. Accordingly any new RE capacity addition required to meet the steeply hiked RPPO target will take 02 years period from the date of PPA. MoP had issued the TBCB guidelines for various RE resource in Jun-2023 to Aug-2023 period. Period further elapsed for approval of Deviations and Bid document from the GoG before new tendering for RE could be initiated .In these circumstances, GUVNL / DISCOMs were inherently constrained in undertaking advance planning, tendering, and commissioning of renewable energy projects necessary to meet the steeply revised RPPO targets for FY 2024-25 and left without reasonable operational window to procure, tie-up, or arrange steeply raised renewable capacity.

2.10 As enumerated hereinabove, it is to humbly submit that the cumulative effect of the following factors have severely affected the RPPO Compliance of GUVNL / DISCOMs.

- a) Constraints in timely availability / Inadequate capacity addition of RE on account of factors solely attributable to RE Generators.
- b) Under-Operationalization of RE Plants / Actual RE generation below normative generation.



- c) Limited time period available for planning, procurement of nearly 50% additional RE Resources within a six-month period from the date of MoP notification and corresponding revised RPPO framework being notified with steep hike in RPPO obligations for the FY 2024-25, thereby having no reasonable and sufficient time for GUVNL / DISCOMs to undertake significant incremental procurement of RE capacities for the period.

It is to humbly submit that even after sincere efforts, above factors were beyond the control of GUVNL / Distribution Companies and there has been no willful default or failure on the part of GUVNL / Distribution Companies for overall and categorical shortfall in compliance of RPPO for FY 2024-25.

2.11 It is respectfully submitted that Regulation 4(9) of the RPPO Regulations empowers the Hon'ble Commission, either suo motu or upon request of an Obligated Entity, to revise the prescribed RPPO targets or permit inter-category adjustments, keeping in view power supply constraints, non-availability of renewable energy or renewable energy certificates, or other factors beyond the control of the Obligated Entity. Additionally, Regulation 15 of the RPPO Regulations preserves the inherent powers of the Hon'ble Commission to adopt such procedure or grant such relief as may be considered necessary or expedient in view of the special circumstances of the case.

2.12 It is also to humbly submit that Hon'ble APTEL has made explicitly clear that the State Commission can revise the RPPO before or during a year or after passing of a year under Regulation 4.2 of RPO Regulations ensuring that such revision does not defeat the object of the EA 2003 and the Regulations. Though the said observations were rendered in the context of the erstwhile RPO Regulations, the underlying legal principle squarely applies to the present framework and stands preserved under Regulation 4(9) of the RPPO Regulations, 2025. The relevant extracts from APTEL's Judgments dated 25.04.2014 in Appeal No. 24 of 2013 and Judgment dated



16.04.2015 in Appeals No. 258 of 2013 and 21 of 2014 & IA-28 of 2014 are reproduced herein below:-

"49. The State Commission may also revise the targets after the completion of financial year under Regulation 4.2 due to supply constraints or factors beyond the control of the licensee which may be due to reasons such as:

i) Actual renewable energy generation is below normative generation from tied up renewable energy sources due to reasons beyond the control of the distribution licensee.

ii) Force majeure such as natural calamity resulting in supply constraints.

iii) Inadequate capacity addition in the State and RECs could not be purchased due to non-availability of REC despite efforts made by the distribution licensee. In a resource rich State where the State Commission had set up RPO targets keeping in view the anticipated capacity addition in the State, the State Commission may also revise the targets due to inadequate renewable capacity addition in the State.

iv) Minimum energy purchase obligation for renewable sources of energy was fixed on estimated energy consumption of the licensee in the ARR based on estimated growth but the actual consumption has been much lower due to slow growth or negative growth or due to forced majeure. Thus, percentage RPO on actual energy consumption was met but minimum energy purchase target fixed in the ARR based on anticipated energy consumption could not be met.

v) A distribution licensee has proposed to meet a part or full RPO by purchase of REC but REC could not be purchased, despite efforts made by the licensee, due to non-availability of REC."

2.13 It is to further submit that Hon'ble Commission in their various Orders have acknowledged the fact that purchase of RECs by Distribution Licensees / Obligated Entities needs to be



considered keeping in view various factors and its impact on the consumer tariff. Hon'ble Commission has rightly acknowledged that unnecessary purchase of RECs results in increase in the cost of power purchase of the Obligated Entities without any increase in the physical component of electricity purchased and leads to financial burden on the end consumers of the State. It is furthermore submitted that Hon'ble APTEL has also held that the State Commission is empowered to revise the RPO Targets specified under Regulations due to inadequate Renewable Capacity Addition in the State and reasons beyond control of Distribution Licensee irrespective of the fact that whether Renewable Energy Certificate (RECs) are available or not. The relevant extracts from APTEL's Judgments dated 25.04.2014 in Appeal No. 24 of 2013 and Judgment dated 16.04.2015 in Appeals No. 258 of 2013 and 21 of 2014 & IA-28 of 2014 are reproduced herein below:-

"51. We want to add that non-availability of REC may not always be a pre-condition for exercise of power to revise under Regulation 4.2. For Example, if the distribution licensees had tied up adequate capacity at preferential tariff but due to actual generation being lower than the normative generation due to reasons beyond the control of the distribution licensee or there is natural calamity in the State and energy consumption in the State has gone down or renewable energy generation in the State has been affected due to natural calamity then shortage of REC may not be a pre-condition to revise RPO targets set up under Regulation 4.1. Further, if in a resource rich State the State Commission has set up RPO targets keeping in view anticipation of capacity addition in the State, the State Commission may also revise the targets due to inadequate capacity addition in the State due to reasons beyond the control of the distribution licensee."

2.14 In view of the foregoing, it is evident that there is an overall shortfall of 5.12% in achievement of the stipulated RPPO target for

FY 2024-25. As submitted in the preceding paragraphs, the said shortfall has arisen on account of genuine difficulties, including constraints in availability of renewable energy due to actual generation being lower than normative generation, inadequate capacity addition despite tie-ups, and delay in commissioning of projects, significant RE Capacity (Nearly 50% of than existing RE Tie-ups) addition required in view of steeply hiked RPP0 targets and inherent time required for Planning and commissioning of new RE Capacities, which are factors beyond the control of GUVNL. In view thereof, the Hon'ble Commission is humbly requested to kindly exercise its powers under Regulation 4(9) of the RPP0 Regulations and revise the RPP0 targets for FY 2024-25 in line with the actual RPP0 compliance achieved by GUVNL / DISCOMs.

2.15 It is further submitted that Regulation 10 of the RPP0 Regulations, 2025, which provides for the "Consequences of Default", is attracted only where an Obligated Entity fails to fulfill the RPP0 and also does not procure Certificates, despite availability of renewable energy or Renewable Energy Certificates. In the present case, as demonstrated in the foregoing paragraphs, the shortfall in RPP0 compliance for FY 2024-25 has occurred due to genuine constraints and non-availability of renewable energy, including inadequate capacity addition, delay in commissioning of tied-up projects, and reduced actual generation and steep rise in RPP0 target with very short time available for planning & commissioning of the additional capacities, which are factors beyond the control of GUVNL. Accordingly, the invocation of the penalty mechanism under Regulation 10 does not arise in the facts of the present case.

2.16 It is respectfully submitted that invocation of the penalty mechanism under Regulation 10 of the RPP0 Regulations and levy of additional regulatory charges in the present circumstances would impose an unwarranted financial burden upon GUVNL / DISCOMs and, eventually on the end-consumers of State, even though the shortfall has occurred due to factors genuinely beyond the control of GUVNL.



2.17 It is pertinent to mention that the preamble of EA 2003, NEP 2005 and Tariff Policy 2006 & Amendments thereto lay emphasis on both promotion of renewable energy as well as safeguarding the interest of the consumers. It is also to highlight that Section 61 (d) of the EA 2003 read with objectives of the EA 2003 and para 4 of the Tariff Policy mandates the Hon'ble Commission to safeguard consumers' interest. The para 6.4 (1) of the Tariff Policy expressly provides that RPO targets shall be fixed by an Appropriate Commissions *inter alia* considering its impact on retail tariff. Accordingly, it is imperative that RE cannot be promoted in disregard to the consumers' interests. It is a settled principle of law that while discharging its functions, the Hon'ble Commission is required to balance the interests of all stakeholders.

2.18 In the above background, it is humbly submitted that GUVNL / DISCOMs have an overall shortfall of 5.12% in achievement of the stipulated RPPO target for FY 2024-25, despite bona fide efforts and circumstances beyond their control, as elaborated hereinabove. Further, the RPPO notification for the Wind and hydro capacities only recognize the generation from the projects commissioned after 31.03.2024 for the compliance of the respective category. The capacity addition in the hydro category is constrained due to limited Large Hydro potential in the state and long gestation period for such large Hydro & PSP projects. The capacity addition in new wind capacity is also constrained by increasing RoW challenges and restriction of high wind potential sited by Ministry of Defense (MoD) notification restricting some zones in the state as "No WTG" zones. It is, therefore, most respectfully prayed that the Hon'ble Commission may be pleased to exercise its powers under Regulation 4(9) of the RPPO Regulations, 2025, and permit appropriate inter-category adjustment in terms of Regulations 4(2) to 4(4), by allowing the excess compliance under the Distributed Renewable Energy component to be considered towards the shortfall under the Wind, Hydro and Other Renewable Energy components for FY 2024-25, and accordingly determine RPPO compliance on the basis of the achievements actually realized by GUVNL / DISCOMs.

2.19 As per the Regulation (9), the Obligated Entities who are procuring/consuming electricity from sources other than renewable energy sources having capacity of above 1 MW shall require to file a Petition before the Commission after completion of respective financial year providing the details of the Renewable Purchase Obligation fulfilled by them in compliance to the provisions of this Regulations prior to 30th June of the succeeding financial year.

3.0 ESO Compliance for FY 2024-25

3.1 The Petitioner hereby submits the status of ESO compliance for FY 2024-25 by way of this present Petition, which is tabulated as under:

Table - A

ESO Compliance for FY 2024-25	
Actual Total Consumption (MUs)	129100.78*
Target ESO% notified by Commission	1.0 %
Target ESO (MUs)	1291.01
Actual Stored Energy Purchase (MUs)	10.44
Achieved ESO%	0.0081%
Shortfall () / Excess (MUs)	(1280.57)
Shortfall () / Excess (%)	(0.99%)

* As approved by the Hon'ble Commission for FY 2024-25 through the Truing Up Order dated 25.03.2026.

