

**ANNEXURE II OF ORDER NO: 2 OF 2007  
REGULATORY INFORMATION REPORT  
QUARTER : January-2026 to March-2026**

**PREPARED BY :  
"GIFT POWER COMPANY LIMITED"**

**SUBMITTED TO :  
GUJARAT ELECTRICITY REGULATORY  
COMMISSION**

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<b>I - KEY PARAMETERS</b>									
<b>POWER SUPPLY POSITION - 1</b>								<b>Page : 1</b>	
				<b>2025-26</b>		<b>2024-25</b>		<b>% change</b>	
				<b>IV Quarter</b>	<b>Cumulative</b>	<b>IV Quarter</b>	<b>Cumulative</b>	<b>Quarterly</b>	<b>Cumulative</b>
<b>I</b>	<b>Power Purchase</b>								
	1	Purchase from IPPs/CPPs/Others	MUs	17.559	72.594	13.423	58.174	24%	20%
	2	Purchase from GUVNL	MUs	0.000	0.000	0.000	0.000	0%	0%
	3	Purchase from Central sector (a) Share	MUs	0.000	0.000	0.000	0.000	0%	0%
		(b) Actual purchase	MUs	0.000	0.000	0.000	0.000		
		<b>Total purchase of power</b>	<b>MUs</b>	<b>17.559</b>	<b>72.594</b>	<b>13.423</b>	<b>58.174</b>	<b>31%</b>	<b>25%</b>
<b>II</b>	<b>Energy Balance sheet:</b>								
	1	Total generation + purchase of power	MUs	17.559	72.594	13.423	58.174	31%	25%
	2	Units sent out	MUs	17.559	72.594	13.423	58.174	31%	25%
	3	Metered + Estimated unmetered sales	MUs	17.086	70.867	13.096	56.799	30%	25%
	4	T & D loss(2-3)	MUs	0.473	1.727	0.327	1.375	45%	26%
	5	T & D loss (4)/(2)*100	%	2.696	2.380	2.434	2.363	11%	1%
<b>III</b>	<b>Sales, billing and realisation:</b>								
	1	Billed - metered + unmetered	Rs.crores	14.003	57.798	11.129	48.298	26%	20%
	2	Billed - theft assessment	Rs.crores	0.000	0.000	0.000	0.000	0%	0%
	3	<b>Total Billed (1+2)</b>	<b>Rs.crores</b>	<b>14.003</b>	<b>57.798</b>	<b>11.129</b>	<b>48.298</b>	<b>26%</b>	<b>20%</b>
	4	Amount realised - billed metered +unmetered	Rs.crores	13.933	57.289	11.029	47.863	26%	20%
	5	Amount realised against theft of energy	Rs.crores	0.000	0.000	0.000	0.000	0%	0%
	6	<b>Total Amount realised (4+5)</b>	<b>Rs.crores</b>	<b>13.933</b>	<b>57.289</b>	<b>11.029</b>	<b>47.863</b>	<b>26%</b>	<b>20%</b>
	7	<b>Amount realised as % of amount billed (6)/(3)</b>	<b>%</b>	<b>100%</b>	<b>99%</b>	<b>99%</b>	<b>99%</b>	<b>0%</b>	<b>0%</b>

I - KEY PARAMETERS									
COST OF SUPPLY - 2								Page : 2	
			2025-26		2024-25		% change		
			IV Quarter	Cumulative	IV Quarter	Cumulative	Quarterly	Cumulative	
I		<b>Cost of supply</b>							
	1	Average cost of purchase of power	Rs./Kwh	5.55	5.53	6.07	5.83	-9%	-5%
	2	Cost at bus bar	Rs./Kwh	N.A	N.A	N.A	N.A	N.A	N.A
	3	Cost of supply at EHT (at 33 KV)	Rs./Kwh	N.A	N.A	N.A	N.A	N.A	N.A
	4	Cost of supply at HT (at 11 KV)	Rs./Kwh	N.A	N.A	N.A	N.A	N.A	N.A
	5	Cost of supply at LT (at 400 / 230 V)	Rs./Kwh	N.A	N.A	N.A	N.A	N.A	N.A
	6	<b>Average Cost of supply</b>	<b>Rs./Kwh</b>	<b>8.73</b>	<b>8.79</b>	<b>9.60</b>	<b>9.34</b>	<b>-9%</b>	<b>-6%</b>
II		<b>Sales realisation</b>							
	1	HT	Rs./Kwh	7.88	7.84	8.37	8.50	-6%	-8%
	2	LT	Rs./Kwh	8.89	8.90	9.02	9.16	-1%	-3%
	3	<b>Average Sales realisation</b>	<b>Rs./Kwh</b>	<b>8.38</b>	<b>8.37</b>	<b>8.69</b>	<b>8.83</b>	<b>-4%</b>	<b>-5%</b>

