

**ANNEXURE II OF ORDER NO: 2 OF 2007
REGULATORY INFORMATION REPORT
QUARTER : October-2025 to December-2025**

**PREPARED BY :
"GIFT POWER COMPANY LIMITED"**

**SUBMITTED TO :
GUJARAT ELECTRICITY REGULATORY
COMMISSION**

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I - KEY PARAMETERS									
POWER SUPPLY POSITION - 1								Page : 1	
			2025-26		2024-25		% change		
			III Quarter	Cumulative	III Quarter	Cumulative	Quarterly	Cumulative	
I		Power Purchase							
	1	Purchase from IPPs/CPPs/Others	MUs	17.047	55.035	13.904	44.751	18%	19%
	2	Purchase from GUVNL	MUs	0.000	0.000	0.000	0.000	0%	0%
	3	Purchase from Central sector (a) Share	MUs	0.000	0.000	0.000	0.000	0%	0%
		(b) Actual purchase	MUs	0.000	0.000	0.000	0.000		
		Total purchase of power	MUs	17.047	55.035	13.904	44.751	23%	23%
II		Energy Balance sheet:							
	1	Total generation + purchase of power	MUs	17.047	55.035	13.904	44.751	23%	23%
	2	Units sent out	MUs	17.047	55.035	13.904	44.751	23%	23%
	3	Metered + Estimated unmetered sales	MUs	16.594	53.781	13.542	43.703	23%	23%
	4	T & D loss(2-3)	MUs	0.454	1.254	0.362	1.048	25%	20%
	5	T & D loss (4)/(2)*100	%	2.661	2.278	2.606	2.342	2%	-3%
III		Sales, billing and realisation:							
	1	Billed - metered + unmetered	Rs.crores	13.393	43.795	11.404	37.169	17%	18%
	2	Billed - theft assessment	Rs.crores	0.000	0.000	0.000	0.000	0%	0%
	3	Total Billed (1+2)	Rs.crores	13.393	43.795	11.404	37.169	17%	18%
	4	Amount realised - billed metered +unmetered	Rs.crores	13.259	43.355	11.190	37.637	18%	15%
	5	Amount realised against theft of energy	Rs.crores	0.000	0.000	0.000	0.000	0%	0%
	6	Total Amount realised (4+5)	Rs.crores	13.259	43.355	11.190	37.637	18%	15%
	7	Amount realised as % of amount billed (6)/(3)	%	99%	99%	98%	101%	1%	-2%

I - KEY PARAMETERS									
COST OF SUPPLY - 2								Page : 2	
			2025-26		2024-25		% change		
			III Quarter	Cumulative	III Quarter	Cumulative	Quarterly	Cumulative	
I		Cost of supply							
	1	Average cost of purchase of power	Rs./Kwh	5.51	5.53	5.84	5.72	-6%	-3%
	2	Cost at bus bar	Rs./Kwh	N.A	N.A	N.A	N.A	N.A	N.A
	3	Cost of supply at EHT (at 33 KV)	Rs./Kwh	N.A	N.A	N.A	N.A	N.A	N.A
	4	Cost of supply at HT (at 11 KV)	Rs./Kwh	N.A	N.A	N.A	N.A	N.A	N.A
	5	Cost of supply at LT (at 400 / 230 V)	Rs./Kwh	N.A	N.A	N.A	N.A	N.A	N.A
	6	Average Cost of supply	Rs./Kwh	8.71	8.67	9.31	9.13	-7%	-5%
II		Sales realisation							
	1	HT	Rs./Kwh	7.77	7.83	8.06	8.54	-4%	-8%
	2	LT	Rs./Kwh	8.74	8.90	9.13	9.21	-4%	-3%
	3	Average Sales realisation	Rs./Kwh	8.26	8.37	8.60	8.88	-4%	-6%

