

26th Annual Report F.Y. 2024-25



GUJARAT ELECTRICITY REGULATORY COMMISSION



Gujarat Electricity Regulatory Commission

26th Annual Report

Financial Year -2024-25



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Gujarat Electricity Regulatory Commission



The Commission presents the
26th Annual Report for FY 2024-25
as required under Section 105 of the Electricity Act, 2003.

Ranjeeth Kumar J., IAS
Secretary
Gujarat Electricity Regulatory Commission

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ABBREVIATIONS

ABT	Availability Based Tariff
APTEL	Appellate Tribunal for Electricity
ARR	Annual Revenue Requirement
BPL	Below Poverty Line
BECL	Bhavnagar Energy Company Limited
CEI	Chief Electrical Inspector
CERC	Central Electricity Regulatory Commission
CIRE	Central Institute of Rural Electrification
CPP	Captive Power Plant
CGRF	Consumer Grievance Redressal Forum
DGVCL	Dakshin Gujarat Vij Company Ltd
DSM	Demand Side Management
DPA	Deendayal Port Authority
EI	Electrical Inspector
EHV	Electrical High Voltage
FOIR	Forum of Indian Regulators
FOR	Forum of Regulators
FPPPA	Fuel and Power Purchase Price Adjustment
FOO	Finance, Own & Operate
GEB	Gujarat Electricity Board
GERC	Gujarat Electricity Regulatory Commission
GETCO	Gujarat Energy Transmission Corporation Ltd.
GSECL	Gujarat State Electricity Corporation Ltd.
GUVNL	Gujarat Urja Vikas Nigam Ltd.
GLP	General Lighting Purpose
HVDS	High Voltage Distribution System
IIT	Indian Institute of Technology
IOC	Indian Oil Corporation Ltd
MGVCL	Madhya Gujarat Vij Company Ltd
MUL	MPSEZ Utilities Ltd.
MYT	Multi Year Tariff
MSW	Municipal Solid Waste
PDCRC	Permanent Disconnection Consumer Reconnection Charge
PGVCL	Paschim Gujarat Vij Company Ltd.
POC	Parallel Operation Charges
PPA	Power Purchase Agreement
PAF	Plant Availability Factor
RGP	Residential Groups
RPO	Renewal Purchase Obligation
SSNNL	Sardar Sarovar Narmada Nigam Limited
SAFIR	South Asia Forum for Infrastructure Regulation
SAC	State Advisory Committee
SLDC	State Load Dispatch Centre
SCOD	Schedule Commercial Operation Date
TPL	Torrent Power Limited
TEL	Torrent Energy Limited
UGVCL	Uttar Gujarat Vij Company Ltd



ACTIVITY HIGHLIGHTS OF 2024-25

During the year, the Commission issued Tariff Order comprising of Truing up for FY 2022-23, Approval of ARR for FY 2024-25 and determination of Tariff for FY 2024-25. The Commission also issued the Tariff Orders for the Truing up of FY 2023-24, Approval of Aggregate Revenue Requirement (ARR) for each year of the 4th Control Period i.e. FY 2025-26 to FY 2029-30 and Determination of Tariff for FY 2025-26.

Disposal of Petitions & Misc. Applications: -

The Commission has disposed of 101 petitions during the Financial Year 2024-25. Total 310 Nos. of Petitions, 1 Appeal and 2 License Application were pending as on 31/03/2025.

Meetings: -

State Advisory Committee	No meetings were held
State Co-ordination Forum	
Meeting on CGRFs	

Regulations :-

The following regulations have been issued during the year 2024-25.

1. GERC (MULTI-YEAR TARIFF) Regulations, 2024. Notification No. 12 of 2024 dated 06.08.2024
2. GERC (Net Metering Rooftop Solar PV Grid Interactive Systems) (Fourth Amendment) Regulations, 2024. Notification No. 13 of 2024 dated 06.09.2024
3. GERC (Electricity Supply Code and Related Matters) (Fourth Amendment) Regulations, 2024 on 23/09/2024 vide Notification No. 14 of 2024.
4. GERC (Licensee's Power to Recover Expenditure incurred in providing Supply and other Miscellaneous Charges) (Fourth Amendment) Regulations, 2024 on 23.09.2024 vide Notification No. 15 of 2024.
5. GERC (Terms & Conditions for Green Energy Open Access) (First Amendment) Regulations, 2024, Notification No. 16 of 2024 dated 23.09.2024
6. GERC (Terms & Conditions for Green Energy Open Access) (Second Amendment) Regulations, 2025. Notification No. 06 of 2025 dated 28.03.2025



1. ORGANIZATIONAL SET-UP OF THE COMMISSION

1.1 THE COMMISSION

During the year, Shri Anil Mukim as a Chairman, Shri Mehul M. Gandhi and Shri S.R Pandey rendered their services as Members. Shri Ranjeeth Kumar J. (IAS) is Secretary of the Commission.

OFFICE OF THE COMMISSION

1.2 INFRASTRUCTURE: Office Building:

The Commission has its own office premises in GIFT City at 6th Floor, GIFT One, Road 5C, Zone 5, GIFT City, Gandhinagar-382050 with appropriate Conference Room, Court Room for conducting hearing facilities to conduct its business. To facilitate better working conditions and larger court room facilities.

Local Area Network (LAN) and Website Hosting:

The computer systems in the Commission's office are connected through Local Area Network (LAN). The system is useful for access to any reference information. The Commission has its own redesigned website www.gercin.org which is regularly maintained and updated by its Secretariat.

The website is used for announcing hearing schedules, news, Agenda, Meeting and its Minutes updates, issuing orders and inviting comments on concept papers, regulations and petitions. It also provides information on Consumer Grievances Redressal Forums and Ombudsman and guides consumers for Redressal of their grievances. Further, documents such as notified regulations, orders, reports and details regarding Right to Information Act 2005 are also available in downloadable formats on the website.

Strengthening Digital Infrastructure and Services:

The IT Section continued to maintain and strengthen the Commission's digital infrastructure to ensure uninterrupted operations. Preventive and corrective



maintenance of servers, desktops, laptops, printers, and scanners was carried out on a regular basis, with Annual Maintenance Contracts (AMCs) closely monitored to minimize downtime. Obsolete hardware was systematically replaced with upgraded systems to meet the evolving requirements of a digitized workplace.

Procurement of IT hardware and digital services was carried out through structured and transparent processes to ensure optimal utilization of resources and adherence to established norms. All purchases, including equipment such as scanners, printers, and related digital solutions, were undertaken with due diligence, promoting accountability, fairness, and efficiency in expenditure management. The Commission's website remained the central medium for dissemination of information to stakeholders. Regular updates were undertaken, including uploading of tariff orders, daily orders, petitions, regulations, and public notices. During the year, a redesign of the website was initiated to make it more user-friendly, visually accessible, and aligned with contemporary design and usability standards.

The Commission also made significant progress towards e-Governance. The e-Office platform was successfully implemented for digital file movement. Legacy records were digitized at scale, with thousands of petitions, orders, and administrative files scanned, indexed, and uploaded into the digital repository. The use of Artificial Intelligence (AI) tools was piloted to support legal drafting, document review, and internal knowledge management, thereby strengthening the Commission's digital working environment.

Digital Security, Workflow Automation, & DRMS Implementation:

Ensuring the security of digital assets remained a top priority. Firewalls were continuously monitored and upgraded, antivirus protections were kept updated, and safeguards were implemented to prevent phishing or unauthorized access. Customized digital solutions were deployed for document sharing, and office coordination, leading to greater efficiency and consistency in daily operations.

A Digitized Record Management System (DRMS) was developed and strengthened to systematically store, classify, and retrieve official records. The system integrates scanned files, petitions, orders, and correspondence into a centralized digital repository, ensuring





easy access and long-term preservation. Metadata tagging and indexing features were introduced for quick search, while access controls ensured confidentiality and integrity of sensitive documents. The DRMS not only reduced physical storage needs but also supported faster decision-making by making historical data readily available. A roadmap for adopting hybrid hearing of court cases and cloud-based solutions has also been prepared, which will strengthen scalability and resilience.

1.3 COMMISSION STAFF

The staff of the Commission is appointed through direct recruitment, contract or on deputation basis. **Annexure - 1** shows the staff position in the Commission while **Annexure - 2** shows the organizational chart. The details of officers and staff of the Commission (as on 31st March, 2025) are given below: -

Sr. No.	Name of the employee	Designation
1	Shri Ranjeeth Kumar J., IAS	Secretary
2	Shri D. R. Parmar	Director (Tariff, Admin & Accounts)
3	Shri S. T. Anada	Joint Director (Technical)
4	Smt. Sakshi R. Kheskwani	Joint Secretary & I/c Account Officer
5	Shri A. U. Adhwaryu	Deputy Director (Tariff)
6	Shri Bhavesh J. Shah	Deputy Director (Legal)
7	Shri V. T. Patel	Deputy Director (Tech)
8	Shri Jignesh Makwana	IT Manager
9	Shri Abhishek Makwana	Assistant Director
10	Shri Santosh Kumar Asipu	Assistant Director
11	Shri Wasim Akhtar Ansari	Assistant Director
12	Shri Ketan Thanki	Assistant Director
13	Shri P. S. Mistri	PA to Chairman
14	Shri Umesh A. Gor	Executive
15	Shri Bakul J. Thakar	Executive
16	Shri Varun V. Gupta	Executive
17	Smt. Hetal Ketan Thanki	Receptionist-Cum-Clerk
18	Shri Kartik S. Shah.	Junior Assistant

In addition, there are five Driver-Cum-Attendants and three Peons in the Commission.



2. ROLE OF THE COMMISSION

2.1 THE MANDATE

The Electricity Act, 2003, aims at consolidating the laws related to generation, transmission, distribution, trading and use of electricity; generally taking measures conducive to development of the electricity industry, promoting competition therein, protecting interest of consumers, ensuring supply of electricity to all areas, rationalisation of electricity tariff, ensuring transparent policies regarding subsidies, promotion of efficient and environmentally benign policies, constitution of the Central Electricity Authority, Regulatory Commissions and establishment of Appellate Tribunal for electricity. It also aims to create an enabling framework conducive to development of the power sector in an open, non-discriminatory, competitive, market driven environment; keeping in view the interest of consumers, as well as power suppliers. In this context, the role of the Commission is pivotal in order to realise the objectives envisaged in the Electricity Act.

