

**ANNEXURE II OF ORDER NO: 2 OF 2007  
REGULATORY INFORMATION REPORT  
QUARTER : OCTOBER 25 TO DECEMBER 25**

**PREPARED BY : "Torrent Power Limited"  
(Ahmedabad/ Gandhinagar and Surat License Area)**

**SUBMITTED TO : GUJARAT ELECTRICITY REGULATORY  
COMMISSION**

**Torrent Power Ltd. (Ahmedabad)**

**I - KEY PARAMETERS**

**POWER SUPPLY POSITION - 1**

		Current Year		Previous Year		% change		
		Q3	Cumulative	Q3	Cumulative	Q3	Cumulative	
<b>I</b>	<b>Power Purchase</b>							
1	Purchase from IPPs/CPPs	MUs	-	-	-	-		
2	Purchase from GUVNL/ Others	MUs	1,932.51	7,352.52	2,053.87	7,517.04	-5.91	-2.19
3	Purchase from Central sector (a) Share	MUs	-	-	-	-		
	(b) Actual purchase	MUs	-	-	-	-		
	<b>Total purchase of power</b>	<b>MUs</b>	<b>1,932.51</b>	<b>7,352.52</b>	<b>2,053.87</b>	<b>7,517.04</b>	<b>-5.91</b>	<b>-2.19</b>
<b>II</b>	<b>Energy Balance sheet:</b>							
1	Total net generation + purchase of power	MUs	1,873.23	7,161.30	2,012.26	7,351.12	-6.91	-2.58
1A	Export	MUs	-	-	-	-		
2	Units sent out (1 - 1A)	MUs	1,873.23	7,161.30	2,012.26	7,351.12	-6.91	-2.58
3	Metered + Estimated unmetered sales	MUs	1,962.26	6,983.74	2,085.48	7,184.05	-5.91	-2.79
3A	Sale to GUVNL	MUs	-	-	-	-		
4	T & D loss(2-3)	MUs	(89.03)	177.56	(73.22)	167.07	21.59	6.28
5	<b>T &amp; D loss (4)/(2)*100</b>	<b>%</b>	<b>-4.75%</b>	<b>2.48%</b>	<b>-3.64%</b>	<b>2.27%</b>	<b>30.62</b>	<b>9.10</b>
<b>III</b>	<b>Sales, billing and realisation:</b>							
1	Billed - metered + unmetered	Rs.crores	1,878.33	6,590.58	1,897.83	6,496.02	-1.03	1.46
2	Billed - theft assessment	Rs.crores	4.55	18.46	4.74	13.41	-4.07	37.64
3	<b>Total Billed (1+2)</b>	<b>Rs.crores</b>	<b>1,882.88</b>	<b>6,609.04</b>	<b>1,902.57</b>	<b>6,509.43</b>	<b>-1.03</b>	<b>1.53</b>
4	Amount realised - billed metered +unmetered *	Rs.crores	2,071.72	6,654.93	2,063.65	6,501.51	0.39	2.36
5	Amount realised against theft of energy *	Rs.crores	4.55	18.46	4.74	13.41	-4.07	37.64
6	<b>Total Amount realised (4+5) *</b>	<b>Rs.crores</b>	<b>2,076.27</b>	<b>6,673.39</b>	<b>2,068.39</b>	<b>6,514.92</b>	<b>0.38</b>	<b>2.43</b>
7	<b>Amount realised as % of amount billed (6)/(3) *</b>	<b>%</b>	<b>110.27%</b>	<b>100.97%</b>	<b>108.72%</b>	<b>100.08%</b>	<b>1.43</b>	<b>0.89</b>

\*The resultant figure based on application of formats will not portray true picture due to mismatch of billing versus revenue realised in a given period.