<b>I - KEY PARAMETERS</b>										
<b>FINANCIAL DATA - 3</b>										
<b>Page : 3</b>										
			<b>2025-26</b>		<b>2024-25</b>		<b>% change</b>			
			<b>IV Quarter</b>	<b>Cumulative</b>	<b>IV Quarter</b>	<b>Cumulative</b>	<b>Quarterly</b>	<b>Cumulative</b>		
	<b>1</b>	<b>Cost of Power purchase</b>	<b>Rs. Crores</b>	9.74	40.15	8.14	33.71	19.65%	19%	
	<b>2</b>	<b>Employees Cost</b>	<b>Rs. Crores</b>	0.95	3.80	0.86	3.42	11%	11%	
	<b>3</b>	<b>Interest</b>	<b>Rs. Crores</b>							
	<b>4</b>	<b>Repairs &amp; Maintenance</b>	<b>Rs. Crores</b>	0.43	1.70	0.42	1.67	2%	2%	
	<b>5</b>	<b>Depreciation</b>	<b>Rs. Crores</b>					0%	0%	
	<b>6</b>	<b>Admin and General expenses</b>	<b>Rs. Crores</b>	0.18	0.72	0.39	1.55	-55%	-54%	
	<b>7</b>	<b>Bad debts</b>	<b>Rs. Crores</b>					0%	0%	
	<b>8</b>	<b>Total cost excluding Profit/Return</b>	<b>Rs. Crores</b>	<b>11.29</b>	<b>46.37</b>	<b>9.80</b>	<b>40.35</b>	15%	15%	
	<b>7</b>	<b>Capital expenditure</b>	<b>Rs. Crores</b>					0%	0%	
	<b>8</b>	<b>New long term borrowings</b>	<b>Rs. Crores</b>					0%	0%	
	<b>9</b>	<b>Non Tariff Income</b>								
	<b>10</b>	<b>Bank overdraft as at the end of the quarter</b>	<b>Rs. Crores</b>					0%	0%	
	<b>11</b>	<b>Sales amount</b>	<b>Rs. Crores</b>	14.00	57.80	11.23	49.41	25%	17%	
	<b>12</b>	<b>Agricultural Subsidy received</b>	<b>Rs. Crores</b>					0%	0%	
	<b>13</b>	<b>Other Subsidy received</b>	<b>Rs. Crores</b>					0%	0%	
	<b>14</b>	<b>Total (7 to 13)</b>								
	<b>14</b>	<b>Cost of power purchase as % of total cost (1) / (8)</b>	<b>%</b>	86%	87%	83%	84%	4%	4%	

II - STATUS OF DIRECTIONS GIVEN BY GERC			Page : 4															
		Direction no.	Status and whether complied during current period	Non-compliance		Action plan for compliance											Direction	
				Responsible External factor	Responsible Internal factor													
(A)	Total no.of directions	2																
(B)	Directions already complied	2																
(C)	Directions to be complied at the time of next tariff petition	Nov-26																
(D)	Directions to be complied later	0																
(E)	Directions pending :																	
1	Nil																	