3.2 As per the Regulations, the Energy Storage Obligation specified in Table-A above shall be computed in energy terms as a percentage of the total electricity consumption and shall be considered fulfilled only if at least 85% of the total energy stored in the Energy Storage System (ESS), on an annual basis, is procured from renewable energy sources. In the present case, the energy stored is sourced from a 35 MW ground-mounted Solar PV project integrated with a 57 MWh Battery Energy Storage System. Further, as per the provisions of the Power Purchase Agreement (PPA), the energy stored in the BESS is derived exclusively from the Solar PV project.



Constraints in Delay in commissioning / inadequate capacity addition despite tie-up / inadequate capacity available in Market

3.3 At the outset, it is to submit that GUVNL has undertaken various efforts to meet the Energy Storage Obligation, by mean of tying-up capacity from available storage technology, Pumped Storage Project Capacity and Battery Energy Storage Capacity. GUVNL has initiated tendering of Battery Energy Storage Capacity under the Competitive Bidding Process, as per Ministry of Power Government of India, guidelines notified on 10.03.2022. GUVNL has initiated tender (GUVNL Phase I) capacity of 500 MW / 1000 MWh standalone BESS capacity on 10.08.2022 and 500 MW Solar PV ground mounted + 250 MW / 500 MWh ESS tender on 14.06.2022. The GUVNL Phase I tender was annulled looking towards the higher battery cost and by that way higher storage cost and non-availability of viability gap funding or Power System Development Fund, from the Ministry of Power, as requested by GUVNL though letter dated 30.01.2023.

3.4 In order to meet the Energy Storage Obligation, and pursuant to SECI's offer for procurement of 150 MW / 300 MWh standalone BESS capacity with support from the Power System Development Fund (PSDF), GUVNL executed the Battery Energy Storage Agreement (BESSA) with SECI on 26.06.2023. Subsequently, SECI and the Battery Energy Storage Developer (BESSD) entered into the Battery Energy Storage Power Purchase Agreement (BESPA) on 05.03.2024. However, due to the quoted storage tariffs being on the higher side and not aligned with prevailing market rates, the said tariff was not adopted, by Hon'ble CERC.

Thereafter, GUVNL initiated the following tenders to meet its Energy Storage requirements:

Sr. No.	Tender capacity	Date	BESPA date	SCOD date
1.	250 MW / 500 MWh *	29.11.2023	26.06.2024	26.12.2025
2.	250 MW / 500 MWh and additional 250 MW / 500 MWh (green shoe capacity) **	16.03.2024	---	---



Note:

* 70 MW / 140 MWh BESS capacity not materialized, due to default of M/s Gensol Engineering Limited.

** 250 MW / 500 MWh BESS capacity and green shoe capacity, BESPA were not signed due to default by successful bidder.

3.5 Further, GUVNL has accorded in-principle approval to GSECL, being a State Public Utility, for development of Pumped Storage Projects aggregating to 2,980 MW across four sites, vide approval dated 29.03.2024 (Annexure-D). Based on the approved Detailed Project Reports and proposed tariff rates, GUVNL shall subsequently accord final approval for procurement of the said capacity, looking towards the market trend and requirement of Energy storage capacity.

3.6 Furthermore, during Financial Year 2024-25, no commercially available energy storage capacity was available in the market for the sale of stored energy or for the provision of storage capacity services. Additionally, no dedicated or operational energy storage markets were in place to enable compliance with the Energy Storage Obligation during the said period.

3.7 The Hon'ble Commission had issued the draft Renewable Power Purchase Obligation (RPPO) Regulations, along with the proposed Energy Storage Obligation (ESO), on 30.09.2024 for stakeholder comments. In response thereto, GUVNL submitted its comments vide submission dated 06.11.2024, inter alia, requesting reduction of the ESO for the initial year, i.e. FY 2024-25, from 1.0% to 0.5%, citing reasons such as the non-availability of commercially viable energy storage capacity and the fact that 3,657 MWh of Energy Storage System (ESS) capacity was already tied up and under execution. The said submission also sought to maintain the cumulative ESO trajectory at 3.5%, as proposed in the draft Regulations. Subsequently, the Hon'ble Commission notified the RPPO and ESO Regulations in line with the draft proposal, vide notification dated 12.08.2025.

3.8 Further, it is submitted that there was no Energy Storage Obligation specified for FY 2024-25 under the earlier Renewable Energy



procurement notification dated 08.04.2022. In view of the RPP0 and ESO Regulations being notified only on 12.08.2025, compliance with an ESO of 1.0% for FY 2024-25 within such a limited timeframe is extremely challenging. This is despite GUVNL having made diligent and concerted efforts to tie up energy storage capacity, not only for compliance with the ESO but also from the perspective of maintaining grid stability and system reliability.

3.9 To meet the future requirements of Energy Storage various tie-ups and in-principle approval given by GUVNL are as under;

Sr. No.	Project / Tender Name	Total Capacity	Capacity Allotted	Remark
1	SECI tender - 500 MW / 1000 MWh	500 MW / 1000 MWh	150 MW / 300 MWh	Tariff not adopted by H'ble CERC
2	35 MW Solar PV with 57 MWh BESS capacity at KLTPS	57 MWh BESS	57 MWh BESS	PPA signed 12.08.2024
3	GUVNL/BESS/Phase II dated 29.11.2023	250MW / 500MWh of BESS	70MW/140MWh of Standalone BESS	BESPA Terminated
4	GUVNL/BESS/Phase II dated 29.11.2023	250MW / 500MWh of BESS	180MW/360MWh of Standalone BESS	SCOD date 26.12.2025
5	GUVNL/BESS/Phase III dated 06.03.2024	250MW / 500MWh of BESS with Greenshoe Capacity 250MW / 500MWh	250MW/500MWh + 250MW/500MWh (Green Shoe) of Standalone BESS	BESPA not signed
6	GUVNL/BESS/Phase IV dated 30.08.2024 with VGF support	500MW / 1000MWh of BESS with VGF support of Rs. 27Lac/MWh	100MW/200MWh of Standalone BESS	SCOD date 25.11.2026
7	GUVNL/BESS/Phase IV dated 30.08.2024 with VGF support	500MW / 1000MWh of BESS with VGF support of Rs. 27Lac/MWh	250MW/500MWh of Standalone BESS	SCOD date 21.11.2026
8	GUVNL/BESS/Phase IV dated 30.08.2024 with VGF support	500MW / 1000MWh of BESS with VGF support of Rs. 27Lac/MWh	100MW/200MWh of Standalone BESS	SCOD date 29.11.2026
9	GUVNL/BESS/Phase IV dated 30.08.2024 with VGF support	500MW / 1000MWh of BESS with VGF support of Rs.	50MW/100MWh of Standalone BESS	SCOD date 21.11.2026



Sr. No.	Project / Tender Name	Total Capacity	Capacity Allotted	Remark
		27Lac/MWh		
10	GUVNL/BESS/Phase VI dated 17.01.2025	500MW / 1000MWh of BESS	200MW/400MWh of Standalone BESS	SCOD date 07.06.2027
11	GUVNL/BESS/Phase VI dated 17.01.2025	500MW / 1000MWh of BESS	300MW/600MWh of Standalone BESS	SCOD date 27.11.2027
12	GUVNL/BESS/Phase VII dated 23.07.2025	2000MW / 4000MWh of BESS	445MW/890MWh of BESS	Lol accepted by Successful bidders & adoption of tariff under approval at GERC
13	GUVNL/BESS/Phase VII dated 23.07.2025	2000MW / 4000MWh of BESS	280MW/560MWh of BESS	
14	GUVNL/BESS/Phase VII dated 23.07.2025	2000MW / 4000MWh of BESS	65MW/130MWh of BESS	
15	GUVNL/BESS/Phase VII dated 23.07.2025	2000MW / 4000MWh of BESS	100MW/200MWh of BESS	
16	GUVNL/BESS/Phase VII dated 23.07.2025	2000MW / 4000MWh of BESS	130MW/260MWh of BESS	
17	GUVNL/BESS/Phase VII dated 23.07.2025	2000MW / 4000MWh of BESS	65MW/130MWh of BESS	
18	GUVNL/BESS/Phase VII dated 23.07.2025	2000MW / 4000MWh of BESS	65MW/130MWh of BESS	
19	GUVNL/BESS/Phase VII dated 23.07.2025	2000MW / 4000MWh of BESS	65MW/130MWh of BESS	
20	GUVNL/BESS/Phase VII dated 23.07.2025	2000MW / 4000MWh of BESS	450MW/900MWh of BESS	
21	THDCIL - Pumped Storage Project	1000 MW	184.08 MW	
22	Pumped Storage Project	2980 MW	2980 MW	In-principle approval given to GSECL and preparation of Detailed Project Report under progress.

3.10 GUVNL humbly submits that it has been making continuous and sincere efforts to meet the Energy Storage Obligation as well as the requirements of grid stability by tying up Energy Storage System (ESS) capacity through the Competitive Bidding Process. However, in certain instances, delays in finalisation of tenders occurred due to factors beyond the control of GUVNL, including extensions of bid

submission deadlines on account of limited bidder participation, requests from prospective bidders, nascent stage of technology and measures undertaken to ensure adequate competition. Further, in some cases, GUVNL was constrained to cancel and re-invite tenders. Additionally, delays in commissioning of projects have occurred due to issues such as land availability, delays in land allotment approvals, and related procedural constraints.

3.11 It is further submitted that, at present, no penalty provisions are prescribed for non-compliance with the Energy Storage Obligation. Nevertheless, GUVNL has approached the Hon'ble Commission in the present Petition to place on record the bona fide efforts undertaken by the GUVNL on behalf of DISCOMs and to apprise the Hon'ble Commission of the factual matrix and circumstances prevailing in respect of compliance with the Energy Storage Obligation as notified by the Hon'ble Gujarat Electricity Regulatory Commission.