**Torrent Power Ltd. (Surat)**  
**I - KEY PARAMETERS**  
**POWER SUPPLY POSITION - 1**

			Current Year		Previous Year		% change	
			Q3	Cumulative	Q3	Cumulative	Q3	Cumulative
<b>I</b>		<b>Power Purchase</b>						
	1	Purchase from IPPs/CPPs	MUs	-	-	-	-	
	2	Purchase from Others	MUs	948.72	3,211.79	958.08	3,210.09	-0.98 0.05
	3	Purchase from Central sector (a) Share	MUs	-	-	-	-	
		(b) Actual purchase	MUs	-	-	-	-	
		<b>Total purchase of power</b>	<b>MUs</b>	<b>948.72</b>	<b>3,211.79</b>	<b>958.08</b>	<b>3,210.09</b>	<b>-0.98 0.05</b>
<b>II</b>		<b>Energy Balance sheet:</b>						
	1	Total net generation + purchase of power	MUs	911.41	3,097.84	946.19	3,150.86	-3.68 -1.68
	1A	Export	MUs	-	-	-	-	
	2	Units sent out (1 - 1A)	MUs	911.41	3,097.84	946.19	3,150.86	-3.68 -1.68
	3	Metered + Estimated unmetered sales	MUs	886.08	2,994.52	910.78	3,043.39	-2.71 -1.61
	3A	Sale to GUVNL	MUs	-	-	-	-	
	4	T & D loss(2-3)	MUs	25.33	103.32	35.41	107.47	-28.45 -3.86
	5	<b>T &amp; D loss (4)/(2)*100</b>	<b>%</b>	<b>2.78%</b>	<b>3.34%</b>	<b>3.74%</b>	<b>3.41%</b>	<b>-25.72 -2.22</b>
<b>III</b>		<b>Sales, billing and realisation:</b>						
	1	Billed - metered + unmetered	Rs.crores	763.52	2,576.36	801.81	2,682.54	-4.77 -3.96
	2	Billed - theft assessment	Rs.crores	0.32	0.84	0.33	1.03	-4.19 -18.54
	3	<b>Total Billed (1+2)</b>	<b>Rs.crores</b>	<b>763.84</b>	<b>2,577.19</b>	<b>802.14</b>	<b>2,683.57</b>	<b>-4.77 -3.96</b>
	4	Amount realised - billed metered +unmetered *	Rs.crores	823.38	2,629.70	866.03	2,713.28	-4.92 -3.08
	5	Amount realised against theft of energy *	Rs.crores	0.32	0.84	0.33	1.03	-4.19 -18.54
	6	<b>Total Amount realised (4+5) *</b>	<b>Rs.crores</b>	<b>823.70</b>	<b>2,630.54</b>	<b>866.36</b>	<b>2,714.31</b>	<b>-4.92 -3.09</b>
	7	<b>Amount realised as % of amount billed (6)/(3) *</b>	<b>%</b>	<b>107.84%</b>	<b>102.07%</b>	<b>108.01%</b>	<b>101.15%</b>	<b>-0.16 0.91</b>

\*The resultant figure based on application of formats will not portray true picture due to mismatch of billing versus revenue realised in a given period.

TPL								
I - KEY PARAMETERS								
COST OF SUPPLY - 2								
			Current Year		Previous Year		% change	
			Q3	Cumulative	Q3	Cumulative	Q3	Cumulative
<b>I</b>	<b>Cost of supply</b>							
1	Average cost of purchase of power	Rs./Kwh	6.50	6.39	6.72	6.87	-3.17	-6.92
2	Cost at bus bar	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
3	Cost of supply at EHT (at 66 KV)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
4	Cost of supply at HT (at 11 KV)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
5	Cost of supply at LT (at 400 / 230 V)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
6	<b>Average Cost of supply</b>	Rs./Kwh	8.25	8.16	8.29	8.54	-0.50	-4.46
<b>II</b>	<b>Sales realisation excluding FPPPA recoverable</b>							
1	HT	Rs./Kwh	5.96	5.88	5.89	5.84	1.21	0.72
2	LT	Rs./Kwh	5.22	5.13	5.16	5.09	1.34	0.75
3	<b>Average Sales realisation excluding FPPPA recoverable</b>	Rs./Kwh	5.41	5.30	5.33	5.26	1.37	0.80
	Special observations on above points							
I - KEY PARAMETERS								
FINANCIAL DATA - 3								
			Current Year		Previous Year		% change	
			Q3	Cumulative	Q3	Cumulative	Q3	Cumulative
1	Cost of Power purchase	Rs. Crores	1,873.90	6,754.14	2,022.97	7,367.81	-7.37	-8.33
2	Employees Cost	Rs. Crores	56.51	151.22	51.07	171.68	10.64	-11.92
3	Interest	Rs. Crores	167.55	493.52	178.06	510.12	-5.90	-3.25
4	Repairs & Maintenance	Rs. Crores	46.51	144.16	42.13	126.48	10.38	13.98
5	Depreciation	Rs. Crores	150.86	446.31	140.59	414.29	7.30	7.73
6	Admin and General expenses	Rs. Crores	53.12	152.44	47.94	144.67	10.81	5.38
7	Bad debts	Rs. Crores	0.54	2.17	0.66	1.64	-18.56	32.21
8	Total cost excluding Profit/Return	Rs. Crores	2,348.98	8,143.97	2,483.43	8,736.69	-5.41	-6.78
9	Capital expenditure	Rs. Crores	287.95	744.29	283.09	752.89	1.72	-1.14
10	New long term borrowings	Rs. Crores	-	533.03	352.97	352.97		51.01
11	Non Tariff Income	Rs. Crores	39.50	125.09	71.23	154.17	-44.54	-18.86
12	Bank overdraft as at the end of the quarter	Rs. Crores	-	-	-	-		
13	Sales Revenue*	Rs. Crores	2,646.72	9,186.23	2,704.71	9,193.01	-2.14	-0.07
14	Agricultural Subsidy received	Rs. Crores	-	-	-	-	0.00	0.00
15	Other Subsidy received	Rs. Crores	-	-	-	-	0.00	0.00
16	Other Comprehensive Income	Rs. Crores	(3.81)	(11.44)	(1.51)	(4.54)	152.36	152.32
17	Total (7 to 13)							
18	Cost of power purchase as % of total cost (1) / (8)	%	79.78%	82.93%	81.46%	84.33%	-2.07	-1.66
	Special observations on above points							

