

GIFT POWER COMPANY LTD.

QUARTER : 4th (January -2026 to March -2026)

YEAR :-2025-26

Performa - SOP 001 : Fatal and Non-fatal accident report for quarter ending .

Sr. No.	Name of area	No.of accidents in the quarter					Cumulative since the first quarter of the current FY year		
		Departmental		Out side			FH	FA	NFH
		FH	NFH	FH	FA	NFH			
1	GIFT City	0	0	0	0	0	0	0	
	TOTAL	0	0	0	0	0	0	0	

Sr. V.P. Electrical

GIFT POWER COMPANY LTD

Performa SoP 003 B:

APPENDIX - B (already in the SoP regulation)

REGISTER FOR COMPILING THE COMPLAINTS CLASSIFICATIONWISE

Quarter of the year: (4th) (January 2026 - March 2026)

NAME OF OFFICE- GIFT City

Classification	Pending complaint of previous quarter	Complaints received during the quarter	Total complaints	No.of complaints redressed during the Qtr					Balance complaints to be redressed (4) - (9)	Classification of complaint	
				In stipulated time		Beyond stipulated time		Total (5) to (8)			
				Within 50% of stipulated time	Within stipulated time	Upto double the stipulated time	More than double the stipulated time				
1	2	3	4	5	6	7	8	9	10	11	
A(i)	0	0	0	0	0	0	0	0	0	0	Loose conn. from pole
A(ii)	0	27	27	0	27	0	0	27	0	0	Int.due to line breakdown
A(iii)	0	0	0	0	0	0	0	0	0	0	Interruption due to failure of transformer
B(i)	0	0	0	0	0	0	0	0	0	0	Ordinary case, which requires no augmentation
B(ii)	0	0	0	0	0	0	0	0	0	0	Where augmentation is required
C(i)	0	1	1	1	0	0	0	1	0	0	Stopped/Defective Meters
C(ii)	0	0	0	0	0	0	0	0	0	0	Billing on average basis for more than two bills
D(i)	0	0	0	0	0	0	0	0	0	0	Loose Wires
D(ii)	0	0	0	0	0	0	0	0	0	0	Inadequate ground clearance
E(i)	0	0	0	0	0	0	0	0	0	0	For current bills where no additional information is required
E(ii)	0	0	0	0	0	0	0	0	0	0	Where additional information relating to correctness of reading etc. is required
F(i)	7	39	46	35	3	0	1	39	7	0	Where extension of mains is not required
F(ii)	1	17	18	11	0	0	0	11	7	0	Where extension of mains is required
F(iii)	0	5	5	2	1	0	0	3	2	0	Modification in connected load
F(iv)	1	97	98	96	0	0	0	96	2	0	Name change/reconnection
G	2	17	19	17	2	0	0	19	0	0	Refund of amount due in regard to temporary connection
H	0	3	3	3	0	0	0	3	0	0	Others (Power Fail from GETCO)
Total	11	206	217	165	33	0	1	199	18		

GIFT POWER COMPANY LTD

QUARTER :- 4th (January -2026 to March -2026)

YEAR :-2025-26

Performa SoP 004 : Publicity Carried Out

1	2	3	4
1	Through Regular Energy Bills		Energy Bill

GIFT POWER COMPANY LTD.

QUARTER :-4th (January -2026 to March -2026)

YEAR :-2025-26						
Performa SoP 005 B: Action taken report by the Redressal Committee II						
Sr. No.	Month	Date and time meeting conducted	No. of complaints registered at the meeting	No. of complaints pending at the end of the meeting	Nos of cases Disposed	Location of Hearing
1	Jan-26	Nil	Nil	Nil	Nil	GIFT City
			Nil	Nil	Nil	GIFT City
2	Feb-26	Nil	Nil	Nil	Nil	GIFT City
			Nil	Nil	Nil	GIFT City
3	Mar-26	Nil	Nil	Nil	Nil	GIFT City
			Nil	Nil	Nil	GIFT City

GIFT POWER COMPANY LTD.

QUARTER :- 4th (January -2026 to March -2026)

YEAR :-2025-26

Performa SOP 006 : Failure of Distribution Transformer.