4.0 PRAYER:


The Petitioner most respectfully submits and prays before this Hon'ble Commission as under:-

i. Admit the present Petition

ii. That this Hon'ble Commission may kindly be pleased to exercise the powers vested under Regulation 4(9) of the GERC (Procurement of Energy from Renewable Sources) RPPO Regulations, 2025, and permit inter-category adjustment in terms of Regulations 4(2) to 4(4) by allowing the excess procurement under the Distributed Renewable Energy (DRE) component to be considered towards the shortfall in Wind, Hydro and Other Renewable Energy components for FY 2024-25; and accordingly, determine the RPPO compliance of GUVNL / DISCOMs on the basis of the actual achievement, the total compliance being short by 5.12% due to reasons beyond the control of the Petitioner.



- iii. In view of the facts and circumstances set out hereinabove, the bona fide and continuous efforts undertaken by GUVNL on behalf of subsidiary DISCOMs, towards compliance with the Energy Storage Obligation, the non-availability of commercially viable energy storage capacity, nascent technology, and the absence of any prescribed penalty mechanism, this Hon'ble Commission may kindly be pleased to grant relief / relaxation in compliance with the Energy Storage Obligation for the F.Y 2024-25.
- iv. That this Hon'ble Commission may kindly be pleased to not invoke the penalty mechanism under Regulation 10 of the RPP0 Regulations, considering that the shortfall has arisen due to genuine constraints and non-availability of renewable energy, and not due to any wilful non-compliance on part of GUVNL / DISCOMs.
- v. To condone any inadvertent omissions / errors / shortcomings and permit the petitioner to make addition / change / modification / alter this filing and make further submissions as may be required at a future date.
- vi. To crave relief for filing any further submissions;
- vii. Pass any other order which Hon'ble Commission may deem fit.


GUJARAT URJA VIKAS NIGAM LIMITED
- PETITIONER

DATE: 18.04.2026

PLACE: VADODARA



DECLARATION

Declaration that the subject matter of present Petition has not been raised by the Petitioner before any other competent forum and that no other competent forum is currently seized of the matter or has passed any order in relation thereto.

Handwritten initials

GUJARAT URJA VIKAS NIGAM LIMITED

PETITIONER

DATE : 18.04.2026

PLACE: VADODARA



BEFORE THE GUJARAT ELECTRICITY REGULATORY COMMISSION,
GANDHINAGAR

Filing No:

Case No:

S.R. No. 1969

Date : 18 / 4 / 2026

IN THE MATTER OF Petition under GERC (Procurement of Energy from Renewable Sources) Regulations, 2025 for revision in Renewable Power Purchase Obligation (RPPO) and waiver of penalty for shortfall in achievement of Renewable Power Purchase Obligation (RPPO) as notified by the Hon'ble commission under the Electricity Act, 2003 in case of four subsidiary Distribution Companies of GUVNL for FY 2024-25.

PETITIONER

Gujarat Urja Vikas Nigam Limited

Sardar Patel Vidyut Bhavan,

Race Course, Vadodara - 390 007

AFFIDAVIT

I, Mahesh Bhingradiya, son of Kalubhai Bhingradiya, aged about 42 year resident of Vadodara do hereby solemnly affirm and state as under:

1. I am working as Deputy Engineer in Gujarat Urja Vikas Nigam Limited and am well conversant with the facts of the case and able to swear to the present Affidavit.
2. I, on behalf of the Petitioner, Gujarat Urja Vikas Nigam Limited have gone through the contents of the accompanying Petition and say that the contents stated therein are based on the records of Petitioner maintained in normal course of business.



Date: 18.04.2026

PLACE: VADODARA


DEPONENT



VERIFICATION:

I, the Petitioner above named do hereby verify that the contents of my above Affidavit are true to my knowledge, no part of it is false and nothing material has been concealed there from.

Identified before me.


DEPONENT

DATED: 18.04.2026

PLACE: VADODARA



Solemnly Affirmed/Declared
Sworn Before me by *M. K. Bhingorjiya*

V. H. Zala
V. H. ZALA
NOTARY (Govt. of India)

ANNEXURE - A

Statement enlisting the Tenders invited by GUVNL upto 2024-25

Sr. No	Tender Phase	Tender Date	Bid Capacity (MW)	e-RA	Tied Up Capacity (MW)	Remarks
1	Solar Phase I	15-06-2017	500	19-09-2017	500	PPA Signed for Rs 2.65-2.67 per unit
2	Solar Phase II	08-02-2018	1000	28-03-2018	-	Tariff in the range of Rs. 2.98 - 3.06 per unit. Scrapped & retendered in wake of high tariff.
3	Solar Phase II R	28-06-2018	500	17-09-2018	500	PPA signed for Rs 2.44 per unit.
4	Solar Phase III Raghnesda	28-09-2018	700	21-12-2018	-	Tariff in the range of Rs 2.84 - 2.89 per unit. Scrapped & retendered in wake of high tariff.
5	Solar Phase III R Raghnesda	06-03-2019	700	13-05-2019	500	PPA Signed for 500 MW at Rs 2.65-2.70 per unit, retendered for 200MW
6	Solar Phase IV	29-12-2018	500	14-02-2019	500	PPA Signed for 500 MW at 2.55-2.68 per unit
7	Solar Phase V Dholera	16-01-2019	1000	13-05-2019	250	PPA Signed for 250 MW at Rs 2.70 per unit, retendered for 750MW
8	Solar Phase VI Raghnesda	24-06-2019	200	16-08-2019	100	PPA Signed for 100 MW at Rs 2.65 per unit
9	Solar Phase VII Dholera	24-06-2019	750	16-08-2019	50	PPA Signed for 50 MW at Rs 2.75 per unit
10	Solar Phase VIII	07-02-2020	500	18-03-2020	350	PPA Signed for 350 MW at Rs 2.61-2.64 /unit
11	Solar Phase IX Dholera	18-03-2020	700	13-08-2020	-	Tariff in the range of Rs 2.78 - 2.81 per unit. Retendered in wake of high tariff.
12	Solar Phase IX-R Dholera	15-03-2021	700	-	200	Remaining 500MW Challenged before APTEL by the project developer; status quo order by APTEL
13	Solar Phase X Raghnesda	15-07-2020	100	24-08-2020	-	Single bid received. Scrapped & retendered high tariff Compared to Rs 1.99), low participation.
14	Solar Phase X-R Raghnesda	15-03-2021	100	07-05-2021	100	PPA signed for tariff Rs 2.65 per unit
15	Solar Phase XI	28-09-2020	500	19-12-2020	420	PPA signed for Rs 1.99 per unit
16	Solar Phase XII	23-01-2021	500	22-03-2021	500	PPA signed for tariff Rs 2.20-2.21 per unit
17	Solar Phase XIII	03-01-2022	500	16-03-2022	220	PPA signed for Rs 2.29 per unit
18	Solar Phase XIV	16-04-2022	1000	10-06-2022	1000	PPA signed for tariff Rs 2.30-2.31 per unit
19	RE+ESS Phase XV	14-06-2022	500	-	-	Transfer to FDRE Phase-I, Bidding Documents under Approval
20	Solar Phase XVI	12-07-2022	1500	19-09-2022	520	PPA signed for Rs 2.49 per unit.
21	Solar Phase XVII Khavda	29-09-2022	1200	03-05-2023	1200	PPA signed for Rs 2.73 - 2.89 per unit.
22	Solar Phase XVIII	21-10-2022	1000	31-01-2023	860	PPA signed for Rs 2.51-2.52 per unit



Sr. No	Tender Phase	Tender Date	Bid Capacity (MW)	e-RA	Tied Up Capacity (MW)	Remarks
23	Solar Phase XIX	04-02-2023	1000	20-04-2023	1000	PPA signed for Rs 2.71-2.75 per unit
24	Solar Phase XX Khavda	20/05/2023	1600	01/07/2023	1600	PPA signed for Rs 2.70 - 2.71 per unit
25	Solar Phase XXI Khavda	04-07-2023	1200	25-01-2024	1200	PPA signed for Rs 2.54 - 2.55 per unit
26	Solar Phase XXII	06-11-2023	1000	26-12-2023	780	PPA signed for Rs 2.63 - 2.65 per unit
27	Solar Phase XXIII Khavda	29-01-2024	1125	02-03-2024	1125	PPA signed for Rs 2.62 - 2.67 per unit
28	Solar Phase XXIV	15-03-2024	1000	10-06-2024	1000	PPA signed for Rs 2.65 - 2.67 per unit
29	Solar Phase XXV	20-08-2024	1000	22-10-2024	1000	PPA signed for tariff Rs 2.55 - 2.555 per unit
30	Solar Phase XXVI	18-01-2025	500	03-03-2025	500	PPA signed for Tariff Rs. 2.60 per unit
31	Solar Phase XXVII	22-05-2025	1000	23-07-2025	1000	PPA signed for Tariff Rs. 2.44- 2.45 per unit.
32	Solar Phase XXVIII	21-11-2025	1250	-	-	Bid is under evaluation
33	Solar Bilateral Khavda with GIPCL	-	500	-	500	PPA signed for tariff 2.73 per unit
34	Solar SECI Tranche XI	-	600	-	600	PPA signed for tariff 2.60 per unit
35	Solar Bilateral Khavda with NTPC	-	500	-	500	PPA signed for tariff 2.78 per unit
36	Wind Phase - I	15-06-2017	500	15-11-2017	500	PPA Signed for Rs 2.43-2.45 per unit
37	Wind Phase II	23-02-2018	1000	-	-	Scrapped and retendering after incorporating modifications
38	Wind Phase II R	12-03-2018	1000	13-05-2019	202.60	PPA signed for 202.6MW. 190.6 MW at Rs 2.80 per unit and 12 MW CPSU at Rs 2.43 per unit.
39	Wind Phase - III	09-05-2022	1000	15-07-2022	560	560 MW PPA signed for Rs 2.90 per unit. Lol for 440 MW cancelled on request of project developer.
40	Wind Phase - IV	18-10-2022	600	08-12-2022	300	PPA signed for Rs 2.95-3.01 per unit
41	Wind Phase - V	14-03-2023	1000	05-05-2023	240	PPA signed for Rs 3.11-3.17 per unit
42	Wind Phase - VI	10-07-2023	1000	02-01-2024	140	PPA signed for Rs 3.42 - 3.44 per unit
43	Wind Phase - VII	24-01-2024	600	-	-	Annulled- due to lower participation
44	Wind Phase - VIII	17-07-2024	400	29-10-2024	240	PPA signed for Rs. 3.56 - 3.60 per unit.
45	Wind Phase - IX	18-01-2025	500	22-04-2025	500	PPA signed for Rs. 3.64 - 3.66 per unit.
46	Wind Phase - X	26-09-2025	500	31-12-2025	-	Lol to be issued
47	Hybrid Phase- I	01-11-2023	1000	22-01-2024	200	PPA signed for Rs 2.99 - 3.04 per unit.
48	Hybrid Phase - II	14-02-2024	1000	06-06-2024	832	PPA signed for Rs 3.24 - 3.30 per unit.
49	FDRE Phase - I	26-05-2022	1000	-	-	Under approval of deviations and bidding documents at Hon'ble GERC
TOTAL			38025		22289.6	



ANNEXURE B

Details of RE project with SCOD/Extended SCOD and Delayed in Commissioning (for RPO of FY 2024-25).