2.2 THE FUNCTIONS

According to section 86 of the Electricity Act, 2003 the Commission is mandated to carry out the following functions:

- a) Determining the tariff for generation, supply, transmission, distribution and wheeling of electricity, wholesale, bulk or retail, as the case may be, within the state; provided that Where open access has been permitted to a category of consumers under section 42, the State Commission determines only the wheeling charge and surcharge thereon, if any, for the said category of consumers;
- b) Regulating the electricity purchase and procurement process of distribution licensees, including the price at which electricity is to be procured from the generating companies or licensees or other sources, through agreements for purchase of power for distribution and supply within the state;



- c) Facilitating intra-state transmission and wheeling of electricity;
- d) Issuing licenses to persons seeking to act as transmission licensees, distribution licensees and electricity traders; with respect to their operations within the state;
- e) Promoting cogeneration and generation of electricity from renewable sources of energy by providing suitable measures for connectivity with the grid and sale of electricity to any person, and also specifying, for purchase of electricity from such sources, a percentage of the total consumption of electricity in the area of a distribution licence;
- f) Adjudicating upon disputes between licensees and generating companies and to refer any dispute for arbitration;
- g) Levying fee for the purposes of the Act;
- h) Specifying state grid code, consistent with the grid code specified by the Central Electricity Regulatory Commission under clause (h), sub-section (1) of section 79 of the Act;
- i) Specifying or enforcing standards with respect to quality, continuity and reliability of service by licensees;
- j) Fixing the trading margin in the intra-state trading of electricity, if considered, necessary;
- k) Discharging other such functions as may be assigned to it under the Act;

2.3 Regulations

The Commission has so far issued 48 regulations /notifications/orders by publishing new ones or superseding old ones or making amendments as detailed in **Annexure - 4**.



3. ACTIVITIES DURING THE FINANCIAL YEAR 2024-25

3.1 Issuance of Tariff Orders

The Commission has been vested with one of the important functions of determining the tariff for generation, supply, transmission and wheeling of electricity, wholesale, bulk or retail, as the case may be, within the State under Section 86 (1) (a) of the Electricity Act, 2003. Further, Section 61 of the Act, 2003 provides that the Commission shall specify the terms and conditions for the determination of tariff.

A. Determination of Tariff for FY 2024-25

The Commission directed all generating companies, licensees and utilities to file their tariff applications for truing up for FY 2022-23 and for determination of ARR and Tariff for FY 2024-25 on or before January 12, 2024, based on the principles and methodologies as provided in the GERC (MYT) Regulations, 2016. Accordingly, all the concerned Generating Companies, Licensees and State Load Despatch Centre had filed their tariff petitions before the Commission, except small licensees such as Deendayal Port Authority (DPA), Torrent Power Ltd. – Dholera SIR, Torrent Power Ltd. – MB SIR and Jubilant Infrastructure Limited (JIL).

However, Jubilant Infrastructure Limited (JIL) and Deendayal Port Authority (DPA) filed their tariff petition along with condonation of delay for Determination of ARR & Tariff for FY 2024-25. Torrent Power Ltd. (TPL) Dholera SIR and Torrent Power Ltd. (TPL) – MB SIR have sought the exemption from the filing of the Tariff Application and requested to grant the Tariff of TPL – Dahej for its Dholera SIR and MB SIR areas of license for FY 2024-25.

Accordingly, Tariff Order for FY 2024-25 had been issued. A summary of important tariff proceedings of Tariff Order FY 2024-25 is provided below:





Truing up for FY 2022-23 and Approval of ARR & Determination of Tariff for FY 2024-25					
Sl. No.	Name of Utility	Date of Filing	Date of Registration	Case No.	Date of Tariff Order
Generating Companies					
1	Gujarat State Electricity Corporation Limited (GSECL)	11.01.2024	24.01.2024	2315/2024	01.06.2024
2	Torrent Power Ltd.: Generation	12.01.2024	24.01.2024	2322/2024	01.06.2024
Transmission Licensee					
3	Gujarat Energy Transmission Corporation Ltd. (GETCO)	11.01.2024	24.01.2024	2316/2024	01.06.2024
State Load Despatch Centre, Gujarat					
4	State Load Despatch Centre (SLDC)	11.01.2024	24.01.2024	2317/2024	01.06.2024
Major Distribution Licensees					
5	Dakshin Gujarat Vij Company Ltd. (DGVCL)	12.01.2024	24.01.2024	2318/2024	01.06.2024
6	Madhya Gujarat Vij Company Ltd. (MGVCL)	12.01.2024	24.01.2024	2319/2024	01.06.2024
7	Paschim Gujarat Vij Company Ltd. (PGVCL)	12.01.2024	24.01.2024	2320/2024	01.06.2024
8	Uttar Gujarat Vij Company Ltd. (UGVCL)	12.01.2024	24.01.2024	2321/2024	01.06.2024
9	Torrent Power Ltd. - Distribution (Ahmedabad) : TPL-D (A)	12.01.2024	24.01.2024	2323/2024	01.06.2024
10	Torrent Power Ltd. - Distribution (Surat) : TPL-D (S)	12.01.2024	24.01.2024	2324/2024	01.06.2024
Other Distribution Licensees					
11	Torrent Power Limited - Distribution (Dahej)	12.01.2024	24.01.2024	2325/2024	01.06.2024
12	MPSEZ Utilities Limited (MUL)	12.01.2024	24.01.2024	2326/2024	01.06.2024
13	GIFT Power Company Ltd. (GIFT PCL)	09.01.2024	24.01.2024	2327/2024	01.06.2024
14	Aspen Park Infra Vadodara Pvt. Limited (AIVPL)	11.01.2024	24.01.2024	2328/2024	01.06.2024
15	Jubilant Infrastructure Limited (JIL)	30.04.2024	02.07.2024	2369/2024	31.03.2025
16	Deendayal Port Authority (DPA)	01.07.2024	03.07.2024	2370/2024	31.03.2025



B. Determination of Tariff for FY 2025-26

All generating companies, licensees and utilities filed their tariff applications for trueing up for FY 2023-24 based on the GERC (MYT) Regulation, 2016 and for Approval of Aggregate Revenue Requirement (ARR) for each year of the 4th Control Period i.e. FY 2025-26 to FY 2029-30 and Determination of Tariff for FY 2025-26 based on the principles and methodologies as being stipulated in the GERC (MYT) Regulations, 2024. These applications were submitted before November 30, 2024, except by small licensees such as Aspen Park Infra Vadodara Pvt. Limited (AIVPL), Deendayal Port Authority (DPA), and Jubilant Infrastructure Limited (JIL). AIVPL later filed its petition on dated 04.01.2025.

After technical validation, all the said tariff petitions are registered. Subsequently, Public Notices, inviting objections / suggestions from stakeholders on the tariff petitions, were published in the leading newspapers. Simultaneously, all the Petitioners were directed to publish their Petitions in the abridged form to ensure public participation. The information containing the public notice, and the petition were hosted on the Petitioners' website.

The Commission also placed these Petitions on its website (www.gercin.org) for information and study. The Commission holds 'Public Hearing' to consider the suggestions / objections received from stakeholders, thereby, giving enough opportunity to all stakeholders to express their views on the matters pertaining to tariff petitions. The inputs / suggestions / objections received during these public hearings were duly recorded and considered by the Commission appropriately. The Commission, after considering the petitions and additional information thereon submitted by the Petitioners, suggestions / objections / views from stakeholders and prudence check of information being furnished, undertook the process of Tariff Petitions for FY 2025-26.

Some of the important information on tariff proceedings for Tariff Order of FY 2025-26 are shown in the below table :



Truing up for FY 2023-24 and Approval of Aggregate Revenue Requirement (ARR) for the 4th Control Period (FY 2025-26 to FY 2029-30) & Tariff for FY 2025-26

Sl. No.	Name of Utility	Date of Filing	Date of Registration	Case No.	Date of Tariff Order
Generating Companies					
1	Gujarat State Electricity Corporation Limited (GSECL)	30.11.2024	16.12.2024	2418/2024	31.03.2025
2	Torrent Power Ltd.: Generation	30.11.2024	16.12.2024	2425/2024	29.03.2025
Transmission Licensee					
3	Gujarat Energy Transmission Corporation Ltd. (GETCO)	30.11.2024	16.12.2024	2419/2024	29.03.2025
State Load Despatch Centre, Gujarat					
4	State Load Despatch Centre (SLDC)	30.11.2024	16.12.2024	2420/2024	29.03.2025
Major Distribution Licensees					
5	Dakshin Gujarat Vij Company Ltd. (DGVCL)	30.11.2024	16.12.2024	2422/2024	31.03.2025
6	Madhya Gujarat Vij Company Ltd. (MGVCL)	30.11.2024	16.12.2024	2423/2024	31.03.2025
7	Paschim Gujarat Vij Company Ltd. (PGVCL)	30.11.2024	16.12.2024	2424/2024	31.03.2025
8	Uttar Gujarat Vij Company Ltd. (UGVCL)	30.11.2024	16.12.2024	2421/2024	31.03.2025
9	Torrent Power Ltd. - Distribution (Ahmedabad) : TPL-D (A)	30.11.2024	16.12.2024	2426/2024	29.03.2025
10	Torrent Power Ltd. - Distribution (Surat) : TPL-D (S)	30.11.2024	16.12.2024	2427/2024	29.03.2025
Other Distribution Licensees					
11	Torrent Power Limited - Distribution (Dahej)	30.11.2024	16.12.2024	2428/2024	29.03.2025
12	Torrent Power Limited - Distribution (Dholera)	30.11.2024	16.12.2024	2429/2024	08.07.2025
13	MPSEZ Utilities Limited (MUL)	30.11.2024	16.12.2024	2430/2024	29.03.2025
14	GIFT Power Company Ltd. (GIFT PCL)	30.11.2024	16.12.2024	2431/2024	31.03.2025
15	Aspen Park Infra Vadodara Pvt. Limited (AIVPL)	04.01.2025	16.12.2024	2440/2025	23.04.2025

Jubilant Infrastructure Limited and Deendayal Port Authority are under process as they have requested to grant extension for filing their Tariff Petitions.



3.2 Other Tariff related Orders

Following tariff related important orders were issued by the Commission during the year.

⇒ **Order dated 03.07.2024 in Petition No. 2361 of 2024:**

Issued Order dated 03.07.2024 in Petition No. 2361 of 2024 in the matter of Tariff for Agricultural Consumers of Torrent Power Limited (Ahmedabad Unit).

