

**ANNEXURE II OF ORDER NO: 2 OF 2007
REGULATORY INFORMATION REPORT
QUARTER : April-2025 to June-2025**

**PREPARED BY :
"GIFT POWER COMPANY LIMITED"**

**SUBMITTED TO :
GUJARAT ELECTRICITY REGULATORY
COMMISSION**

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I - KEY PARAMETERS									
POWER SUPPLY POSITION - 1								Page : 1	
			2025-26		2024-25		% change		
			I Quarter	Cumulative	I Quarter	Cumulative	Quarterly	Cumulative	
I		Power Purchase							
	1	Purchase from IPPs/CPPs/Others	MUs	18.758	18.758	15.403	15.403	18%	18%
	2	Purchase from GUVNL	MUs	0.000	0.000	0.000	0.000	0%	0%
	3	Purchase from Central sector (a) Share	MUs	0.000	0.000	0.000	0.000	0%	0%
		(b) Actual purchase	MUs	0.000	0.000	0.000	0.000		
		Total purchase of power	MUs	18.758	18.758	15.403	15.403	22%	22%
II		Energy Balance sheet:							
	1	Total generation + purchase of power	MUs	18.758	18.758	15.403	15.403	22%	22%
	2	Units sent out	MUs	18.758	18.758	15.403	15.403	22%	22%
	3	Metered + Estimated unmetered sales	MUs	18.410	18.410	15.070	15.070	22%	22%
	4	T & D loss(2-3)	MUs	0.348	0.348	0.333	0.333	4%	4%
	5	T & D loss (4)/(2)*100	%	1.854	1.854	2.163	2.163	-14%	-14%
III		Sales, billing and realisation:							
	1	Billed - metered + unmetered	Rs.crores	15.364	15.364	12.611	12.611	22%	22%
	2	Billed - theft assessment	Rs.crores	0.000	0.000	0.000	0.000	0%	0%
	3	Total Billed (1+2)	Rs.crores	15.364	15.364	12.611	12.611	22%	22%
	4	Amount realised - billed metered +unmetered	Rs.crores	15.134	15.134	13.535	13.535	12%	12%
	5	Amount realised against theft of energy	Rs.crores	0.000	0.000	0.000	0.000	0%	0%
	6	Total Amount realised (4+5)	Rs.crores	15.134	15.134	13.535	13.535	12%	12%
	7	Amount realised as % of amount billed (6)/(3)	%	99%	99%	107%	107%	-8%	-8%

I - KEY PARAMETERS									
COST OF SUPPLY - 2								Page : 2	
			2025-26		2024-25		% change		
			I Quarter	Cumulative	I Quarter	Cumulative	Quarterly	Cumulative	
I		Cost of supply							
	1	Average cost of purchase of power	Rs./Kwh	5.63	5.63	5.69	5.69	-1%	-1%
	2	Cost at bus bar	Rs./Kwh	N.A	N.A	N.A	N.A	N.A	N.A
	3	Cost of supply at EHT (at 33 KV)	Rs./Kwh	N.A	N.A	N.A	N.A	N.A	N.A
	4	Cost of supply at HT (at 11 KV)	Rs./Kwh	N.A	N.A	N.A	N.A	N.A	N.A
	5	Cost of supply at LT (at 400 / 230 V)	Rs./Kwh	N.A	N.A	N.A	N.A	N.A	N.A
	6	Average Cost of supply	Rs./Kwh	8.94	8.94	9.17	9.17	-3%	-3%
II		Sales realisation							
	1	HT	Rs./Kwh	8.08	8.08	9.15	9.15	-12%	-12%
	2	LT	Rs./Kwh	9.02	9.02	8.85	8.85	2%	2%
	3	Average Sales realisation	Rs./Kwh	8.55	8.55	9.00	9.00	-5%	-5%