Sr. No.	Name of Project Developer	Scheme / Fuel (Solar, Wind, Hydro, Biomass, BAGASSE, WTE)	Project Capacity (MW)	Delayed Capacity	Date of PPA	SCOD as per PPA	Extended SCOD	Date of Actual Commissioned (if commissioned by 31.03.2025)	% CUF	Extended days	Energy Shortfall (Mus) for Delayed SCOD	Remark	Actual commissioned capacity
1	NTPC Renewable Energy Ltd.	Solar	200	37.5	30-01-2021	30-07-2022	31-03-2024	21-12-2024	27.69%	265	66.04	Part Commissioned	62.5
				25				17-01-2025		292	48.51		
				137.5				NA		365	333.53		
2	NTPC Renewable Energy Ltd.	Solar	150	62.5	23-04-2021	23-10-2022	31-03-2024	29-07-2024	27.91%	120	50.24	Commissioned	150
				31.25				11-12-2024		255	53.38		
				56.25				NA		365	137.53		
3	SJVN Green Energy Limited	Solar	70	70	23-04-2021	23-10-2022	31-03-2024	NA	28.80%	365	176.60	Not Commissioned	0
4	Coal India Ltd.	Solar	100	100	22-04-2021	22-10-2022	31-03-2024	NA	28.00%	365	245.28	Not Commissioned	0
5	SJVN Green Energy Limited	Solar	100	100	07-05-2022	07-11-2023	31-03-2024	NA	28.00%	365	245.28	Not Commissioned	0
6	HR Sabarmati Private Limited	Solar	120	54	16-05-2022	16-11-2023	31-03-2024	20-08-2024	27.00%	142	49.69	Commissioned	120
7	ABReL SPV2 Ltd.	Solar	500	100	17-08-2022	17-02-2024	31-03-2024	06-08-2024	30.00%	128	92.16	Commissioned	500
				87.5				24-09-2024		177	111.51		
				112.5				29-09-2024		182	147.42		
8	HR Sabarmati Private Limited	Solar	240	52.8	17-08-2022	17-02-2024	31-03-2024	15-09-2024	27.00%	168	57.48	Part Commissioned	132
				79.2				22-03-2025		356	182.70		
				108				NA		365	255.44		
9	SJVN Green Energy Limited	Solar	260	260	17-08-2022	17-02-2024	31-03-2024	NA	28.80%	365	655.95	Not Commissioned	0
10	Solarcraft Power India 2 Private Limited	Solar	120	19.8	14-12-2022	14-06-2024	NA	21-06-2024	28.44%	7	0.95	Commissioned	120
				52.8				22-06-2024		8	2.88		
				47.4				30-08-2024		77	24.91		
11	Enren Energy Private Limited	Solar	400	39.6	15-12-2022	15-06-2024	NA	13-12-2024	32.14%	181	55.29	Part Commissioned	105.6
				294.4				NA		289	656.29		
12	Spring Green Power Private Limited	Solar	300	300	28-04-2023	28-10-2024	NA	NA	27.00%	154	299.38	Not Commissioned	0
13	Annecy Solar private Limited	Solar	200	200	28-04-2023	28-10-2024	06-12-2024	25-04-2025	27.00%	154	199.58	Commissioned	200
14	HR Sabarmati Private Limited	Solar	240	158.4	28-04-2023	28-10-2024	NA	07-12-2024	30.00%	40	45.62	Commissioned	240
				52.8				29-03-2025		152	57.78		
				28.8				24-04-2025		154	31.93		



Sr. No.	Name of Project Developer	Scheme / Fuel (Solar, Wind, Hydro, Biomass, BAGASSE, WTE)	Project Capacity (MW)	Delayed Capacity	Date of PPA	SCOD as per PPA	Extended SCOD	Date of Actual Commissioned (if commissioned by 31.03.2025)	% CUF	Extended days	Energy Shortfall (Mus) for Delayed SCOD	Remark	Actual commissioned capacity
15	ReNew Solar (Shakti Three) Private Limited	Solar	300	300	08-08-2023	07-02-2025	NA	NA	28.00%	52	104.83	Not Commissioned	0
16	ReNew Samir Shakti Private Limited	Solar	100	100	08-08-2023	07-02-2025	NA	NA	28.00%	52	34.94	Not Commissioned	0
17	Martial Solren Private Limited	Solar	200	50	07-08-2023	06-02-2025	NA	13-05-2025	25.50%	53	16.22	Part Commissioned	200
				50				04-07-2025		53	16.22		
				50				NA		53	16.22		
SOLAR SUB TOTAL			3600	3218							4471.78		
18	Rajpur Renewables Pvt Ltd	Wind	30	30	12-12-2022	11-12-2024	NA	NA	29.00%	110	22.97	Commissioned	30
19	Solarcraft Power India 3 Pvt Ltd	Wind	200	26.4	14-12-2022	13-12-2024	22-02-2025	05-03-2025	38.00%	82	19.74	Part Commissioned	52.8
				147.2				NA	38.00%	108	144.99		
20	Project Twelve Renewable Power Pvt Ltd	Wind	140	102.3	15-12-2022	14-12-2024	NA	NA	40.09%	107	105.32	Commissioned	141.9
21	ACME Pokhran Solar Pvt Ltd	Wind	50	49.5	14-12-2022	13-12-2024	NA	NA	39.05%	108	50.10	Commissioned	49.5
22	K P Energy Limited	Wind	30	2.8	25-01-2024	24-01-2025	NA	17-02-2025	24.50%	24	0.40	Commissioned	28.6
WIND SUB TOTAL			450	358.2							343.51		
23	Jindal Urban Waste Management (Ahmedabad) Ltd	WTE	15	15	26-02-2018	31-03-2021	31-08-2021	13-10-2024	80.00%	196	56.45	Commissioned	15
24	Goodwatts WTE Ahmedabad Pvt Ltd. (GWAPL)	WTE	14.9	14.9	01-01-2018	31-03-2020	31-03-2025	NA	75.00%	365	97.89	Not Commissioned	0
25	Goodwatts WTE Vadodara Pvt Ltd (GWVPL)	WTE	14.9	14.9	13-09-2019	31-03-2021	31-03-2025	NA	75.00%	365	97.89	Not Commissioned	0
26	Goodwatts WTE Rajkot Pvt Ltd (GWRPL)	WTE	14.9	14.9	02-03-2019	31-03-2021	31-03-2025	NA	75.00%	365	97.89	Not Commissioned	0
WTE SUB TOTAL			59.7	59.7							350.13		
27	DISCOM SSDSP Projects	Solar	303.595	54					19.00%		89.88		
GRAND TOTAL			8159.7								5255.30		



ANNEXURE C1

Shortfall in Generation lower than Stipulated Minimum Contracted CUF for FY 2024-25 from RE Generators

Sr No	Name of Generator	Type of Generator	Installed Capacity (MW)	Contracted CUF / PLF	Actual CUF	Contracted Energy (MUs)	Short Fall in generation (MUs)	Shortfall in minimum CUF
1	Gujarat State Electricity Corporation Ltd. (Phase IV)	Solar	75	23.00%	15.86%	151.11	24.24	3.69%
2	Gujarat State Electricity Corporation Limited (Phase VI-R)	Solar	100	25.00%	17.53%	214.20	31.87	3.72%
3	Gujarat State Electricity Corporation Limited (Phase III-R)	Solar	100	25.00%	11.83%	214.20	80.71	9.42%
4	SJVN Green Energy Limited	Solar	100	28.80%	21.94%	246.76	21.76	2.54%
5.1	M/s Solar Craft power india 2private limited (50 MW Nenava)	Solar	50	28.54%	18.77%	73.29	14.10	5.49%
5.2	M/s Solar Craft power india 2private limited (70 MW Radhanpur)	Solar	70	28.35%	15.06%	101.92	32.50	9.04%
6	M/s Solar Craft power India 9 private Limited	Solar	120	28.30%	13.43%	127.96	48.06	10.63%
Sub Total (Solar)							253.25	

1	M/s Teq Green Power XII pvt ltd	Wind	70.2	36.25%	29.00%	65.35	7.64	4.24%
2	M/s Vena Energy (lunidhar)	Wind	28.6	40.00%	34.00%	100.21	1.90	0.76%
3	M/s Vena Energy (Kunwargadh)	Wind	39.6	41.30%	35.11%	143.27	11.17	3.22%
Sub Total (Wind)							20.72	

Total (Solar+Wind)**273.97**

1	Amreli Power Projects Limited	Biomass	10	80%	0%	70.08	70.08	100.00%
2	Junagadh Power Project Pvt Ltd	Biomass	10	80%	0%	70.08	70.08	100.00%
3	Bhavnagar Biomass Power Projects Pvt Ltd	Biomass	10	80%	0%	70.08	70.08	100.00%
Sub Total (Biomass)							210.24	

Total Shortfall with respect to Stipulated Minimum contracted CUF (MUs)**484.21**

ANNEXURE C2

Wind and Solar Generators energy generation below Contracted CUF during FY 2024-25