⇒ **Order dated 25.09.2024 in Petition No. 1764 of 2018:**

Issued Order dated 25.09.2024 in Petition No. 1764 of 2018 in the matter of Truing up of FY 2017-18 and Determination of Tariff for FY 2019-20 of TPL's Distribution Business of Ahmedabad Supply Area of the Commission's order dated 24th April, 2019 in Case No. 1764 of 2018 in implementation of the Judgement dated 24th August, 2023 of the Hon'ble Appellate Tribunal for Electricity in Appeal No. 222 of 2019.

⇒ **Order dated 28.02.2025 in Petition No. 2446 of 2025:**

Issued Order dated 28.02.2025 in Petition No. 2446 of 2025 in the matter of Application for Condonation of delay in submission of Tariff Petition in the matter of Truing up of FY 2023-24, the MYT Petition of Approval of ARR for the 4th Control Period i.e from FY 2025-26 to FY 2029-30 and Determination of Tariff for FY 2025-26.

⇒ **Order dated 28.03.2025 in Petition No. 2219 of 2023:**

Issued Order dated 28.03.2025 in Petition No. 2219 of 2023 for Review on the Commission's Tariff Order dated 31st March, 2023 in Case No. 2164 of 2022 for True Up of FY 2021-22 and Determination of ARR & Tariff for FY 2023-24.

⇒ **Order dated 28.03.2025 in Petition No. 2212 of 2023:**

Issued Order dated 28.03.2025 in Petition No. 2219 of 2023 for



Rectification/Review in the matter of the Commission's Tariff Order dated 31st March, 2023 in Case No. 2162 of 2022 for True Up of FY 2021-22 and Determination of ARR & Tariff for FY 2023-24.

- ⇒ **Order No. 08 of 2024 dated 25.09.2024** in Petition Nos. 2318/2024, 2319/2024, 2320/2024, 2321/2024, 2323/2024, 2324/2024, 2325/2024, 2326/2024, 2327/2024, 2328/2024.

Issued Order dated 25.09.2024 for modifications in Tariff Order of FY 2024-25 for DGVCL, MGVCL, PGVCL, UGVCL, TPL-D(A), TPL-D(S), TPL-D(Dahej), MUL, GIFT PCL and AIVPL.

- ⇒ **Order No. 4 of 2024 dated 28.08.2024:**

Issued Order dated 28.08.2024 in the matter of Determination of Average Pooled Power Purchase Cost (APPC) for FY 2023-24.

All the Orders are publicly available on the Commission's website (www.gercin.org).

3.3 STATUS IN THE CONTEXT OF THE NATIONAL ELECTRICITY POLICY

3.3.1 Metering Plans: Metering of un-metered Agriculture Connections during FY 2024-25

The Gujarat Electricity Regulatory Commission has prioritized on 100% metering of un-metered agriculture connections and issued timely directives to Distribution Licensees in this regard. The Gujarat Electricity Regulatory Commission quarterly monitors the progress of metering of un-metered agriculture connections. Information on number of un-metered agriculture connections metered during FY 2023-24 and FY 2024-25 is as below:





DISCOM	Total No. of Agriculture Connections at the start of the year		Total No. of Metered Agriculture Connections at the start of the year		Total number of Metered Agriculture Connections at the end of the year		% of Metered Agriculture Connections at the end of the year	
	FY 2023-24	FY 2024-25	FY 2023-24	FY 2024-25	FY 2023-24	FY 2024-25	FY 2023-24	FY 2024-25
DGVCL	220850	239071	175511	197108	191714	206799	81.96	83.24
MGVCL	210156	222972	184813	197744	197744	207264	88.68	89.19
PGVCL	1121695	1154333	956107	989456	989456	1032177	85.72	89.19
UGVCL	427685	446230	276755	295643	295090	312606	66.21	67.55

Source: Quarterly Reports from DISCOMs

DISCOMs have been able to achieve higher percentage of progress in metering of un-metered agriculture connections.

Other Important Issues

1. Replacement of Electromechanical Meters with Static Meters

The Commission has always emphasized on equipping consumers with Meters having updated technologies and accordingly, has been directing Distribution Companies to replace old Electromechanical Meters with Static Meters and monitoring the progress in this regard. During FY 2024-25, progress made by Distribution Companies in replacing Electromechanical Meters with Static Meters as under:

Discom	Quarter	No. of Electromechanical meters at the start		No. of electromechanical meters replaced with static meters during the quarter		No. of electromechanical meters pending for replacement		% of electromechanical meters replaced with static meters	
		FY 2023-24	FY 2024-25	FY 2023-24	FY 2024-25	FY 2023-24	FY 2024-25	FY 2023-24	FY 2024-25
DGVCL	Q1	121951	106254	4942	5042	117009	101212	4.05%	4.75%
	Q2	117009	101212	573	3662	116436	97550	0.49%	3.62%
	Q3	116436	97550	3959	4050	112477	93500	3.40%	4.15%
	Q4	112477	93500	6223	2976	106254	90524	5.53%	3.18%
MGVCL	Q1	0	0	0	0	0	0	-	-
	Q2	0	0	0	0	0	0	-	-
	Q3	0	0	0	0	0	0	-	-
	Q4	0	0	0	0	0	0	-	-
PGVCL	Q1	1451	0	0	0	1451	0	0.00%	-
	Q2	1451	0	1451	0	0	0	100.00%	-
	Q3	0	0		0	0	0	-	-
	Q4	0	0		0	0	0	-	-
UGVCL	Q1	0	0	0	0	0	0	-	-
	Q2	0	0	0	0	0	0	-	-
	Q3	0	0	0	0	0	0	-	-
	Q4	0	0	0	0	0	0	-	-





TPL A	Q1	88621	78402	2190	2830	86431	75572	2.47%	3.61%
	Q2	86431	75572	3058	2251	83373	73321	3.54%	2.98%
	Q3	83373	73321	1990	1935	81383	71386	2.39%	2.64%
	Q4	81383	71386	2981	1851	78402	69535	3.66%	2.59%
TPL S	Q1	328	260	6	16	322	244	1.83%	6.15%
	Q2	322	244	9	11	313	233	2.80%	4.51%
	Q3	313	233	26	6	287	227	8.31%	2.58%
	Q4	287	227	27	7	260	220	9.41%	3.08%

Source: Quarterly Reports from DISCOMs

MGVCL, UGVCL and PGVCL have finished 100% work of replacing electromechanical meters with static meters. Other utilities have made progress.

2. Providing Earth Terminal at Existing Connections

In compliance to directive of the Commission, each connection has been released with Earth Terminal after January 2012. However, existing connections did not have earth terminal. The Commission has directed to provide earth terminal to all existing LT connections and accordingly, Discoms have provided all the existing LT connections with earth terminals.

3.4 STATUS IN THE CONTEXT OF TARIFF POLICY

3.4.1 Return on Equity:

The Tariff Policy envisages that SERCs should allow rate of return on equity keeping in view the assessment of overall risk and the prevalent cost of capital. Regarding the rate of Return on Equity and Return on Capital Employed (RoCE), reliance is placed on Regulation 35 and 36 of the GERC (MYT) Regulations 2024.

The Commission has computed Return on Equity by considering the base rate of RoE of 13% which has further been grossed up by the effective Income Tax rate of the trued up of FY 2023-24 for the assets capitalized as on 31.03.2025. Further, the Commission has computed RoCE for the assets capitalized on and after 01.04.2025.

3.4.2 Depreciation Rates:

As per the Tariff Policy, the Central Commission notified the rate of depreciation which is also applicable to Generation, Transmission, SLDC and Distribution Licensee including



SEZs with appropriate modifications. The Commission considered the depreciation rates for the utilities in the truing up of FY 2022-23 and FY 2023-24 for determination of ARR & Tariff for FY 2024-25 & FY 2025-26, respectively.

3.4.3 FPPPA Charges:

The Tariff Policy notified by the Government of India provides for speedy recovery of uncontrollable costs i.e. incremental fuel and power purchase costs so that future consumers are not burdened with past costs.

Appellate Tribunal for Electricity (APTEL) also, in its order dated 11th November, 2011 in OP NO.1 of 2011, directed that every State Commission must have in place a mechanism for Fuel and Power Purchase cost as specified in Section 62(4) of the Act to compensate the distribution companies for the increase in cost of power procurement during the financial year.

Concept of recovery of Fuel and Power Purchase Adjustment (FPPPA) charges on quarterly basis is in place in the State for state-owned DISCOMs since 2004 and for TPL since 2007. The Commission had approved a formula for calculation of FPPPA charges for State owned DISCOMs in its order dated 24th June, 2004 and for TPL vide Order dated 31st July, 2007. In the Case No. 1309/2013 and 1313/2013 dated 29th October, 2013, the Commission revisited and modified the FPPPA formula for GUVNL and TPL as the old formula was not adequate to address the variation in purchase of energy quantity from different sources. Due to this a huge amount was remained unrecovered during the year and was reflecting as gap in the Truing up. Thus, to allow timely recovery of variation in power purchase cost, the Commission devised a more realistic FPPPA formula.

The Commission has directed distribution utilities to obtain approval of the commission if increase in FPPPA beyond ten (10) paise per kWh in a quarter compared to FPPPA charges in the previous quarter, prior to start billing to the consumers.



GUVNL on behalf of Four Stated Owned DISCOMs, TPL-D (Ahd. & Surat), TPL-D (Dahej) and MUL regularly submits the FPPPA charge calculations along with supporting documents to the Commission on quarterly basis. The Commission undertakes analysis of the submission made by the utilities and if there are any discrepancies or deviations from the original FPPPA order, necessary instructions are being passed on to the respective utility. Based on the Commission's instruction, required corrections are made in the FPPPA charge by the Utilities.

The FPPPA charges (Rs. /Unit) billed for the FY 2024-25 is shown in the below Table;

FY 2024-25	State Owned DISCOMs	TPL (Ahd.)	TPL (Surat)	TPL-Dahej	MUL
Apr.'24 to Jun.'24	2.85	3.51	3.47	3.44	0.53
Jul.'24 to Sept.'24	2.85	3.61	3.57	3.54	0.72
Oct.'24 to Dec.'24	2.45	3.71	3.67	3.44	0.39
Jan.'25 to Mar.'25	2.45	3.81	3.67	2.75	0.05

Information regarding FPPPA recovery and the FPPPA calculations submitted to the Commission for approval are kept on the website of Licensees.

