

**ANNEXURE II OF ORDER NO: 2 OF 2007
REGULATORY INFORMATION REPORT
QUARTER : July-2025 to September-2025**

**PREPARED BY :
"GIFT POWER COMPANY LIMITED"**

**SUBMITTED TO :
GUJARAT ELECTRICITY REGULATORY
COMMISSION**

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I - KEY PARAMETERS									
POWER SUPPLY POSITION - 1								Page : 1	
			2025-26		2024-25		% change		
			II Quarter	Cumulative	II Quarter	Cumulative	Quarterly	Cumulative	
I		Power Purchase							
	1	Purchase from IPPs/CPPs/Others	MUs	19.230	37.988	15.444	30.847	20%	19%
	2	Purchase from GUVNL	MUs	0.000	0.000	0.000	0.000	0%	0%
	3	Purchase from Central sector (a) Share	MUs	0.000	0.000	0.000	0.000	0%	0%
		(b) Actual purchase	MUs	0.000	0.000	0.000	0.000		
		Total purchase of power	MUs	19.230	37.988	15.444	30.847	25%	23%
II		Energy Balance sheet:							
	1	Total generation + purchase of power	MUs	19.230	37.988	15.444	30.847	25%	23%
	2	Units sent out	MUs	19.230	37.988	15.444	30.847	25%	23%
	3	Metered + Estimated unmetered sales	MUs	18.778	37.188	15.091	30.161	24%	23%
	4	T & D loss(2-3)	MUs	0.452	0.800	0.353	0.686	28%	17%
	5	T & D loss (4)/(2)*100	%	2.353	2.107	2.284	2.223	3%	-5%
III		Sales, billing and realisation:							
	1	Billed - metered + unmetered	Rs.crores	15.038	30.402	13.154	25.764	14%	18%
	2	Billed - theft assessment	Rs.crores	0.000	0.000	0.000	0.000	0%	0%
	3	Total Billed (1+2)	Rs.crores	15.038	30.402	13.154	25.764	14%	18%
	4	Amount realised - billed metered +unmetered	Rs.crores	14.963	30.097	12.911	26.447	16%	14%
	5	Amount realised against theft of energy	Rs.crores	0.000	0.000	0.000	0.000	0%	0%
	6	Total Amount realised (4+5)	Rs.crores	14.963	30.097	12.911	26.447	16%	14%
	7	Amount realised as % of amount billed (6)/(3)	%	100%	99%	98%	103%	1%	-4%

I - KEY PARAMETERS									
COST OF SUPPLY - 2								Page : 2	
			2025-26		2024-25		% change		
			II Quarter	Cumulative	II Quarter	Cumulative	Quarterly	Cumulative	
I		Cost of supply							
	1	Average cost of purchase of power	Rs./Kwh	5.46	5.54	5.630	5.660	-3%	-2%
	2	Cost at bus bar	Rs./Kwh	N.A	N.A	N.A	N.A	N.A	N.A
	3	Cost of supply at EHT (at 33 KV)	Rs./Kwh	N.A	N.A	N.A	N.A	N.A	N.A
	4	Cost of supply at HT (at 11 KV)	Rs./Kwh	N.A	N.A	N.A	N.A	N.A	N.A
	5	Cost of supply at LT (at 400 / 230 V)	Rs./Kwh	N.A	N.A	N.A	N.A	N.A	N.A
	6	Average Cost of supply	Rs./Kwh	8.57	8.76	9.20	9.25	-7%	-5%
II		Sales realisation							
	1	HT	Rs./Kwh	7.63	7.85	8.40	8.78	-9%	-11%
	2	LT	Rs./Kwh	8.94	8.98	9.65	9.25	-7%	-3%
	3	Average Sales realisation	Rs./Kwh	8.28	8.42	9.03	9.02	-8%	-7%

