

**ANNEXURE II OF ORDER NO: 2 OF 2007
REGULATORY INFORMATION REPORT
QUARTER : OCTOBER 25 TO DECEMBER 25**

**PREPARED BY : "Torrent Power Limited"
(Dahej and Dholera License Area)**

**SUBMITTED TO : GUJARAT ELECTRICITY
REGULATORY COMMISSION**

Torrent Power Ltd. (Dahej)
I - KEY PARAMETERS
POWER SUPPLY POSITION - 1

			Current Year		Previous Year		% change	
			Q3	Cumulative	Q3	Cumulative	Q3	Cumulative
I	Power Purchase							
	1	Purchase from IPPs/CPPs	MUs	-	-	-	-	
	2	Purchase from GUVNL/ Others	MUs	197.06	633.01	213.78	622.09	-7.82 1.76
	3	Purchase from Central sector (a) Share	MUs	-	-	-	-	
		(b) Actual purchase	MUs	-	-	-	-	
		Total purchase of power	MUs	197.06	633.01	213.78	622.09	-7.82 1.76
II	Energy Balance sheet:							
	1	Total net generation + purchase of power	MUs	183.06	606.74	212.32	622.83	-13.78 -2.58
	1A	Export	MUs	-	-	-	-	
	2	Units sent out (1 - 1A)	MUs	183.06	606.74	212.32	622.83	-13.78 -2.58
	3	Metered + Estimated unmetered sales	MUs	182.00	603.97	211.14	619.26	-13.80 -2.47
	3A	Sale to GUVNL	MUs	-	-	-	-	
	4	T & D loss(2-3)	MUs	1.06	2.77	1.19	3.57	-10.66 -22.52
	5	T & D loss (4)/(2)*100	%	0.58%	0.46%	0.56%	0.57%	3.62 -20.46
III	Sales, billing and realisation:							
	1	Billed - metered + unmetered	Rs.crores	106.38	405.05	125.98	415.97	-15.56 -2.62
	2	Billed - theft assessment	Rs.crores	-	-	-	-	
	3	Total Billed (1+2)	Rs.crores	106.38	405.05	125.98	415.97	-15.56 -2.62
	4	Amount realised - billed metered +unmetered *	Rs.crores	107.97	407.09	129.25	414.26	-16.47 -1.73
	5	Amount realised against theft of energy *	Rs.crores	-	-	-	-	
	6	Total Amount realised (4+5) *	Rs.crores	107.97	407.09	129.25	414.26	-16.47 -1.73
	7	Amount realised as % of amount billed (6)/(3) *	%	101.49%	100.50%	102.60%	99.59%	-1.08 0.92

*The resultant figure based on application of formats will not portray true picture due to mismatch of billing versus revenue realised in a given period.

Torrent Power Ltd. (Dholera)

I - KEY PARAMETERS

POWER SUPPLY POSITION - 1

				Current Year		Previous Year		% change	
				Q3	Cumulative	Q3	Cumulative	Q3	Cumulative
I	Power Purchase								
	1	Purchase from IPPs/CPPs	MUs	-	-	-	-		
	2	Purchase from Others	MUs	20.70	71.73	20.33	37.79	1.85	89.81
	3	Purchase from Central sector (a) Share	MUs	-	-	-	-		
		(b) Actual purchase	MUs	-	-	-	-		
		Total purchase of power	MUs	20.70	71.73	20.33	37.79	1.85	89.81
II	Energy Balance sheet:								
	1	Total net generation + purchase of power	MUs	20.54	75.41	19.97	37.06	2.88	103.46
	1A	Export	MUs	-	-	-	-		
	2	Units sent out (1 - 1A)	MUs	20.54	75.41	19.97	37.06	2.88	103.46
	3	Metered + Estimated unmetered sales	MUs	20.30	74.65	19.56	35.75	3.76	108.83
	3A	Sale to GUVNL	MUs	-	-	-	-		
	4	T & D loss(2-3)	MUs	0.24	0.76	0.41	1.31	-39.85	-42.38
	5	T & D loss (4)/(2)*100	%	1.19%	1.00%	2.04%	3.55%	-41.53	-71.68
III	Sales, billing and realisation:								
	1	Billed - metered + unmetered	Rs.crores	14.59	50.29	13.43	25.94	8.65	93.88
	2	Billed - theft assessment	Rs.crores	-	-	-	-		
	3	Total Billed (1+2)	Rs.crores	14.59	50.29	13.43	25.94	8.65	93.88
	4	Amount realised - billed metered +unmetered *	Rs.crores	15.26	50.92	10.80	21.78	41.28	133.74
	5	Amount realised against theft of energy *	Rs.crores	-	-	-	-		
	6	Total Amount realised (4+5) *	Rs.crores	15.26	50.92	10.80	21.78	41.28	133.74
	7	Amount realised as % of amount billed (6)/(3) *	%	104.58%	101.26%	80.43%	83.99%	30.03	20.56