3.5 Important Orders/Regulations : Additional Surcharge:

The Commission vide order dated 12.03.2014 in Petition No. 1302 of 2013 decided the applicability of Additional Surcharge to the Open Access consumers. Methodology for computation of Additional Surcharge was also determined by the Commission in the said order after consultation with all the Stakeholders. Further, it was decided that the rates of additional surcharge for the subsequent periods shall be determined on the similar methodology on the basis of data to be furnished by the GUVNL and directed GUVNL to furnish data along with certificate of practicing Chartered Accountant for each six monthly period of October to March and April to September within 30 days of completion of the 6 months period based on Regulation 25 (3) of the GERC (Terms and Conditions of Intra-State Open Access) Regulations, 2011 and it was decided that the Additional Surcharge shall be determined on the above data for the subsequent 6 months period, i.e. the additional surcharge determined on the basis of data for April to September of a particular year shall be applicable for April to September period of next year and so on.





The Commission vide Order dated 30.08.2022 on Petition Nos. 1747 of 2018 and 1771 of 2018 revised methodology for calculation of Additional Surcharge payable by Open Access Consumers and asked GUVNL to submit the data duly certified by SLDC and Chartered Accountant for each 6 monthly period of October to March and April to September within 90 days of completion of the 6 months period. Accordingly for FY 2024-25, the Commission has determined Additional Surcharge of Rs. 1.00/kWh payable for the period of April 2024 to September 2024 and Rs. 0.93/kWh payable for the period of October 2024 to March 2025.

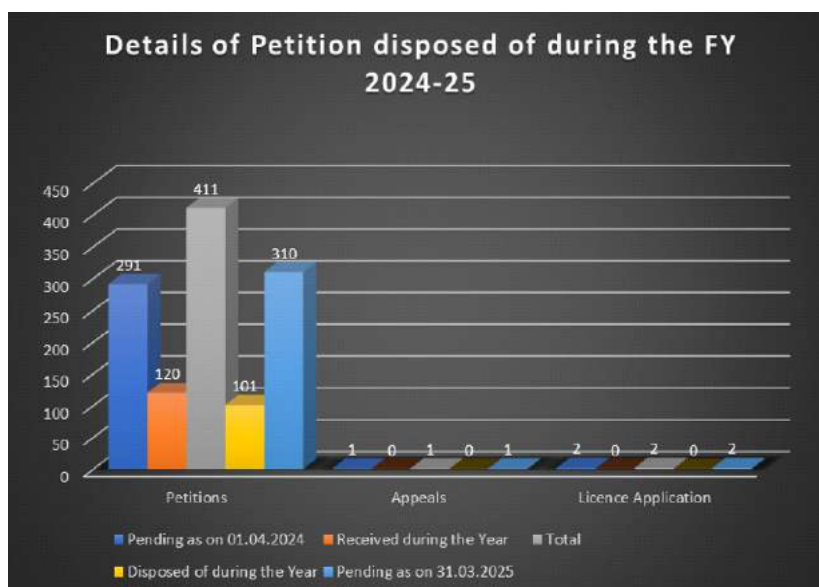
3.6 Disposal of Petitions and Appeals:

The Commission has disposed of 101 Nos. of Petitions during the Financial Year 2024-25. Total 310 Nos. of Petitions, 1 Appeal and 2 Licence Application were pending as on 31.03.2025.

Particulars	Pending as on 01.04.2024	Received during the Year	Total	Disposed of during the Year	Pending as on 31.03.2025
Petitions	291	120	411	101	310
Appeals	1	0	1	0	1
Licence Application	2	0	2	0	2
Total	294	120	414	101	313

(* includes remand matters from the Hon'ble APTEL)

The details of Petitions disposed of during the FY 2024-25 are depicted in **Annexure-3**



3.7 ADJUDICATION OF DISPUTES AND DIFFERENCES

National Electricity Policy emphasizes to formulate guidelines regarding setting up of Consumer Grievance Redressal Forum (CGRF) by the licensees and appointment of Ombudsman.

3.8 Creating Awareness amongst Consumers about Grievance Redressal Mechanism

The GERC (Consumer Grievances Redressal Forums and Ombudsman) Regulations, 2019 mandates the licensee to upload the contact details of the CGRFs on its website along with the Orders issued by the Forum and the listing of dates for next hearings. In view of this the Commission directed the licensees to adhere to the Regulation and made these details available on their website. Further, the licensees were directed to update the contact details of the CGRF and customer care on their website.

3.9 Review Meeting with Members of CGRFs and the Electricity Ombudsman

The Commission has always emphasized on consumer services and has found it necessary to have periodic interactions with Members of the Consumer Grievances Redressal Forums established by Distribution Utilities in accordance with provisions of the Electricity Act, 2003 and GERC (Consumer Grievances Redressal Forum and Ombudsman) Regulations, 2019. The details of cases received and redressed by CGRFs and Ombudsman are shown in **Annexure-6 & 7** respectively and the nature of representations received by the Ombudsman is shown as **Annexure-8**.

3.10 Establishment of Circle/Zonal and Corporate Level Forums by DISCOMs

The Commission has directed all the Distribution Licensees in the State of Gujarat to establish Consumer Grievance Redressal Forum (CGRF) at Circle / Zonal level and at Corporate Office level in line with Clause 3 of the GERC (CGRF & Ombudsman) (First Amendment) Regulations, 2023.

During FY 2024-25, following forums were established as per Amendment Regulations:





GUJARAT ELECTRICITY REGULATORY COMMISSION

- Torrent Power Limited - Distribution (Ahmedabad)
 - ⇒ CGRF, Ahmedabad Corporate Level – TPL-D (A)
 - ⇒ CGRF, Ahmedabad East Circle Level – TPL-D (A)
 - ⇒ CGRF, Ahmedabad West Circle Level – TPL-D (A)
 - ⇒ CGRF, Gandhinagar Circle Level – TPL-D (A)
- Torrent Power Limited - Distribution (Surat)
 - ⇒ CGRF, Surat Corporate Level – TPL-D (S)
- Torrent Power Limited - Distribution (Dahej)
 - ⇒ CGRF, Dahej Corporate Level – TPL-D (D)

With the formation of CGRFs at Circle/Zonal level and Company/Corporate level, instead of a few centralized forums earlier, the accessibility of forums to the consumers has increased and it has shortened the distance between consumers and forums. More forums mean shorter travel time and lower cost to file and attend hearings. More forums also spread the caseload, reducing pendency and enabling quicker hearings. Rural and semi-urban consumers, who earlier faced difficulty in approaching limited forums, now have easier and more equitable access.

Further, the new forums have moved from 3 members to 5 members bench with added seats. Apart from the Chairperson and technical members, new seats for Finance/Accounts and Consumer/Prosumer representatives bring broader perspectives into the decision-making. A 5-member bench brings wider expertise (technical + finance) and formal consumer/prosumer representation, so orders can weigh billing, metering, rooftop/ prosumer issues and service-quality nuances more rigorously. Having direct representation of consumers and prosumers ensures that everyday billing, service-quality, and rooftop/renewable issues are considered fairly. More members with varied backgrounds make the forums less one-sided, improving transparency and fairness.

3.11 State Advisory Committee

GERC in terms of the Electricity Act, 2003, has constituted a State Advisory Committee to represent the interests of Commerce, industry, transport, agriculture, consumers, Non-Government Organizations, education and research. The constitution of the Committee





is given in **Annexure 9**. The Committee meets regularly to deliberate the issues regarding:

1. Problems related to Policy.
2. Quality, continuity and regulations of the services provided by the licensees.
3. Implementation of terms and conditions and requirements of the licenses of licensees
4. Protection of consumers' interests.
5. Electricity supply and overall standards of performance by utilities.

3.12 TRAINING PROGRAMME :

Total 7 Nos of Training/workshops etc. online attended by Staff Members of GERC during the Year 2024-25 (01.04.2024 to 31.03.2025).

3.13 Forum of Regulators (FOR)/Forum of Indian Regulators (FOIR) Meeting:

Sr. No.	Period	Details	Attended by
1	05/04/2024	90 th Meeting of the Forum of Regulators (FOR), CERC, New Delhi	Shri Anil Mukim Chairman
2	08/06/2024	91 th Meeting of the Forum of Regulators (FOR), Pune	Shri Anil Mukim Chairman
3	29/07/2024	92 th Meeting of the Forum of Regulators (FOR), Hyderabad	Shri Anil Mukim Chairman
4	13/09/2024	93 th Meeting of the Forum of Regulators (FOR), Indore	Shri Mehul Gandhi Member
5	10/01/2025	94 th Meeting of the Forum of Regulators (FOR), Assam	Shri Anil Mukim Chairman

3.14 Norms for Standard of Performance

As per the provisions of the National Electricity Policy, the Commission must specify the expected Standards of Performance. The Appropriate Commission has to regulate utilities based on predetermined indices on quality of power supply. The Commission has specified the performance standards for distribution licensees in the state. The Commission reviews the performance of various DISCOMs against the standards prescribed in above Regulations. The Commission obtains quarterly reports, half yearly and annual reports with details required under provisions of the SoP Regulations for the Distribution.



4. ACCOUNTS

The Gujarat Electricity Regulatory Commission fund is operated under GERC Fund Rules 2005. GERC's income mainly consists of license and petition fees. The Accounts are audited and certified by the Comptroller and Auditor General of India every year and are laid before the State Legislative Assembly.

The fund is operated through nationalised banks and state-sponsored financial institutions only. Its utilisation is governed by Gujarat Financial Rules 1971, amended from time to time. Surplus fund is invested in the form of fixed deposits in nationalised banks and/or state government financial institutions. GERC is not availing of any grant/financial support from the Government of Gujarat and is financially self-reliant since 2005.