Sr. No.	Class	No. of existing Distribution transformer at the start of the quarter 01.01.2026	No.of Distribution transformers added during the quarter	Total number of Distribution transformers As on 31.03.2026	Total number of Distribution transformer failed during the quarter	% failure rate of Distribution transformer during the quarter
		A	B	C=A+B	D	H= (D) * 100/C
Transformer of GIFT Power						
1	11 KV / 0.415 KV	2	0	2	0	0.00
2	11 KV / 0.415 KV	9	0	9	0	0.00
3	33 KV / 0.415 KV	8	0	8	0	0.00
Transformer of Consumers						
4	11 KV / 0.415 KV	2	0	2	0	0.00
5	33 KV / 0.415 KV	5	0	5	0	0.00
6	33 KV / 0.415 KV	2	0	2	0	0.00
7	33 KV / 0.415 KV	2	0	2	0	0.00
8	33 KV / 0.415 KV	2	0	2	0	0.00
9	33 KV / 0.415 KV	1	0	1	0	0.00
10	33 KV / 0.415 KV	1	0	1	0	0.00
11	33 KV / 0.415 KV	2	0	2	0	0.00
12	33 KV / 0.415 KV	3	0	3	0	0.00
13	33 KV / 0.415 KV	1	0	1	0	0.00
14	33 KV / 0.415 KV	1	0	1	0	0.00
15	33 KV / 0.415 KV	2	0	2	0	0.00
16	33 KV / 0.415 KV	2	0	2	0	0.00
Total		45	0	45	0	0

GIFT POWER COMPANY LTD.

QUARTER :- 4th (January -2026 to March -2026)

YEAR :-2025-26

Performa - SOP 007 : Failure of Power Transformer

Sr. No.	Class	No. of existing Power transformer at the start of the quarter 01.01.2026	No.of Power transformers added during the quarter	Total number of Distribution transformers As on 31.03.2026	Total number of Distribution tranformer failed during the quarter	% failure rate of Distribution transformer during the quarter
Transformer of GIFT Power						
1	66KV/ 33 KV	4	0	4	0	0.00
2	33 KV / 11 KV	2	0	2	0	0.00
3	11 KV / 33 KV	3	0	3	0	0.00
Total		9	0	9	0	0.00

GIFT POWER COMPANY LIMITED

Performa SoP 008: Sample Test result for Neutral Voltage

Compliance Sample Test Report for Neutral Voltage

1	2	3	4	5	6
Sr. No	Category of consumers	Sample Size (Numbers)	Standard specified in regulation	Deviation of results from the sample test (Numbers)	% age compliance (6) = (5)*100/(3)
	LT consumers				
1	Domestic	0	2%	0	0
2	Commercial	60	2%	0	0
3	Industrial	1	2%	0	0
4	Agricultural	0	2%	0	0
5	Public water works	0	2%	0	0
	HT consumers				
6	HT Industrial	77	2%	0	0

GIFT POWER COMPANY LIMITED

Performa SoP 009: Sample Test result for Voltage variations

Compliance Sample Test Report for voltage variations				
1	2	3	4	5
Voltage Level	Sample Size (numbers)	Limit or prescribed standard	Deviation of results from the sample test (Numbers)	% age compliance (5) = (4)*100/(2)
Low Voltage	61	+6% to -6%	0	0
High Voltage	77	+6% to -6%	0	0
Extra High Voltage	0	+10% to -10%	0	0

GIFT POWER COMPANY LIMITED

Performa SoP 010: Sample Test result for Harmonics

Compliance Sample Test Report for Harmonics					
1	2	3	4	5	6
Sr. No	Category of consumers	Sample size (Numbers)	Limit or standard prescribed	Deviation of results from the sample test (Numbers)	%age compliance (6) = (5)*100/(3)
1	LT consumers	0	3.50%	0	0
2	HT consumers	0	3.00%	0	0
3	EHT consumers	0	3.00%	0	0

GIFT POWER COMPANY LTD

QUARTER :- 4th (January-2026 to March-2026)

