

**ANNEXURE II OF ORDER NO: 2 OF 2007  
REGULATORY INFORMATION REPORT  
QUARTER : JULY 25 TO SEPTEMBER 25**

**PREPARED BY : "Torrent Power Limited"  
(Ahmedabad/ Gandhinagar and Surat License Area)**

**SUBMITTED TO : GUJARAT ELECTRICITY REGULATORY  
COMMISSION**

## Torrent Power Ltd. (Ahmedabad)

### I - KEY PARAMETERS

#### POWER SUPPLY POSITION - 1

			Current Year		Previous Year		% change	
			Q2	Cumulative	Q2	Cumulative	Q2	Cumulative
<b>I</b>	<b>Power Purchase</b>							
	1	Purchase from IPPs/CPPs	MUs	-	-	-	-	
	2	Purchase from GUVNL/ Others	MUs	2,572.33	5,420.02	2,519.28	5,463.17	2.11 -0.79
	3	Purchase from Central sector (a) Share	MUs	-	-	-	-	
		(b) Actual purchase	MUs	-	-	-	-	
		<b>Total purchase of power</b>	<b>MUs</b>	<b>2,572.33</b>	<b>5,420.02</b>	<b>2,519.28</b>	<b>5,463.17</b>	<b>2.11 -0.79</b>
<b>II</b>	<b>Energy Balance sheet:</b>							
	1	Total net generation + purchase of power	MUs	2,507.72	5,288.07	2,452.61	5,338.86	2.25 -0.95
	1A	Export	MUs	-	-	-	-	
	2	Units sent out (1 - 1A)	MUs	2,507.72	5,288.07	2,452.61	5,338.86	2.25 -0.95
	3	Metered + Estimated unmetered sales	MUs	2,460.28	5,021.48	2,498.90	5,098.57	-1.55 -1.51
	3A	Sale to GUVNL	MUs	-	-	-	-	
	4	T & D loss(2-3)	MUs	47.44	266.59	(46.29)	240.29	-202.49 10.95
	5	<b>T &amp; D loss (4)/(2)*100</b>	<b>%</b>	<b>1.89%</b>	<b>5.04%</b>	<b>-1.89%</b>	<b>4.50%</b>	<b>-200.24 12.01</b>
<b>III</b>	<b>Sales, billing and realisation:</b>							
	1	Billed - metered + unmetered	Rs.crores	2,316.31	4,712.25	2,261.38	4,598.19	2.43 2.48
	2	Billed - theft assessment	Rs.crores	7.55	13.91	4.45	8.67	69.46 60.44
	3	<b>Total Billed (1+2)</b>	<b>Rs.crores</b>	<b>2,323.85</b>	<b>4,726.16</b>	<b>2,265.83</b>	<b>4,606.87</b>	<b>2.56 2.59</b>
	4	Amount realised - billed metered +unmetered *	Rs.crores	2,376.71	4,583.21	2,383.64	4,437.86	-0.29 3.28
	5	Amount realised against theft of energy *	Rs.crores	7.55	13.91	4.45	8.67	69.46 60.44
	6	<b>Total Amount realised (4+5) *</b>	<b>Rs.crores</b>	<b>2,384.25</b>	<b>4,597.13</b>	<b>2,388.09</b>	<b>4,446.53</b>	<b>-0.16 3.39</b>
	7	<b>Amount realised as % of amount billed (6)/(3) *</b>	<b>%</b>	<b>102.60%</b>	<b>97.27%</b>	<b>105.40%</b>	<b>96.52%</b>	<b>-2.65 0.78</b>

\*The resultant figure based on application of formats will not portray true picture due to mismatch of billing versus revenue realised in a given period.