GUJARAT ELECTRICITY REGULATORY COMMISSION		
BALANCE SHEET AS ON 31ST MARCH, 2025		
	Amount - ₹ in Lakhs	
<u>CORPUS / CAPITAL FUND AND LIABILITIES</u>	2024-25	2023-24
CORPUS / GERC CAPITAL FUND	44519.00	38870.00
RESERVES AND SURPLUS	2289.23	1991.51
EARMARKED/ ENDOWMENT FUNDS	0.00	0.00
SECURED LOANS AND BORROWINGS	0.00	0.00
UNSECURED LOANS AND BORROWINGS	0.00	0.00
DEFERRED CREDIT LIABILITIES	0.00	0.00
CURRENT LIABILITIES AND PROVISIONS	3230.91	2489.77
TOTAL	50039.14	43351.28
<u>ASSETS</u>		
FIXED ASSETS	1533.73	1643.72
INVESTMENTS - FROM EARMARKED / ENDOWMENT FUNDS	0.00	0.00
INVESTMENTS - OTHERS	0.00	0.00
CURRENT ASSETS, LOANS, ADVANCES ETC	48505.41	41707.56
MISCELLANEOUS EXPENDITURE		
TOTAL	50039.14	43351.28





GUJARAT ELECTRICITY REGULATORY COMMISSION INCOME AND EXPENDITURE ACCOUNT FOR THE YEAR 2024-25		
	Amount - ₹ in Lakhs	
	2024-25	2023-24
INCOME		
INCOME FROM SALES / SERVICES	0.00	0.00
GRANTS / SUBSIDIES	0.00	0.00
FEES/ SUBSCRIPTIONS	4335.99	3699.46
INCOME FROM INVESTMENTS	0.00	0.00
INCOME FROM ROYALTY, PUBLICATIONS ETC.	0.00	0.00
INTEREST EARNED	3224.40	2551.67
OTHER INCOME	1.15	1.03
INCREASE/DECREASE IN STOCK OF FINISHED GOODS & WORK IN PROGRESS	0.00	0.00
TOTAL (A)	7561.54	6252.16
EXPENDITURE		
ESTABLISHMENT EXPENDITURE	736.84	646.01
OTHER ADMINISTRATIVE EXPENSES ETC.	669.01	509.15
EXPENDITURE FROM GRANTS, SUBSIDIES ETC	0.00	0.00
INTEREST PAID	0.00	0.00
DEPRECIATION (NET TOTAL AT THE YEAR END - CORRESPONDING TO SCHEDULE -8)	194.84	214.40
TOTAL (B)	1600.69	1369.56
EXCESS OF INCOME OVER EXPENDITURE BEFORE PRIOR PERIOD (C=A - B)	5960.85	4882.60
PRIOR PERIOD (INCOME/(EXPENSE)) (D)	-13.55	-9.67
BALANCE BEING EXCESS OF INCOME OVER EXPENDITURE BEFORE TAX (E=C +D)	5947.30	4872.92
TAX EXPENSE		
CURRENT TAX (F)	0.59	0.56
TAX ADJUSTMENT OF EARLIER YEARS (G)	0.00	1.00
BALANCE BEING EXCESS OF INCOME OVER EXPENDITURE AFTER TAX (H=E-F-G)	5946.72	4871.36
TRANSFER TO CORPUS FUND	5649.00	4628.00
TRANSFER TO GENERAL RESERVE	297.72	243.36
BALANCE BEING SURPLUS TRANSFERRED TO BALANCE SHEET	0.00	0.00
SIGNIFICANT ACCOUNTING POLICIES, CONTINGENT LIABILITIES AND NOTES ON ACCOUNTS		



5 THE POWER SECTOR SCENARIO IN GUJARAT – AN OVERVIEW

The structure of power sector in Gujarat after the implementation of the Electricity Act, 2003 is as under;

- ⇒ Gujarat Urja Vikas Nigam Limited (GUVNL) is the State Owned Holding Company of all its subsidiaries i.e. GSECL, GETCO, DGVC, MGVCL, PGVCL and UGVCL.
- ⇒ Gujarat State Electricity Corporation Limited (GSECL) is the State Owned Generation Company.
- ⇒ Gujarat Energy Transmission Corporation Limited (GETCO) is the State Owned Transmission Company.
- ⇒ State Load Despatch Centre (SLDC) operating under STU (i.e. GETCO)
- ⇒ Dakshin Gujarat Vij Company Limited (DGVCL), Madhya Gujarat Vij Company Limited (MGVCL), Paschim Gujarat Vij Company Limited (PGVCL) and Uttar Gujarat Vij Company Limited (UGVCL) are the State Owned Distribution Companies.

All these six companies are 100% subsidiaries of GUVNL. The GUVNL is engaged in Supervision, Co-ordination and facilitation of the activities of its six Subsidiary Companies.

In addition to this, a private distribution company Torrent Power Ltd. (TPL) is also operating in Gujarat. TPL has generation facility in Ahmedabad and distribution license for Ahmedabad- Gandhinagar, Surat and Dahej SEZ areas. Further, TPL has been provided distribution license for Dholera area during the year 2018 and in Mandal Becharaji SIR area during the year 2022.

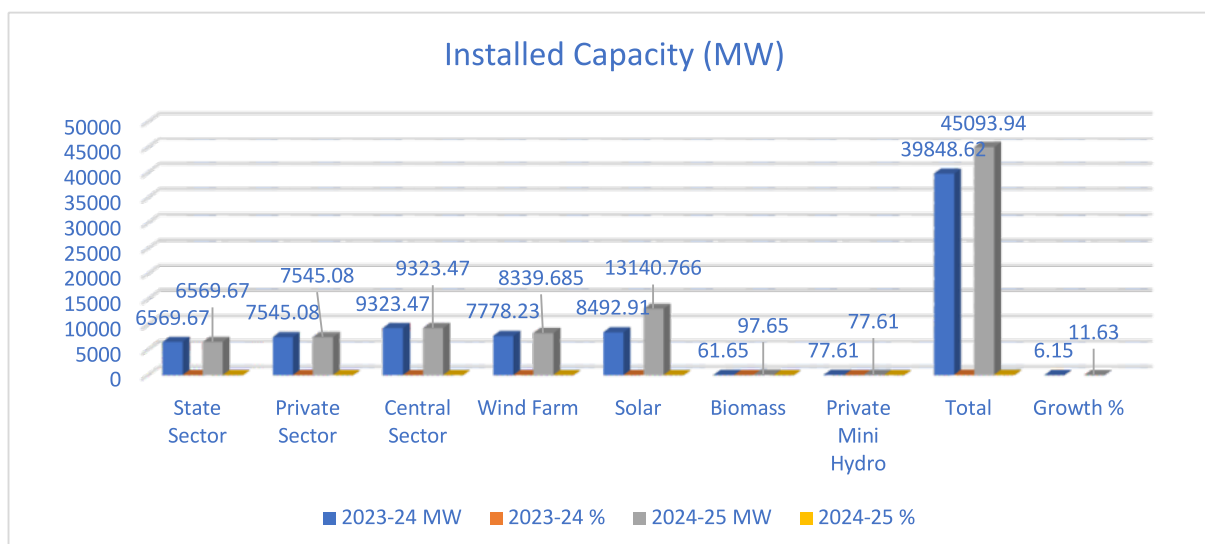
In addition to the above, there are a few SEZs, MPSEZ utilities Limited (MPSEZ) – The distribution entity for Mundra SEZ area, Deendayal Port Authority – The Distribution Licensee owned by Deendayal Port Trust for its area of operation at Kandla, Jubilant Infrastructure Ltd. (JIL) – The private owned Distribution Entity for Vilayat SEZ near Bharuch, AspenPark Infra. Vadodara Pvt. Ltd. (AIVPL) – The Distribution Entity for Waghodia SEZ area near Vadodara, GIFT Power Company Limited – The distribution entity for GIFT SEZ area, which are deemed Distribution Licensees in their respective areas.



Installed Capacity (Sector wise) in MW

FY*	Unit	State Sector	Private Sector	Central Sector	Wind Farm	Solar	Biomass	Private Mini Hydro	Total	Growth %
2023-24	MW	6569.67	7545.08	9323.47	7778.23	8492.91	61.65	77.61	39848.62	6.15
	%	16.49	18.93	23.40	19.52	21.31	0.15	0.19	100.00	
2024-25	MW	6569.67	7545.08	9323.47	8339.685	13140.766	97.65	77.61	45093.94	11.63
	%	14.57	16.73	20.68	18.49	29.14	0.22	0.17	100.00	

** Details are as on 31st March of the respective financial year
Source: SLDC Report*



Installed Capacity (Fuel wise) in MW

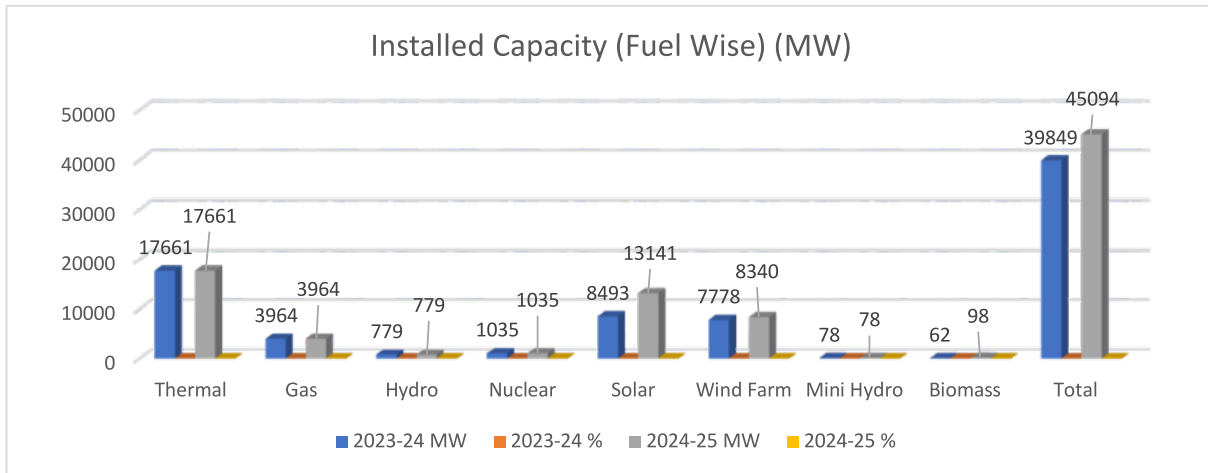
FY*	Unit	Thermal	Gas	Hydro	Nuclear	Solar	Wind Farm	Mini Hydro	Biomass	Total
2023-24	MW	17661	3964	779	1035	8493	7778	78	62	39849
	%	44%	10%	2%	3%	21%	20%	0%	0%	100%
2024-25	MW	17661	3964	779	1035	13141	8340	78	98	45094
	%	39%	9%	2%	2%	29%	18%	0%	0%	100%

