

**ANNEXURE II OF ORDER NO: 2 OF 2007  
REGULATORY INFORMATION REPORT  
QUARTER : JULY 25 TO SEPTEMBER 25**

**PREPARED BY : "Torrent Power Limited"  
(Dahej and Dholera License Area)**

**SUBMITTED TO : GUJARAT ELECTRICITY  
REGULATORY COMMISSION**

**Torrent Power Ltd. (Dahej)**  
**I - KEY PARAMETERS**  
**POWER SUPPLY POSITION - 1**

				Current Year		Previous Year		% change	
				Q2	Cumulative	Q2	Cumulative	Q2	Cumulative
<b>I</b>	<b>Power Purchase</b>								
	1	Purchase from IPPs/CPPs	MUs	-	-	-	-		
	2	Purchase from GUVNL/ Others	MUs	213.13	435.95	212.49	408.30	0.30	6.77
	3	Purchase from Central sector (a) Share	MUs	-	-	-	-		
		(b) Actual purchase	MUs	-	-	-	-		
		<b>Total purchase of power</b>	<b>MUs</b>	<b>213.13</b>	<b>435.95</b>	<b>212.49</b>	<b>408.30</b>	<b>0.30</b>	<b>6.77</b>
<b>II</b>	<b>Energy Balance sheet:</b>								
	1	Total net generation + purchase of power	MUs	204.94	423.68	212.16	410.50	-3.40	3.21
	1A	Export	MUs	-	-	-	-		
	2	Units sent out (1 - 1A)	MUs	204.94	423.68	212.16	410.50	-3.40	3.21
	3	Metered + Estimated unmetered sales	MUs	204.02	421.97	210.94	408.12	-3.28	3.39
	3A	Sale to GUVNL	MUs	-	-	-	-		
	4	T & D loss(2-3)	MUs	0.92	1.70	1.22	2.38	-24.14	-28.43
	5	<b>T &amp; D loss (4)/(2)*100</b>	<b>%</b>	<b>0.45%</b>	<b>0.40%</b>	<b>0.57%</b>	<b>0.58%</b>	<b>-21.47</b>	<b>-30.66</b>
<b>III</b>	<b>Sales, billing and realisation:</b>								
	1	Billed - metered + unmetered	Rs.crores	142.39	298.68	138.10	289.99	3.10	3.00
	2	Billed - theft assessment	Rs.crores	-	-	-	-		
	3	<b>Total Billed (1+2)</b>	<b>Rs.crores</b>	<b>142.39</b>	<b>298.68</b>	<b>138.10</b>	<b>289.99</b>	<b>3.10</b>	<b>3.00</b>
	4	Amount realised - billed metered +unmetered *	Rs.crores	150.66	299.12	140.24	285.00	7.43	4.95
	5	Amount realised against theft of energy *	Rs.crores	-	-	-	-		
	6	<b>Total Amount realised (4+5) *</b>	<b>Rs.crores</b>	<b>150.66</b>	<b>299.12</b>	<b>140.24</b>	<b>285.00</b>	<b>7.43</b>	<b>4.95</b>
	7	<b>Amount realised as % of amount billed (6)/(3) *</b>	<b>%</b>	<b>105.81%</b>	<b>100.15%</b>	<b>101.55%</b>	<b>98.28%</b>	<b>4.19</b>	<b>1.90</b>

\*The resultant figure based on application of formats will not portray true picture due to mismatch of billing versus revenue realised in a given period.