*The resultant figure based on application of formats will not portray true picture due to mismatch of billing versus revenue realised in a given period.

TPL									
I - KEY PARAMETERS									
COST OF SUPPLY - 2									
			Current Year		Previous Year		% change		
			Q3	Cumulative	Q3	Cumulative	Q3	Cumulative	
I	Cost of supply								
1	Average cost of purchase of power	Rs./Kwh	5.04	5.83	5.41	6.17	-6.81	-5.53	
2	Cost at bus bar	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	
3	Cost of supply at EHT (at 66 KV)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	
4	Cost of supply at HT (at 11 KV)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	
5	Cost of supply at LT (at 400 / 230 V)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	
6	Average Cost of supply	Rs./Kwh	5.97	6.56	5.99	6.74	-0.32	-2.73	
II	Sales realisation excluding FPPPA recoverable								
1	HT	Rs./Kwh	4.15	4.06	4.03	4.04	3.15	0.55	
2	LT	Rs./Kwh	4.64	4.86	5.65	5.38	-17.76	-9.65	
3	Average Sales realisation excluding FPPPA recoverable	Rs./Kwh	4.16	4.07	4.03	4.04	3.15	0.55	
	Special observations on above points								
I - KEY PARAMETERS									
FINANCIAL DATA - 3									
			Current Year		Previous Year		% change		
			Q3	Cumulative	Q3	Cumulative	Q3	Cumulative	
1	Cost of Power purchase	Rs. Crores	109.86	410.71	126.73	407.06	-13.31	0.90	
2	Employees Cost	Rs. Crores	1.00	4.55	1.08	3.78	-7.83	20.37	
3	Interest	Rs. Crores	2.21	6.66	3.25	9.62	-31.95	-30.70	
4	Repairs & Maintenance	Rs. Crores	1.36	3.97	1.15	3.65	18.97	8.86	
5	Depreciation	Rs. Crores	4.21	12.47	3.91	11.64	7.72	7.16	
6	Admin and General expenses	Rs. Crores	2.16	6.74	2.09	5.94	3.33	13.41	
7	Bad debts	Rs. Crores	-	-	-	-			
8	Total cost excluding Profit/Return	Rs. Crores	120.80	445.10	138.20	441.68	-12.59	0.78	
9	Capital expenditure	Rs. Crores	5.91	14.57	6.26	13.65	-5.59	6.76	
10	New long term borrowings	Rs. Crores	-	-	-	-			
11	Non Tariff Income	Rs. Crores	0.93	3.10	1.34	4.20	-30.55	-26.31	
12	Bank overdraft as at the end of the quarter	Rs. Crores	-	-	-	-			
13	Sales Revenue*	Rs. Crores	120.97	455.34	139.41	441.91	-13.23	3.04	
14	Agricultural Subsidy received	Rs. Crores	-	-	-	-	0.00	0.00	
15	Other Subsidy received	Rs. Crores	-	-	-	-	0.00	0.00	
16	Other Comprehensive Income	Rs. Crores	(0.03)	(0.10)	0.00	0.01	-1556.94	-1665.47	
17	Total (7 to 13)								
18	Cost of power purchase as % of total cost (1) / (8)	%	90.95%	92.27%	91.70%	92.16%	-0.82	0.12	
	Special observations on above points								