** Details are as on 31st March of the respective financial year
Source: SLDC Report*





GUJARAT ELECTRICITY REGULATORY COMMISSION

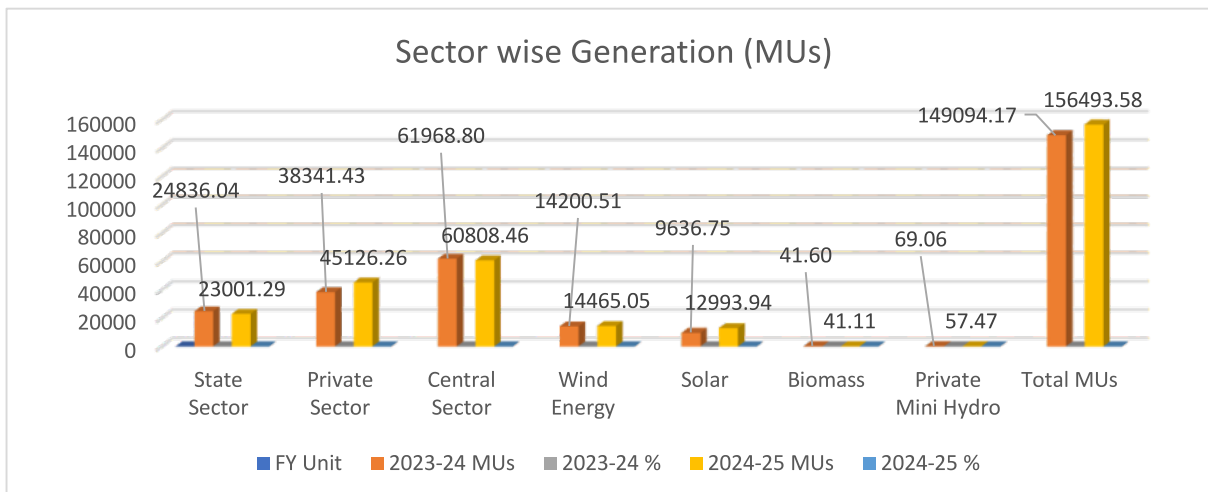


Gujarat has been emphasizing on providing electricity supply to all and has a long-term planning accordingly. Gujarat has more than 47% share of renewable i.e. wind (18%) and solar (29%). During FY 2024-25, growth in installed capacity was 11.63% compared to FY 2023-24.

Sector wise Energy Generation (MUs)

FY	Unit	State Sector	Private Sector	Central Sector	Wind Energy	Solar	Biomass	Private Mini Hydro	Total MUs
		(GSECL)							
2023-24	MUs	24836.04	38341.43	61968.80	14200.51	9636.75	41.60	69.06	149094.17
	%	16.66%	25.72%	41.56%	9.52%	6.46%	0.03%	0.05%	100.00%
2024-25	MUs	23001.29	45126.26	60808.46	14465.05	12993.94	41.11	57.47	156493.58
	%	14.70%	28.84%	38.86%	9.24%	8.30%	0.03%	0.04%	100.00%

Source: SLDC Report





Gujarat was heavily dependent upon Central Sector to meet the demand during FY 2024-25. Renewable dependency was 17.5% during the year which was higher by 1.5% compared to FY 2023-24.

Month wise Sector wise Energy Generation for the Year (MUs)

Month	GSECL	Private Sector	Central Sector	Wind Energy	Solar	Biomass	Private Mini Hydro	Total MUs
Apr-24	2657.65	4110.71	5024.18	1082.67	1116.33	2.94	5.09	13999.57
May-24	2783.18	4766.27	4545.46	1728.89	1169.27	2.63	4.52	15000.22
Jun-24	2571.7	4716.62	4490.91	1550.87	966.14	2.21	3.4	14301.85
Jul-24	2158.03	3582.58	4211.5	1712.96	693.05	1.65	5.06	12364.83
Aug-24	1552.03	3389.52	4354.87	1802.1	694.41	2.58	6.21	11801.72
Sep-24	1979.03	3605.53	5127.58	802.22	883.69	2.19	5.69	12405.93
Oct-24	2049.63	4170.33	5484.09	444.95	1034.65	3.37	6.27	13193.29
Nov-24	1061.29	3182.03	5898.46	594.33	1063.5	4.01	4.78	11808.40
Dec-24	1164.35	3353.99	5485.26	1581.74	1053.55	6.37	4.34	12649.60
Jan-25	1228.31	3557.09	5553.82	1214.83	1254.6	3.98	3.65	12816.28
Feb-25	1627.69	3265.38	5146.23	806.18	1349.55	4.83	4.11	12203.97
Mar-25	2168.4	3426.21	5486.1	1143.31	1715.2	4.35	4.35	13947.92
Total	23001.29	45126.26	60808.46	14465.05	12993.94	41.11	57.47	156493.58

Source: SLDC Report

Month wise energy generation has shown variant pattern according to availability and Merit Order Dispatch.

Maximum Demand

Demand	2022-23	2023-24	2024-25
Max Unrestricted Demand During the Year	22114	25581	25466
Max Catered During the Year	21382	24544	25502

Source: SLDC Report

During the year, maximum demand of 25502 MW was registered on 7th June, 2024 at 03:00 PM, which was met with source wise generation breakup as per the table below;





GSECL (Hydro)	GSECL (Thermal + Gas)	IPP/CPP	Private Mini Hydro	Central Sector	Wind	Solar	Biomass	Total
78	3829	7419	5	8291	1570	4310	0	25502

Source: SLDC Report

Maximum demand was able to be catered with majority share of central sector and also renewable sector.

DISCOM wise Maximum Demand (MW)

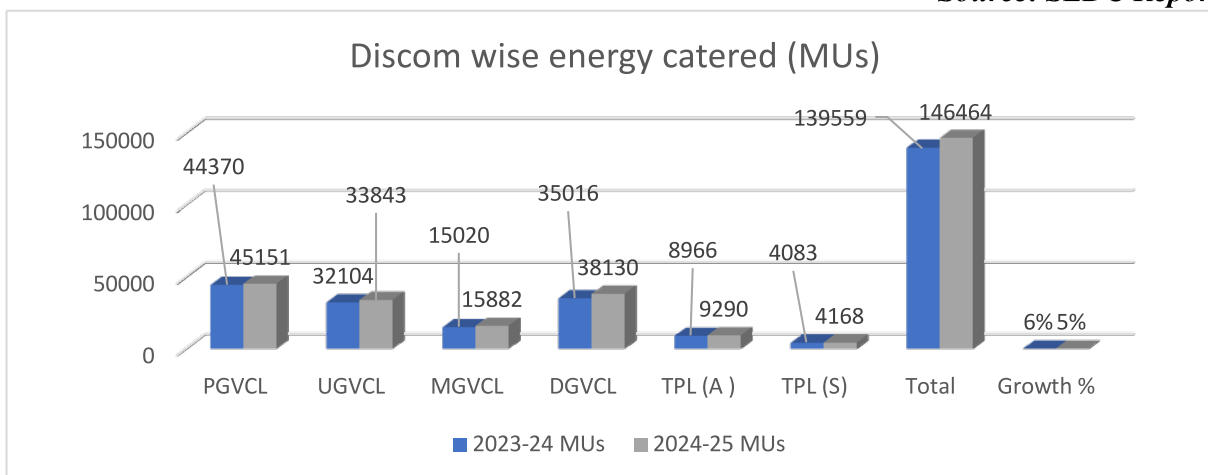
DISCOM	Maximum Demand	Month during which Maximum Demand is registered
DGVCL	5381	May
MGVCL	2690	May
PGVCL	9031	September
UGVCL	6504	January
TPL-D (A)	2107	May
TPL-D (S)	796	May

Source: SLDC Report

DISCOM wise energy catered (MUs)

FY*	Unit	PGVCL	UGVCL	MGVCL	DGVCL	TPL (A)	TPL (S)	Total	Growth %
2023-24	MUs	44370	32104	15020	35016	8966	4083	139559	6%
	%	32%	23%	11%	25%	6%	3%	100%	
2024-25	MUs	45151	33843	15882	38130	9290	4168	146464	5%
	%	31%	23%	11%	26%	6%	3%	100%	

Source: SLDC Report



During the year, discom wise energy catered was higher than the previous year by 5%.

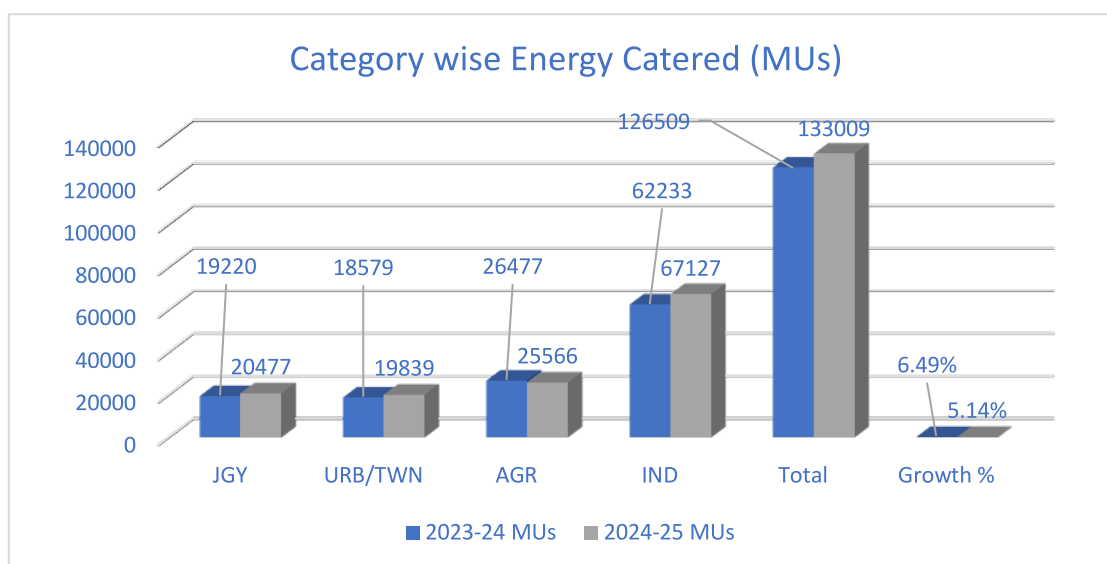




Category wise energy catered (MUs)

FY*	Unit	JGY	URB/TWN	AGR	IND	Total	Growth %
2023-24	MUs	19220	18579	26477	62233	126509	6.49%
	%	15%	15%	21%	49%	100%	
2024-25	MUs	20477	19839	25566	67127	133009	5.14%
	%	15%	15%	19%	50%	100%	

Source: SLDC Reports



Category wise energy catered was 5% higher during the year compared to previous year. Industrial category had largest share while Urban/Town category had lowest share.