I - KEY PARAMETERS									
FINANCIAL DATA - 3									
Page : 3									
			2025-26		2024-25		% change		
			II Quarter	Cumulative	II Quarter	Cumulative	Quarterly	Cumulative	
	1	Cost of Power purchase	Rs. Crores	10.12	20.66	8.69	17.47	16.46%	18%
	2	Employees Cost	Rs. Crores	0.95	1.90	0.86	1.72	11%	10%
	3	Interest	Rs. Crores						
	4	Repairs & Maintenance	Rs. Crores	0.43	0.86	0.42	0.84	2%	2%
	5	Depreciation	Rs. Crores					0%	0%
	6	Admin and General expenses	Rs. Crores	0.18	0.36	0.39	0.78	-55%	-54%
	7	Bad debts	Rs. Crores					0%	0%
	8	Total cost excluding Profit/Return	Rs. Crores	11.67	23.78	10.35	20.81	13%	14%
	7	Capital expenditure	Rs. Crores					0%	0%
	8	New long term borrowings	Rs. Crores					0%	0%
	9	Non Tariff Income							
	10	Bank overdraft as at the end of the quarter	Rs. Crores					0%	0%
	11	Sales amount	Rs. Crores	15.04	30.40	13.17	26.85	14%	13%
	12	Agricultural Subsidy received	Rs. Crores					0%	0%
	13	Other Subsidy received	Rs. Crores					0%	0%
	14	Total (7 to 13)							
	14	Cost of power purchase as % of total cost (1) / (8)	%	87%	87%	84%	84%	3%	3%

II - STATUS OF DIRECTIONS GIVEN BY GERC			Page : 4																
		Direction no.	Status and whether complied during current period	Non-compliance		Action plan for compliance												Direction	
				Responsible External factor	Responsible Internal factor														
(A)	Total no.of directions	2																	
(B)	Directions already complied	2																	
(C)	Directions to be complied at the time of next tariff petition	Nov-24																	
(D)	Directions to be complied later	0																	
(E)	Directions pending :																		
1	Nil																		

III - SALES AND REVENUE DATA								
NO.OF CONSUMERS AND UNITS SOLD							Page : 5	
			2025-26		2024-25		% change	
			II Quarter	Cumulative	II Quarter	Cumulative	Quarterly	Cumulative
(A)	No. of consumers							
	HT		17	17	18	18	-6%	-6%
	EHT		26	26	22	22	18%	18%
	Licensees		0	0	0	0	0%	0%
	Total HT + EHT		43	43	40	40	8%	8%
	Residential		1089	1089	690	690	58%	58%
	Commercial		597	597	526	526	13%	13%
	Industrial LT		111	111	87	87	28%	28%
	Other (specify)		112	112	101	101	11%	11%
	Total LT excluding agriculture		1909	1909	1404	1404	36%	36%
	Agriculture		0	0	0	0	0%	0%
	Total LT including agriculture		1909	1909	1404	1404	36%	36%
	Total HT + EHT + LT		1952	1952	1444	1444	35%	35%
(B)	No. of units sold							
	HT	M.KWH	5.338	10.605	4.459	8.883	20%	19%
	EHT	M.KWH	8.007	15.907	6.689	13.324	20%	19%
	Licensees	M.KWH	0	0	0	0	0%	0%
	Total HT + EHT	M.KWH	13.345	26.512	11.148	22.207	20%	19%
	Residential	M.KWH	0.173	0.324	0.111	0.235	56%	38%
	Commercial	M.KWH	1.256	2.530	1.054	2.096	19%	21%
	Industrial LT	M.KWH	2.282	4.568	1.645	3.370	39%	36%
	Other (specify)	M.KWH	1.722	3.254	1.133	2.252	52%	44%
	Total LT excluding agriculture	M.KWH	5.433	10.675	3.943	7.954	38%	34%
	Agriculture	M.KWH	0	0	0.000	0.000	0%	0%
	Total LT including agriculture	M.KWH	5.433	10.675	3.943	7.954	38%	34%
	Total HT + EHT + LT	M.KWH	18.778	37.188	15.091	30.161	24%	23%