\* Excludes adjustment of Rs. (107.54) Cr. for Q3 FY 25-26 and cumulatively Rs. (615.26) Cr on account of IND AS 115

## II - STATUS OF DIRECTIONS GIVEN BY GERC

				Status and whether complied during current period	Non-compliance		Action plan for compliance
			Direction no.		Responsible External factor	Responsible Internal factor	
(A)		Total no.of directions	2				
(B)		Directions already complied	2				
(C)		Directions to be complied at the time of next tariff petition	0				
(D)		Directions to be complied later	0				
(E)		Directions pending :	0				
	1						
	2						
	3						

**Torrent Power Ltd. (Ahmedabad)**  
**III - SALES AND REVENUE DATA**  
**NO.OF CONSUMERS AND UNITS SOLD**

		Current Year		Previous Year		% change		
		Q3	Cumulative	Q3	Cumulative	Q3	Cumulative	
<b>(A)</b>	<b>No. of consumers</b>							
	HT	1,739	1,739	1,710	1,710	1.70	1.70	
	EHT	-	-	-	-			
	Licensees	-	-	-	-			
	<b>Total HT + EHT</b>	1,739	1,739	1,710	1,710	1.70	1.70	
	RGP	16,28,580	16,28,580	16,11,933	16,11,933	1.03	1.03	
	Non-RGP	4,62,489	4,62,489	4,55,076	4,55,076	1.63	1.63	
	Industrial LT (LTMD)	41,802	41,802	40,786	40,786	2.49	2.49	
	Other (specify)	6,898	6,898	6,541	6,541	5.46	5.46	
	<b>Total LT excluding agriculture</b>	21,39,769	21,39,769	21,14,336	21,14,336	1.20	1.20	
	Agriculture	243	243	267	267	-8.99	-8.99	
	<b>Total LT including agriculture</b>	21,40,012	21,40,012	21,14,603	21,14,603	1.20	1.20	
	<b>Total HT + EHT + LT</b>	<b>21,41,751</b>	<b>21,41,751</b>	<b>21,16,313</b>	<b>21,16,313</b>	<b>1.20</b>	<b>1.20</b>	
<b>(B)</b>	<b>No. of units sold</b>							
	HT	M.KWH	523.82	1,738.17	541.91	1,737.73	-3.34	0.03
	EHT	M.KWH	-	-	-	-		
	Licensees	M.KWH	-	-	-	-		
	<b>Total HT + EHT</b>	M.KWH	523.82	1,738.17	541.91	1,737.73	-3.34	0.03
	RGP	M.KWH	672.48	2,644.53	769.41	2,871.20	-12.60	-7.89
	Non-RGP	M.KWH	287.12	981.80	297.97	984.25	-3.64	-0.25
	Industrial LT (LTMD)	M.KWH	452.40	1,533.23	449.50	1,511.85	0.64	1.41
	Other (specify)	M.KWH	25.77	83.81	25.66	75.89	0.40	10.44
	<b>Total LT excluding agriculture</b>	M.KWH	1,437.76	5,243.36	1,542.55	5,443.18	-6.79	-3.67
	Agriculture	M.KWH	0.68	2.21	1.03	3.14	-34.14	-29.64
	<b>Total LT including agriculture</b>	M.KWH	1,438.44	5,245.57	1,543.58	5,446.32	-6.81	-3.69
	<b>Total HT + EHT + LT</b>	M.KWH	1,962.26	6,983.74	2,085.48	7,184.05	-5.91	-2.79