**Torrent Power Ltd. (Surat)**  
**I - KEY PARAMETERS**  
**POWER SUPPLY POSITION - 1**

			Current Year		Previous Year		% change	
			Q2	Cumulative	Q2	Cumulative	Q2	Cumulative
<b>I</b>		<b>Power Purchase</b>						
	1	Purchase from IPPs/CPPs	MUs	-	-	-	-	
	2	Purchase from Others	MUs	1,139.74	2,263.07	1,093.98	2,252.01	4.18 0.49
	3	Purchase from Central sector (a) Share	MUs	-	-	-	-	
		(b) Actual purchase	MUs	-	-	-	-	
		<b>Total purchase of power</b>	<b>MUs</b>	<b>1,139.74</b>	<b>2,263.07</b>	<b>1,093.98</b>	<b>2,252.01</b>	<b>4.18 0.49</b>
<b>II</b>		<b>Energy Balance sheet:</b>						
	1	Total net generation + purchase of power	MUs	1,102.04	2,186.42	1,068.00	2,204.67	3.19 -0.83
	1A	Export	MUs	-	-	-	-	
	2	Units sent out (1 - 1A)	MUs	1,102.04	2,186.42	1,068.00	2,204.67	3.19 -0.83
	3	Metered + Estimated unmetered sales	MUs	1,057.94	2,108.44	1,034.56	2,132.61	2.26 -1.13
	3A	Sale to GUVNL	MUs	-	-	-	-	
	4	T & D loss(2-3)	MUs	44.10	77.98	33.43	72.06	31.89 8.22
	5	<b>T &amp; D loss (4)/(2)*100</b>	<b>%</b>	<b>4.00%</b>	<b>3.57%</b>	<b>3.13%</b>	<b>3.27%</b>	<b>27.82 9.12</b>
<b>III</b>		<b>Sales, billing and realisation:</b>						
	1	Billed - metered + unmetered	Rs.crores	907.15	1,812.83	919.78	1,880.73	-1.37 -3.61
	2	Billed - theft assessment	Rs.crores	0.31	0.52	0.34	0.70	-9.00 -25.31
	3	<b>Total Billed (1+2)</b>	<b>Rs.crores</b>	<b>907.46</b>	<b>1,813.35</b>	<b>920.12</b>	<b>1,881.43</b>	<b>-1.38 -3.62</b>
	4	Amount realised - billed metered +unmetered *	Rs.crores	908.78	1,806.31	918.57	1,847.25	-1.07 -2.22
	5	Amount realised against theft of energy *	Rs.crores	0.31	0.52	0.34	0.70	-9.00 -25.31
	6	<b>Total Amount realised (4+5) *</b>	<b>Rs.crores</b>	<b>909.09</b>	<b>1,806.84</b>	<b>918.91</b>	<b>1,847.95</b>	<b>-1.07 -2.22</b>
	7	<b>Amount realised as % of amount billed (6)/(3) *</b>	<b>%</b>	<b>100.18%</b>	<b>99.64%</b>	<b>99.87%</b>	<b>98.22%</b>	<b>0.31 1.45</b>

\*The resultant figure based on application of formats will not portray true picture due to mismatch of billing versus revenue realised in a given period.

TPL								
I - KEY PARAMETERS								
COST OF SUPPLY - 2								
			Current Year		Previous Year		% change	
			Q2	Cumulative	Q2	Cumulative	Q2	Cumulative
<b>I</b>	<b>Cost of supply</b>							
1	Average cost of purchase of power	Rs./Kwh	6.14	6.35	6.80	6.93	-9.82	-8.31
2	Cost at bus bar	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
3	Cost of supply at EHT (at 66 KV)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
4	Cost of supply at HT (at 11 KV)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
5	Cost of supply at LT (at 400 / 230 V)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
6	<b>Average Cost of supply</b>	Rs./Kwh	7.77	8.13	8.27	8.65	-6.02	-6.01
<b>II</b>	<b>Sales realisation excluding FPPPA recoverable</b>							
1	HT	Rs./Kwh	5.84	5.84	5.83	5.81	0.20	0.52
2	LT	Rs./Kwh	5.10	5.09	5.08	5.07	0.38	0.53
3	<b>Average Sales realisation excluding FPPPA recoverable</b>	Rs./Kwh	5.27	5.26	5.25	5.23	0.42	0.58
	Special observations on above points							
I - KEY PARAMETERS								
FINANCIAL DATA - 3								
			Current Year		Previous Year		% change	
			Q2	Cumulative	Q2	Cumulative	Q2	Cumulative
1	Cost of Power purchase	Rs. Crores	2,277.36	4,880.24	2,458.27	5,344.85	-7.36	-8.69
2	Employees Cost	Rs. Crores	38.78	94.71	63.07	120.61	-38.51	-21.47
3	Interest	Rs. Crores	162.23	325.97	167.28	332.06	-3.02	-1.83
4	Repairs & Maintenance	Rs. Crores	54.66	97.65	45.45	84.34	20.26	15.78
5	Depreciation	Rs. Crores	148.90	295.45	137.93	273.70	7.95	7.95
6	Admin and General expenses	Rs. Crores	50.92	99.32	48.82	96.73	4.30	2.68
7	Bad debts	Rs. Crores	1.15	1.63	1.03	0.98	11.90	66.61
8	Total cost excluding Profit/Return	Rs. Crores	2,734.01	5,794.99	2,921.85	6,253.26	-6.43	-7.33
9	Capital expenditure	Rs. Crores	204.99	456.34	196.71	469.80	4.20	-2.86
10	New long term borrowings	Rs. Crores	533.03	533.03	-	-		
11	Non Tariff Income	Rs. Crores	44.22	85.58	40.72	82.93	8.58	3.19
12	Bank overdraft as at the end of the quarter	Rs. Crores	-	-	-	-		
13	Sales Revenue*	Rs. Crores	3,231.31	6,539.52	3,185.95	6,488.30	1.42	0.79
14	Agricultural Subsidy received	Rs. Crores	-	-	-	-	0.00	0.00
15	Other Subsidy received	Rs. Crores	-	-	-	-	0.00	0.00
16	Other Comprehensive Income	Rs. Crores	(8.15)	(7.63)	(1.09)	(3.02)	650.37	152.30
17	Total (7 to 13)							
18	Cost of power purchase as % of total cost (1) / (8)	%	83.30%	84.21%	84.13%	85.47%	-0.99	-1.47
	Special observations on above points							