YEAR :-2025-26

SoP 011 - A : System Average Interruption Frequency Index (SAIFI)

Sr. No	Month	N _i - Number of Customers for each sustained interruptions (in numbers)	N _T - Total No of customers served (in Numbers)	CI=Σ Ni	SAIFI = Σ Ni/Nt (Monthly SAIFI)
1	2	3	4	5	6=5/4
1	Jan-26	488	1972	488	0.247
2	Feb-26	474	1981	474	0.239
3	Mar-26	468	1988	468	0.235

SoP 011 - B : System Average Interruption Duration Index (SAIDI)

Sr. No	Month	R _i = Restoration Time for each sustained interruption event (in hours)	N _i - Number of interrupted Customers for each sustained interruption event (in numbers)	R _i * N _i - Total customer interruption Duration	N _T - Total No of customers served (in Numbers)	Customer Intt. Duration CMI = ΣR _i *N _i	SAIDI = ΣR _i *N _i /Nt (Monthly SAIDI)
1	2	3	4	5 = 3 * 4	6	7	8=7/6
1	Jan-26	75:17:30	488	75:17:30	1972	75:17:30	0:02:17
2	Feb-26	138:18:48	474	138:18:48	1981	138:18:48	0:04:11
3	Mar-26	72:19:29	468	72:19:29	1988	72:19:29	0:02:11

SoP 011 - C : Momentary Average Interruption Frequency Index (MAIFI)

Sr. No	Month	IM _i = Number of Momentary interruptions for the month (in numbers)	N _{mi} = Total no of customers for each momentary interruptions (in numbers)	Im _i =N _{mi} Number of customer Momentary interruptions (in numbers)	N _t - Total no of customers served (in numbers)	Customer Intt. ΣIm _i *N _{mi}	MAIFI=ΣIm _i *N _{mi} /Nt
1	2	3	4	5 = 3 * 4	6	7	8=7/6
1	Jan-26	0	0	0	1972	0	0.00
2	Feb-26	0	0	0	1981	0	0.00
3	Mar-26	1	5	5	1988	5	0.00

HALF YEARLY (Oct 2025 to March 2026)					
SOP 012- CALCULATION OF SYSTEM LOSSES AT EHT / 33KV					
1	Losses in 33KV system and connected Equipment				Remarks
i.	Energy Delivered into EHT/33KV and LT Distribution System from EHT/11KV SSs (MUs)	A		72.59	
ii.	Energy Sold billed. EHT Direct sales (MUs)	B		20.11	Consumers applicable for EHV rebate has been considered.
iii.	Energy Sold (Billed) in the 33/11KV	C		50.74	
iv.	Total sales (Mus)	(B+C)		70.85	
v.	Losses(MUs)	{(A)-(B+C)}		1.74	
vi.	% Losses	{(A)-(B+C)} x 100 / (A)		2.40%	

GIFT POWER COMPANY LIMITED

Performa SoP 013: Meter faults

Consumer Category	No. of faulty meters at the start of the quarter / year	No. of faulty meters added during the quarter / year	Total no. of defective / faulty Meter	No. of faulty Meters repaired and replaced	No of faulty meters pending at the end of the quarter
	1	2	$(3)=(2)+(1)$	4	$(5)=(3)-(4)$
Single Phase	0	0	0	0	0
Three Phase	0	1	1	1	0
HT	0	0	0	0	0

GIFT POWER COMPANY LIMITED
Annual Report: (April-25 to March-26)
GIFT POWER COMPANY LTD.
Performa SoP 014