III - SALES AND REVENUE DATA									
NO.OF CONSUMERS AND UNITS SOLD								Page : 5	
		2025-26		2024-25		% change			
		IV Quarter	Cumulative	IV Quarter	Cumulative	Quarterly	Cumulative		
<b>(A)</b>	<b>No. of consumers</b>								
	HT	17	17	20	20	-15%	-15%		
	EHT	30	30	23	23	30%	30%		
	Licensees	0	0	0	0	0%	0%		
	<b>Total HT + EHT</b>	<b>47</b>	<b>47</b>	<b>43</b>	<b>43</b>	<b>9%</b>	<b>9%</b>		
	Residential	1088	1088	1087	1087	0%	0%		
	Commercial	618	618	552	552	12%	12%		
	Industrial LT	116	116	99	99	17%	17%		
	Other (specify)	126	126	104	104	21%	21%		
	<b>Total LT excluding agriculture</b>	<b>1948</b>	<b>1948</b>	<b>1842</b>	<b>1842</b>	<b>6%</b>	<b>6%</b>		
	Agriculture	0	0	0	0	0%	0%		
	<b>Total LT including agriculture</b>	<b>1948</b>	<b>1948</b>	<b>1842</b>	<b>1842</b>	<b>6%</b>	<b>6%</b>		
	<b>Total HT + EHT + LT</b>	<b>1995</b>	<b>1995</b>	<b>1885</b>	<b>1885</b>	<b>6%</b>	<b>6%</b>		
<b>(B)</b>	<b>No. of units sold</b>								
	HT	M.KWH	4.700	19.894	3.577	16.318	31%	22%	
	EHT	M.KWH	7.050	29.841	5.366	24.477	31%	22%	
	Licensees	M.KWH	0	0	0	0	0%	0%	
	<b>Total HT + EHT</b>	<b>M.KWH</b>	<b>11.750</b>	<b>49.735</b>	<b>8.943</b>	<b>40.795</b>	<b>31%</b>	<b>22%</b>	
	Residential	M.KWH	0.187	0.662	0.079	0.392	137%	69%	
	Commercial	M.KWH	1.300	5.096	1.100	4.291	18%	19%	
	Industrial LT	M.KWH	2.221	8.899	1.702	6.677	30%	33%	
	Other (specify)	M.KWH	1.628	6.474	1.271	4.644	28%	39%	
	<b>Total LT excluding agriculture</b>	<b>M.KWH</b>	<b>5.335</b>	<b>21.132</b>	<b>4.153</b>	<b>16.004</b>	<b>28%</b>	<b>32%</b>	
	Agriculture	M.KWH	0	0	0.000	0.000	0%	0%	
	<b>Total LT including agriculture</b>	<b>M.KWH</b>	<b>5.335</b>	<b>21.132</b>	<b>4.153</b>	<b>16.004</b>	<b>28%</b>	<b>32%</b>	
	<b>Total HT + EHT + LT</b>	<b>M.KWH</b>	<b>17.086</b>	<b>70.867</b>	<b>13.096</b>	<b>56.799</b>	<b>30%</b>	<b>25%</b>	

III - SALES AND REVENUE DATA								
								Page : 6
SALES REVENUE AMOUNT & PAISE/UNIT								
			2025-26		2024-25		% change	
			IV Quarter	Cumulative	IV Quarter	Cumulative	Quarterly	Cumulative
(C)	<b>Sales revenue</b>							
	HT	Rs.crores	3.70	15.60	2.99	13.90	24%	12%
	EHT	Rs.crores	5.56	23.40	4.49	20.85	24%	12%
	Licensees	Rs.crores	0.00	0.00	0.00	0.00	0%	0%
	<b>Total HT + EHT</b>	Rs.crores	<b>9.26</b>	<b>38.99</b>	<b>7.48</b>	<b>34.75</b>	<b>24%</b>	<b>12%</b>
	Residential	Rs.crores	0.12	0.43	0.05	0.28	125%	55%
	Commercial	Rs.crores	1.01	3.95	0.86	3.41	17%	16%
	Industrial LT	Rs.crores	1.79	7.42	1.34	5.37	34%	38%
	Other (Temporary)	Rs.crores	1.82	7.00	1.50	5.60	22%	25%
	<b>Total LT excluding agriculture</b>	Rs.crores	<b>4.74</b>	<b>18.81</b>	<b>3.74</b>	<b>14.66</b>	<b>27%</b>	<b>28%</b>
	Agriculture	Rs.crores	0.00	0.00	0.00	0.00	0%	0%
	<b>Total LT including agriculture</b>	Rs.crores	<b>4.74</b>	<b>18.81</b>	<b>3.74</b>	<b>14.66</b>	<b>27%</b>	<b>28%</b>
	<b>Total HT + EHT + LT</b>	Rs.crores	<b>14.00</b>	<b>57.80</b>	<b>11.23</b>	<b>49.41</b>	<b>25%</b>	<b>17%</b>
(D)	<b>Sales realisation</b>							
	HT	Paise / kwh	788	784	837	852	-6%	-8%
	EHT	Paise / kwh	788	784	837	852	-6%	-8%
	Licensees	Paise / kwh	0	0	0	0	0%	0%
	<b>Total HT + EHT</b>	Paise / kwh	<b>788</b>	<b>784</b>	<b>837</b>	<b>852</b>	<b>-6%</b>	<b>-8%</b>
	Residential	Paise / kwh	636	653	667	711	-5%	-8%
	Commercial	Paise / kwh	778	776	782	794	-1%	-2%
	Industrial LT	Paise / kwh	806	834	785	805	3%	4%
	Other (Temporary)	Paise / kwh	1118	1081	1176	1206	-5%	-10%
	<b>Total LT excluding agriculture</b>	Paise / kwh	<b>889</b>	<b>890</b>	<b>902</b>	<b>916</b>	<b>-1%</b>	<b>-3%</b>
	Agriculture	Paise / kwh	0	0	0	0	0%	0%
	<b>Total LT including agriculture</b>	Paise / kwh	<b>889</b>	<b>890</b>	<b>902</b>	<b>916</b>	<b>-1%</b>	<b>-3%</b>
	<b>Total HT + EHT + LT</b>	Paise / kwh	<b>820</b>	<b>816</b>	<b>857</b>	<b>870</b>	<b>-4%</b>	<b>-6%</b>