## Torrent Power Ltd. (Dholera)

### I - KEY PARAMETERS

#### POWER SUPPLY POSITION - 1

				Current Year		Previous Year		% change	
				Q2	Cumulative	Q2	Cumulative	Q2	Cumulative
<b>I</b>	<b>Power Purchase</b>								
	1	Purchase from IPPs/CPPs	MUs	-	-	-	-		
	2	Purchase from Others	MUs	22.36	51.03	11.10	17.46	101.52	192.20
	3	Purchase from Central sector (a) Share	MUs	-	-	-	-		
		(b) Actual purchase	MUs	-	-	-	-		
		<b>Total purchase of power</b>	<b>MUs</b>	<b>22.36</b>	<b>51.03</b>	<b>11.10</b>	<b>17.46</b>	<b>101.52</b>	<b>192.20</b>
<b>II</b>	<b>Energy Balance sheet:</b>								
	1	Total net generation + purchase of power	MUs	26.47	54.87	10.90	17.10	142.76	220.93
	1A	Export	MUs	-	-	-	-		
	2	Units sent out (1 - 1A)	MUs	26.47	54.87	10.90	17.10	142.76	220.93
	3	Metered + Estimated unmetered sales	MUs	26.13	54.36	10.39	16.19	151.44	235.77
	3A	Sale to GUVNL	MUs	-	-	-	-		
	4	T & D loss(2-3)	MUs	0.34	0.51	0.51	0.91	-33.10	-43.51
	5	<b>T &amp; D loss (4)/(2)*100</b>	<b>%</b>	<b>1.30%</b>	<b>0.93%</b>	<b>4.71%</b>	<b>5.31%</b>	<b>-72.44</b>	<b>-82.40</b>
<b>III</b>	<b>Sales, billing and realisation:</b>								
	1	Billed - metered + unmetered	Rs.crores	16.77	35.70	8.03	12.51	108.74	185.35
	2	Billed - theft assessment	Rs.crores	-	-	-	-		
	3	<b>Total Billed (1+2)</b>	<b>Rs.crores</b>	<b>16.77</b>	<b>35.70</b>	<b>8.03</b>	<b>12.51</b>	<b>108.74</b>	<b>185.35</b>
	4	Amount realised - billed metered +unmetered *	Rs.crores	18.08	35.66	7.42	10.99	143.77	224.63
	5	Amount realised against theft of energy *	Rs.crores	-	-	-	-		
	6	<b>Total Amount realised (4+5) *</b>	<b>Rs.crores</b>	<b>18.08</b>	<b>35.66</b>	<b>7.42</b>	<b>10.99</b>	<b>143.77</b>	<b>224.63</b>
	7	<b>Amount realised as % of amount billed (6)/(3) *</b>	<b>%</b>	<b>107.86%</b>	<b>99.90%</b>	<b>92.36%</b>	<b>87.81%</b>	<b>16.78</b>	<b>13.76</b>

\*The resultant figure based on application of formats will not portray true picture due to mismatch of billing versus revenue realised in a given period.

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I - KEY PARAMETERS								
COST OF SUPPLY - 2								
			Current Year		Previous Year		% change	
			Q2	Cumulative	Q2	Cumulative	Q2	Cumulative
<b>I</b>	<b>Cost of supply</b>							
1	Average cost of purchase of power	Rs./Kwh	5.72	6.18	6.09	6.58	-6.15	-6.17
2	Cost at bus bar	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
3	Cost of supply at EHT (at 66 KV)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
4	Cost of supply at HT (at 11 KV)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
5	Cost of supply at LT (at 400 / 230 V)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
6	<b>Average Cost of supply</b>	<b>Rs./Kwh</b>	<b>6.37</b>	<b>6.81</b>	<b>6.69</b>	<b>7.15</b>	<b>-4.75</b>	<b>-4.81</b>
<b>II</b>	<b>Sales realisation excluding FPPPA recoverable</b>							
1	HT	Rs./Kwh	4.03	4.02	4.04	4.05	-0.16	-0.59
2	LT	Rs./Kwh	5.09	5.07	5.34	5.26	-4.66	-3.48
3	<b>Average Sales realisation excluding FPPPA recoverable</b>	<b>Rs./Kwh</b>	<b>4.04</b>	<b>4.03</b>	<b>4.04</b>	<b>4.05</b>	<b>-0.15</b>	<b>-0.59</b>
	Special observations on above points							
I - KEY PARAMETERS								
FINANCIAL DATA - 3								
			Current Year		Previous Year		% change	
			Q2	Cumulative	Q2	Cumulative	Q1	Cumulative
1	Cost of Power purchase	Rs. Crores	134.68	300.86	136.25	280.33	-1.15	7.32
2	Employees Cost	Rs. Crores	1.84	3.55	1.43	2.70	29.19	31.65
3	Interest	Rs. Crores	2.22	4.46	3.21	6.37	-30.75	-30.06
4	Repairs & Maintenance	Rs. Crores	1.34	2.61	1.50	2.50	-10.46	4.24
5	Depreciation	Rs. Crores	4.14	8.26	3.90	7.73	6.16	6.88
6	Admin and General expenses	Rs. Crores	2.41	4.57	1.78	3.85	35.83	18.90
7	Bad debts	Rs. Crores	-	-	-	-		
8	Total cost excluding Profit/Return	Rs. Crores	146.64	324.31	148.06	303.48	-0.96	6.86
9	Capital expenditure	Rs. Crores	4.12	8.67	(0.16)	7.39	-2683.18	17.20
10	New long term borrowings	Rs. Crores	-	-	-	-		
11	Non Tariff Income	Rs. Crores	1.05	2.17	1.82	2.87	-42.04	-24.33
12	Bank overdraft as at the end of the quarter	Rs. Crores	-	-	-	-		
13	Sales Revenue*	Rs. Crores	159.16	334.38	146.14	302.50	8.91	10.54
14	Agricultural Subsidy received	Rs. Crores	-	-	-	-	0.00	0.00
15	Other Subsidy received	Rs. Crores	-	-	-	-	0.00	0.00
16	Other Comprehensive Income	Rs. Crores	(0.08)	(0.07)	0.01	0.00	-661.20	-1726.56
17	Total (7 to 13)							
18	<b>Cost of power purchase as % of total cost (1) / (8)</b>	<b>%</b>	<b>91.85%</b>	<b>92.77%</b>	<b>92.03%</b>	<b>92.37%</b>	<b>-0.19</b>	<b>0.43</b>
	Special observations on above points							
* Excludes adjustment of Rs. (6.74) Cr. for Q2 FY 25-26 & Cumulatively Rs 1.57 Cr on account of IND AS 115								