Wind Energy Generation

Month	FY 2023-24		FY 2024-25	
	Wind Gen. (in MUs)	Wind Gen. Max. (in MW)	Wind Gen. (in MUs)	Wind Gen. Max. (in MW)
Apr	861	3365	1083	3501
May	1631	5237	1729	5533
Jun	1564	4788	1551	4283
Jul	1357	4746	1713	5371
Aug	2207	5093	1802	5172
Sep	1118	4122	802	3119





Oct	494	1910	445	2381
Nov	789	3462	594	2722
Dec	1234	4362	1582	5249
Jan	908	4371	1215	4925
Feb	1022	4487	806	5032
Mar	1015	4506	1143	5511
Maximum		5237		5533
TOTAL	14200		14465	

Source: SLDC Report

During the year, wind energy generation was 2% higher than previous year. Maximum generation was during May, 2024.

Solar Energy Generation

Month	FY 2023-24		FY 2024-25	
	Solar Gen. (in Mus)	Solar Gen. Max. (in MW)	Solar Gen. (in Mus)	Solar Gen. Max. (in MW)
Apr	865	4042	1116	5106
May	907	3930	1169	5670
Jun	667	3819	966	4959
Jul	558	3075	693	4301
Aug	564	3215	694	4505
Sep	654	3710	884	5123
Oct	858	4798	1035	5538
Nov	772	4834	1063	5447
Dec	792	4844	1054	5733
Jan	928	4763	1255	6531
Feb	943	5001	1350	6970
Mar	1129	5030	1715	7554
Maximum		5030		7554
TOTAL	9637		12994	

Source: SLDC Report

During the year, solar energy generation was 28% higher than the previous year. Maximum generation was during March, 2025.





Short Term Open Access

Entity	No. of applications received	No. of applications approved	No. of applications rejected	No. of applications pending	% applications approved	% applications rejected
DGVCL	394	383	9	2	97.21%	2.28%
MGVCL	108	107	1	0	99.07%	0.93%
PGVCL	184	181	3	0	98.37%	1.63%
UGVCL	110	109	1	0	99.09%	0.91%
TPL	194	190	4	0	97.94%	2.06%
TPL Dahej	47	47	0	0	100.00%	0.00%
TPL Dholera	13	13	0	0	100.00%	0.00%
MPSEZ	329	325	4	0	98.78%	1.22%
GUVNL	60	58	2	0	96.67%	3.33%
SUGEN	14	14	0	0	100.00%	0.00%
UNOSUGEN	12	12	0	0	100.00%	0.00%
IR-GUJ	11	11	0	0	100.00%	0.00%
GETCO	1447	1439	8	0	99.45%	0.55%
GIFT Power Company	10	10	0	0	100.00%	0.00%
Total	2933	2899	32	2	98.84%	1.09%

Source: Monthly report from SLDC

As the above table shows, during the year 99% STOA applications were approved, while 1% applications were rejected due to various reasons.





ANNEXURE - 1

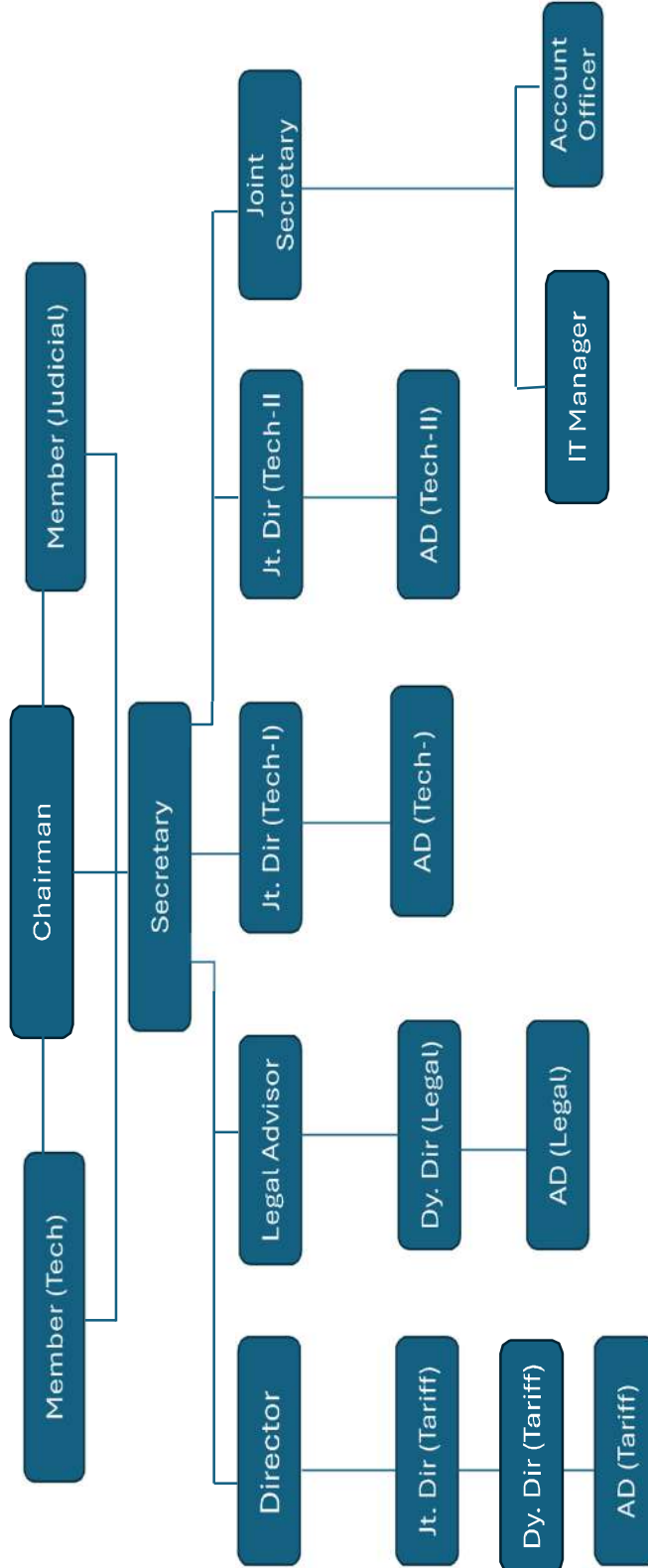
POSITIONS WITHIN THE COMMISSION

Sr. No.	Name of the Post	Nos of posts sanctioned	No. of Posts filled			Vacant Post
			On Nomination/ Deputation	On Contract	Permanent Basis	
1	Secretary	1	0	0	1	0
2	Director	1	0	0	1	0
3	Joint Director	3	1	1	0	1
4	Legal Advisor	1	0	0	0	1
5	Joint Secretary	1	1	0	0	0
6	Deputy Director	5	2	0	1	2
7	Accounts Officer	1	0	0	0	1
8	Assistant Director	3	0	0	4	-1
9	IT Manager	1	0	0	1	0
10	PA (English Steno)	4	1	2	0	1
11	PA (Gujarati Steno)	1	0	0	0	1
12	Executive	9	2	2	1	4
13	Junior Assistant	2	1	1	0	0
14	Librarian	1	0	0	0	1
15	Receptionist	1	1	0	0	0
16	Telephone Operator	1	0	0	0	1
17	Driver-Cum-Attendant	8	0	5	5	-2
18	Peon	6	0	2	3	1
	Total	50	9	13	17	11





ANNEXURE – 2
ORGANISATION STRUCTURE OF GERC



ANNEXURE - 3

Details of petitions disposed of during the FY 2024-25

Sr. No.	Petition No.	Name of the Parties	Date of Order	Subject matter of Petitions
1	2130/2022	M/s Arka Energy & Other V/s UGVCL & Other	17.05.2024	Petition under Section 18 read with the functions of the Commission under Section 17 of the Gujarat Electricity Industry (Reorganization & Regulation) Act, 2003 for non-compliance of GERC Policy, Circulars issued by Union of India and State of Gujarat and also for non-compliance of contractual obligations and gross deficiency on services.
2	1675/2017	Oreva Energy Private Limited V/s GUVNL	17.05.2024	Petition under Section 86 (1) (f) read with Article 8 of the PPA dated 07.08.2008 executed between Oreva Energy Private Limited and GUVNL seeking adjudication upon the dispute between the parties in terms of PPA regarding wrongful levy of liquidated damage/penalty amount of Rs. 70,31,201 due to non-availability of the targeted generation during FY 2016-17, and to declare that non- achieving the targeted availability of generation was a Force Majeure Event as per the provisions of PPA during FY 2016-17 and decide and direct GUVNL to refund the penalty amount with interest thereon.
3	1960/2021	Avaada Sunrise Energy Pvt. Ltd V/s GUVNL	24.05.2024	In the matter of: Petition under Section 86 (1) (b), (e) and (f) of the Electricity Act, 2003 and Regulation 26 of GERC (Conduct of Business) Regulations, 2004 seeking extension of time and directions from the Commission for 300 MW Solar Project at Lakhtar, District Surendranagar, Gujarat.
4	2221/2023 & IAs	Project Twelve Renewables Power Pvt. Limited V/s GETCO	27.05.2024	Petition under Section 86(1)(f) of the Electricity Act, 2003 read with Regulation 45 of Gujarat Electricity Regulatory Commission (Terms and Conditions of IntraState Open Access) Regulations, 2011 and Regulations 80 and 85 of Gujarat Electricity Regulatory Commission (Conduct of Business) Regulations, 2004 inter alia seeking appropriate reliefs.
5	1456/2014 & I.A. Nos. 9/2014 & 13/2019	Nayara Energy Limited V/s PGVCL, GETCL	29.05.2024	Petition under Section 86 (1) (f) of the Electricity Act, 2003 read with Clause 6 of the Settlement Agreement dated 11.12.2009 executed between Essar Oil Limited (now Nayara Energy Limited) and GETCO for refund of wrongful levy of Parallel Operation Charges by PGVCL from Essar Oil Limited.
6	1480/2015	SLDC – Gujarat V/s GUVNL & Others	31.05.2024	Petition for devising a mechanism for recovery of compensation charges from entity (ies) who are in deviation to schedule and for whom a generating station of any entity is scheduled by State Load Despatch Centre to ensure over drawal/under drawal at regional periphery as stipulated by Central Commission.
7	2315/2024	Gujarat State Electricity Corporation Limited	01.06.2024	Truing up for FY 2022-23 and Determination of ARR and Tariff for FY 2024-25.
8	2316/2024	Gujarat Energy Transmission Corporation Limited	01.06.2024	Truing up for FY 2022-23 and Determination of ARR and Tariff for FY 2024-25.
9	2317/2024	State Load Despatch Centre	01.06.2024	Truing up for FY 2022-23 and Determination of ARR and Tariff for FY 2024-25.
10	2318/2024	DGVCL	01.06.2024	Truing up for FY 2022-23 and Determination of ARR and Tariff for FY 2024-25.