		III - SALES AND REVENUE DATA						
		SALES REVENUE FIXED AND ENERGY CHARGE PAISE/UNIT AND UNITS SOLD PER CONSUMER				Page : 7		
		2025-26		2024-25		% change		
		IV Quarter	Cumulative	IV Quarter	Cumulative	Quarterly	Cumulative	
<b>(E)</b>	<b>Sales realisation - fixed charge</b>							
	HT	Paise / kwh	123	124	140	116	-12%	7%
	EHT	Paise / kwh	123	124	140	116	-12%	7%
	Licensees	Paise / kwh	-	-	-	-	0%	0%
	<b>Total HT + EHT</b>	<b>Paise / kwh</b>	<b>123</b>	<b>124</b>	<b>140</b>	<b>116</b>	<b>-12%</b>	<b>7%</b>
	Residential	Paise / kwh	45	51	88	56	-49%	-9%
	Commercial	Paise / kwh	88	85	89	86	-2%	-2%
	Industrial LT	Paise / kwh	90	86	94	86	-3%	1%
	Other (Temporary)	Paise / kwh	423	420	452	471	-6%	-11%
	<b>Total LT excluding agriculture</b>	<b>Paise / kwh</b>	<b>162</b>	<b>160</b>	<b>181</b>	<b>175</b>	<b>-11%</b>	<b>-8%</b>
	Agriculture	Paise / kwh	-	-	-	-	0%	0%
	<b>Total LT including agriculture</b>	<b>Paise / kwh</b>	<b>162</b>	<b>160</b>	<b>181</b>	<b>175</b>	<b>-11%</b>	<b>-8%</b>
	<b>Total HT + EHT + LT</b>	<b>Paise / kwh</b>	<b>142.32</b>	<b>142.05</b>	<b>160.27</b>	<b>145.10</b>	<b>-11%</b>	<b>-2%</b>
<b>(F)</b>	<b>Sales realisation - energy charge</b>							
	HT	Paise / kwh	406	411	431	445	-6%	-8%
	EHT	Paise / kwh	406	411	431	445	-6%	-8%
	Licensees	Paise / kwh	-	-	-	-	0%	0%
	<b>Total HT + EHT</b>	<b>Paise / kwh</b>	<b>406</b>	<b>411</b>	<b>431</b>	<b>445</b>	<b>-6%</b>	<b>-8%</b>
	Residential	Paise / kwh	350	353	334	381	5%	-7%
	Commercial	Paise / kwh	448	449	445	433	1%	4%
	Industrial LT	Paise / kwh	461	462	408	428	13%	8%
	Other (Temporary)	Paise / kwh	465	464	479	465	-3%	0%
	<b>Total LT excluding agriculture</b>	<b>Paise / kwh</b>	<b>431</b>	<b>432</b>	<b>417</b>	<b>426</b>	<b>3%</b>	<b>1%</b>
	Agriculture	Paise / kwh	-	-	-	-	0%	0%
	<b>Total LT including agriculture</b>	<b>Paise / kwh</b>	<b>431</b>	<b>432</b>	<b>417</b>	<b>426</b>	<b>3%</b>	<b>1%</b>
	<b>Total HT + EHT + LT</b>	<b>Paise / kwh</b>	<b>418.32</b>	<b>421.47</b>	<b>423.82</b>	<b>435.77</b>	<b>-1%</b>	<b>-3%</b>
<b>(G)</b>	<b>Units sold per consumer</b>							
	HT	kwh	2,76,480	11,70,244	1,78,867	8,15,903	55%	43%
	EHT	kwh	2,35,008	9,94,707	2,33,305	10,64,222	1%	-7%
	Licensees	kwh	-	-	-	-	-	-
	<b>Total HT + EHT</b>	<b>kwh</b>	<b>2,50,008</b>	<b>10,58,199</b>	<b>2,07,985</b>	<b>9,48,725</b>	<b>20%</b>	<b>12%</b>
	Residential	kwh	171	608	73	361	136%	68%
	Commercial	kwh	2,103	8,246	1,994	7,773	6%	6%
	Industrial LT	kwh	19,146	76,719	17,194	67,447	11%	14%
	Other (Temporary)	kwh	12,918	51,383	12,222	44,650	6%	15%
	<b>Total LT excluding agriculture</b>	<b>kwh</b>	<b>2,739</b>	<b>10,848</b>	<b>2,254</b>	<b>8,688</b>	<b>21%</b>	<b>25%</b>
	Agriculture	kwh	-	-	-	-	-	-
	<b>Total LT including agriculture</b>	<b>kwh</b>	<b>2,739</b>	<b>10,848</b>	<b>2,254</b>	<b>8,688</b>	<b>21%</b>	<b>25%</b>
	<b>Total HT + EHT + LT</b>	<b>kwh</b>	<b>8,564</b>	<b>35,522</b>	<b>6,947</b>	<b>30,132</b>	<b>23%</b>	<b>18%</b>