Sr No	Name of Generator	Type of Generator	Installed Capacity (MW)	Contracted CUF	Contracted Energy (MUs)	Short Fall in generation (MUs)	Shortfall in contracted CUF
1	Adani Solar Energy Kutchh two Pvt Ltd	Solar	100	28.50%	249.66	9.72	1.11%
2	Renew Sun Energy Pvt Ltd	Solar	105	29.79%	274.01	20.60	2.24%
3	Paryapt Solar Energy Private Limited	Solar	50	26.00%	113.88	0.44	0.10%
4	M/s Electro Solaire Pvt Ltd.	Solar	200	29.00%	508.08	42.92	2.45%
5	M/s Tata Power Renewable Energy Ltd.	Solar	100	29.00%	254.04	14.54	1.66%
6	M/s Gujarat Industries Power Company Ltd.	Solar	100	29.00%	254.04	11.04	1.26%
7	Juniper Green Three Pvt Ltd	Solar	190	26.70%	444.39	12.82	0.77%
8	Tata Power Renewable Energy Ltd.	Solar	50	28.50%	124.83	5.87	1.34%
9	TP Kirnali Ltd.	Solar	120	27.11%	284.98	30.27	2.88%
10	T P Saurya Ltd	Solar	60	23.50%	123.52	4.57	0.87%
11	ABREL SPV 2 Limited (1 st Commissisoned)	Solar	60	27.50%	144.54	5.05	0.96%
12	ABREL SPV 2 Limited (2 nd Commissisoned)	Solar	60	28.00%	147.17	0.16	0.03%
13	Spring Ujala Pvt Ltd	Solar	120	29.00%	304.85	37.63	3.58%
Sub total(Solar)						195.64	
1	M/s Juniper Green Beam Pvt Ltd	Wind	69.3	37%	170.76	22.81	4.97%
2	M/s Vena Energy -Liliya	Wind	28.6	40%	99.46	12.45	4.97%
3	M/s SJVN limited	Wind	12	25%	25.81	4.05	3.85%
4	M/s Powerica Limited	Wind	51.3	36%	161.78	16.00	3.56%
Sub total (Wind)						55.31	
Total Shortfall with respect to contracted CUF (MUs)						250.95	



41

ANNEXURE-C3

Generation Loss due to under-operationalization

Sr.No.	Particulars	Capacity (MW)	Normative CUF%	Normative Gen. (Mus)	Actual CUF%	Actual Gen. (Mus)	Generation Loss in FY 2024-25 (Mus)	Remarks
1	Wind Projects (excluding competitive bidding projects)	3428.95	24.5%	7359.21	17.09%	5133	2226.21	Overall lower CUF% during the year

Total Generation Loss		
1	Shortfall in Generation lower than Stipulated Minimum Contracted CUF for FY 2024-25 from RE Generators [ANNEXURE-C1]	484
2	Wind and Solar Generators energy generation below Contracted CUF during FY 2024-25 [ANNEXURE-C2]	251
3	Generation Loss due to under-operationalization [ANNEXURE-C3]	2226
GRAND TOTAL of ANNEXURE B, C1, C2 and C3		2961



GERC/Legal/2026/No.
Date: 22.04.2026.

[Handwritten signature]

R. P. A. D.

To,
The Managing Director
Gujarat Urja Vikas Nigam Limited
Sardar Patel Vidyut Bhavan
Race Course Circle, Vadodara-390007.

Subject: Petition dated 20.04.2026, in the matter of Petition under Gujarat Electricity Regulatory Commission (Procurement of Energy from Renewable Sources) Regulations, 2025 for revision in Renewable Power Purchase Obligation (RPO) and waiver of penalty for shortfall in achievement of RPPO as notified by the Commission under the Electricity Act, 2003 in case of four subsidiary distribution companies of GUVNL for FY 2024-25.

With reference to your Petition dated 20.04.2026, you are informed that your above Petition has been registered and numbered as **Petition No. 2644 of 2026**, and the date of hearing will be intimated to you in due course.

You are also directed to provide five copies of further submission if any, to the Commission.

Regards,

[Ranjeeth Kumar, IAS]
Secretary
Gujarat Electricity Regulatory Commission
Gandhinagar, Gujarat

Copy to Co-Petitioners:

- 1) Madhya Gujarat Vij Company Limited
- 2) Paschim Gujarat Vij Company Limited
- 3) Uttar Gujarat Vij Company Limited
- 4) Dakshin Gujarat Vij Company Limited

[Handwritten signature]
[Handwritten signature]

BEFORE THE HONORABLE GUJARAT ELECTRICITY REGULATORY
COMMISSION AT GANDHINAGAR

Petition No. 2644 of 2026

Inward No.	3164
Date	24 JUN 2026
Legal	Tech
Tariff	Admin
RA/CA	Acct.
IT	

IN THE MATTER OF

Petition under GERC (Procurement of Energy from Renewable Sources) Regulations, 2025 for revision in Renewable Power Purchase Obligation (RPPO) and waiver of penalty for shortfall in achievement of Renewable Power Purchase Obligation (RPPO) as notified by the Hon'ble commission under the Electricity Act, 2003 in case of four subsidiary Distribution Companies of GUVNL for FY 2024-25.

PETITIONER

Gujarat Urja Vikas Nigam Limited
Sardar Patel Vidyut Bhavan
Race Course
Vadodara - 390 007

→ ADCLJ
23/06/2026



AND

CO-PETITIONERS

1. Madhya Gujarat Vij Company Ltd (MGVCL), Vadodara
2. Uttar Gujarat Vij Company Ltd (UGVCL), Mehsana
3. Paschim Gujarat Vij Company Ltd (PGVCL), Rajkot
4. Dakshin Gujarat Vij Company Ltd (DGVCL), Surat

SUBMISSION IN COMPLIANCE OF THE HON'BLE COMMISSION'S DAILY ORDER DATED 26.05.2026 IN PETITION NO. 2644 OF 2026.

MOST RESPECTFULLY SHOWETH:

1) In compliance with the directions contained in the Daily Order dated 26.05.2026 passed by the Hon'ble Commission in Petition No. 2644 of 2026, the Petitioner has issued Public Notices in two Gujarati daily newspapers and one English daily newspaper having wide circulation in the State, inviting comments / suggestions



Scanned and
uploaded on
25/06/2026
Nigam
25/06/2026


objections / views from the stakeholders on the subject matter of the Petition and the reliefs sought therein.

- 2) The Public Notices were published in two Gujarati daily newspapers, viz. Divya Bhaskar and Sandesh, and in one English daily newspaper, viz. The Indian Express, on 23.06.2026.

Copies of the Public Notices published in the aforesaid newspapers are annexed herewith and collectively marked as Annexure-A.

- 3) Further, in compliance with the directions of the Hon'ble Commission, the Petitioner has uploaded the Petition along with relevant supporting documents under the "Notice" section of GUVNL's website (www.guvnl.com) to enable interested stakeholders to access the Petition and submit their comments / suggestions / objections, if any.

A copy of the screenshot of the relevant webpage evidencing such upload is annexed herewith as Annexure-B.


Gujarat Urja Vikas Nigam Limited

PETITIONER

Date: 23.06.2025

Place: Vadodara



BEFORE THE GUJARAT ELECTRICITY REGULATORY COMMISSION
GANDHINAGAR

Petition No. 2644 of 2026

IN THE MATTER OF

Petition under GERC (Procurement of Energy from Renewable Sources) Regulations, 2025 for revision in Renewable Power Purchase Obligation (RPPO) and waiver of penalty for shortfall in achievement of Renewable Power Purchase Obligation (RPPO) as notified by the Hon'ble commission under the Electricity Act, 2003 in case of four subsidiary Distribution Companies of GUVNL for FY 2024-25.

PETITIONER Gujarat Urja Vikas Nigam Limited
Sardar Patel Vidyut Bhavan
Race Course
Vadodara - 390 007

AND

CO-PETITIONERS 1. Madhya Gujarat Vij Company Ltd (MGVCL),
Vadodara
2. Uttar Gujarat Vij Company Ltd (UGVCL), Mehsana
3. Paschim Gujarat Vij Company Ltd (PGVCL), Rajkot
4. Dakshin Gujarat Vij Company Ltd (DGVCL), Surat



AFFIDAVIT

S.R. No. 2377
Date: 22/6/2026

I, Mahesh Bhingradiya, son of Shri Kalubhai Bhingradiya, aged about 42 year resident of Vadodara do hereby solemnly affirm and state as under:

1. I am the Deputy Engineer working in Gujarat Urja Vikas Nigam Limited and am well conversant with the facts of the case and able to swear to the present Affidavit.



- 2. I, on behalf of the Petitioner, Gujarat Urja Vikas Nigam Limited, have gone through the contents of the accompanying submission and say that the contents stated therein are based on the records of the Petitioner Company maintained in the normal course of business and believed by me to be true.
- 3. I say that the Annexures are true copies of their originals.

[Signature]
DEPONENT


VERIFICATION:

I, the Deponent above named do hereby verify that the contents of my above Affidavit are true to my knowledge, no part of it is false and nothing material has been concealed therefrom.

Verified at Vadodara on this 23th day of Jun, 2025.

Identified before me.

[Signature]
DEPONENT





NOTARY
 GOVT. OF INDIA

Solemnly Affirmed/Declared
 Sworn Before me by *M. Bhingoradiya*
[Signature]
 H. J. ZALA
 NOTARY (Govt. of India)

Gujarat Water Supply and Sewerage Board

Tender Notice No.02 of 2020-27

Tender ID: 116247

Executive Engineer, P.H. Mechanical Div. GWS&S, 205-206, Jeevan Bhawan, 2nd Floor, G.D. Centre, Panch. Comm. Vadodra, 390017, Phone: 7974432822...

ONLINE TENDERING

Narmada, Water Resources, Water Supply & Sewerage Dept.

With reference to the tender for the Government of Gujarat State the Executive Engineer, Panch. Project Division, Panch. District, Vadodra, Ph. No. 2967-291812...

ONLINE TENDERING ROAD & BUILDING DEPARTMENT

TENDER NOTICE NO.09 OF 2020-27

Executive Engineer, (R&B) Division, Development Division, D.D. Development Division, has invited online bids from contractors registered in R&B Department, NWR&S & K&S Department for Civil work...