III - SALES AND REVENUE DATA								
SALES REVENUE AMOUNT & PAISE/UNIT								
			Current Year		Previous Year		% change	
			Q3	Cumulative	Q3	Cumulative	Q3	Cumulative
<b>(C)</b>	<b>Sales revenue</b>							
	HT	Rs.crores	319.22	1,040.05	325.29	1,032.61	-1.87	0.72
	EHT	Rs.crores	-	-	-	-		
	Licensees	Rs.crores	-	-	-	-		
	<b>Total HT + EHT</b>	Rs.crores	319.22	1,040.05	325.29	1,032.61	-1.87	0.72
	RGP	Rs.crores	280.91	1,128.63	323.94	1,235.20	-13.28	-8.63
	Non-RGP	Rs.crores	168.84	562.21	172.62	560.32	-2.19	0.34
	Industrial LT (LTMD)	Rs.crores	291.50	960.95	286.44	943.12	1.77	1.89
	Other (specify)	Rs.crores	15.83	52.76	15.46	44.81	2.41	17.75
	<b>Total LT excluding agriculture</b>	Rs.crores	757.07	2,704.54	798.45	2,783.45	-5.18	-2.83
	Agriculture	Rs.crores	0.23	0.76	0.35	1.08	-34.79	-30.08
	<b>Total LT including agriculture</b>	Rs.crores	757.30	2,705.30	798.80	2,784.53	-5.20	-2.85
	<b>Total HT + EHT + LT</b>	Rs.crores	1,076.52	3,745.35	1,124.09	3,817.14	-4.23	-1.88
	Add: FPPPA recoverable + UI + Wheeling Charges, etc.	Rs.crores	806.35	2,863.69	778.47	2,692.29	3.58	6.37
	<b>Total</b>	Rs.crores	1,882.88	6,609.04	1,902.57	6,509.43	-1.03	1.53
<b>(D)</b>	<b>Sales realisation excluding FPPPA recoverable</b>							
	HT	Paise / kwh	609	598	600	594	1.52	0.69
	EHT	Paise / kwh	-	-	-	-		
	Licensees	Paise / kwh	-	-	-	-		
	<b>Total HT + EHT</b>	Paise / kwh	609	598	600	594	1.52	0.69
	RGP	Paise / kwh	418	427	421	430	-0.78	-0.80
	Non-RGP	Paise / kwh	588	573	579	569	1.50	0.59
	Industrial LT (LTMD)	Paise / kwh	644	627	637	624	1.12	0.47
	Other (specify)	Paise / kwh	614	630	602	590	2.01	6.61
	<b>Total LT excluding agriculture</b>	Paise / kwh	527	516	518	511	1.73	0.87
	Agriculture	Paise / kwh	339	342	342	344	-1.00	-0.62
	<b>Total LT including agriculture</b>	Paise / kwh	526	516	518	511	1.73	0.87
	<b>Total HT + EHT + LT</b>	Paise / kwh	549	536	539	531	1.78	0.93