* Excludes adjustment of Rs. 6.01 Cr. for Q3 FY 25-26 & Cumulatively Rs 7.60 Cr on account of IND AS 115

II - STATUS OF DIRECTIONS GIVEN BY GERC

				Status and whether complied during current period	Non-compliance		Action plan for compliance
			Direction no.		Responsible External factor	Responsible Internal factor	
(A)		Total no.of directions	2				
(B)		Directions already complied	2				
(C)		Directions to be complied at the time of next tariff petition	0				
(D)		Directions to be complied later	0				
(E)		Directions pending :	0				
	1						
	2						
	3						

Torrent Power Ltd. (Dahej)
III - SALES AND REVENUE DATA
NO.OF CONSUMERS AND UNITS SOLD

		Current Year		Previous Year		% change	
		Q3	Cumulative	Q3	Cumulative	Q3	Cumulative
		(A) No. of consumers					
HT		55	55	56	56	-1.79	-1.79
EHT		12	12	11	11	9.09	9.09
Licensees		-	-	-	-		
Total HT + EHT		67	67	67	67	0.00	0.00
RGP		-	-	-	-		
Non-RGP		42	42	42	42	0.00	0.00
Industrial LT (LTMD)		8	8	8	8	0.00	0.00
Other (specify)		29	29	27	27	7.41	7.41
Total LT excluding agriculture		79	79	77	77	2.60	2.60
Agriculture		-	-	-	-		
Total LT including agriculture		79	79	77	77	2.60	2.60
Total HT + EHT + LT		146	146	144	144	1.39	1.39
(B) No. of units sold							
HT	M.KWH	84.40	265.29	93.45	285.34	-9.69	-7.03
EHT	M.KWH	97.23	337.76	117.44	333.10	-17.21	1.40
Licensees	M.KWH	-	-	-	-		
Total HT + EHT	M.KWH	181.63	603.04	210.89	618.44	-13.87	-2.49
RGP	M.KWH	-	-	-	-		
Non-RGP	M.KWH	0.05	0.18	0.06	0.22	-17.23	-15.71
Industrial LT (LTMD)	M.KWH	0.10	0.32	0.09	0.30	6.05	8.04
Other (specify)	M.KWH	0.23	0.43	0.10	0.31	134.47	40.43
Total LT excluding agriculture	M.KWH	0.37	0.93	0.25	0.82	49.90	13.83
Agriculture	M.KWH	-	-	-	-		
Total LT including agriculture	M.KWH	0.37	0.93	0.25	0.82	49.90	13.83
Total HT + EHT + LT	M.KWH	182.00	603.97	211.14	619.26	-13.80	-2.47

III - SALES AND REVENUE DATA
SALES REVENUE AMOUNT & PAISE/UNIT

		Current Year		Previous Year		% change		
		Q3	Cumulative	Q3	Cumulative	Q3	Cumulative	
(C)	Sales revenue							
	HT	Rs.crores	33.77	105.05	37.12	112.53	-9.01	-6.65
	EHT	Rs.crores	41.32	139.89	47.71	137.12	-13.40	2.02
	Licensees	Rs.crores	-	-	-	-		
	Total HT + EHT	Rs.crores	75.09	244.94	84.83	249.65	-11.48	-1.89
	RGP	Rs.crores	-	-	-	-		
	Non-RGP	Rs.crores	0.02	0.08	0.03	0.10	-23.69	-20.80
	Industrial LT (LTMD)	Rs.crores	0.05	0.15	0.05	0.16	-4.26	-2.88
	Other (specify)	Rs.crores	0.14	0.28	0.07	0.20	121.24	44.71
	Total LT excluding agriculture	Rs.crores	0.22	0.52	0.15	0.45	47.56	13.57
	Agriculture	Rs.crores	-	-	-	-		
	Total LT including agriculture	Rs.crores	0.22	0.52	0.15	0.45	47.56	13.57
	Total HT + EHT + LT	Rs.crores	75.31	245.46	84.98	250.10	-11.38	-1.86
	Add: FPPPA recoverable + UI + Wheeling Charges, etc.	Rs.crores	31.07	159.60	41.01	165.87	-24.22	-3.78
	Total	Rs.crores	106.38	405.05	125.98	415.97	-15.56	-2.62
(D)	Sales realisation excluding FPPPA recoverable							
	HT	Paise / kwh	400	396	397	394	0.75	0.41
	EHT	Paise / kwh	425	414	406	412	4.60	0.62
	Licensees	Paise / kwh	-	-	-	-		
	Total HT + EHT	Paise / kwh	413	406	402	404	2.78	0.62
	RGP	Paise / kwh	-	-	-	-		
	Non-RGP	Paise / kwh	468	444	508	472	-7.81	-6.03
	Industrial LT (LTMD)	Paise / kwh	490	475	542	528	-9.72	-10.12
	Other (specify)	Paise / kwh	638	659	676	640	-5.64	3.05
	Total LT excluding agriculture	Paise / kwh	576	554	585	555	-1.57	-0.23
	Agriculture	Paise / kwh	-	-	-	-		
	Total LT including agriculture	Paise / kwh	576	554	585	555	-1.57	-0.23
	Total HT + EHT + LT	Paise / kwh	414	406	402	404	2.81	0.63