CSB Bank PUBLIC NOTICE ON AUCTION OF PLEDGED GOLD ORNAMENTS

To be aware that CSB Bank has received a request from a customer who has pledged gold ornaments to CSB Bank as security for a loan...

Tender Notice No. 01/2020-2027

Drinks Division, as invited by the Executive Engineer, Panch. Project Division, Vadodra, Ph. No. 2967-291812, Project No. 1067/2020-27...

GUJARAT UJVA VIJAS NIGAM LIMITED

Public Notice

Gujarat Ujva Vias Nigam Limited (GUVNL) has been notified by the Hon'ble Gujarat Electricity Regulatory Commission (GERC)...

Gujarat Water Supply & Sewerage Board

Tender Notice No.08 of 2020-27

Executive Engineer, Public Health Work Division, First Floor, Jeevan Bhawan, Behind Adesh School, Palanpur-385021, Dist. Banaskantha...

Tender Notice No. 02/2020-2027

Order/Notice as invited by the Executive Engineer, Panch. Project Division, Vadodra, Ph. No. 2967-291812, Project No. 1067/2020-27...

DAKSHIN GUJARAT VIJ CO. LTD.

Public Notice

Classifieds

PERSONAL

Change Of Name: I have changed my name from Hetalben Chaudhari to Hetalben Chaudhari...

Change Of Name: I have changed my name from Hetalben Chaudhari to Hetalben Chaudhari...

Change Of Name: I have changed my name from Hetalben Chaudhari to Hetalben Chaudhari...

Change Of Name: I have changed my name from Hetalben Chaudhari to Hetalben Chaudhari...

Change Of Name: I have changed my name from Hetalben Chaudhari to Hetalben Chaudhari...

Change Of Name: I have changed my name from Hetalben Chaudhari to Hetalben Chaudhari...

Change Of Name: I have changed my name from Hetalben Chaudhari to Hetalben Chaudhari...

Gujarat Water Supply & Sewerage Board

Tender Notice No. 10/2020-2027

Executive Engineer, Panch. Project Division, Panch. District, Vadodra, Ph. No. 2967-291812, Project No. 1067/2020-27...

Bangalore Electricity Supply Company Limited

Public Notice

BSEI Tender Notification (Single BPP Part)

MADHYA GUJARAT VIJ COMPANY LIMITED

Registered Office: Gandhinagar, Gandhinagar, Gandhinagar

Contact: 079-25551111

Website: www.mgvcl.com

Address: Gandhinagar, Gandhinagar, Gandhinagar

Phone: 079-25551111

Mobile: 98798 23456

Email: info@mgvcl.com

Website: www.mgvcl.com

Address: Gandhinagar, Gandhinagar, Gandhinagar

Phone: 079-25551111

Mobile: 98798 23456

Email: info@mgvcl.com

Website: www.mgvcl.com

Address: Gandhinagar, Gandhinagar, Gandhinagar

Phone: 079-25551111

Mobile: 98798 23456

Email: info@mgvcl.com

Website: www.mgvcl.com

Address: Gandhinagar, Gandhinagar, Gandhinagar

Phone: 079-25551111

Mobile: 98798 23456

Email: info@mgvcl.com

Website: www.mgvcl.com

Address: Gandhinagar, Gandhinagar, Gandhinagar

Phone: 079-25551111

Mobile: 98798 23456

Email: info@mgvcl.com

Website: www.mgvcl.com

Address: Gandhinagar, Gandhinagar, Gandhinagar

Phone: 079-25551111

Mobile: 98798 23456

Email: info@mgvcl.com

Website: www.mgvcl.com

Address: Gandhinagar, Gandhinagar, Gandhinagar

The Gujarat Government Gazette

EXTRAORDINARY

Part II - Section 3

Sub-section (1)

Section 3

Section 3

Section 3

Section 3

Section 3

Section 3

Section 3

Section 3

Section 3

Section 3

Section 3

Section 3

Section 3

Section 3

Section 3

Section 3

Section 3

Section 3

Section 3

Section 3

Section 3

Section 3

Section 3

Section 3

Section 3

Section 3

Section 3

Section 3

Section 3

Section 3

Section 3

Section 3

Section 3

Section 3

Section 3

Section 3

Section 3

REVENUE DEPARTMENT

NOTIFICATION

Subject: Land Revenue

Section 3

Section 3

Section 3

IMPORTANT

Section 3

Section 3

Section 3

કોટી ફળિયામાં અનેલી ઘટનામાં બંને પક્ષો દ્વારા સામસામી ફરિયાદ નોંધાવાઈ

અટલાદરામાં બાઈક પાર્કિંગના મામલે ધિંગાણું પાઈપ-ઈટોથી હુમલામાં કાર, ઘરના કાચ તૂટ્યા મહિલા સહિતના લોકોને ઈજા પહોંચી, પોલીસે 11 આરોપીઓની ધરપકડ કરાઈ

વડોદરા, 22 જુન (કોટી ફળિયામાં) બંને પક્ષો દ્વારા સામસામી ફરિયાદ નોંધાવાઈ છે. અટલાદરામાં બાઈક પાર્કિંગના મામલે ધિંગાણું પાઈપ-ઈટોથી હુમલામાં કાર, ઘરના કાચ તૂટ્યા મહિલા સહિતના લોકોને ઈજા પહોંચી, પોલીસે 11 આરોપીઓની ધરપકડ કરાઈ છે.

વડોદરા પોલીસે 22 જુનના રોજ અટલાદરામાં બાઈક પાર્કિંગના મામલે ધિંગાણું પાઈપ-ઈટોથી હુમલામાં કાર, ઘરના કાચ તૂટ્યા મહિલા સહિતના લોકોને ઈજા પહોંચી, પોલીસે 11 આરોપીઓની ધરપકડ કરાઈ છે.

સોનેરા ચાવડાને ભાઈ વાઘોએ મૂકે તેલો વાંઘો ભઈ, પરંતુ એમ મુશ્કેલો તો પ્રયત્ન કરે છે

વડોદરા, 22 જુન (સોનેરા ચાવડાને ભાઈ વાઘોએ મૂકે તેલો વાંઘો ભઈ, પરંતુ એમ મુશ્કેલો તો પ્રયત્ન કરે છે. વડોદરા પોલીસે 22 જુનના રોજ સોનેરા ચાવડાને ભાઈ વાઘોએ મૂકે તેલો વાંઘો ભઈ, પરંતુ એમ મુશ્કેલો તો પ્રયત્ન કરે છે.

મોપેડ સ્વેચ્છામાં લોચ્છથી CCTV માં નમ્બર ન કોષાયે મંદિરેથી પરત આવતાં વૃદ્ધને મોપેડ ચાલકે ટક્કર મારતાં મોત 75 વર્ષીય વૃદ્ધ અધિશ્ચીત ઘોરવાળે એકઠાં સોનાં વંચી

વડોદરા, 22 જુન (મોપેડ સ્વેચ્છામાં લોચ્છથી CCTV માં નમ્બર ન કોષાયે મંદિરેથી પરત આવતાં વૃદ્ધને મોપેડ ચાલકે ટક્કર મારતાં મોત 75 વર્ષીય વૃદ્ધ અધિશ્ચીત ઘોરવાળે એકઠાં સોનાં વંચી. વડોદરા પોલીસે 22 જુનના રોજ મોપેડ સ્વેચ્છામાં લોચ્છથી CCTV માં નમ્બર ન કોષાયે મંદિરેથી પરત આવતાં વૃદ્ધને મોપેડ ચાલકે ટક્કર મારતાં મોત 75 વર્ષીય વૃદ્ધ અધિશ્ચીત ઘોરવાળે એકઠાં સોનાં વંચી.

અકસ્તે શ્રિજ પાસેના ઘરમાંથી 80 હજારથી વધુના ગોળાં સાથે શસ્ત્ર પકડાયો

વડોદરા, 22 જુન (અકસ્તે શ્રિજ પાસેના ઘરમાંથી 80 હજારથી વધુના ગોળાં સાથે શસ્ત્ર પકડાયો. વડોદરા પોલીસે 22 જુનના રોજ અકસ્તે શ્રિજ પાસેના ઘરમાંથી 80 હજારથી વધુના ગોળાં સાથે શસ્ત્ર પકડાયો.

વડોદરા પોલીસે 11 આરોપીઓની ધરપકડ કરાઈ

વડોદરા પોલીસે 22 જુનના રોજ અટલાદરામાં બાઈક પાર્કિંગના મામલે ધિંગાણું પાઈપ-ઈટોથી હુમલામાં કાર, ઘરના કાચ તૂટ્યા મહિલા સહિતના લોકોને ઈજા પહોંચી, પોલીસે 11 આરોપીઓની ધરપકડ કરાઈ છે.

આજુબ દ્વારા જિલ્લાઓના સંગઠનમાં વિવિધ પદાધિકારીઓની નિમણૂક કરાઈ

વડોદરા, 22 જુન (આજુબ દ્વારા જિલ્લાઓના સંગઠનમાં વિવિધ પદાધિકારીઓની નિમણૂક કરાઈ. આજુબ દ્વારા જિલ્લાઓના સંગઠનમાં વિવિધ પદાધિકારીઓની નિમણૂક કરાઈ.

કુલિયા ધરપકડમાં આજુબ દ્વારા

વડોદરા, 22 જુન (કુલિયા ધરપકડમાં આજુબ દ્વારા. કુલિયા ધરપકડમાં આજુબ દ્વારા. કુલિયા ધરપકડમાં આજુબ દ્વારા.

મોર ઘોરવાળે

વડોદરા, 22 જુન (મોર ઘોરવાળે. મોર ઘોરવાળે. મોર ઘોરવાળે. મોર ઘોરવાળે.

વડોદરા પોલીસે 11 આરોપીઓની ધરપકડ કરાઈ

વડોદરા પોલીસે 22 જુનના રોજ અટલાદરામાં બાઈક પાર્કિંગના મામલે ધિંગાણું પાઈપ-ઈટોથી હુમલામાં કાર, ઘરના કાચ તૂટ્યા મહિલા સહિતના લોકોને ઈજા પહોંચી, પોલીસે 11 આરોપીઓની ધરપકડ કરાઈ છે.