\* Excludes adjustment of Rs. (371.81) Cr. for Q2 FY 25-26 and cumulatively Rs. (507.71) Cr on account of IND AS 115

## II - STATUS OF DIRECTIONS GIVEN BY GERC

				Status and whether complied during current period	Non-compliance		Action plan for compliance
			Direction no.		Responsible External factor	Responsible Internal factor	
(A)		Total no.of directions	2				
(B)		Directions already complied	0				
(C)		Directions to be complied at the time of next tariff petition	2				
(D)		Directions to be complied later	0				
(E)		Directions pending :	0				
	1						
	2						
	3						

Torrent Power Ltd. (Ahmedabad)								
III - SALES AND REVENUE DATA								
NO.OF CONSUMERS AND UNITS SOLD								
			Current Year		Previous Year		% change	
			Q2	Cumulative	Q2	Cumulative	Q2	Cumulative
<b>(A)</b>	<b>No. of consumers</b>							
	HT		1,723	1,723	1,694	1,694	1.71	1.71
	EHT		-	-	-	-		
	Licensees		-	-	-	-		
	<b>Total HT + EHT</b>		<b>1,723</b>	<b>1,723</b>	<b>1,694</b>	<b>1,694</b>	<b>1.71</b>	<b>1.71</b>
	RGP		16,24,442	16,24,442	16,09,962	16,09,962	0.90	0.90
	Non-RGP		4,61,632	4,61,632	4,53,912	4,53,912	1.70	1.70
	Industrial LT (LTMD)		41,537	41,537	40,563	40,563	2.40	2.40
	Other (specify)		6,676	6,676	6,375	6,375	4.72	4.72
	<b>Total LT excluding agriculture</b>		<b>21,34,287</b>	<b>21,34,287</b>	<b>21,10,812</b>	<b>21,10,812</b>	<b>1.11</b>	<b>1.11</b>
	Agriculture		249	249	271	271	-8.12	-8.12
	<b>Total LT including agriculture</b>		<b>21,34,536</b>	<b>21,34,536</b>	<b>21,11,083</b>	<b>21,11,083</b>	<b>1.11</b>	<b>1.11</b>
	<b>Total HT + EHT + LT</b>		<b>21,36,259</b>	<b>21,36,259</b>	<b>21,12,777</b>	<b>21,12,777</b>	<b>1.11</b>	<b>1.11</b>
<b>(B)</b>	<b>No. of units sold</b>							
	HT	M.KWH	607.68	1,214.35	590.44	1,195.82	2.92	1.55
	EHT	M.KWH	-	-	-	-		
	Licensees	M.KWH	-	-	-	-		
	<b>Total HT + EHT</b>	M.KWH	<b>607.68</b>	<b>1,214.35</b>	<b>590.44</b>	<b>1,195.82</b>	<b>2.92</b>	<b>1.55</b>
	RGP	M.KWH	938.35	1,972.05	1,022.68	2,101.78	-8.25	-6.17
	Non-RGP	M.KWH	345.78	694.68	340.50	686.29	1.55	1.22
	Industrial LT (LTMD)	M.KWH	538.19	1,080.83	519.06	1,062.34	3.68	1.74
	Other (specify)	M.KWH	29.76	58.04	25.48	50.22	16.80	15.57
	<b>Total LT excluding agriculture</b>	M.KWH	<b>1,852.08</b>	<b>3,805.60</b>	<b>1,907.72</b>	<b>3,900.63</b>	<b>-2.92</b>	<b>-2.44</b>
	Agriculture	M.KWH	0.52	1.53	0.74	2.11	-29.37	-27.46
	<b>Total LT including agriculture</b>	M.KWH	<b>1,852.60</b>	<b>3,807.13</b>	<b>1,908.46</b>	<b>3,902.75</b>	<b>-2.93</b>	<b>-2.45</b>
	<b>Total HT + EHT + LT</b>	M.KWH	<b>2,460.28</b>	<b>5,021.48</b>	<b>2,498.90</b>	<b>5,098.57</b>	<b>-1.55</b>	<b>-1.51</b>