## II - STATUS OF DIRECTIONS GIVEN BY GERC

				Status and whether complied during current period	Non-compliance		Action plan for compliance
			Direction no.		Responsible External factor	Responsible Internal factor	
(A)		Total no.of directions	3				
(B)		Directions already complied	0				
(C)		Directions to be complied at the time of next tariff petition	3				
(D)		Directions to be complied later	0				
(E)		Directions pending :	0				
	1						
	2						
	3						

**Torrent Power Ltd. (Dahej)**  
**III - SALES AND REVENUE DATA**  
**NO.OF CONSUMERS AND UNITS SOLD**

		Current Year		Previous Year		% change	
		Q2	Cumulative	Q2	Cumulative	Q2	Cumulative
		<b>(A) No. of consumers</b>					
HT		55	55	56	56	-1.79	-1.79
EHT		12	12	11	11	9.09	9.09
Licensees		-	-	-	-		
<b>Total HT + EHT</b>		<b>67</b>	<b>67</b>	<b>67</b>	<b>67</b>	<b>0.00</b>	<b>0.00</b>
RGP		-	-	-	-		
Non-RGP		42	42	42	42	0.00	0.00
Industrial LT (LTMD)		8	8	8	8	0.00	0.00
Other (specify)		27	27	27	27	0.00	0.00
<b>Total LT excluding agriculture</b>		<b>77</b>	<b>77</b>	<b>77</b>	<b>77</b>	<b>0.00</b>	<b>0.00</b>
Agriculture		-	-	-	-		
<b>Total LT including agriculture</b>		<b>77</b>	<b>77</b>	<b>77</b>	<b>77</b>	<b>0.00</b>	<b>0.00</b>
<b>Total HT + EHT + LT</b>		<b>144</b>	<b>144</b>	<b>144</b>	<b>144</b>	<b>0.00</b>	<b>0.00</b>
<b>(B) No. of units sold</b>							
HT	M.KWH	92.01	180.89	97.85	191.90	-5.96	-5.74
EHT	M.KWH	111.71	240.52	112.81	215.66	-0.97	11.53
Licensees	M.KWH	-	-	-	-		
<b>Total HT + EHT</b>	M.KWH	<b>203.72</b>	<b>421.41</b>	<b>210.65</b>	<b>407.55</b>	<b>-3.29</b>	<b>3.40</b>
RGP	M.KWH	-	-	-	-		
Non-RGP	M.KWH	0.07	0.13	0.08	0.16	-10.18	-15.11
Industrial LT (LTMD)	M.KWH	0.11	0.22	0.10	0.20	4.92	8.94
Other (specify)	M.KWH	0.11	0.20	0.11	0.21	7.42	-2.72
<b>Total LT excluding agriculture</b>	M.KWH	<b>0.29</b>	<b>0.56</b>	<b>0.29</b>	<b>0.57</b>	<b>1.83</b>	<b>-1.93</b>
Agriculture	M.KWH	-	-	-	-		
<b>Total LT including agriculture</b>	M.KWH	<b>0.29</b>	<b>0.56</b>	<b>0.29</b>	<b>0.57</b>	<b>1.83</b>	<b>-1.93</b>
<b>Total HT + EHT + LT</b>	M.KWH	<b>204.02</b>	<b>421.97</b>	<b>210.94</b>	<b>408.12</b>	<b>-3.28</b>	<b>3.39</b>