IV - FINANCIAL DATA									Page : 8	
Rs. Crores		2025-26		2024-25				% change		
		IV Quarter	Cumulative	IV Quarter	Cumulative	Quarterly	Cumulative			
<b>A</b>	<b>Revenue</b>									
1	Sale of Electricity	14.00	57.80	11.13	48.30	25.83%	19.67%			
2	Government Subsidy									
3	Other income	0.56	2.24	0.50	2.00	12.00%	12.00%			
4	<b>Total Revenue</b>	14.56	60.04	11.63	50.30	25.23%	19.37%			
<b>B</b>	<b>EXPENSES :</b>									
	<b>Operating Expenses</b>									
1	Power Purchase Costs	9.74	40.15	8.14	33.71	19.65%	19.11%			
2	Fuel Expense	0.00	0.00	0.00	0.00					
3	Employee Cost	0.95	3.80	0.86	3.42	11.11%	11.11%			
4	Repairs and Maintenance	0.43	1.70	0.42	1.67	1.80%	1.80%			
5	Administrative and General Expense	0.18	0.72	0.39	1.55	-54.84%	-53.55%			
6	Other Operating Costs	0.00	0.00	0.00	0.00					
7	<b>Depreciation</b>									
8	<b>Interest</b>									
9	<b>Other Expenses</b>									
10	<b>Taxes, if any</b>									
11	<b>Total expenses</b>	11.29	46.37	9.80	40.35	15.20%	14.92%			
<b>C</b>	<b>Surplus (deficit) excluding rate of return</b>	3.27	13.67	1.82	9.95	79.10%	37.38%			
<b>D</b>	<b>Calculation of return</b>									

<b>V - DISTRIBUTION - KEY DATA</b>								
<b>Action plan for reducing T &amp; D losses in urban, industrial and GIDC feeders</b>							<b>Page : 9</b>	
		<b>Zonewise/Circlewise no.of feeders having losses more than 25 %</b>	<b>Total No.of feeders</b>	<b>% loss during current period</b>	<b>% loss during previous period</b>	<b>No.of feeders where losses increased in current period</b>	<b>Reason thereof and action being taken</b>	
	1	Nil						
	2							
	3							
	4							
	5							
	6	<b>Total</b>						

<b>V - DISTRIBUTION - KEY DATA</b>							
<b>Meter testing and details of non-working defective meters</b>						<b>Page : 10</b>	
<b>(A)</b>	<b>Meter testing</b>		<b>Total capacity of laboratory</b>	<b>Tested during the period</b>	<b>Pending for testing at the end of the period</b>		
	Single phase	No.	Nil	0	0		
	Three phase	No.	Nil	0	0		
	<b>Total</b>	<b>No.</b>					
<b>(B)</b>	<b>Details of non-working defective meters</b>		<b>Detected - op.balance</b>	<b>Added</b>	<b>Total to be attended</b>	<b>Replaced / repaired</b>	<b>Pending at the end of the period</b>
	Single phase	No.	0	0	0	0	0
	Three phase	No.	0	0	0	0	0
	<b>Total</b>	<b>No.</b>					
	<b>Note :</b>						
<b>No laboratory in GIFTPCL, so meters are sent for testing in NABL Lab Sabarmati</b>							