I - KEY PARAMETERS									
FINANCIAL DATA - 3									
Page : 3									
			2025-26		2024-25		% change		
			I Quarter	Cumulative	I Quarter	Cumulative	Quarterly	Cumulative	
1	Cost of Power purchase	Rs. Crores	10.53	10.53	8.77	8.77	20.03%	20%	
2	Employees Cost	Rs. Crores	0.95	0.95	0.86	0.86	11%	11%	
3	Interest	Rs. Crores							
4	Repairs & Maintenance	Rs. Crores	0.43	0.43	0.42	0.42	2%	2%	
5	Depreciation	Rs. Crores					0%	0%	
6	Admin and General expenses	Rs. Crores	0.18	0.18	0.39	0.39	-55%	-55%	
7	Bad debts	Rs. Crores					0%	0%	
8	Total cost excluding Profit/Return	Rs. Crores	12.08	12.08	10.43	10.43	16%	16%	
7	Capital expenditure	Rs. Crores					0%	0%	
8	New long term borrowings	Rs. Crores					0%	0%	
9	Non Tariff Income								
10	Bank overdraft as at the end of the quarter	Rs. Crores					0%	0%	
11	Sales amount	Rs. Crores	15.36	15.36	13.67	13.67	12%	12%	
12	Agricultural Subsidy received	Rs. Crores					0%	0%	
13	Other Subsidy received	Rs. Crores					0%	0%	
14	Total (7 to 13)								
14	Cost of power purchase as % of total cost (1) / (8)	%	87%	87%	84%	84%	4%	4%	

II - STATUS OF DIRECTIONS GIVEN BY GERC			Page : 4															
		Direction no.	Status and whether complied during current period	Non-compliance		Action plan for compliance											Direction	
				Responsible External factor	Responsible Internal factor													
(A)	Total no.of directions	2																
(B)	Directions already complied	2																
(C)	Directions to be complied at the time of next tariff petition	Nov-24																
(D)	Directions to be complied later	0																
(E)	Directions pending :																	
1	Nil																	

III - SALES AND REVENUE DATA								
NO.OF CONSUMERS AND UNITS SOLD							Page : 5	
			2025-26		2024-25		% change	
			I Quarter	Cumulative	I Quarter	Cumulative	Quarterly	Cumulative
(A)	No. of consumers							
	HT		17	17	16	16	6%	6%
	EHT		25	25	21	21	19%	19%
	Licensees		0	0	0	0	0%	0%
	Total HT + EHT		42	42	37	37	14%	14%
	Residential		1087	1087	681	681	60%	60%
	Commercial		568	568	492	492	15%	15%
	Industrial LT		107	107	79	79	35%	35%
	Other (specify)		114	114	140	140	-19%	-19%
	Total LT excluding agriculture		1876	1876	1392	1392	35%	35%
	Agriculture		0	0	0	0	0%	0%
	Total LT including agriculture		1876	1876	1392	1392	35%	35%
	Total HT + EHT + LT		1918	1918	1429	1429	34%	34%
(B)	No. of units sold							
	HT	M.KWH	5.267	5.267	4.424	4.424	19%	19%
	EHT	M.KWH	7.901	7.901	6.636	6.636	19%	19%
	Licensees	M.KWH	0	0	0	0	0%	0%
	Total HT + EHT	M.KWH	13.168	13.168	11.059	11.059	19%	19%
	Residential	M.KWH	0.151	0.151	0.124	0.124	22%	22%
	Commercial	M.KWH	1.274	1.274	1.042	1.042	22%	22%
	Industrial LT	M.KWH	2.286	2.286	1.726	1.726	32%	32%
	Other (specify)	M.KWH	1.531	1.531	1.119	1.119	37%	37%
	Total LT excluding agriculture	M.KWH	5.242	5.242	4.011	4.011	31%	31%
	Agriculture	M.KWH	0	0	0.000	0.000	0%	0%
	Total LT including agriculture	M.KWH	5.242	5.242	4.011	4.011	31%	31%
	Total HT + EHT + LT	M.KWH	18.410	18.410	15.070	15.070	22%	22%