I - KEY PARAMETERS										
FINANCIAL DATA - 3										
Page : 3										
			2025-26		2024-25		% change			
			III Quarter	Cumulative	III Quarter	Cumulative	Quarterly	Cumulative		
	1	Cost of Power purchase	Rs. Crores	9.37	30.40	8.09	25.56	15.80%	19%	
	2	Employees Cost	Rs. Crores	0.95	2.85	0.86	2.58	11%	10%	
	3	Interest	Rs. Crores							
	4	Repairs & Maintenance	Rs. Crores	0.43	1.29	0.42	1.26	2%	2%	
	5	Depreciation	Rs. Crores					0%	0%	
	6	Admin and General expenses	Rs. Crores	0.18	0.54	0.39	1.17	-55%	-54%	
	7	Bad debts	Rs. Crores					0%	0%	
	8	Total cost excluding Profit/Return	Rs. Crores	10.92	35.08	9.75	30.57	12%	15%	
	7	Capital expenditure	Rs. Crores					0%	0%	
	8	New long term borrowings	Rs. Crores					0%	0%	
	9	Non Tariff Income								
	10	Bank overdraft as at the end of the quarter	Rs. Crores					0%	0%	
	11	Sales amount	Rs. Crores	13.39	43.79	11.34	38.18	18%	15%	
	12	Agricultural Subsidy received	Rs. Crores					0%	0%	
	13	Other Subsidy received	Rs. Crores					0%	0%	
	14	Total (7 to 13)								
	14	Cost of power purchase as % of total cost (1) / (8)	%	86%	87%	83%	84%	3%	4%	

II - STATUS OF DIRECTIONS GIVEN BY GERC			Page : 4															
		Direction no.	Status and whether complied during current period	Non-compliance		Action plan for compliance											Direction	
				Responsible External factor	Responsible Internal factor													
(A)	Total no.of directions	2																
(B)	Directions already complied	2																
(C)	Directions to be complied at the time of next tariff petition	Nov-25																
(D)	Directions to be complied later	0																
(E)	Directions pending :																	
1	Nil																	

III - SALES AND REVENUE DATA								
NO.OF CONSUMERS AND UNITS SOLD							Page : 5	
			2025-26		2024-25		% change	
			III Quarter	Cumulative	III Quarter	Cumulative	Quarterly	Cumulative
(A)	No. of consumers							
	HT		18	18	18	18	0%	0%
	EHT		28	28	22	22	27%	27%
	Licensees		0	0	0	0	0%	0%
	Total HT + EHT		46	46	40	40	15%	15%
	Residential		1088	1088	752	752	45%	45%
	Commercial		608	608	544	544	12%	12%
	Industrial LT		112	112	91	91	23%	23%
	Other (specify)		115	115	101	101	14%	14%
	Total LT excluding agriculture		1923	1923	1488	1488	29%	29%
	Agriculture		0	0	0	0	0%	0%
	Total LT including agriculture		1923	1923	1488	1488	29%	29%
	Total HT + EHT + LT		1969	1969	1528	1528	29%	29%
(B)	No. of units sold							
	HT	M.KWH	4.589	15.194	3.858	12.741	19%	19%
	EHT	M.KWH	6.884	22.791	5.787	19.111	19%	19%
	Licensees	M.KWH	0	0	0	0	0%	0%
	Total HT + EHT	M.KWH	11.473	37.985	9.644	31.852	19%	19%
	Residential	M.KWH	0.151	0.475	0.079	0.314	93%	52%
	Commercial	M.KWH	1.266	3.796	1.094	3.190	16%	19%
	Industrial LT	M.KWH	2.110	6.678	1.605	4.975	32%	34%
	Other (specify)	M.KWH	1.593	4.847	1.120	3.372	42%	44%
	Total LT excluding agriculture	M.KWH	5.121	15.796	3.898	11.851	31%	33%
	Agriculture	M.KWH	0	0	0.000	0.000	0%	0%
	Total LT including agriculture	M.KWH	5.121	15.796	3.898	11.851	31%	33%
	Total HT + EHT + LT	M.KWH	16.594	53.781	13.542	43.703	23%	23%