III - SALES AND REVENUE DATA								
SALES REVENUE FIXED AND ENERGY CHARGE PAISE/UNIT AND UNITS SOLD PER CONSUMER								
			Current Year		Previous Year		% change	
			Q3	Cumulative	Q3	Cumulative	Q3	Cumulative
<b>(E)</b>	<b>Sales realisation - fixed charge</b>							
	HT	Paise / kwh	131	119	123	116	6.62	3.12
	EHT	Paise / kwh	-	-	-	-		
	Licensees	Paise / kwh	-	-	-	-		
	<b>Total HT + EHT</b>	<b>Paise / kwh</b>	<b>131</b>	<b>119</b>	<b>123</b>	<b>116</b>	<b>6.62</b>	<b>3.12</b>
	RGP	Paise / kwh	22	17	19	15	15.78	10.17
	Non-RGP	Paise / kwh	128	113	119	109	7.26	3.06
	Industrial LT (LTMD)	Paise / kwh	156	139	150	136	4.34	2.04
	Other (specify)	Paise / kwh	70	59	55	45		
	<b>Total LT excluding agriculture</b>	<b>Paise / kwh</b>	<b>86</b>	<b>71</b>	<b>77</b>	<b>66</b>	<b>11.93</b>	<b>7.35</b>
	Agriculture	Paise / kwh	0	3	2	3		
	<b>Total LT including agriculture</b>	<b>Paise / kwh</b>	<b>86</b>	<b>71</b>	<b>77</b>	<b>66</b>	<b>11.95</b>	<b>7.37</b>
	<b>Total HT + EHT + LT</b>	<b>Paise / kwh</b>	<b>98</b>	<b>83</b>	<b>89</b>	<b>78</b>	<b>10.39</b>	<b>6.28</b>
<b>(F)</b>	<b>Sales realisation - energy charge excluding FPPA recoverable</b>							
	HT	Paise / kwh	478	479	477	479	0.21	0.11
	EHT	Paise / kwh	-	-	-	-		
	Licensees	Paise / kwh	-	-	-	-		
	<b>Total HT + EHT</b>	<b>Paise / kwh</b>	<b>478</b>	<b>479</b>	<b>477</b>	<b>479</b>	<b>0.21</b>	<b>0.11</b>
	RGP	Paise / kwh	396	410	402	415	-1.57	-1.20
	Non-RGP	Paise / kwh	460	460	460	460	0.01	0.00
	Industrial LT (LTMD)	Paise / kwh	488	488	488	488	0.13	0.03
	Other (specify)	Paise / kwh	544	571	547	545	-0.62	4.72
	<b>Total LT excluding agriculture</b>	<b>Paise / kwh</b>	<b>440</b>	<b>445</b>	<b>441</b>	<b>445</b>	<b>-0.06</b>	<b>-0.10</b>
	Agriculture	Paise / kwh	338	340	340	342	-0.42	-0.62
	<b>Total LT including agriculture</b>	<b>Paise / kwh</b>	<b>440</b>	<b>445</b>	<b>440</b>	<b>445</b>	<b>-0.05</b>	<b>-0.09</b>
	<b>Total HT + EHT + LT</b>	<b>Paise / kwh</b>	<b>450</b>	<b>453</b>	<b>450</b>	<b>453</b>	<b>0.08</b>	<b>0.01</b>
<b>(G)</b>	<b>Units sold per consumer</b>							
	HT	kwh	3,01,219	9,99,522	3,16,905	10,16,217	-4.95	-1.64
	EHT	kwh	-	-	-	-		
	Licensees	kwh	-	-	-	-		
	<b>Total HT + EHT</b>	<b>kwh</b>	<b>3,01,219</b>	<b>9,99,522</b>	<b>3,16,905</b>	<b>10,16,217</b>	<b>-4.95</b>	<b>-1.64</b>
	RGP	kwh	413	1,624	477	1,781	-13.49	-8.84
	Non-RGP	kwh	621	2,123	655	2,163	-5.18	-1.85
	Industrial LT (LTMD)	kwh	10,823	36,678	11,021	37,068	-1.80	-1.05
	Other (specify)	kwh	3,735	12,150	3,924	11,602	-4.80	4.72
	<b>Total LT excluding agriculture</b>	<b>kwh</b>	<b>672</b>	<b>2,450</b>	<b>730</b>	<b>2,574</b>	<b>-7.90</b>	<b>-4.82</b>
	Agriculture	kwh	2,790	9,096	3,855	11,766	-27.63	-22.70
	<b>Total LT including agriculture</b>	<b>kwh</b>	<b>672</b>	<b>2,451</b>	<b>730</b>	<b>2,576</b>	<b>-7.92</b>	<b>-4.83</b>
	<b>Total HT + EHT + LT</b>	<b>kwh</b>	<b>916</b>	<b>3,261</b>	<b>985</b>	<b>3,395</b>	<b>-7.03</b>	<b>-3.94</b>

Note 1: Revenue excludes adjustment of Rs.(91.22) Cr for Q3 FY 25-26 and cummulatively Rs. (510.89) Cr. on account of IND AS 115