વડોદરા પોલીસે 11 આરોપીઓની ધરપકડ કરાઈ

વડોદરા પોલીસે 22 જુનના રોજ અટલાદરામાં બાઈક પાર્કિંગના મામલે ધિંગાણું પાઈપ-ઈટોથી હુમલામાં કાર, ઘરના કાચ તૂટ્યા મહિલા સહિતના લોકોને ઈજા પહોંચી, પોલીસે 11 આરોપીઓની ધરપકડ કરાઈ છે.

વડોદરા પોલીસે 11 આરોપીઓની ધરપકડ કરાઈ

વડોદરા પોલીસે 22 જુનના રોજ અટલાદરામાં બાઈક પાર્કિંગના મામલે ધિંગાણું પાઈપ-ઈટોથી હુમલામાં કાર, ઘરના કાચ તૂટ્યા મહિલા સહિતના લોકોને ઈજા પહોંચી, પોલીસે 11 આરોપીઓની ધરપકડ કરાઈ છે.

International Institute for Population Sciences

Admission Announcement - Academic Year 2026-2027

Apply for admission to the following programmes for the Academic Year 2026-2027:

- M.A.M.Sc. in Population Studies (Honorary Programme) (20000)
- M.Sc. in Demography and Development Studies (20000)
- M.A.M.Sc. in Survey Research & Data Analysis (Honorary Programme) (20000)
- Ph.D. in Population Studies (20000)
- Ph.D. in Demography and Development Studies (20000)
- Ph.D. in Population Studies (20000)
- Ph.D. in Demography and Development Studies (20000)

Last date to submit applications online: 20-06-2026 (11:59 AM)

For more details, please visit: www.iips.ac.in

ગણતંત્ર નોટીસ

વડોદરા, 22 જુન (ગણતંત્ર નોટીસ. ગણતંત્ર નોટીસ. ગણતંત્ર નોટીસ. ગણતંત્ર નોટીસ.)

અમૃતલાલ પરબતભાઈ કરસીયા (એન્સોકે)

વડોદરા, 22 જુન (અમૃતલાલ પરબતભાઈ કરસીયા (એન્સોકે). અમૃતલાલ પરબતભાઈ કરસીયા (એન્સોકે). અમૃતલાલ પરબતભાઈ કરસીયા (એન્સોકે).

વડોદરા પોલીસે 11 આરોપીઓની ધરપકડ કરાઈ

વડોદરા પોલીસે 22 જુનના રોજ અટલાદરામાં બાઈક પાર્કિંગના મામલે ધિંગાણું પાઈપ-ઈટોથી હુમલામાં કાર, ઘરના કાચ તૂટ્યા મહિલા સહિતના લોકોને ઈજા પહોંચી, પોલીસે 11 આરોપીઓની ધરપકડ કરાઈ છે.

APPOINTMENT ભાસ્કર

વડોદરા, 22 જુન (APPOINTMENT ભાસ્કર. APPOINTMENT ભાસ્કર. APPOINTMENT ભાસ્કર. APPOINTMENT ભાસ્કર.)

Great Next GREAT EMPLOYEE

It's Just an Ad Away!

Call us today: 9772019222

WE ARE HIRING!

WALKER GROUP OF COMPANIES

Department	Position	Experience	Education
Production	Production Supervisor	1-3 Years	10th
Production	Machine Operator	1-3 Years	10th
Production	Batch Mixer	1-3 Years	10th
Production	QC Inspector	1-3 Years	10th
Production	QC Inspector	1-3 Years	10th
Production	QC Inspector	1-3 Years	10th

STEELCAST

We wish to recruit:

- Graduate Diploma Engineer (Mechanical) / Production, Metallurgy (Electrical)
- Diploma Engineer (Mechanical)
- Diploma Engineer (Mechanical)
- B.Sc. (Chemistry / Physics), I.T.I. (Fitter / Electrician / Welder / Machinist / Turner)

For more details, please visit: www.steelcast.com

રાજકોટ

REGISTRATION NO. RAJKOT, GUJARAT, 21/06/2026

શાળા પ્રવેશોત્સવની 24મી શ્રેણી: મંત્રીઓને તેમના પોતાના જ મનગમતા વિસ્તાર અપાયા આજે વડનગરથી પ્રારંભ; 28.58 લાખ બાળકોને પ્રવેશ અપાશે

વડનગરમાં શરૂઆત કરાયેલ પ્રવેશોત્સવની 24મી શ્રેણીમાં મંત્રીઓને તેમના પોતાના જ મનગમતા વિસ્તાર અપાયા આજે વડનગરથી પ્રારંભ; 28.58 લાખ બાળકોને પ્રવેશ અપાશે. આજે વડનગરમાં શરૂઆત કરાયેલ પ્રવેશોત્સવની 24મી શ્રેણીમાં મંત્રીઓને તેમના પોતાના જ મનગમતા વિસ્તાર અપાયા આજે વડનગરથી પ્રારંભ; 28.58 લાખ બાળકોને પ્રવેશ અપાશે.

કચ્છ મહા સ્વયં સેવા સંસ્થાના વડા

૧૫.	વડોદરા	વિલાસ
૧૬.	ગાંધીધામ	વિલાસ
૧૭.	કાંઠા	વિલાસ
૧૮.	કાંઠા	વિલાસ
૧૯.	કાંઠા	વિલાસ
૨૦.	કાંઠા	વિલાસ
૨૧.	કાંઠા	વિલાસ
૨૨.	કાંઠા	વિલાસ
૨૩.	કાંઠા	વિલાસ
૨૪.	કાંઠા	વિલાસ
૨૫.	કાંઠા	વિલાસ
૨૬.	કાંઠા	વિલાસ
૨૭.	કાંઠા	વિલાસ
૨૮.	કાંઠા	વિલાસ
૨૯.	કાંઠા	વિલાસ
૩૦.	કાંઠા	વિલાસ

આજે વડનગરમાં શરૂઆત કરાયેલ પ્રવેશોત્સવની 24મી શ્રેણીમાં મંત્રીઓને તેમના પોતાના જ મનગમતા વિસ્તાર અપાયા આજે વડનગરથી પ્રારંભ; 28.58 લાખ બાળકોને પ્રવેશ અપાશે.

કેન્દ્ર સરકારે તક આપ્યા પછી ગુજરાત સરકારમાં નોકરીની તક પૂર્વ અગ્નિવીરોને રાજ્યમાં વર્ગ-3ની સીધી ભરતીમાં મળશે 20 ટકા અનામત વય મર્યાદામાં છૂટછાટ, શારીરિક કસોટીમાંથી મુક્તિ મળશે

કેન્દ્ર સરકારે તક આપ્યા પછી ગુજરાત સરકારમાં નોકરીની તક પૂર્વ અગ્નિવીરોને રાજ્યમાં વર્ગ-3ની સીધી ભરતીમાં મળશે 20 ટકા અનામત વય મર્યાદામાં છૂટછાટ, શારીરિક કસોટીમાંથી મુક્તિ મળશે.

આજે વડનગરમાં શરૂઆત કરાયેલ પ્રવેશોત્સવની 24મી શ્રેણીમાં મંત્રીઓને તેમના પોતાના જ મનગમતા વિસ્તાર અપાયા આજે વડનગરથી પ્રારંભ; 28.58 લાખ બાળકોને પ્રવેશ અપાશે.

રાજ્યે માંજુને વધારાનો હવાલો સોંપાયો આખરે સરકારે 5 દિવસે રાહત કમિશનરની ખાલી જગ્યા ભરી આલોક પાંડેની બદલી પછી ખાલી જગ્યા હતી

રાજ્યે માંજુને વધારાનો હવાલો સોંપાયો આખરે સરકારે 5 દિવસે રાહત કમિશનરની ખાલી જગ્યા ભરી આલોક પાંડેની બદલી પછી ખાલી જગ્યા હતી.

રાજ્યે માંજુને વધારાનો હવાલો સોંપાયો આખરે સરકારે 5 દિવસે રાહત કમિશનરની ખાલી જગ્યા ભરી આલોક પાંડેની બદલી પછી ખાલી જગ્યા હતી.

રાજકોટ મેટ્રો વિભાગને સોના અને ખુદી ધર્મર વચ્ચેના મહિલા કચરા ગથ ઇના રેસકોર્સ ફન સ્ટ્રીટમાં ગયેલી મહિલાના સ્કૂટરની ચોરી, રૂ. 1.43 લાખની સોનાની લગડી પણ ગઈ! માત્ર અડધા કલાકમાં જ અણધાર્યે રાખેલ સોના સાથે સ્કૂટર ઘેરું કરાર

રાજકોટ મેટ્રો વિભાગને સોના અને ખુદી ધર્મર વચ્ચેના મહિલા કચરા ગથ ઇના રેસકોર્સ ફન સ્ટ્રીટમાં ગયેલી મહિલાના સ્કૂટરની ચોરી, રૂ. 1.43 લાખની સોનાની લગડી પણ ગઈ! માત્ર અડધા કલાકમાં જ અણધાર્યે રાખેલ સોના સાથે સ્કૂટર ઘેરું કરાર.

રાજકોટ મેટ્રો વિભાગને સોના અને ખુદી ધર્મર વચ્ચેના મહિલા કચરા ગથ ઇના રેસકોર્સ ફન સ્ટ્રીટમાં ગયેલી મહિલાના સ્કૂટરની ચોરી, રૂ. 1.43 લાખની સોનાની લગડી પણ ગઈ! માત્ર અડધા કલાકમાં જ અણધાર્યે રાખેલ સોના સાથે સ્કૂટર ઘેરું કરાર.

આખરે સંગઠનમાં પદધિકારીઓની નિમણૂક કરી... આખરે સંગઠનમાં પદધિકારીઓની નિમણૂક કરી...

સુવર્ણમય સેવિયર
સુવર્ણમય સેવિયર... સુવર્ણમય સેવિયર...

ગુજરાત શિક્ષણ નિગમ લિમિટેડ
GUVNL
ગુજરાત શિક્ષણ નિગમ લિમિટેડ... ગુજરાત શિક્ષણ નિગમ લિમિટેડ...