**III - SALES AND REVENUE DATA**  
**SALES REVENUE AMOUNT & PAISE/UNIT**

		Current Year		Previous Year		% change	
		Q2	Cumulative	Q2	Cumulative	Q2	Cumulative
<b>(C) Sales revenue</b>							
HT	Rs.crores	360.41	720.83	349.89	707.32	3.01	1.91
EHT	Rs.crores	-	-	-	-		
Licensees	Rs.crores	-	-	-	-		
<b>Total HT + EHT</b>	Rs.crores	360.41	720.83	349.89	707.32	3.01	1.91
RGP	Rs.crores	400.71	847.72	441.23	911.26	-9.18	-6.97
Non-RGP	Rs.crores	195.88	393.37	192.34	387.70	1.84	1.46
Industrial LT (LTMD)	Rs.crores	334.79	669.44	323.46	656.68	3.50	1.94
Other (specify)	Rs.crores	19.22	36.93	14.93	29.35	28.77	25.82
<b>Total LT excluding agriculture</b>	Rs.crores	950.60	1,947.47	971.96	1,985.00	-2.20	-1.89
Agriculture	Rs.crores	0.18	0.53	0.25	0.73	-28.34	-27.80
<b>Total LT including agriculture</b>	Rs.crores	950.78	1,947.99	972.22	1,985.73	-2.20	-1.90
<b>Total HT + EHT + LT</b>	Rs.crores	1,311.19	2,668.83	1,322.10	2,693.05	-0.83	-0.90
Add: FPPPA recoverable + UI + Wheeling Charges, etc.	Rs.crores	1,012.66	2,057.34	943.73	1,913.82	7.30	7.50
<b>Total</b>	Rs.crores	2,323.85	4,726.16	2,265.83	4,606.87	2.56	2.59
<b>(D) Sales realisation excluding FPPPA recoverable</b>							
HT	Paise / kwh	593	594	593	591	0.09	0.36
EHT	Paise / kwh	-	-	-	-		
Licensees	Paise / kwh	-	-	-	-		
<b>Total HT + EHT</b>	Paise / kwh	593	594	593	591	0.09	0.36
RGP	Paise / kwh	427	430	431	434	-1.02	-0.85
Non-RGP	Paise / kwh	566	566	565	565	0.29	0.24
Industrial LT (LTMD)	Paise / kwh	622	619	623	618	-0.18	0.20
Other (specify)	Paise / kwh	646	636	586	584	10.24	8.86
<b>Total LT excluding agriculture</b>	Paise / kwh	513	512	509	509	0.74	0.56
Agriculture	Paise / kwh	347	344	342	345	1.45	-0.48
<b>Total LT including agriculture</b>	Paise / kwh	513	512	509	509	0.74	0.56
<b>Total HT + EHT + LT</b>	Paise / kwh	533	531	529	528	0.73	0.62