**III - SALES AND REVENUE DATA**  
**SALES REVENUE AMOUNT & PAISE/UNIT**

		Current Year		Previous Year		% change		
		Q2	Cumulative	Q2	Cumulative	Q2	Cumulative	
<b>(C)</b>	<b>Sales revenue</b>							
	HT	Rs.crores	36.18	71.28	38.42	75.42	-5.83	-5.49
	EHT	Rs.crores	46.07	98.57	46.55	89.40	-1.03	10.25
	Licensees	Rs.crores	-	-	-	-		
	<b>Total HT + EHT</b>	Rs.crores	<b>82.25</b>	<b>169.85</b>	<b>84.97</b>	<b>164.82</b>	-3.20	3.05
	RGP	Rs.crores	-	-	-	-		
	Non-RGP	Rs.crores	0.03	0.06	0.03	0.07	-15.85	-19.53
	Industrial LT (LTMD)	Rs.crores	0.05	0.10	0.05	0.11	-3.14	-2.25
	Other (specify)	Rs.crores	0.08	0.14	0.07	0.13	13.51	6.62
	<b>Total LT excluding agriculture</b>	Rs.crores	<b>0.16</b>	<b>0.30</b>	<b>0.16</b>	<b>0.31</b>	1.30	-2.49
	Agriculture	Rs.crores	-	-	-	-		
	<b>Total LT including agriculture</b>	Rs.crores	<b>0.16</b>	<b>0.30</b>	<b>0.16</b>	<b>0.31</b>	1.30	-2.49
	<b>Total HT + EHT + LT</b>	Rs.crores	<b>82.41</b>	<b>170.15</b>	<b>85.13</b>	<b>165.13</b>	-3.19	3.04
	Add: FPPPA recoverable + UI + Wheeling Charges, etc.	Rs.crores	59.98	128.53	52.98	124.86	13.22	2.94
	<b>Total</b>	Rs.crores	<b>142.39</b>	<b>298.68</b>	<b>138.10</b>	<b>289.99</b>	3.10	3.00
<b>(D)</b>	<b>Sales realisation excluding FPPPA recoverable</b>							
	HT	Paise / kwh	393	394	393	393	0.15	0.26
	EHT	Paise / kwh	412	410	413	415	-0.06	-1.14
	Licensees	Paise / kwh	-	-	-	-		
	<b>Total HT + EHT</b>	Paise / kwh	<b>404</b>	<b>403</b>	<b>403</b>	<b>404</b>	0.09	-0.34
	RGP	Paise / kwh	-	-	-	-		
	Non-RGP	Paise / kwh	430	434	459	458	-6.31	-5.20
	Industrial LT (LTMD)	Paise / kwh	471	468	510	522	-7.68	-10.26
	Other (specify)	Paise / kwh	680	683	644	623	5.67	9.59
	<b>Total LT excluding agriculture</b>	Paise / kwh	<b>543</b>	<b>538</b>	<b>546</b>	<b>542</b>	-0.52	-0.57
	Agriculture	Paise / kwh	-	-	-	-		
	<b>Total LT including agriculture</b>	Paise / kwh	<b>543</b>	<b>538</b>	<b>546</b>	<b>542</b>	-0.52	-0.57
	<b>Total HT + EHT + LT</b>	Paise / kwh	<b>404</b>	<b>403</b>	<b>404</b>	<b>405</b>	0.09	-0.34