III - SALES AND REVENUE DATA

SALES REVENUE FIXED AND ENERGY CHARGE PAISE/UNIT AND UNITS SOLD PER CONSUMER

		Current Year		Previous Year		% change	
		Q3	Cumulative	Q3	Cumulative	Q3	Cumulative
		(E) Sales realisation - fixed charge					
HT	Paise / kwh	79	75	74	71	7.02	5.57
EHT	Paise / kwh	93	83	76	82	21.04	1.73
Licensees	Paise / kwh	-	-	-	-		
Total HT + EHT	Paise / kwh	86	79	75	77	14.56	3.60
RGP	Paise / kwh	-	-	-	-		
Non-RGP	Paise / kwh	159	132	131	106	20.82	24.46
Industrial LT (LTMD)	Paise / kwh	162	147	172	159	-5.70	-7.45
Other (specify)	Paise / kwh	227	288	337	302	-32.79	-4.57
Total LT excluding agriculture	Paise / kwh	201	209	226	198	-11.10	5.45
Agriculture	Paise / kwh	-	-	-	-		
Total LT including agriculture	Paise / kwh	201	209	226	198	-11.10	5.45
Total HT + EHT + LT	Paise / kwh	86	80	75	77	14.61	3.65
(F) Sales realisation - energy charge excluding FPPA recoverable							
HT	Paise / kwh	321	321	324	324	-0.67	-0.72
EHT	Paise / kwh	332	331	330	330	0.79	0.34
Licensees	Paise / kwh	-	-	-	-		
Total HT + EHT	Paise / kwh	327	327	327	327	0.07	-0.08
RGP	Paise / kwh	-	-	-	-		
Non-RGP	Paise / kwh	310	311	377	366	-17.79	-14.91
Industrial LT (LTMD)	Paise / kwh	328	328	371	369	-11.58	-11.27
Other (specify)	Paise / kwh	411	371	339	338	21.41	9.88
Total LT excluding agriculture	Paise / kwh	376	344	360	356	4.42	-3.40
Agriculture	Paise / kwh	-	-	-	-		
Total LT including agriculture	Paise / kwh	376	344	360	356	4.42	-3.40
Total HT + EHT + LT	Paise / kwh	327	327	327	327	0.09	-0.08
(G) Units sold per consumer							
HT	kwh	15,34,472	48,23,369	16,68,685	50,95,403	-8.04	-5.34
EHT	kwh	81,02,755	2,81,46,310	1,06,76,466	3,02,81,616	-24.11	-7.05
Licensees	kwh	-	-	-	-		
Total HT + EHT	kwh	27,10,881	90,00,612	31,47,574	92,30,453	-13.87	-2.49
RGP	kwh	-	-	-	-		
Non-RGP	kwh	1,215	4,368	1,468	5,182	-17.23	-15.71
Industrial LT (LTMD)	kwh	12,093	39,907	11,403	36,936	6.05	8.04
Other (specify)	kwh	7,783	14,822	3,565	11,337	118.30	30.74
Total LT excluding agriculture	kwh	4,728	11,804	3,236	10,639	46.11	10.95
Agriculture	kwh	-	-	-	-		
Total LT including agriculture	kwh	4,728	11,804	3,236	10,639	46.11	10.95
Total HT + EHT + LT	kwh	12,46,593	41,36,805	14,66,227	43,00,414	-14.98	-3.80