### III - SALES AND REVENUE DATA

#### SALES REVENUE FIXED AND ENERGY CHARGE PAISE/UNIT AND UNITS SOLD PER CONSUMER

		Current Year		Previous Year		% change		
		Q2	Cumulative	Q2	Cumulative	Q2	Cumulative	
<b>(E)</b>	<b>Sales realisation - fixed charge</b>							
	HT	Paise / kwh	114	114	114	112	0.15	1.61
	EHT	Paise / kwh	-	-	-	-		
	Licensees	Paise / kwh	-	-	-	-		
	<b>Total HT + EHT</b>	Paise / kwh	114	114	114	112	0.15	1.61
	RGP	Paise / kwh	16	15	14	14	11.05	3.67
	Non-RGP	Paise / kwh	107	106	105	105	1.44	1.15
	Industrial LT (LTMD)	Paise / kwh	134	131	135	130	-0.75	0.98
	Other (specify)	Paise / kwh	54	53	40	40		
	<b>Total LT excluding agriculture</b>	Paise / kwh	68	65	64	62	6.40	5.53
	Agriculture	Paise / kwh	7	4	3	3		
	<b>Total LT including agriculture</b>	Paise / kwh	68	65	64	62	6.41	5.55
	<b>Total HT + EHT + LT</b>	Paise / kwh	79	77	75	74	4.84	4.62
<b>(F)</b>	<b>Sales realisation - energy charge excluding FPPA recoverable</b>							
	HT	Paise / kwh	479	480	479	479	0.07	0.06
	EHT	Paise / kwh	-	-	-	-		
	Licensees	Paise / kwh	-	-	-	-		
	<b>Total HT + EHT</b>	Paise / kwh	479	480	479	479	0.07	0.06
	RGP	Paise / kwh	411	415	417	420	-1.44	-1.00
	Non-RGP	Paise / kwh	460	460	460	460	0.02	0.03
	Industrial LT (LTMD)	Paise / kwh	488	488	488	488	-0.02	-0.01
	Other (specify)	Paise / kwh	592	583	546	544	8.29	7.14
	<b>Total LT excluding agriculture</b>	Paise / kwh	446	446	446	447	-0.07	-0.13
	Agriculture	Paise / kwh	341	340	340	343	0.28	-0.74
	<b>Total LT including agriculture</b>	Paise / kwh	445	446	446	447	-0.07	-0.13
	<b>Total HT + EHT + LT</b>	Paise / kwh	454	454	454	454	0.05	-0.03
<b>(G)</b>	<b>Units sold per consumer</b>							
	HT	kwh	3,52,686	7,04,788	3,48,548	7,05,917	1.19	-0.16
	EHT	kwh	-	-	-	-		
	Licensees	kwh	-	-	-	-		
	<b>Total HT + EHT</b>	kwh	3,52,686	7,04,788	3,48,548	7,05,917	1.19	-0.16
	RGP	kwh	578	1,214	635	1,305	-9.06	-7.01
	Non-RGP	kwh	749	1,505	750	1,512	-0.15	-0.47
	Industrial LT (LTMD)	kwh	12,957	26,021	12,796	26,190	1.25	-0.65
	Other (specify)	kwh	4,458	8,694	3,997	7,878	11.54	10.36
	<b>Total LT excluding agriculture</b>	kwh	868	1,783	904	1,848	-3.98	-3.51
	Agriculture	kwh	2,088	6,154	2,716	7,795	-23.12	-21.05
	<b>Total LT including agriculture</b>	kwh	868	1,784	904	1,849	-3.99	-3.52
	<b>Total HT + EHT + LT</b>	kwh	1,152	2,351	1,183	2,413	-2.63	-2.59

Note 1: Revenue excludes adjustment of Rs. (315.08) Cr for Q2 FY 25-26 and cumulatively Rs. (419.67) Cr. on account of IND AS 115