### III - SALES AND REVENUE DATA

#### SALES REVENUE FIXED AND ENERGY CHARGE PAISE/UNIT AND UNITS SOLD PER CONSUMER

		Current Year		Previous Year		% change		
		Q2	Cumulative	Q2	Cumulative	Q2	Cumulative	
<b>(E)</b>	<b>Sales realisation - fixed charge</b>							
	HT	Paise / kwh	72	73	69	69	3.89	4.95
	EHT	Paise / kwh	81	79	83	84	-2.06	-6.21
	Licensees	Paise / kwh	-	-	-	-		
	<b>Total HT + EHT</b>	Paise / kwh	77	76	76	77	0.60	-1.15
	RGP	Paise / kwh	-	-	-	-		
	Non-RGP	Paise / kwh	118	122	104	97	13.75	26.69
	Industrial LT (LTMD)	Paise / kwh	143	141	150	153	-4.69	-8.20
	Other (specify)	Paise / kwh	353	356	305	286	15.72	24.62
	<b>Total LT excluding agriculture</b>	Paise / kwh	220	215	196	187	12.33	15.27
	Agriculture	Paise / kwh	-	-	-	-		
	<b>Total LT including agriculture</b>	Paise / kwh	220	215	196	187	12.33	15.27
	<b>Total HT + EHT + LT</b>	Paise / kwh	77	77	77	77	0.65	-1.11
<b>(F)</b>	<b>Sales realisation - energy charge excluding FPPA recoverable</b>							
	HT	Paise / kwh	321	321	324	324	-0.65	-0.74
	EHT	Paise / kwh	331	331	330	330	0.44	0.15
	Licensees	Paise / kwh	-	-	-	-		
	<b>Total HT + EHT</b>	Paise / kwh	327	327	327	327	-0.03	-0.15
	RGP	Paise / kwh	-	-	-	-		
	Non-RGP	Paise / kwh	312	312	355	361	-12.18	-13.72
	Industrial LT (LTMD)	Paise / kwh	328	328	360	369	-8.93	-11.12
	Other (specify)	Paise / kwh	327	327	339	337	-3.38	-3.14
	<b>Total LT excluding agriculture</b>	Paise / kwh	324	323	351	355	-7.68	-8.89
	Agriculture	Paise / kwh	-	-	-	-		
	<b>Total LT including agriculture</b>	Paise / kwh	324	323	351	355	-7.68	-8.89
	<b>Total HT + EHT + LT</b>	Paise / kwh	327	327	327	327	-0.04	-0.16
<b>(G)</b>	<b>Units sold per consumer</b>							
	HT	kwh	16,72,915	32,88,897	17,47,251	34,26,718	-4.25	-4.02
	EHT	kwh	93,09,393	2,00,43,556	1,02,55,285	1,96,05,150	-9.22	2.24
	Licensees	kwh	-	-	-	-		
	<b>Total HT + EHT</b>	kwh	30,40,642	62,89,731	31,44,092	60,82,878	-3.29	3.40
	RGP	kwh	-	-	-	-		
	Non-RGP	kwh	1,629	3,152	1,814	3,714	-10.18	-15.11
	Industrial LT (LTMD)	kwh	13,653	27,814	13,014	25,532	4.92	8.94
	Other (specify)	kwh	4,234	7,561	3,942	7,772	7.42	-2.72
	<b>Total LT excluding agriculture</b>	kwh	3,792	7,260	3,724	7,403	1.83	-1.93
	Agriculture	kwh	-	-	-	-		
	<b>Total LT including agriculture</b>	kwh	3,792	7,260	3,724	7,403	1.83	-1.93
	<b>Total HT + EHT + LT</b>	kwh	14,16,771	29,30,354	14,64,867	28,34,187	-3.28	3.39

Note 1: Revenue excludes adjustment of Rs. (11.00) Cr. for Q2 FY 25-26 and cummulative Rs (10.51) Cr on account of IND AS 115