કન્યા કેળવણી મહોત્સવ અને શાળા પ્રવેશોત્સવ

પ્રગતિનો પ્રવેશોત્સવ

તારીખ: 23 થી 25 જુન, 2026

નિમુણ ગુજરાત અભિયાન
પાઠની સહાયતા આવી નિમુણ બાબત

રાજ્ય અભ્યાસક્રમ પ્રમાણ
State Curriculum Framework (SCF)

શાળા મૂલ્યાંકન મુલાકાત
School Quality Assessment And Assurance Framework (SQAARF)

શિક્ષણ ક્ષેત્રે ગુજરાતની પ્રગતિના મહત્વપૂર્ણ પગલાં

- ગ્રામ કુલમ અને એકસેલસ અંતર્ગત રાજકોટી સરકારે રાજ્યભરમાં 22,000થી વધુ નવા વર્કસેટ, 1 લાખ થી વધુ સર્વે અલ્ટ્રા ટેકસ્ટ, 21,000 થી વધુ ડ્રમપૂર ટેકસ્ટ અને 2,900 STEM ઉત્પાદન સ્થાપના.
- કનુભાઈ ગાંધી બેબીસ વિદ્યાલયો દ્વારા 27,000થી વધુ દીકરીઓને વિદ્યાર્થી શિક્ષણ મુવિજાનો લાભ.
- 11 રાજ્યની વધુ દીકરીઓને નામ લખાઈ કોલેજના અને 150 લાખથી વધુ વિદ્યાર્થીઓને નામ લખાઈ વિદ્યાલયોમાં વેન્ટરનો લાભ.
- દુનિયાનું, દુનિયાવાસ અને દુનિયાવહિ વેન્ટરનો લાભ વિદ્યાર્થીઓને ગુણવત્તાપૂર્ણ શિક્ષણનો લાભ.
- રાજ્ય પરીક્ષા બોર્ડ દ્વારા વર્ષ 2025-26 દરમિયાન 22.5 લાખ પરીક્ષાર્થીઓને 27 પરીક્ષાઓનું સરળ આયોજન.
- પરીક્ષા વ્યવસ્થામાં પાર્ટિકિપે, QR કોડ માર્કેટ અને ઓનલાઈન વેરિફિકેશન જેવી ડિજિટલ સુવિધાઓનો ઉપયોગ.
- NTE અભિયાન દેશને ઘોરવ-1 થી 25% બેઝેડી પર સિનાઈથી પ્રવેશી લાખો બાળકોને શિક્ષણનો અભિયોગ.
- મુલાકાતી પ્રોવિડે અલગલગ વૈકલ્પિક દ્વારા વિદ્યાર્થીઓને વૈકલ્પિક શિક્ષણ.
- રાજકોટી 1762 ટાલકોટી અને 3-ડેડેડ ટાલકોટી અને ઉચ્ચતર માધ્યમિક શાળાઓમાં 18 વેટરન સર્વિસ - અલગ સેક્ટરના વેટરનશ્રીક શિક્ષણ ઉપલબ્ધ.
- 100 કમલા શાળાઓ દ્વારા અભિયાન રાજ્ય સિવાયનો સર્વે ગુણવત્તાપૂર્ણ અને આધુનિક શિક્ષણ વ્યવસ્થા.
- એક શિક્ષક રાજ્ય અભિયાન શોધના દ્વારા ઉત્કૃષ્ટ શિક્ષકોને સન્માન અને પ્રોત્સાહન.
- બોલ-10 અને 12 માટે 'Best of Two Exam'ની પંચિયાત ગુણવત્તાની અભિયાન.
- સાકરત અને નિલંતર શિક્ષણ અર્થક્રમ દ્વારા નિરવરોને શિક્ષણ અને શોધના પ્રયાસ.
- નિમુણ ગુજરાત અભિયાન અને રાજ્ય અભ્યાસક્રમ પ્રમાણની નવી વિદ્યાના અભ્યાસથી ગુણવત્તાપૂર્ણ શિક્ષણ.
- 360° એકસેલસ પ્રોવેલ કાર્ડ (MAP) દ્વારા વિદ્યાર્થીઓને શાળાની વિદ્યાસ પરત્વર.
- પ્રોવેલ-ગ્રામ સ્કોલર અને એકસેલ અભિયાન વિદ્યાર્થી વિદ્યાર્થીઓને પરીક્ષા અભિયાન વ્યવસ્થામાં ઘટાડો.

"કન્યા કેળવણી મહોત્સવ અને શાળા પ્રવેશોત્સવ એ સુશિક્ષિત અને વિકસિત ગુજરાતનો મહત્વપૂર્ણ આધાર છે."
- દર્શ સંઘવી, નવલ મુલાકાતી, ગુજરાત

શિક્ષણ વિભાગ, ગુજરાત સરકાર

શ્રેણીકૃત કવચકર

ભાવનગર

ભાવનગર, મંગળવાર, 23 જુન, 2026

મસમોટા દારૂના જથ્થા સાથે 3 કેન્દ્રોને

પાલનપુર પોલીસ ઝોનના પોલીસ સ્ટેશન 3 નંબર કોર્ટમાં પસંદગી કરીને દારૂના જથ્થા સાથે 3 કેન્દ્રોને...

માહિતીના નિવૃત્ત કર્મચારી હનીફ સમા અને અન્ય શખ્સનો ત્રાસ થયાવત ભાવનગરની માહિતી કચેરીમાં બે શખ્સોએ ધૂસી કચેરીને આગ ચાંપવાની ધમકી આપી

માહિતીના નિવૃત્ત કર્મચારી હનીફ સમા અને અન્ય શખ્સનો ત્રાસ થયાવત ભાવનગરની માહિતી કચેરીમાં બે શખ્સોએ ધૂસી કચેરીને આગ ચાંપવાની ધમકી આપી...

સ્ટેટિંગ સ્પર્ધામાં યશ ગોલ્ડ મેડલ જીત્યો

પાલનપુર પોલીસ ઝોનના પોલીસ સ્ટેશન 3 નંબર કોર્ટમાં પસંદગી કરીને દારૂના જથ્થા સાથે 3 કેન્દ્રોને...

Advertisement for PPI (Pain Relief) medicine, featuring a woman and text: 'કેટકી દવે પુખ્ત પચીવિત કોમેડી પત્ની પ્રિમીયર લીગ'.

ભાવનગરના આંગણે નેશનલ ટૂર્નામાં દર્શકો ઉમટી પડ્યા નેશનલ ફૂટસલ ચેમ્પિયનશિપ : મિઝોરમ અને દમણ-દીવની ટીમો ક્વાર્ટર ફાઈનલમાં

વનમ સ્પોર્ટ્સ અને સુવર્ણભાઈ સ્પોર્ટ્સ સેન્ટરમાં ટૂર્નામાં મુકાબલો થયેલ છે.

Advertisement for BhaskarAd.com, featuring a person's face and contact information: 'એસપુ અને શ્રેણીકૃતિ', '9772019222'.

Advertisement for International Institute for Population Sciences (IIPS), listing various academic programs and contact details.

Advertisement for Dr. Sankar Patel, featuring a portrait and text: 'સ્વ. સંતીપત્ર નરુભાઈ ડરમટોલા', 'સ્કાલ્પીય ચર્મ રોગોના સારકારી સ્પેશિયાલિસ્ટ'.

Advertisement for Vajradhi Methadone, featuring a person's face and text: 'વજ્રમુદીન મેથાદોન', 'તે ભરોશાથી સેલેક્ટેડ'.

Advertisement for Kanya Kejvali Mahotsav and Shaana Prवेशotsav, featuring portraits of leaders and text: 'કન્યા કેજવણી મહોત્સવ અને શાળા પ્રવેશોત્સવ', 'પ્રગતિનો પ્રવેશોત્સવ'.

Large advertisement for Gujarat Sahitya Akademi, listing various literary awards and their details: 'નિપુણ ગુજરાત અભિયાન', 'રાજ્ય આયત્સયમ રૂપેણ', 'શાળા ગુણવત્તા મૂલ્યાંકન'.

Annexure-B

Change Language | Select Language



- HOME
- ABOUT US
- FINANCIALS
- NEWS & NOTICES
- VIGILANCE
- E-VIDHYUT SEVA
- TENDERS & ADVERTISEMENTS
- RTI & OTHER ACTS
- CONTACT US

A Government of Gujarat Undertaking

Notices

Search ... By Notice Title Name

Search

NOTICE FOR INVITING COMMENTS / SUGGESTIONS / OBJECTIONS / VIEWS FROM THE STAKEHOLDERS: IN PURSUANCE OF THE HON'BLE GERC DAILY ORDER DATED 26-05-2026 IN PETITION NO. 2644 OF 2026 FILED FOR REVISION IN RENEWABLE POWER PURCHASE OBLIGATION (RPPO) AND WAIVER OF PENALTY FOR SHORTFALL IN ACHIEVEMENT OF RPPO, AND GRANT RELIEF / RELAXATION IN COMPLIANCE WITH THE ENERGY STORAGE OBLIGATION (ESO) FOR FY 2024-25, IN RESPECT OF THE FOUR SUBSIDIARY DISTRIBUTION COMPANIES OF GUVNL UNDER THE GERC (PROCUREMENT OF ENERGY FROM RENEWABLE SOURCES) REGULATIONS, 2025, STAKEHOLDERS/OBJECTORS ARE HEREBY REQUESTED TO FILE THEIR COMMENTS / SUGGESTIONS / OBJECTIONS / VIEWS, IF ANY, ON THE SAID PETITION TO THE SECRETARY, GUJARAT ELECTRICITY REGULATORY COMMISSION, 6TH FLOOR, GIFT ONE, ROAD 5C, ZONE 5, GIFT CITY, GANDHINAGAR - 382050, IN FIVE COPIES ALONG WITH AN AFFIDAVIT IN SUPPORT OF THEIR SUBMISSIONS, WITH A COPY TO BE SERVED TO GUVNL, WITHIN 30 DAYS FROM THE DATE OF PUBLICATION OF THIS NOTICE IN NEWSPAPERS.

- Copy of RPO Petition
- Public Notice Published in Newspapers

RfS No. GUVNL/BESS/Phase IX dated 22.06.2026

- GUVNL_RfS_BESS_Phase-IX
- GUVNL_BESPA_BESS_Phase-IX
- Important Dates BESS Phase-IX

Annexure-B