Torrent Power Ltd. (Surat)								
III - SALES AND REVENUE DATA								
NO.OF CONSUMERS AND UNITS SOLD								
		Current Year		Previous Year		% change		
		Q3	Cumulative	Q3	Cumulative	Q3	Cumulative	
<b>(A)</b>	<b>No. of consumers</b>							
	HT	316	316	307	307	2.93	2.93	
	EHT	-	-	-	-			
	Licensees	-	-	-	-			
	<b>Total HT + EHT</b>	<b>316</b>	<b>316</b>	<b>307</b>	<b>307</b>	<b>2.93</b>	<b>2.93</b>	
	RGP	4,28,083	4,28,083	4,25,926	4,25,926	0.51	0.51	
	Non-RGP	1,94,827	1,94,827	1,93,203	1,93,203	0.84	0.84	
	Industrial LT (LTMD)	16,436	16,436	16,195	16,195	1.49	1.49	
	Other (specify)	2,063	2,063	2,033	2,033	1.48	1.48	
	<b>Total LT excluding agriculture</b>	<b>6,41,409</b>	<b>6,41,409</b>	<b>6,37,357</b>	<b>6,37,357</b>	<b>0.64</b>	<b>0.64</b>	
	Agriculture	160	160	181	181	-11.60	-11.60	
	<b>Total LT including agriculture</b>	<b>6,41,569</b>	<b>6,41,569</b>	<b>6,37,538</b>	<b>6,37,538</b>	<b>0.63</b>	<b>0.63</b>	
	<b>Total HT + EHT + LT</b>	<b>6,41,885</b>	<b>6,41,885</b>	<b>6,37,845</b>	<b>6,37,845</b>	<b>0.63</b>	<b>0.63</b>	
<b>(B)</b>	<b>No. of units sold</b>							
	HT	M.KWH	173.53	544.46	177.01	561.40	-1.97	-3.02
	EHT	M.KWH	-	-	-	-		
	Licensees	M.KWH	-	-	-	-		
	<b>Total HT + EHT</b>	<b>M.KWH</b>	<b>173.53</b>	<b>544.46</b>	<b>177.01</b>	<b>561.40</b>	<b>-1.97</b>	<b>-3.02</b>
	RGP	M.KWH	172.00	676.55	185.78	720.40	-7.42	-6.09
	Non-RGP	M.KWH	288.33	947.73	294.61	941.23	-2.13	0.69
	Industrial LT (LTMD)	M.KWH	245.95	805.79	246.93	800.05	-0.39	0.72
	Other (specify)	M.KWH	6.15	19.65	6.33	19.92	-2.90	-1.38
	<b>Total LT excluding agriculture</b>	<b>M.KWH</b>	<b>712.44</b>	<b>2,449.72</b>	<b>733.65</b>	<b>2,481.61</b>	<b>-2.89</b>	<b>-1.28</b>
	Agriculture	M.KWH	0.12	0.34	0.12	0.39	-2.01	-12.08
	<b>Total LT including agriculture</b>	<b>M.KWH</b>	<b>712.55</b>	<b>2,450.06</b>	<b>733.77</b>	<b>2,481.99</b>	<b>-2.89</b>	<b>-1.29</b>
	<b>Total HT + EHT + LT</b>	<b>M.KWH</b>	<b>886.08</b>	<b>2,994.52</b>	<b>910.78</b>	<b>3,043.39</b>	<b>-2.71</b>	<b>-1.61</b>