**Torrent Power Ltd. (Dholera)**  
**III - SALES AND REVENUE DATA**  
**NO.OF CONSUMERS AND UNITS SOLD**

		Current Year		Previous Year		% change		
		Q2	Cumulative	Q2	Cumulative	Q2	Cumulative	
<b>(A)</b>	<b>No. of consumers</b>							
	HT	4	4	3	3	33.33	33.33	
	EHT	-	-	-	-			
	Licensees	-	-	-	-			
	<b>Total HT + EHT</b>	4	4	3	3	33.33	33.33	
	RGP	-	-	-	-			
	Non-RGP	10	10	1	1	900.00	900.00	
	Industrial LT (LTMD)	17	17	4	4	325.00	325.00	
	Other (specify)	18	18	3	3	500.00	500.00	
	<b>Total LT excluding agriculture</b>	45	45	8	8	462.50	462.50	
	Agriculture	-	-	-	-			
	<b>Total LT including agriculture</b>	45	45	8	8	462.50	462.50	
	<b>Total HT + EHT + LT</b>	49	49	11	11	345.45	345.45	
<b>(B)</b>	<b>No. of units sold</b>							
	HT	M.KWH	25.92	54.02	10.34	16.07	150.82	236.22
	EHT	M.KWH	-	-	-	-		
	Licensees	M.KWH	-	-	-	-		
	<b>Total HT + EHT</b>	M.KWH	25.92	54.02	10.34	16.07	150.82	236.22
	RGP	M.KWH	-	-	-	-		
	Non-RGP	M.KWH	0.04	0.04	0.00	0.00	10187.04	11454.13
	Industrial LT (LTMD)	M.KWH	0.09	0.15	0.04	0.09	115.11	79.51
	Other (specify)	M.KWH	0.08	0.14	0.01	0.04	450.98	283.15
	<b>Total LT excluding agriculture</b>	M.KWH	0.20	0.34	0.05	0.12	269.28	175.47
	Agriculture	M.KWH	-	-	-	-		
	<b>Total LT including agriculture</b>	M.KWH	0.20	0.34	0.05	0.12	269.28	175.47
	<b>Total HT + EHT + LT</b>	M.KWH	26.13	54.36	10.39	16.19	151.44	235.77

**III - SALES AND REVENUE DATA**  
**SALES REVENUE AMOUNT & PAISE/UNIT**

		Current Year		Previous Year		% change		
		Q2	Cumulative	Q2	Cumulative	Q2	Cumulative	
<b>(C)</b>	<b>Sales revenue</b>							
	HT	Rs.crores	10.41	21.50	4.34	6.69	139.87	221.37
	EHT	Rs.crores	-	-	-	-		
	Licensees	Rs.crores	-	-	-	-		
	<b>Total HT + EHT</b>	Rs.crores	10.41	21.50	4.34	6.69	139.87	221.37
	RGP	Rs.crores	-	-	-	-		
	Non-RGP	Rs.crores	0.01	0.02	0.00	0.00	1944.75	1273.43
	Industrial LT (LTMD)	Rs.crores	0.06	0.10	0.02	0.04	168.31	120.81
	Other (specify)	Rs.crores	0.02	0.04	0.00	0.01	450.98	283.15
	<b>Total LT excluding agriculture</b>	Rs.crores	0.09	0.15	0.03	0.06	261.38	178.04
	Agriculture	Rs.crores	-	-	-	-		
	<b>Total LT including agriculture</b>	Rs.crores	0.09	0.15	0.03	0.06	261.38	178.04
	<b>Total HT + EHT + LT</b>	Rs.crores	10.50	21.66	4.37	6.75	140.59	221.01
	Add: FPPPA recoverable + UI + Wheeling Charges, etc.	Rs.crores	6.26	14.04	3.67	5.76	70.82	143.61
	<b>Total</b>	Rs.crores	16.77	35.70	8.03	12.51	108.74	185.35
<b>(D)</b>	<b>Sales realisation excluding FPPPA recoverable</b>							
	HT	Paise / kwh	402	398	420	416	-4.36	-4.42
	EHT	Paise / kwh	-	-	-	-		
	Licensees	Paise / kwh	-	-	-	-		
	<b>Total HT + EHT</b>	Paise / kwh	402	398	420	416	-4.36	-4.42
	RGP	Paise / kwh	-	-	-	-		
	Non-RGP	Paise / kwh	392	410	1,972	3,448	-80.12	-88.11
	Industrial LT (LTMD)	Paise / kwh	654	630	524	512	24.73	23.01
	Other (specify)	Paise / kwh	280	280	280	280	0.00	0.00
	<b>Total LT excluding agriculture</b>	Paise / kwh	459	456	469	451	-2.14	0.93
	Agriculture	Paise / kwh	-	-	-	-		
	<b>Total LT including agriculture</b>	Paise / kwh	459	456	469	451	-2.14	0.93
	<b>Total HT + EHT + LT</b>	Paise / kwh	402	398	420	417	-4.32	-4.39