III - SALES AND REVENUE DATA								
								Page : 6
SALES REVENUE AMOUNT & PAISE/UNIT								
			2025-26		2024-25		% change	
			I Quarter	Cumulative	I Quarter	Cumulative	Quarterly	Cumulative
(C)	Sales revenue							
	HT	Rs.crores	4.25	4.25	4.05	4.05	5%	5%
	EHT	Rs.crores	6.38	6.38	6.07	6.07	5%	5%
	Licensees	Rs.crores	0.00	0.00	0.00	0.00	0%	0%
	Total HT + EHT	Rs.crores	10.63	10.63	10.12	10.12	5%	5%
	Residential	Rs.crores	0.10	0.10	0.08	0.08	28%	28%
	Commercial	Rs.crores	1.02	1.02	0.81	0.81	27%	27%
	Industrial LT	Rs.crores	1.85	1.85	1.32	1.32	40%	40%
	Other (Temporary)	Rs.crores	1.76	1.76	1.34	1.34	31%	31%
	Total LT excluding agriculture	Rs.crores	4.73	4.73	3.55	3.55	33%	33%
	Agriculture	Rs.crores	0.00	0.00	0.00	0.00	0%	0%
	Total LT including agriculture	Rs.crores	4.73	4.73	3.55	3.55	33%	33%
	Total HT + EHT + LT	Rs.crores	15.36	15.36	13.67	13.67	12%	12%
(D)	Sales realisation							
	HT	Paise / kwh	808	808	915	915	-12%	-12%
	EHT	Paise / kwh	808	808	915	915	-12%	-12%
	Licensees	Paise / kwh	0	0	0	0	0%	0%
	Total HT + EHT	Paise / kwh	808	808	915	915	-12%	-12%
	Residential	Paise / kwh	689	689	656	656	5%	5%
	Commercial	Paise / kwh	800	800	773	773	4%	4%
	Industrial LT	Paise / kwh	810	810	764	764	6%	6%
	Other (Temporary)	Paise / kwh	1146	1146	1201	1201	-5%	-5%
	Total LT excluding agriculture	Paise / kwh	902	902	885	885	2%	2%
	Agriculture	Paise / kwh	0	0	0	0	0%	0%
	Total LT including agriculture	Paise / kwh	902	902	885	885	2%	2%
	Total HT + EHT + LT	Paise / kwh	835	835	907	907	-8%	-8%

		III - SALES AND REVENUE DATA						
		SALES REVENUE FIXED AND ENERGY CHARGE PAISE/UNIT AND UNITS SOLD PER CONSUMER				Page : 7		
		2025-26		2024-25		% change		
		I Quarter	Cumulative	I Quarter	Cumulative	Quarterly	Cumulative	
(E)	Sales realisation - fixed charge							
	HT	Paise / kwh	133	133	90	90	49%	49%
	EHT	Paise / kwh	133	133	90	90	49%	49%
	Licensees	Paise / kwh	-	-	-	-	0%	0%
	Total HT + EHT	Paise / kwh	133	133	90	90	49%	49%
	Residential	Paise / kwh	55	55	33	33	67%	67%
	Commercial	Paise / kwh	80	80	81	81	-2%	-2%
	Industrial LT	Paise / kwh	80	80	73	73	9%	9%
	Other (Temporary))	Paise / kwh	412	412	451	451	-9%	-9%
	Total LT excluding agriculture	Paise / kwh	157	157	160	160	-2%	-2%
	Agriculture	Paise / kwh	-	-	-	-	0%	0%
	Total LT including agriculture	Paise / kwh	157	157	160	160	-2%	-2%
	Total HT + EHT + LT	Paise / kwh	144.94	144.94	124.67	124.67	16%	16%
(F)	Sales realisation - energy charge							
	HT	Paise / kwh	414	414	528	528	-22%	-22%
	EHT	Paise / kwh	414	414	528	528	-22%	-22%
	Licensees	Paise / kwh	-	-	-	-	0%	0%
	Total HT + EHT	Paise / kwh	414	414	528	528	-22%	-22%
	Residential	Paise / kwh	364	364	338	338	8%	8%
	Commercial	Paise / kwh	451	451	402	402	12%	12%
	Industrial LT	Paise / kwh	463	463	394	394	18%	18%
	Other (Temporary)	Paise / kwh	465	465	465	465	0%	0%
	Total LT excluding agriculture	Paise / kwh	436	436	400	400	9%	9%
	Agriculture	Paise / kwh	-	-	-	-	0%	0%
	Total LT including agriculture	Paise / kwh	436	436	400	400	9%	9%
	Total HT + EHT + LT	Paise / kwh	424.98	424.98	463.80	463.80	-8%	-8%
(G)	Units sold per consumer							
	HT	kwh	3,09,827	3,09,827	2,76,483	2,76,483	12%	12%
	EHT	kwh	3,16,024	3,16,024	3,15,980	3,15,980	0%	0%
	Licensees	kwh	-	-	-	-	-	-
	Total HT + EHT	kwh	3,13,516	3,13,516	2,98,900	2,98,900	5%	5%
	Residential	kwh	139	139	182	182	-24%	-24%
	Commercial	kwh	2,243	2,243	2,118	2,118	6%	6%
	Industrial LT	kwh	21,364	21,364	21,843	21,843	-2%	-2%
	Other (Temporary)	kwh	13,434	13,434	7,993	7,993	68%	68%
	Total LT excluding agriculture	kwh	2,794	2,794	2,881	2,881	-3%	-3%
	Agriculture	kwh	-	-	-	-	-	-
	Total LT including agriculture	kwh	2,794	2,794	2,881	2,881	-3%	-3%
	Total HT + EHT + LT	kwh	9,599	9,599	10,546	10,546	-9%	-9%