Note 1: Revenue excludes adjustment of Rs. 2.37 Cr. for Q3 FY 25-26 and cumulatively Rs (8.13) Cr on account of IND AS 115

Torrent Power Ltd. (Dholera)
III - SALES AND REVENUE DATA
NO.OF CONSUMERS AND UNITS SOLD

		Current Year		Previous Year		% change		
		Q3	Cumulative	Q3	Cumulative	Q3	Cumulative	
(A)	No. of consumers							
	HT	5	5	3	3	66.67	66.67	
	EHT	-	-	-	-			
	Licensees	-	-	-	-			
	Total HT + EHT	5	5	3	3	66.67	66.67	
	RGP	-	-	-	-			
	Non-RGP	12	12	1	1	1100.00	1100.00	
	Industrial LT (LTMD)	20	20	4	4	400.00	400.00	
	Other (specify)	19	19	3	3	533.33	533.33	
	Total LT excluding agriculture	51	51	8	8	537.50	537.50	
	Agriculture	-	-	-	-			
	Total LT including agriculture	51	51	8	8	537.50	537.50	
	Total HT + EHT + LT	56	56	11	11	409.09	409.09	
(B)	No. of units sold							
	HT	M.KWH	19.76	73.78	19.50	35.57	1.30	107.41
	EHT	M.KWH	-	-	-	-		
	Licensees	M.KWH	-	-	-	-		
	Total HT + EHT	M.KWH	19.76	73.78	19.50	35.57	1.30	107.41
	RGP	M.KWH	-	-	-	-		
	Non-RGP	M.KWH	0.07	0.11	0.00	0.00	18652.70	15029.26
	Industrial LT (LTMD)	M.KWH	0.18	0.34	0.04	0.13	348.65	167.28
	Other (specify)	M.KWH	0.28	0.42	0.01	0.05	2053.83	752.32
	Total LT excluding agriculture	M.KWH	0.54	0.87	0.05	0.18	882.88	394.51
	Agriculture	M.KWH	-	-	-	-		
	Total LT including agriculture	M.KWH	0.54	0.87	0.05	0.18	882.88	394.51
	Total HT + EHT + LT	M.KWH	20.30	74.65	19.56	35.75	3.76	108.83

III - SALES AND REVENUE DATA
SALES REVENUE AMOUNT & PAISE/UNIT

		Current Year		Previous Year		% change		
		Q3	Cumulative	Q3	Cumulative	Q3	Cumulative	
(C)	Sales revenue							
	HT	Rs.crores	8.57	30.08	7.96	14.66	7.65	105.23
	EHT	Rs.crores	-	-	-	-		
	Licensees	Rs.crores	-	-	-	-		
	Total HT + EHT	Rs.crores	8.57	30.08	7.96	14.66	7.65	105.23
	RGP	Rs.crores	-	-	-	-		
	Non-RGP	Rs.crores	0.03	0.05	0.00	0.00	3925.12	2209.00
	Industrial LT (LTMD)	Rs.crores	0.10	0.20	0.02	0.06	369.61	202.56
	Other (specify)	Rs.crores	0.08	0.12	0.00	0.01	2053.83	752.32
	Total LT excluding agriculture	Rs.crores	0.21	0.36	0.03	0.08	708.78	346.93
	Agriculture	Rs.crores	-	-	-	-		
	Total LT including agriculture	Rs.crores	0.21	0.36	0.03	0.08	708.78	346.93
	Total HT + EHT + LT	Rs.crores	8.78	30.44	7.99	14.74	9.91	106.56
	Add: FPPPA recoverable + UI + Wheeling Charges, etc.	Rs.crores	5.81	19.85	5.44	11.20	6.80	77.20
	Total	Rs.crores	14.59	50.29	13.43	25.94	8.65	93.88
(D)	Sales realisation excluding FPPPA recoverable							
	HT	Paise / kwh	434	408	408	412	6.27	-1.05
	EHT	Paise / kwh	-	-	-	-		
	Licensees	Paise / kwh	-	-	-	-		
	Total HT + EHT	Paise / kwh	434	408	408	412	6.27	-1.05
	RGP	Paise / kwh	-	-	-	-		
	Non-RGP	Paise / kwh	409	409	1,905	2,682	-78.54	-84.74
	Industrial LT (LTMD)	Paise / kwh	542	581	518	514	4.67	13.20
	Other (specify)	Paise / kwh	280	280	280	280	0.00	0.00
	Total LT excluding agriculture	Paise / kwh	387	413	470	457	-17.71	-9.62
	Agriculture	Paise / kwh	-	-	-	-		
	Total LT including agriculture	Paise / kwh	387	413	470	457	-17.71	-9.62
	Total HT + EHT + LT	Paise / kwh	433	408	408	412	5.92	-1.09