III - SALES AND REVENUE DATA								
								Page : 6
SALES REVENUE AMOUNT & PAISE/UNIT								
			2025-26		2024-25		% change	
			II Quarter	Cumulative	II Quarter	Cumulative	Quarterly	Cumulative
(C)	Sales revenue							
	HT	Rs.crores	4.07	8.33	3.75	7.80	9%	7%
	EHT	Rs.crores	6.11	12.49	5.62	11.69	9%	7%
	Licensees	Rs.crores	0.00	0.00	0.00	0.00	0%	0%
	Total HT + EHT	Rs.crores	10.18	20.82	9.37	19.49	9%	7%
	Residential	Rs.crores	0.11	0.22	0.09	0.18	20%	24%
	Commercial	Rs.crores	0.98	2.00	0.89	1.69	10%	18%
	Industrial LT	Rs.crores	1.84	3.69	1.41	2.72	31%	36%
	Other (Temporary)	Rs.crores	1.92	3.68	1.42	2.77	35%	33%
	Total LT excluding agriculture	Rs.crores	4.86	9.59	3.81	7.36	28%	30%
	Agriculture	Rs.crores	0.00	0.00	0.00	0.00	0%	0%
	Total LT including agriculture	Rs.crores	4.86	9.59	3.81	7.36	28%	30%
	Total HT + EHT + LT	Rs.crores	15.04	30.40	13.17	26.85	14%	13%
(D)	Sales realisation							
	HT	Paise / kwh	763	785	840	878	-9%	-11%
	EHT	Paise / kwh	763	785	840	878	-9%	-11%
	Licensees	Paise / kwh	0	0	0	0	0%	0%
	Total HT + EHT	Paise / kwh	763	785	840	878	-9%	-11%
	Residential	Paise / kwh	650	668	845	745	-23%	-10%
	Commercial	Paise / kwh	777	789	840	807	-8%	-2%
	Industrial LT	Paise / kwh	808	809	855	808	-6%	0%
	Other (Temporary)	Paise / kwh	1118	1131	1254	1228	-11%	-8%
	Total LT excluding agriculture	Paise / kwh	894	898	965	925	-7%	-3%
	Agriculture	Paise / kwh	0	0	0	0	0%	0%
	Total LT including agriculture	Paise / kwh	894	898	965	925	-7%	-3%
	Total HT + EHT + LT	Paise / kwh	801	818	873	890	-8%	-8%

III - SALES AND REVENUE DATA								
SALES REVENUE FIXED AND ENERGY CHARGE PAISE/UNIT AND UNITS SOLD PER CONSUMER							Page : 7	
			2025-26		2024-25		% change	
			II Quarter	Cumulative	II Quarter	Cumulative	Quarterly	Cumulative
(E) Sales realisation - fixed charge								
	HT	Paise / kwh	111	122	110	100	1%	22%
	EHT	Paise / kwh	111	122	110	100	1%	22%
	Licensees	Paise / kwh	-	-	-	-	0%	0%
	Total HT + EHT	Paise / kwh	111	122	110	100	1%	22%
	Residential	Paise / kwh	48	52	48	40	1%	29%
	Commercial	Paise / kwh	84	82	87	84	-3%	-2%
	Industrial LT	Paise / kwh	83	82	83	78	0%	4%
	Other (Temporary))	Paise / kwh	400	406	493	472	-19%	-14%
	Total LT excluding agriculture	Paise / kwh	154	155	178	169	-13%	-8%
	Agriculture	Paise / kwh	-	-	-	-	0%	0%
	Total LT including agriculture	Paise / kwh	154	155	178	169	-13%	-8%
	Total HT + EHT + LT	Paise / kwh	132.63	138.68	143.72	134.17	-8%	3%
(F) Sales realisation - energy charge								
	HT	Paise / kwh	412	413	427	477	-4%	-13%
	EHT	Paise / kwh	412	413	427	477	-4%	-13%
	Licensees	Paise / kwh	-	-	-	-	0%	0%
	Total HT + EHT	Paise / kwh	412	413	427	477	-4%	-13%
	Residential	Paise / kwh	354	359	512	420	-31%	-15%
	Commercial	Paise / kwh	449	450	465	434	-3%	4%
	Industrial LT	Paise / kwh	462	462	461	427	0%	8%
	Other (Temporary)	Paise / kwh	462	463	476	471	-3%	-2%
	Total LT excluding agriculture	Paise / kwh	432	434	479	438	-10%	-1%
	Agriculture	Paise / kwh	-	-	-	-	0%	0%
	Total LT including agriculture	Paise / kwh	432	434	479	438	-10%	-1%
	Total HT + EHT + LT	Paise / kwh	422.11	423.49	452.98	457.61	-7%	-7%
(G) Units sold per consumer								
	HT	kwh	3,13,990	6,23,817	2,47,737	4,93,499	27%	26%
	EHT	kwh	3,07,951	6,11,821	3,04,041	6,05,658	1%	1%
	Licensees	kwh	-	-	-	-	-	-
	Total HT + EHT	kwh	3,10,339	6,16,563	2,78,704	5,55,187	11%	11%
	Residential	kwh	159	297	161	341	-1%	-13%
	Commercial	kwh	2,104	4,238	2,004	3,985	5%	6%
	Industrial LT	kwh	20,560	41,154	18,906	38,740	9%	6%
	Other (Temporary)	kwh	15,376	29,049	11,220	22,300	37%	30%
	Total LT excluding agriculture	kwh	2,846	5,592	2,808	5,665	1%	-1%
	Agriculture	kwh	-	-	-	-	-	-
	Total LT including agriculture	kwh	2,846	5,592	2,808	5,665	1%	-1%
	Total HT + EHT + LT	kwh	9,620	19,051	10,451	20,887	-8%	-9%