**III - SALES AND REVENUE DATA**  
**SALES REVENUE AMOUNT & PAISE/UNIT**

		Current Year		Previous Year		% change		
		Q3	Cumulative	Q3	Cumulative	Q3	Cumulative	
<b>(C)</b>	<b>Sales revenue</b>							
	HT	Rs.crores	96.61	301.86	98.28	309.30	-1.70	-2.41
	EHT	Rs.crores	-	-	-	-		
	Licensees	Rs.crores	-	-	-	-		
	<b>Total HT + EHT</b>	Rs.crores	96.61	301.86	98.28	309.30	-1.70	-2.41
	RGP	Rs.crores	71.49	288.16	78.53	308.34	-8.97	-6.55
	Non-RGP	Rs.crores	145.85	473.72	148.08	469.03	-1.50	1.00
	Industrial LT (LTMD)	Rs.crores	146.27	471.61	145.75	465.89	0.36	1.23
	Other (specify)	Rs.crores	2.95	9.09	2.98	9.25	-1.08	-1.82
	<b>Total LT excluding agriculture</b>	Rs.crores	366.56	1,242.57	375.33	1,252.51	-2.34	-0.79
	Agriculture	Rs.crores	0.01	0.03	0.01	0.04	-4.67	-10.36
	<b>Total LT including agriculture</b>	Rs.crores	366.57	1,242.60	375.35	1,252.55	-2.34	-0.79
	<b>Total HT + EHT + LT</b>	Rs.crores	463.18	1,544.47	473.63	1,561.85	-2.21	-1.11
	Add: FPPPA recoverable + UI+ Wheeling Charges etc.	Rs.crores	300.66	1,032.73	328.51	1,121.72	-8.48	-7.93
	<b>Total</b>	Rs.crores	763.84	2,577.19	802.14	2,683.57	-4.77	-3.96
<b>(D)</b>	<b>Sales realisation excluding FPPPA recoverable</b>							
	HT	Paise / kwh	557	554	555	551	0.27	0.63
	EHT	Paise / kwh						
	Licensees	Paise / kwh						
	<b>Total HT + EHT</b>	Paise / kwh	557	554	555	551	0.27	0.63
	RGP	Paise / kwh	416	426	423	428	-1.68	-0.49
	Non-RGP	Paise / kwh	506	500	503	498	0.64	0.31
	Industrial LT (LTMD)	Paise / kwh	595	585	590	582	0.76	0.51
	Other (specify)	Paise / kwh	480	462	472	464	1.88	-0.45
	<b>Total LT excluding agriculture</b>	Paise / kwh	515	507	512	505	0.57	0.50
	Agriculture	Paise / kwh	98	99	100	97	-2.72	1.96
	<b>Total LT including agriculture</b>	Paise / kwh	514	507	512	505	0.57	0.50
	<b>Total HT + EHT + LT</b>	Paise / kwh	523	516	520	513	0.52	0.50

III - SALES AND REVENUE DATA								
SALES REVENUE FIXED AND ENERGY CHARGE PAISE/UNIT AND UNITS SOLD PER CONSUMER								
			Current Year		Previous Year		% change	
			Q3	Cumulative	Q3	Cumulative	Q3	Cumulative
<b>(E)</b>	<b>Sales realisation - fixed charge</b>							
	HT	Paise / kwh	72	70	71	67	0.38	4.18
	EHT	Paise / kwh	-	-	-	-		
	Licensees	Paise / kwh	-	-	-	-		
	<b>Total HT + EHT</b>	<b>Paise / kwh</b>	<b>72</b>	<b>70</b>	<b>71</b>	<b>67</b>	<b>0.38</b>	<b>4.18</b>
	RGP	Paise / kwh	22	17	20	15	10.74	7.16
	Non-RGP	Paise / kwh	63	57	60	56	5.58	2.12
	Industrial LT (LTMD)	Paise / kwh	109	99	104	96	4.25	3.07
	Other (specify)	Paise / kwh	35	24	25	20	37.87	23.21
	<b>Total LT excluding agriculture</b>	<b>Paise / kwh</b>	<b>69</b>	<b>59</b>	<b>64</b>	<b>57</b>	<b>6.73</b>	<b>4.59</b>
	Agriculture	Paise / kwh	38	39	40	37	-6.34	5.34
	<b>Total LT including agriculture</b>	<b>Paise / kwh</b>	<b>69</b>	<b>59</b>	<b>64</b>	<b>57</b>	<b>6.73</b>	<b>4.59</b>
	<b>Total HT + EHT + LT</b>	<b>Paise / kwh</b>	<b>69</b>	<b>61</b>	<b>66</b>	<b>59</b>	<b>5.39</b>	<b>4.46</b>
<b>(F)</b>	<b>Sales realisation - energy charge excluding FPPPA recoverable</b>							
	HT	Paise / kwh	485	485	484	484	0.25	0.14
	EHT	Paise / kwh						
	Licensees	Paise / kwh						
	<b>Total HT + EHT</b>	<b>Paise / kwh</b>	<b>485</b>	<b>485</b>	<b>484</b>	<b>484</b>	<b>0.25</b>	<b>0.14</b>
	RGP	Paise / kwh	393	409	403	413	-2.29	-0.78
	Non-RGP	Paise / kwh	443	443	443	443	-0.02	0.08
	Industrial LT (LTMD)	Paise / kwh	486	486	486	486	0.01	0.00
	Other (specify)	Paise / kwh	446	438	446	445	-0.16	-1.49
	<b>Total LT excluding agriculture</b>	<b>Paise / kwh</b>	<b>446</b>	<b>448</b>	<b>447</b>	<b>448</b>	<b>-0.32</b>	<b>-0.02</b>
	Agriculture	Paise / kwh	60	60	60	60	-0.28	-0.14
	<b>Total LT including agriculture</b>	<b>Paise / kwh</b>	<b>446</b>	<b>448</b>	<b>447</b>	<b>448</b>	<b>-0.32</b>	<b>-0.02</b>
	<b>Total HT + EHT + LT</b>	<b>Paise / kwh</b>	<b>453</b>	<b>455</b>	<b>454</b>	<b>455</b>	<b>-0.19</b>	<b>-0.01</b>
<b>(G)</b>	<b>Units sold per consumer</b>							
	HT	kwh	5,49,137	17,22,962	5,76,579	18,28,660	-4.76	-5.78
	EHT	kwh						
	Licensees	kwh						
	<b>Total HT + EHT</b>	<b>kwh</b>	<b>5,49,137</b>	<b>17,22,962</b>	<b>5,76,579</b>	<b>18,28,660</b>	<b>-4.76</b>	<b>-5.78</b>
	RGP	kwh	402	1,580	436	1,691	-7.88	-6.56
	Non-RGP	kwh	1,480	4,864	1,525	4,872	-2.95	-0.15
	Industrial LT (LTMD)	kwh	14,964	49,026	15,247	49,401	-1.86	-0.76
	Other (specify)	kwh	2,979	9,524	3,113	9,800	-4.31	-2.81
	<b>Total LT excluding agriculture</b>	<b>kwh</b>	<b>1,111</b>	<b>3,819</b>	<b>1,151</b>	<b>3,894</b>	<b>-3.51</b>	<b>-1.91</b>
	Agriculture	kwh	721	2,134	651	2,145	10.85	-0.54
	<b>Total LT including agriculture</b>	<b>kwh</b>	<b>1,111</b>	<b>3,819</b>	<b>1,151</b>	<b>3,893</b>	<b>-3.50</b>	<b>-1.91</b>
	<b>Total HT + EHT + LT</b>	<b>kwh</b>	<b>1,380</b>	<b>4,665</b>	<b>1,428</b>	<b>4,771</b>	<b>-3.32</b>	<b>-2.23</b>