III - SALES AND REVENUE DATA

SALES REVENUE FIXED AND ENERGY CHARGE PAISE/UNIT AND UNITS SOLD PER CONSUMER

		Current Year		Previous Year		% change		
		Q3	Cumulative	Q3	Cumulative	Q3	Cumulative	
(E)	Sales realisation - fixed charge							
	HT	Paise / kwh	102	81	81	85	25.76	-3.80
	EHT	Paise / kwh	-	-	-	-		
	Licensees	Paise / kwh	-	-	-	-		
	Total HT + EHT	Paise / kwh	102	81	81	85	25.76	-3.80
	RGP	Paise / kwh	-	-	-	-		
	Non-RGP	Paise / kwh	89	89	1,585	2,362	-94.39	-96.22
	Industrial LT (LTMD)	Paise / kwh	215	255	190	185	13.68	37.54
	Other (specify)	Paise / kwh	-	-	-	-		
	Total LT excluding agriculture	Paise / kwh	181	210	202	198	-10.42	6.13
	Agriculture	Paise / kwh	-	-	-	-		
	Total LT including agriculture	Paise / kwh	181	210	202	198	-10.42	6.13
	Total HT + EHT + LT	Paise / kwh	102	82	81	85	24.91	-3.73
(F)	Sales realisation - energy charge excluding FPPA recoverable							
	HT	Paise / kwh	332	326	327	327	1.44	-0.34
	EHT	Paise / kwh	-	-	-	-		
	Licensees	Paise / kwh	-	-	-	-		
	Total HT + EHT	Paise / kwh	332	326	327	327	1.44	-0.34
	RGP	Paise / kwh	-	-	-	-		
	Non-RGP	Paise / kwh	320	320	320	320	-0.02	-0.03
	Industrial LT (LTMD)	Paise / kwh	326	326	328	328	-0.54	-0.55
	Other (specify)	Paise / kwh	280	280	280	280	0.00	0.00
	Total LT excluding agriculture	Paise / kwh	206	203	268	259	-23.21	-21.63
	Agriculture	Paise / kwh	-	-	-	-		
	Total LT including agriculture	Paise / kwh	206	203	268	259	-23.21	-21.63
	Total HT + EHT + LT	Paise / kwh	331	326	327	327	1.20	-0.40
(G)	Units sold per consumer							
	HT	kwh	39,51,639	1,47,55,553	65,01,593	1,18,57,101	-39.22	24.44
	EHT	kwh	-	-	-	-		
	Licensees	kwh	-	-	-	-		
	Total HT + EHT	kwh	39,51,639	1,47,55,553	65,01,593	1,18,57,101	-39.22	24.44
	RGP	kwh	-	-	-	-		
	Non-RGP	kwh	5,782	9,393	370	745	1462.73	1160.77
	Industrial LT (LTMD)	kwh	9,233	16,868	10,290	31,554	-10.27	-46.54
	Other (specify)	kwh	14,923	22,287	4,388	16,561	240.08	34.58
	Total LT excluding agriculture	kwh	10,541	17,128	6,837	22,080	54.18	-22.43
	Agriculture	kwh	-	-	-	-		
	Total LT including agriculture	kwh	10,541	17,128	6,837	22,080	54.18	-22.43
	Total HT + EHT + LT	kwh	3,62,425	13,33,058	17,78,134	32,49,813	-79.62	-58.98