IV - FINANCIAL DATA									Page : 8	
Rs. Crores		2025-26		2024-25		% change				
		II Quarter	Cumulative	II Quarter	Cumulative	Quarterly	Cumulative			
A	Revenue									
1	Sale of Electricity	15.04	30.40	13.15	25.76	14.32%	18.00%			
2	Government Subsidy									
3	Other income	0.56	1.12	0.50	1.00	12.00%	12.00%			
4	Total Revenue	15.60	31.52	13.65	26.76	14.24%	17.78%			
B	EXPENSES :									
	Operating Expenses									
1	Power Purchase Costs	10.12	20.66	8.69	17.47	16.46%	18.25%			
2	Fuel Expense	0.00	0.00	-	-					
3	Employee Cost	0.95	1.90	0.86	1.72	11.11%	10.47%			
4	Repairs and Maintenance	0.43	0.86	0.42	0.84	1.80%	2.38%			
5	Administrative and General Expense	0.18	0.36	0.39	0.78	-54.84%	-53.85%			
6	Other Operating Costs	0.00	0.00	0.00	0.00					
7	Depreciation									
8	Interest									
9	Other Expenses									
10	Taxes, if any									
11	Total expenses	11.67	23.78	10.35	20.81	12.76%	14.26%			
C	Surplus (deficit) excluding rate of return	3.92	7.75	3.30	5.96	18.89%	30.05%			
D	Calculation of return									

V - DISTRIBUTION - KEY DATA								
Action plan for reducing T & D losses in urban, industrial and GIDC feeders							Page : 9	
		Zonewise/Circlewise no.of feeders having losses more than 25 %	Total No.of feeders	% loss during current period	% loss during previous period	No.of feeders where losses increased in current period	Reason thereof and action being taken	
	1	Nil						
	2							
	3							
	4							
	5							
	6	Total						

V - DISTRIBUTION - KEY DATA							
Meter testing and details of non-working defective meters						Page : 10	
(A) Meter testing			Total capacity of laboratory	Tested during the period	Pending for testing at the end of the period		
Single phase	No.	Nil	0	0			
Three phase	No.	Nil	0	0			
Total	No.						
(B) Details of non-working defective meters			Detected - op.balance	Added	Total to be attended	Replaced / repaired	Pending at the end of the period
Single phase	No.	0	0	0	0	0	0
Three phase	No.	0	0	0	0	0	0
Total	No.						
Note :							
No laboratory in GIFTPCL, so meters are sent for testing in NABL Lab Sabarmati							