### III - SALES AND REVENUE DATA

#### SALES REVENUE FIXED AND ENERGY CHARGE PAISE/UNIT AND UNITS SOLD PER CONSUMER

		Current Year		Previous Year		% change		
		Q2	Cumulative	Q2	Cumulative	Q2	Cumulative	
<b>(E)</b>	<b>Sales realisation - fixed charge</b>							
	HT	Paise / kwh	78	74	93	89	-16.16	-16.89
	EHT	Paise / kwh	-	-	-	-		
	Licensees	Paise / kwh	-	-	-	-		
	<b>Total HT + EHT</b>	Paise / kwh	78	74	93	89	-16.16	-16.89
	RGP	Paise / kwh	-	-	-	-		
	Non-RGP	Paise / kwh	72	90	1,652	3,128	-95.64	-97.12
	Industrial LT (LTMD)	Paise / kwh	328	303	196	183	67.19	65.13
	Other (specify)	Paise / kwh	-	-	-	-		
	<b>Total LT excluding agriculture</b>	Paise / kwh	251	256	209	196	20.29	30.80
	Agriculture	Paise / kwh	-	-	-	-		
	<b>Total LT including agriculture</b>	Paise / kwh	251	256	209	196	20.29	30.80
	<b>Total HT + EHT + LT</b>	Paise / kwh	78	74	93	89	-15.83	-16.71
<b>(F)</b>	<b>Sales realisation - energy charge excluding FPPA recoverable</b>							
	HT	Paise / kwh	324	324	327	328	-1.03	-1.04
	EHT	Paise / kwh	-	-	-	-		
	Licensees	Paise / kwh	-	-	-	-		
	<b>Total HT + EHT</b>	Paise / kwh	324	324	327	328	-1.03	-1.04
	RGP	Paise / kwh	-	-	-	-		
	Non-RGP	Paise / kwh	320	320	320	320	-0.03	-0.05
	Industrial LT (LTMD)	Paise / kwh	326	327	328	328	-0.60	-0.52
	Other (specify)	Paise / kwh	280	280	280	280	0.00	0.00
	<b>Total LT excluding agriculture</b>	Paise / kwh	208	199	260	256	-20.13	-21.95
	Agriculture	Paise / kwh	-	-	-	-		
	<b>Total LT including agriculture</b>	Paise / kwh	208	199	260	256	-20.13	-21.95
	<b>Total HT + EHT + LT</b>	Paise / kwh	324	324	327	327	-1.05	-1.04
<b>(G)</b>	<b>Units sold per consumer</b>							
	HT	kwh	64,81,214	1,35,04,893	34,45,326	53,55,509	88.12	152.17
	EHT	kwh	-	-	-	-		
	Licensees	kwh	-	-	-	-		
	<b>Total HT + EHT</b>	kwh	64,81,214	1,35,04,893	34,45,326	53,55,509	88.12	152.17
	RGP	kwh	-	-	-	-		
	Non-RGP	kwh	3,652	4,333	355	375	928.70	1055.41
	Industrial LT (LTMD)	kwh	5,036	8,981	9,951	21,264	-49.39	-57.76
	Other (specify)	kwh	4,406	7,773	4,798	12,173	-8.17	-36.14
	<b>Total LT excluding agriculture</b>	kwh	4,477	7,465	6,819	15,243	-34.35	-51.03
	Agriculture	kwh	-	-	-	-		
	<b>Total LT including agriculture</b>	kwh	4,477	7,465	6,819	15,243	-34.35	-51.03
	<b>Total HT + EHT + LT</b>	kwh	5,33,190	11,09,296	9,44,594	14,71,679	-43.55	-24.62

Note 1: Revenue excludes adjustment of Rs. 4.26 Cr. for Q2 FY 25-26 and cumulatively Rs 12.08 Cr. on account of IND AS 115