**Torrent Power Ltd. (Surat)**  
**III - SALES AND REVENUE DATA**  
**NO.OF CONSUMERS AND UNITS SOLD**

		Current Year		Previous Year		% change		
		Q2	Cumulative	Q2	Cumulative	Q2	Cumulative	
<b>(A)</b>	<b>No. of consumers</b>							
	HT	310	310	304	304	1.97	1.97	
	EHT	-	-	-	-			
	Licensees	-	-	-	-			
	<b>Total HT + EHT</b>	310	310	304	304	1.97	1.97	
	RGP	4,27,870	4,27,870	4,25,116	4,25,116	0.65	0.65	
	Non-RGP	1,94,310	1,94,310	1,92,963	1,92,963	0.70	0.70	
	Industrial LT (LTMD)	16,404	16,404	16,119	16,119	1.77	1.77	
	Other (specify)	2,062	2,062	2,037	2,037	1.23	1.23	
	<b>Total LT excluding agriculture</b>	6,40,646	6,40,646	6,36,235	6,36,235	0.69	0.69	
	Agriculture	164	164	184	184	-10.87	-10.87	
	<b>Total LT including agriculture</b>	6,40,810	6,40,810	6,36,419	6,36,419	0.69	0.69	
	<b>Total HT + EHT + LT</b>	<b>6,41,120</b>	<b>6,41,120</b>	<b>6,36,723</b>	<b>6,36,723</b>	0.69	0.69	
<b>(B)</b>	<b>No. of units sold</b>							
	HT	M.KWH	187.61	370.93	186.73	384.39	0.47	-3.50
	EHT	M.KWH	-	-	-	-		
	Licensees	M.KWH	-	-	-	-		
	<b>Total HT + EHT</b>	M.KWH	187.61	370.93	186.73	384.39	0.47	-3.50
	RGP	M.KWH	232.04	504.55	235.35	534.62	-1.41	-5.62
	Non-RGP	M.KWH	339.77	659.39	325.24	646.62	4.47	1.98
	Industrial LT (LTMD)	M.KWH	291.49	559.84	280.45	553.12	3.94	1.21
	Other (specify)	M.KWH	6.96	13.50	6.71	13.59	3.73	-0.67
	<b>Total LT excluding agriculture</b>	M.KWH	870.26	1,737.28	847.76	1,747.95	2.65	-0.61
	Agriculture	M.KWH	0.07	0.23	0.08	0.27	-5.03	-16.47
	<b>Total LT including agriculture</b>	M.KWH	870.33	1,737.51	847.83	1,748.22	2.65	-0.61
	<b>Total HT + EHT + LT</b>	M.KWH	1,057.94	2,108.44	1,034.56	2,132.61	2.26	-1.13

**III - SALES AND REVENUE DATA**  
**SALES REVENUE AMOUNT & PAISE/UNIT**

		Current Year		Previous Year		% change		
		Q2	Cumulative	Q2	Cumulative	Q2	Cumulative	
<b>(C)</b>	<b>Sales revenue</b>							
	HT	Rs.crores	103.84	205.25	102.89	211.02	0.92	-2.73
	EHT	Rs.crores	-	-	-	-		
	Licensees	Rs.crores	-	-	-	-		
	<b>Total HT + EHT</b>	Rs.crores	103.84	205.25	102.89	211.02	0.92	-2.73
	RGP	Rs.crores	98.15	216.67	101.03	229.81	-2.85	-5.72
	Non-RGP	Rs.crores	168.46	327.86	162.30	320.95	3.80	2.15
	Industrial LT (LTMD)	Rs.crores	168.40	325.34	161.92	320.14	4.00	1.62
	Other (specify)	Rs.crores	3.20	6.13	3.16	6.27	1.20	-2.17
	<b>Total LT excluding agriculture</b>	Rs.crores	438.21	876.01	428.40	877.18	2.29	-0.13
	Agriculture	Rs.crores	0.01	0.02	0.01	0.03	-7.95	-12.96
	<b>Total LT including agriculture</b>	Rs.crores	438.22	876.04	428.41	877.20	2.29	-0.13
	<b>Total HT + EHT + LT</b>	Rs.crores	542.06	1,081.29	531.31	1,088.22	2.02	-0.64
	Add: FPPPA recoverable + UI + Wheeling Charges, etc.	Rs.crores	365.40	732.06	388.81	793.21	-6.02	-7.71
	<b>Total</b>	Rs.crores	907.46	1,813.35	920.12	1,881.43	-1.38	-3.62
<b>(D)</b>	<b>Sales realisation excluding FPPPA recoverable</b>							
	HT	Paise / kwh	554	553	551	549	0.45	0.80
	EHT	Paise / kwh						
	Licensees	Paise / kwh						
	<b>Total HT + EHT</b>	Paise / kwh	554	553	551	549	0.45	0.80
	RGP	Paise / kwh	423	429	429	430	-1.46	-0.10
	Non-RGP	Paise / kwh	496	497	499	496	-0.64	0.17
	Industrial LT (LTMD)	Paise / kwh	578	581	577	579	0.06	0.40
	Other (specify)	Paise / kwh	460	454	471	461	-2.44	-1.52
	<b>Total LT excluding agriculture</b>	Paise / kwh	504	504	505	502	-0.36	0.48
	Agriculture	Paise / kwh	118	100	122	96	-3.07	4.20
	<b>Total LT including agriculture</b>	Paise / kwh	504	504	505	502	-0.36	0.48
	<b>Total HT + EHT + LT</b>	Paise / kwh	512	513	514	510	-0.23	0.50