Note 1: Revenue excludes adjustment of Rs. (16.32) Cr. for Q3 FY 25-26 and cumulatively Rs. (104.37) Cr on account of IND AS 115



## V - DISTRIBUTION - KEY DATA

### Action plan for reducing T & D losses in urban, industrial and GIDC feeders

	Zonewise/Circlewise no.of feeders having losses more than 25 %	Total No.of feeders	% loss during current period	% loss during previous period	No.of feeders where losses increased in current period	Reason thereof and action being taken
1		NA	NA	NA	NA	NA
2		NA	NA	NA	NA	NA
3		NA	NA	NA	NA	NA
4		NA	NA	NA	NA	NA
5		NA	NA	NA	NA	NA
6	Total	NA	NA	NA	NA	NA

## Torrent Power Ltd. (Ahmedabad)

### V - DISTRIBUTION - KEY DATA

#### Meter testing and details of non-working defective meters

(A)	Meter testing		Total capacity of laboratory	Tested during the period	Pending for testing at the end of the period		
	Single phase	No.	5 test benches	20878	454		
	Three phase	No.	5 test benches	8389	170		
	<b>Total</b>	<b>No.</b>	10 test benches	29267	624		
(B)	Details of non-working defective meters		Detected - op.balance	Added	Total to be attended	Replaced / repaired / write-off	Pending at the end of the period
	Single phase	No.	168	20481	20649	20195	454
	Three phase	No.	2401	6007	8408	8238	170
	<b>Total</b>	<b>No.</b>	2569	26488	29057	28433	624

## Torrent Power Ltd. (Surat)

### V - DISTRIBUTION - KEY DATA

#### Meter testing and details of non-working defective meters

(A)	Meter testing		Total capacity of laboratory	Tested during the period	Pending for testing at the end of the period		
	Single phase	No.	3 test benches	3366	154		
	Three phase	No.	3 test benches	1043	42		
	<b>Total</b>	<b>No.</b>	6 test benches	4409	196		
(B)	Details of non-working defective meters		Detected - op.balance	Added	Total to be attended	Replaced / repaired / write-off	Pending at the end of the period
	Single phase	No.	174	1716	1890	1736	154
	Three phase	No.	29	289	318	276	42
	<b>Total</b>	<b>No.</b>	203	2005	2208	2012	196