**TPL**  
**IV - FINANCIAL DATA**

	Rs. Crores	Current Year		Previous Year		% change	
		Q2	Cumulative	Q2	Cumulative	Q2	Cumulative
		<b>A</b>	<b>Revenue</b>				
	1 Sale of Electricity *	159.16	334.38	146.14	302.50	8.91	10.54
	2 Government Subsidy	-	-	-	-		
	3 Other income	1.05	2.17	1.82	2.87	-42.04	-24.33
	4 <b>Total Revenue</b>	160.21	336.55	147.95	305.37	8.28	10.21
<b>B</b>	<b>EXPENSES :</b>						
	<b>Operating Expenses</b>						
	1 Power Purchase Costs	134.68	300.86	136.25	280.33	-1.15	7.32
	2 Employee Cost	1.84	3.55	1.43	2.70	29.19	31.65
	3 Repairs and Maintenance	1.34	2.61	1.50	2.50	-10.46	4.24
	4 Administrative and General Expense	2.41	4.57	1.78	3.85	35.83	18.90
	5 Other Operating Costs	-	-	-	-		
	6 <b>Depreciation</b>	4.14	8.26	3.90	7.73	6.16	6.88
	7 <b>Interest</b>	2.22	4.46	3.21	6.37	-30.75	-30.06
	8 <b>Other Expenses</b>	-	-	-	-		
	9 <b>Taxes, if any</b>						
	10 <b>Total expenses</b>	146.64	324.31	148.06	303.48	-0.96	6.86
	11 <b>Other Comprehensive Income</b>	(0.08)	(0.07)	0.01	0.00	-661.20	-1726.56
<b>C</b>	<b>Surplus (deficit) excluding rate of return</b>	13.50	12.17	(0.09)	1.90	-14633.06	542.35
<b>D</b>	<b>Calculation of return</b>	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.

\* Excludes adjustment of Rs. (6.74) Cr. for Q2 FY 25-26 & Cumulatively Rs 1.57 Cr on account of IND AS 115

## V - DISTRIBUTION - KEY DATA

### Action plan for reducing T & D losses in urban, industrial and GIDC feeders

		<b>Zonewise/Circlewise no.of feeders having losses more than 25 %</b>	<b>Total No.of feeders</b>	<b>% loss during current period</b>	<b>% loss during previous period</b>	<b>No.of feeders where losses increased in current period</b>	<b>Reason thereof and action being taken</b>
	1		NA	NA	NA	NA	NA
	2		NA	NA	NA	NA	NA
	3		NA	NA	NA	NA	NA
	4		NA	NA	NA	NA	NA
	5		NA	NA	NA	NA	NA
	6	<b>Total</b>	NA	NA	NA	NA	NA

## Torrent Power Ltd. (Dahej)

### V - DISTRIBUTION - KEY DATA

#### Meter testing and details of non-working defective meters

(A)	Meter testing		Total capacity of laboratory	Tested during the period	Pending for testing at the end of the period		
	Single phase	No.	NA	NA	NA		
	Three phase	No.	NA	NA	NA		
	<b>Total</b>	<b>No.</b>	NA	NA	NA		
(B)	Details of non-working defective meters		Detected - op.balance	Added	Total to be attended	Replaced / repaired / write-off	Pending at the end of the period
	Single phase	No.	0	0	0	0	0
	Three phase	No.	0	0	0	0	0
	<b>Total</b>	<b>No.</b>	0	0	0	0	0
Note: This includes details of meters and meter testing at Meter testing laboratory							

## Torrent Power Ltd. (Dholera)

### V - DISTRIBUTION - KEY DATA

#### Meter testing and details of non-working defective meters

(A)	Meter testing		Total capacity of laboratory	Tested during the period	Pending for testing at the end of the period		
	Single phase	No.	NA	NA	NA		
	Three phase	No.	NA	NA	NA		
	<b>Total</b>	<b>No.</b>	NA	NA	NA		
(B)	Details of non-working defective meters		Detected - op.balance	Added	Total to be attended	Replaced / repaired / write-off	Pending at the end of the period
	Single phase	No.	0	0	0	0	0
	Three phase	No.	0	0	0	0	0
	<b>Total</b>	<b>No.</b>	0	0	0	0	0