Note 1: Revenue excludes adjustment of Rs. 3.64 Cr. for Q3 FY 25-26 and cumulatively Rs 15.73 Cr. on account of IND AS 115

TPL
IV - FINANCIAL DATA

	Rs. Crores	Current Year		Previous Year		% change	
		Q3	Cumulative	Q3	Cumulative	Q3	Cumulative
		A	Revenue				
	1 Sale of Electricity *	120.97	455.34	139.41	441.91	-13.23	3.04
	2 Government Subsidy	-	-	-	-		
	3 Other income	0.93	3.10	1.34	4.20	-30.55	-26.31
	4 Total Revenue	121.90	458.44	140.74	446.11	-13.39	2.76
B	EXPENSES :						
	Operating Expenses						
	1 Power Purchase Costs	109.86	410.71	126.73	407.06	-13.31	0.90
	2 Employee Cost	1.00	4.55	1.08	3.78	-7.83	20.37
	3 Repairs and Maintenance	1.36	3.97	1.15	3.65	18.97	8.86
	4 Administrative and General Expense	2.16	6.74	2.09	5.94	3.33	13.41
	5 Other Operating Costs						
	6 Depreciation	4.21	12.47	3.91	11.64	7.72	7.16
	7 Interest	2.21	6.66	3.25	9.62	-31.95	-30.70
	8 Other Expenses	-	-	-	-		
	9 Taxes, if any	-	-	-	-		
	10 Total expenses	120.80	445.10	138.20	441.68	-12.59	0.78
	11 Other Comprehensive Income	(0.03)	(0.10)	0.00	0.01	-1556.94	-1665.47
C	Surplus (deficit) excluding rate of return	1.07	13.23	2.54	4.44	-58.05	198.14
D	Calculation of return	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.

* Excludes adjustment of Rs. 6.01 Cr. for Q3 FY 25-26 & Cumulatively Rs 7.60 Cr on account of IND AS 115

V - DISTRIBUTION - KEY DATA

Action plan for reducing T & D losses in urban, industrial and GIDC feeders

		Zonewise/Circlewise no.of feeders having losses more than 25 %	Total No.of feeders	% loss during current period	% loss during previous period	No.of feeders where losses increased in current period	Reason thereof and action being taken
	1		NA	NA	NA	NA	NA
	2		NA	NA	NA	NA	NA
	3		NA	NA	NA	NA	NA
	4		NA	NA	NA	NA	NA
	5		NA	NA	NA	NA	NA
	6 Total		NA	NA	NA	NA	NA

Torrent Power Ltd. (Dahej)

V - DISTRIBUTION - KEY DATA

Meter testing and details of non-working defective meters

(A)	Meter testing		Total capacity of laboratory	Tested during the period	Pending for testing at the end of the period		
	Single phase	No.	NA	NA	NA		
	Three phase	No.	NA	NA	NA		
	Total	No.	NA	NA	NA		
(B)	Details of non-working defective meters		Detected - op.balance	Added	Total to be attended	Replaced / repaired / write-off	Pending at the end of the period
	Single phase	No.	0	0	0	0	0
	Three phase	No.	0	0	0	0	0
	Total	No.	0	0	0	0	0

Torrent Power Ltd. (Dholera)

V - DISTRIBUTION - KEY DATA

Meter testing and details of non-working defective meters

(A)	Meter testing		Total capacity of laboratory	Tested during the period	Pending for testing at the end of the period		
	Single phase	No.	NA	NA	NA		
	Three phase	No.	NA	NA	NA		
	Total	No.	NA	NA	NA		
(B)	Details of non-working defective meters		Detected - op.balance	Added	Total to be attended	Replaced / repaired / write-off	Pending at the end of the period
	Single phase	No.	0	0	0	0	0
	Three phase	No.	0	0	0	0	0
	Total	No.	0	0	0	0	0