### III - SALES AND REVENUE DATA

#### SALES REVENUE FIXED AND ENERGY CHARGE PAISE/UNIT AND UNITS SOLD PER CONSUMER

			Current Year		Previous Year		% change	
			Q2	Cumulative	Q2	Cumulative	Q2	Cumulative
<b>(E)</b>	<b>Sales realisation - fixed charge</b>							
	HT	Paise / kwh	70	69	67	65	4.34	6.08
	EHT	Paise / kwh	-	-	-	-		
	Licensees	Paise / kwh	-	-	-	-		
	<b>Total HT + EHT</b>	Paise / kwh	70	69	67	65	4.34	6.08
	RGP	Paise / kwh	16	15	16	14	-1.76	5.63
	Non-RGP	Paise / kwh	52	54	54	54	-3.08	0.58
	Industrial LT (LTMD)	Paise / kwh	91	95	91	93	0.35	2.55
	Other (specify)	Paise / kwh	21	19	16	17	27.69	13.66
	<b>Total LT excluding agriculture</b>	Paise / kwh	55	56	55	54	0.00	3.68
	Agriculture	Paise / kwh	58	40	62	36	-6.04	11.35
	<b>Total LT including agriculture</b>	Paise / kwh	55	56	55	54	0.00	3.68
	<b>Total HT + EHT + LT</b>	Paise / kwh	58	58	57	56	0.83	4.08
<b>(F)</b>	<b>Sales realisation - energy charge excluding FPPPA recoverable</b>							
	HT	Paise / kwh	484	484	484	484	-0.09	0.09
	EHT	Paise / kwh						
	Licensees	Paise / kwh						
	<b>Total HT + EHT</b>	Paise / kwh	484	484	484	484	-0.09	0.09
	RGP	Paise / kwh	407	415	413	416	-1.45	-0.29
	Non-RGP	Paise / kwh	444	443	445	443	-0.34	0.13
	Industrial LT (LTMD)	Paise / kwh	486	486	486	486	0.01	0.00
	Other (specify)	Paise / kwh	439	435	455	444	-3.51	-2.10
	<b>Total LT excluding agriculture</b>	Paise / kwh	448	449	450	448	-0.40	0.10
	Agriculture	Paise / kwh	60	60	60	60	0.00	-0.06
	<b>Total LT including agriculture</b>	Paise / kwh	448	449	450	448	-0.40	0.10
	<b>Total HT + EHT + LT</b>	Paise / kwh	455	455	456	455	-0.36	0.06
<b>(G)</b>	<b>Units sold per consumer</b>							
	HT	kwh	6,05,197	11,96,544	6,14,250	12,64,437	-1.47	-5.37
	EHT	kwh						
	Licensees	kwh						
	<b>Total HT + EHT</b>	kwh	6,05,197	11,96,544	6,14,250	12,64,437	-1.47	-5.37
	RGP	kwh	542	1,179	554	1,258	-2.04	-6.23
	Non-RGP	kwh	1,749	3,394	1,686	3,351	3.74	1.27
	Industrial LT (LTMD)	kwh	17,769	34,128	17,399	34,315	2.13	-0.54
	Other (specify)	kwh	3,375	6,548	3,294	6,673	2.47	-1.87
	<b>Total LT excluding agriculture</b>	kwh	1,358	2,712	1,332	2,747	1.95	-1.29
	Agriculture	kwh	447	1,378	419	1,471	6.55	-6.28
	<b>Total LT including agriculture</b>	kwh	1,358	2,711	1,332	2,747	1.95	-1.29
	<b>Total HT + EHT + LT</b>	kwh	1,650	3,289	1,625	3,349	1.56	-1.81

Note 1: Revenue excludes adjustment of Rs. (56.73) Cr. for Q2 FY 25-26 and cumulatively Rs. (88.05) Cr on account of IND AS 115