IV - FINANCIAL DATA									Page : 8	
Rs. Crores		2025-26		2024-25		% change				
		I Quarter	Cumulative	I Quarter	Cumulative	Quarterly	Cumulative			
A	Revenue									
1	Sale of Electricity	15.36	15.36	12.61	12.61	21.84%	21.84%			
2	Government Subsidy									
3	Other income	0.56	0.56	0.50	0.50	12.00%	12.00%			
4	Total Revenue	15.92	15.92	13.11	13.11	21.46%	21.46%			
B	EXPENSES :									
	Operating Expenses									
1	Power Purchase Costs	10.53	10.53	8.77	8.77	20.03%	20.03%			
2	Fuel Expense	0.00	0.00	0.00	0.00					
3	Employee Cost	0.95	0.95	0.86	0.86	11.11%	11.11%			
4	Repairs and Maintenance	0.43	0.43	0.42	0.42	1.80%	1.80%			
5	Administrative and General Expense	0.18	0.18	0.39	0.39	-54.84%	-54.84%			
6	Other Operating Costs	0.00	0.00	0.00	0.00					
7	Depreciation									
8	Interest									
9	Other Expenses									
10	Taxes, if any									
11	Total expenses	12.08	12.08	10.43	10.43	15.79%	15.79%			
C	Surplus (deficit) excluding rate of return	3.84	3.84	2.68	2.68	43.57%	43.57%			
D	Calculation of return									

V - DISTRIBUTION - KEY DATA								
Action plan for reducing T & D losses in urban, industrial and GIDC feeders							Page : 9	
		Zonewise/Circlewise no.of feeders having losses more than 25 %	Total No.of feeders	% loss during current period	% loss during previous period	No.of feeders where losses increased in current period	Reason thereof and action being taken	
	1	Nil						
	2							
	3							
	4							
	5							
	6	Total						

V - DISTRIBUTION - KEY DATA							
Meter testing and details of non-working defective meters						Page : 10	
(A) Meter testing			Total capacity of laboratory	Tested during the period	Pending for testing at the end of the period		
Single phase	No.	Nil	0	0			
Three phase	No.	Nil	0	0			
Total	No.						
(B) Details of non-working defective meters			Detected - op.balance	Added	Total to be attended	Replaced / repaired	Pending at the end of the period
Single phase	No.	0	0	0	0	0	0
Three phase	No.	0	0	0	0	0	0
Total	No.						
Note :							
No laboratory in GIFTPCL, so meters are sent for testing in NABL Lab Sabarmati							