III - SALES AND REVENUE DATA								
							Page : 6	
SALES REVENUE AMOUNT & PAISE/UNIT								
		2025-26		2024-25		% change		
		III Quarter	Cumulative	III Quarter	Cumulative	Quarterly	Cumulative	
(C)	Sales revenue							
	HT	Rs.crores	3.57	11.89	3.11	10.91	15%	9%
	EHT	Rs.crores	5.35	17.84	4.67	16.36	15%	9%
	Licensees	Rs.crores	0.00	0.00	0.00	0.00	0%	0%
	Total HT + EHT	Rs.crores	8.91	29.73	7.78	27.27	15%	9%
	Residential	Rs.crores	0.10	0.31	0.05	0.23	89%	38%
	Commercial	Rs.crores	0.95	2.94	0.86	2.55	11%	15%
	Industrial LT	Rs.crores	1.94	5.63	1.31	4.04	48%	40%
	Other (Temporary)	Rs.crores	1.50	5.18	1.34	4.10	12%	26%
	Total LT excluding agriculture	Rs.crores	4.48	14.07	3.56	10.92	26%	29%
	Agriculture	Rs.crores	0.00	0.00	0.00	0.00	0%	0%
	Total LT including agriculture	Rs.crores	4.48	14.07	3.56	10.92	26%	29%
	Total HT + EHT + LT	Rs.crores	13.39	43.79	11.34	38.18	18%	15%
(D)	Sales realisation							
	HT	Paise / kwh	777	783	806	856	-4%	-9%
	EHT	Paise / kwh	777	783	806	856	-4%	-9%
	Licensees	Paise / kwh	0	0	0	0	0%	0%
	Total HT + EHT	Paise / kwh	777	783	806	856	-4%	-9%
	Residential	Paise / kwh	642	660	653	722	-2%	-9%
	Commercial	Paise / kwh	747	775	782	798	-4%	-3%
	Industrial LT	Paise / kwh	919	844	819	812	12%	4%
	Other (Temporary)	Paise / kwh	939	1068	1196	1217	-21%	-12%
	Total LT excluding agriculture	Paise / kwh	874	890	913	921	-4%	-3%
	Agriculture	Paise / kwh	0	0	0	0	0%	0%
	Total LT including agriculture	Paise / kwh	874	890	913	921	-4%	-3%
	Total HT + EHT + LT	Paise / kwh	807	814	837	874	-4%	-7%

		III - SALES AND REVENUE DATA						
		SALES REVENUE FIXED AND ENERGY CHARGE PAISE/UNIT AND UNITS SOLD PER CONSUMER				Page : 7		
		2025-26		2024-25		% change		
		III Quarter	Cumulative	III Quarter	Cumulative	Quarterly	Cumulative	
(E)	Sales realisation - fixed charge							
	HT	Paise / kwh	128	124	130	109	-2%	14%
	EHT	Paise / kwh	128	124	130	109	-2%	14%
	Licensees	Paise / kwh	-	-	-	-	0%	0%
	Total HT + EHT	Paise / kwh	128	124	130	109	-2%	14%
	Residential	Paise / kwh	55	53	69	47	-20%	11%
	Commercial	Paise / kwh	87	84	88	85	0%	-2%
	Industrial LT	Paise / kwh	93	85	92	83	0%	3%
	Other (Temporary))	Paise / kwh	445	419	489	478	-9%	-12%
	Total LT excluding agriculture	Paise / kwh	170	160	184	173	-8%	-8%
	Agriculture	Paise / kwh	-	-	-	-	0%	0%
	Total LT including agriculture	Paise / kwh	170	160	184	173	-8%	-8%
	Total HT + EHT + LT	Paise / kwh	149.04	141.98	157.30	141.10	-5%	1%
(F)	Sales realisation - energy charge							
	HT	Paise / kwh	411.18	412.70	384	449	7%	-8%
	EHT	Paise / kwh	411.18	412.70	384	449	7%	-8%
	Licensees	Paise / kwh	-	-	-	-	0%	0%
	Total HT + EHT	Paise / kwh	411	413	384	449	7%	-8%
	Residential	Paise / kwh	344	354	309	392	11%	-10%
	Commercial	Paise / kwh	447	449	419	428	7%	5%
	Industrial LT	Paise / kwh	462	462	433	429	7%	8%
	Other (Temporary)	Paise / kwh	465	464	436	459	7%	1%
	Total LT excluding agriculture	Paise / kwh	429	432	399	427	8%	1%
	Agriculture	Paise / kwh	-	-	-	-	0%	0%
	Total LT including agriculture	Paise / kwh	429	432	399	427	8%	1%
	Total HT + EHT + LT	Paise / kwh	420.29	422.48	391.51	438.14	7%	-4%
(G)	Units sold per consumer							
	HT	kwh	2,54,950	8,44,110	2,14,318	7,07,818	19%	19%
	EHT	kwh	2,45,844	8,13,964	2,63,027	8,68,685	-7%	-6%
	Licensees	kwh	-	-	-	-	-	-
	Total HT + EHT	kwh	2,49,407	8,25,760	2,41,108	7,96,295	3%	4%
	Residential	kwh	139	437	104	417	33%	5%
	Commercial	kwh	2,083	6,244	2,012	5,865	4%	6%
	Industrial LT	kwh	18,842	59,628	17,634	54,671	7%	9%
	Other (Temporary)	kwh	13,852	42,144	11,091	33,391	25%	26%
	Total LT excluding agriculture	kwh	2,663	8,214	2,619	7,965	2%	3%
	Agriculture	kwh	-	-	-	-	-	-
	Total LT including agriculture	kwh	2,663	8,214	2,619	7,965	2%	3%
	Total HT + EHT + LT	kwh	8,428	27,314	8,863	28,602	-5%	-5%