Quarter	Months	Units input	Units Billed	Billing	Revenue Billed	Revenue Collected	Collection	Business	ATC Loss%	Remarks
		(MUs)	(MUs)	Efficiency	(Rs. Lacs)	(Rs. Lacs)	Efficiency %	Efficiency		
		A	B	C = (B/A)*100	D	E	F = (E/D)*100	G = (C*F)/100	H = 100 - G	
I	Apr-25	5.84	5.73	98.09	474.27	459.36	96.86	95.00	5.00	
	May-25	12.33	12.08	97.98	1009.09	988.52	97.96	95.98	4.02	
	Jun-25	18.76	18.41	98.15	1539.60	1512.29	98.23	96.41	3.59	
II	Jul-25	25.20	24.68	97.93	2052.94	2015.26	98.16	96.14	3.86	
	Aug-25	31.58	30.90	97.85	2554.32	2511.83	98.34	96.22	3.78	
	Sep-25	37.98	37.18	97.87	3054.10	3002.71	98.32	96.23	3.77	
III	Oct-25	43.95	42.99	97.82	3524.20	3467.84	98.40	96.26	3.74	
	Nov-25	49.44	48.34	97.78	3961.52	3897.25	98.38	96.19	3.81	
	Dec-25	55.03	53.77	97.71	4403.63	4336.55	98.48	96.22	3.78	
IV	Jan-26	60.46	59.04	97.65	4834.29	4761.05	98.49	96.17	3.83	
	Feb-26	65.92	64.35	97.61	5267.71	5183.59	98.40	96.05	3.95	
	Mar-26	72.59	70.85	97.61	5782.09					The collections are in progress for the bills of March 2026 and shall be updated once completed.

Performa SoP 015: Release of New Connection status 2025-26

GIFT City, Gandhinagar	Consumer category	Total no. of consumers connected at the beginning of 2025-26	Pending at the Beginning of the of the 2025- 26	New Applications received during the 2025-26	No. of connections released during the 2025-26	No. of applications pending at the end of half-year 2025-26	Total no. of consumers connected at the end of half-year 2025-26
1st Half	Domestic	1087	0	2	2	0	1089
	Commercial	738	4	119	119	4	802
	Industrial LT	7	0	2	2	0	9
	Agriculture (Total)	0	0	0	0	0	0
	Industrial HT	42	3	6	2	5	43
	Total	1874	7	129	125	9	1943
2nd Half	Domestic	1089	0	0	0	0	1088
	Commercial	802	4	101	92	6	845
	Industrial LT	9	0	0	0	0	9
	Agriculture (Total)	0	0	0	0	0	0
	Industrial HT	43	5	12	5	7	46
	Total	1943	9	113	97	13	1988
Annual	Domestic	1087	0	2	2	0	1088
	Commercial	738	4	220	211	6	845
	Industrial LT	7	0	2	2	0	9
	Agriculture (Total)	0	0	0	0	0	0
	Industrial HT	42	3	18	7	7	46
	Total	1874	7	242	222	13	1988

GIFT POWER COMPANY LTD

QUARTER : 4th (January -2026 to March -2026)

YEAR :-2025-26

Performa SoP 016 : Compensation details

COMPENSATION DETAILS

Sr. No.	Event	Compensation	No. of cases where compensation was given (in numbers)	Amt.of compensation paid (in Rs.)
1	Duty to provide supply	Rs.50 per day of delay from the limit specified in the performance regulations	...NIL...NIL.....
	a) New connection		...NIL...NIL.....
	b) Additional load		...NIL...NIL.....
	c) Temporary supply		...NIL...NIL.....
	d) Shifting service connection		...NIL...NIL.....
	e) Transfer of service connection		...NIL...NIL.....
	f) Change in tariff category of consumer		...NIL...NIL.....
2	Complaints in billing	Rs.50 for non reply within the period prescribed in Regulations	...NIL...NIL.....
3	Replacement of meters	LT Rs.25 per day of delay maximum Rs.2,500 and HT Rs. 250 per day of delay maximum of Rs. 5,000/-	...NIL...NIL.....
4	Interruption of supply	LT Rs.25 for every 6 hrs. of delay maximum of Rs.500 and HT Rs. 50 for every 6 hrs. delay maximum Rs. 1000	...NIL...NIL.....
5	Voltage fluctuations and complaints	Rs.50 for failure to visit or convey findings within the stipulated period	...NIL...NIL.....
6	Responding to consumers complaints	Rs. 25 for each day of delay maximum Rs. 500	...NIL...NIL.....
7	Grievance Handling	Rs. 25 for failure in handling grievance.	...NIL...NIL.....
	TOTAL :-		...NIL...NIL.....