**TPL**  
**IV - FINANCIAL DATA**

Rs. Crores		Current Year		Previous Year		% change	
		Q2	Cumulative	Q2	Cumulative	Q2	Cumulative
<b>A</b>	<b>Revenue</b>						
1	Sale of Electricity *	3,231.31	6,539.52	3,185.95	6,488.30	1.42	0.79
2	Government Subsidy	-	-	-	-		
3	Other income	44.22	85.58	40.72	82.93	8.58	3.19
4	<b>Total Revenue</b>	<b>3,275.53</b>	<b>6,625.10</b>	<b>3,226.68</b>	<b>6,571.23</b>	<b>1.51</b>	<b>0.82</b>
<b>B</b>	<b>EXPENSES :</b>						
	<b>Operating Expenses</b>						
1	Power Purchase Costs	2,277.36	4,880.24	2,458.27	5,344.85	-7.36	-8.69
2	Employee Cost	38.78	94.71	63.07	120.61	-38.51	-21.47
3	Repairs and Maintenance	54.66	97.65	45.45	84.34	20.26	15.78
4	Administrative and General Expense	52.07	100.95	49.85	97.70	4.46	3.32
5	Other Operating Costs	-	-	-	-		
6	Depreciation	148.90	295.45	137.93	273.70	7.95	7.95
7	Interest	162.23	325.97	167.28	332.06	-3.02	-1.83
8	Other Expenses	-	-	-	-		
9	Taxes, if any	-	-	-	-		
10	<b>Total expenses</b>	<b>2,734.01</b>	<b>5,794.99</b>	<b>2,921.85</b>	<b>6,253.26</b>	<b>-6.43</b>	<b>-7.33</b>
11	<b>Other Comprehensive Income</b>	<b>(8.15)</b>	<b>(7.63)</b>	<b>(1.09)</b>	<b>(3.02)</b>	<b>650.37</b>	<b>152.30</b>
<b>C</b>	<b>Surplus (deficit) excluding rate of return</b>	<b>533.38</b>	<b>822.48</b>	<b>303.74</b>	<b>314.95</b>	<b>75.60</b>	<b>161.15</b>
<b>D</b>	<b>Calculation of return</b>	<b>N.A.</b>	<b>N.A.</b>	<b>N.A.</b>	<b>N.A.</b>	<b>N.A.</b>	<b>N.A.</b>

\* Excludes adjustment of Rs. (371.81) Cr. for Q2 FY 25-26 and cumulatively Rs. (507.71) Cr on account of IND AS 115

## V - DISTRIBUTION - KEY DATA

### Action plan for reducing T & D losses in urban, industrial and GIDC feeders

		Zonewise/Circlewise no.of feeders having losses more than 25 %	Total No.of feeders	% loss during current period	% loss during previous period	No.of feeders where losses increased in current period	Reason thereof and action being taken
	1		NA	NA	NA	NA	NA
	2		NA	NA	NA	NA	NA
	3		NA	NA	NA	NA	NA
	4		NA	NA	NA	NA	NA
	5		NA	NA	NA	NA	NA
	6	Total	NA	NA	NA	NA	NA

## Torrent Power Ltd. (Ahmedabad)

### V - DISTRIBUTION - KEY DATA

#### Meter testing and details of non-working defective meters

(A)	Meter testing		Total capacity of laboratory	Tested during the period	Pending for testing at the end of the period		
	Single phase	No.	5 test benches	17497	168		
	Three phase	No.	5 test benches	9515	2401		
	<b>Total</b>	<b>No.</b>	10 test benches	27012	2569		
(B)	Details of non-working defective meters		Detected - op.balance	Added	Total to be attended	Replaced / repaired / write-off	Pending at the end of the period
	Single phase	No.	2278	21644	23922	23754	168
	Three phase	No.	7165	7015	14180	11779	2401
	<b>Total</b>	<b>No.</b>	9443	28659	38102	35533	2569
Note: This includes details of meters and meter testing at Meter testing laboratory							

## Torrent Power Ltd. (Surat)

### V - DISTRIBUTION - KEY DATA

#### Meter testing and details of non-working defective meters

(A)	Meter testing		Total capacity of laboratory	Tested during the period	Pending for testing at the end of the period		
	Single phase	No.	3 test benches	3722	174		
	Three phase	No.	3 test benches	1280	29		
	<b>Total</b>	<b>No.</b>	6 test benches	5002	203		
(B)	Details of non-working defective meters		Detected - op.balance	Added	Total to be attended	Replaced / repaired / write-off	Pending at the end of the period
	Single phase	No.	694	1952	2646	2472	174
	Three phase	No.	101	310	411	382	29
	<b>Total</b>	<b>No.</b>	795	2262	3057	2854	203