IV - FINANCIAL DATA									Page : 8	
Rs. Crores		2025-26		2024-25				% change		
		III Quarter	Cumulative	III Quarter	Cumulative	Quarterly	Cumulative			
A	Revenue									
1	Sale of Electricity	13.39	43.79	11.40	37.17	17.44%	17.83%			
2	Government Subsidy									
3	Other income	0.56	1.68	0.50	1.50	12.00%	12.00%			
4	Total Revenue	13.95	45.47	11.90	38.67	17.21%	17.60%			
B	EXPENSES :									
	Operating Expenses									
1	Power Purchase Costs	9.37	30.40	8.09	25.56	15.80%	18.93%			
2	Fuel Expense	0.00	0.00	0.00	0.00					
3	Employee Cost	0.95	2.85	0.86	2.58	11.11%	10.47%			
4	Repairs and Maintenance	0.43	1.29	0.42	1.26	1.80%	2.38%			
5	Administrative and General Expense	0.18	0.54	0.39	1.17	-54.84%	-53.85%			
6	Other Operating Costs	0.00	0.00	0.00	0.00					
7	Depreciation									
8	Interest									
9	Other Expenses									
10	Taxes, if any									
11	Total expenses	10.92	35.08	9.75	30.57	11.98%	14.75%			
C	Surplus (deficit) excluding rate of return	3.03	10.39	2.15	8.10	40.92%	28.36%			
D	Calculation of return									

V - DISTRIBUTION - KEY DATA								
Action plan for reducing T & D losses in urban, industrial and GIDC feeders							Page : 9	
		Zonewise/Circlewise no.of feeders having losses more than 25 %	Total No.of feeders	% loss during current period	% loss during previous period	No.of feeders where losses increased in current period	Reason thereof and action being taken	
	1	Nil						
	2							
	3							
	4							
	5							
	6	Total						

V - DISTRIBUTION - KEY DATA							
Meter testing and details of non-working defective meters						Page : 10	
(A)	Meter testing		Total capacity of laboratory	Tested during the period	Pending for testing at the end of the period		
	Single phase	No.	Nil	0	0		
	Three phase	No.	Nil	0	0		
	Total	No.					
(B)	Details of non-working defective meters		Detected - op.balance	Added	Total to be attended	Replaced / repaired	Pending at the end of the period
	Single phase	No.	0	0	0	0	0
	Three phase	No.	0	0	0	0	0
	Total	No.					
	Note :						
No laboratory in GIFTPCL, so meters are sent for testing in NABL Lab Sabarmati							