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11	2319/2024	MGVCL	01.06.2024	Truing up for FY 2022-23 and Determination of ARR and Tariff for FY 2024-25.
12	2320/2024	PGVCL	01.06.2024	Truing up for FY 2022-23 and Determination of ARR and Tariff for FY 2024-25.
13	2321/2024	UGVCL	01.06.2024	Truing up for FY 2022-23 and Determination of ARR and Tariff for FY 2024-25.
14	2322/2024	Torrent Power Limited – Generation Ahmedabad	01.06.2024	Truing up for FY 2022-23 and Determination of ARR and Tariff for FY 2024-25.
15	2323/2024	Torrent Power Limited – Distribution Ahmedabad	01.06.2024	Truing up for FY 2022-23 and Determination of ARR and Tariff for FY 2024-25.
16	2324/2024	Torrent Power Limited – Distribution SURAT	01.06.2024	Truing up for FY 2022-23 and Determination of ARR and Tariff for FY 2024-25.
17	2325/2024	Torrent Power Limited – Distribution Dahej	01.06.2024	Truing up for FY 2022-23 and Determination of ARR and Tariff for FY 2024-25.
18	2326/2024	MPSEZ Utilities Limited	01.06.2024	Truing up for FY 2022-23 and Determination of ARR and Tariff for FY 2024-25.
19	2327/2024	GIFT Power Company Limited	01.06.2024	Truing up for FY 2022-23 and Determination of ARR and Tariff for FY 2024-25.
20	2328/2024	Aspen Park Infra Vadodara Private Limited	01.06.2024	Truing up for FY 2022-23 and Determination of ARR and Tariff for FY 2024-25.
21	2344/2024	GUVNL V/s SJVN Green Energy Limited & Others	10.06.2024	Petition under Section 63 read with Section 86 (1) (b) of the Electricity Act, 2003 seeking adoption of tariff discovered under competitive bidding process conducted vide RfS. No. GUVNL/600 MW/ Khavda/ Solar (Phase XXI) dated 04.07.2023 issued by GUVNL for procurement of power through competitive bidding process (followed by e-reverse auction) from 600 MW Grid Connected Solar Photovoltaic Power Projects without energy storage to be set up in GIPCL's RE Part at Khavda (GIPCL Stage 1) with Greenshoe option of additional capacity upto 600 MW.
22	2343/2024 & I.A. No. 13/2024	GUVNL V/s Alfanar Power Limited & Others	10.06.2024	Petition under Section 63 read with Section 86 (1) (b) of the Electricity Act, 2003 for procurement and adoption of tariff discovered pursuant to the Competitive Bidding Process for procurement of power from Grid connected Wind Power Projects through RfS No. GUVNL/500 MW/ Wind (Phase VI) dated 10.07.2023 & Addendums thereto.
23	2232/2023	M/s Ratedi Wind Power Pvt. Limited & Others V/s GUVNL	12.06.2024	Petition under Section 86(1) (f) read with Section 142, 146 and 149 of the Electricity Act, 2003 read with Regulations 80 and 88 of GERC (Conduct of Business) Regulations, 2004 seeking execution of the Commission's Order dated 17.01.2023 passed by the Commission (GERC) and directions and initiation appropriate action against the Respondent for non-compliance of the directions issued under Order dated 17.01.2023 in Petition No. 1795 of 2019 & allied matters.
24	2233/2023	M/s Ratedi Wind Power	12.06.2024	Petition under Section 86(1) (f) read with Section 142, 146 and 149 of the Electricity Act, 2003 read with Regulations 80 and 88 of GERC (Conduct of Business) Regulations, 2004 seeking execution of the Commission's Order dated 17.01.2023 passed by the Commission (GERC) and directions and initiation





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		Pvt. Limited & Others V/s GUVNL		appropriate action against the Respondent for non-compliance of the directions issued under Order dated 17.01.2023 in Petition No. 1795 of 2019 & allied matters.
25	2234/2023	M/s Ratedi Wind Power Pvt. Limited & Others V/s GUVNL	12.06.2024	Petition under Section 86(1) (f) read with Section 142, 146 and 149 of the Electricity Act, 2003 read with Regulations 80 and 88 of GERC (Conduct of Business) Regulations, 2004 seeking execution of the Commission's Order dated 17.01.2023 passed by the Commission (GERC) and directions and initiation appropriate action against the Respondent for non-compliance of the directions issued under Order dated 17.01.2023 in Petition No. 1795 of 2019 & allied matters.
26	2235/2023	M/s Ratedi Wind Power Pvt. Limited & Others V/s GUVNL	12.06.2024	Petition under Section 86(1) (f) read with Section 142, 146 and 149 of the Electricity Act, 2003 read with Regulations 80 and 88 of GERC (Conduct of Business) Regulations, 2004 seeking execution of the Commission's Order dated 17.01.2023 passed by the Commission (GERC) and directions and initiation appropriate action against the Respondent for non-compliance of the directions issued under Order dated 17.01.2023 in Petition No. 1795 of 2019 & allied matters.
27	2236/2023	M/s Ratedi Wind Power Pvt. Limited & Others V/s GUVNL	12.06.2024	Petition under Section 86(1) (f) read with Section 142, 146 and 149 of the Electricity Act, 2003 read with Regulations 80 and 88 of GERC (Conduct of Business) Regulations, 2004 seeking execution of the Commission's Order dated 17.01.2023 passed by the Commission (GERC) and directions and initiation appropriate action against the Respondent for non-compliance of the directions issued under Order dated 17.01.2023 in Petition No. 1795 of 2019 & allied matters.
28	2071/2022	Goodwatts Solar Modasa Pvt. Limited & Goodwatts Solar Modasa 2 MW Pvt. Limited V/s UGVCL & GUVNL	12.06.2024	Petition seeking setting aside of illegal actions of GUVNL in directing UGVCL on 09.09.2020 to withhold monthly tariff payments payable to the Petitioners under the Power Purchase Agreements (PPAs) dated 08.12.2010 [2 MW] and 07.12.2010 [3 MW] and UGVCL's decision dated 15.09.2020 to follow GUVNL's instructions to withhold monthly tariff payments payable to the Petitioners in terms of the PPAs.
29	2039/2021	Pasitheia Infrastructure Limited V/s UGVCL & GUVNL	12.06.2024	Petition under Section 86 (1) (b), (e), (f), (k) and Section 86 (4) of the Electricity Act, 2003 read with Regulations 80, 81, 82 and 84 of the GERC (Conduct of Business) Regulations, 2004 read with Clauses 21 & 22 of the Policy for development of Small Scale Distributed Solar Projects, 2019.
30	2185/2023	Abellon Clean Energy Limited & Others V/s	12.06.2024	Petition under Sections 86 (1) (a), (e) and (k) read with Sections 61 & 62 of the Electricity Act, 2003 seeking initiation of the process to undertake determination of applicable tariff for Waste-to-Energy Power Plants of the State of Gujarat and other commercial issues for sale of power to distribution licensees of the State of Gujarat.





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		GUVNL & Others		
31	2346/2024	GUVNL V/s M/s Gensol Engineering Ltd. & Others	14.06.2024	Petition under Section 63 read with 86 (1) (b) of the Electricity Act, 2003 for seeking adoption of tariff/rate discovered under Competitive Bidding Process conducted vide RfS No. GUVNL/BESS/Phase II dated 29.11.2023 issued by GUVNL for procurement of storage capacity from 250 MW /500 MWh Standalone Battery Energy Storage System (Phase II) to be set up in Gujarat.
32	2345/2024	GUVNL V/s Engie Energy India Pvt. Ltd. & Others	14.06.2024	Petition under Section 63 read with 86 (1) (b) of the Electricity Act 2003 for seeking adoption of tariff discovered under Competitive Bidding Process conducted vide RFS No. GUVNL/1125 MW/Khavda/Solar (Phase XXIII) dated 29.01.2024 issued by GUVNL for Procurement of Power through Competitive Bidding Process (followed by e-reverse auction) from 1125 MW grid connected Solar Photovoltaic Power Projects to be set up in GSECL's RE Park at Khavda (GSECL Stage 3) without energy storage.
33	2218/2023 & IA No. 18/2024	Continuum Green Energy (India) Private Limited	24.06.2024	Petition under Sections 61(h), 61(a), 86(1)(e), 86(4) of the Electricity Act, 2003 read with Regulations 80 and 23 of the GERC (Conduct of Business) Regulations, 2004, seeking issuance of appropriate direction/order extending the validity of the Order dated 03.04.2021 issued by the Commission for determining the 'Tariff Framework for Procurement of Power by distribution licensees and others from Wind-Solar Hybrid Projects and other commercial issues for the State of Gujarat', as the validating of same is expiring on 19.06.2023.
34	2211/2023	GUVNL V/s Shree Khedut Sahakari Khand Udyog Mandli Limited	25.06.2024	Petition for approval of Power Purchase Agreement signed by GUVNL for Procurement of Power from Bagasse based Co-Generation Project under Order No. 03 of 2022 dated 27.06.2022 issued by the Commission for "Determination of Tariff for Procurement of Power by the Distribution Licensees and Others from Biomass based Power Projects and Bagasse based Co-generation Projects", for Control Period from FY 2020-21 to FY 2022-23 in the State of Gujarat.
35	2190/2023	GUVNL V/s Kedareswar Khandsari Udyog Pvt. Limited	25.06.2024	Petition for approval of Power Purchase Agreement signed by GUVNL for Procurement of Power from Bagasse based Co-Generation Project under Order No. 03 of 2022 dated 27.06.2022 issued by the Commission for "Determination of Tariff for Procurement of Power by the Distribution Licensees and Others from Biomass based Power Projects and Bagasse based Co-generation Projects", for Control Period from FY 2020-21 to FY 2022-23 in the State of Gujarat.
36	2347/2024	GUVNL V/s KPI Green Energy Limited & Juniper Green Energy Pvt. Limited	25.06.2024	Petition under Section 63 read with 86 (1) (b) of the Electricity Act, 2003 seeking adoption of tariff discovered under Competitive Bidding Process conducted vide RfS No. GUVNL/500 MW/Hybrid RE (Phase I) dated 01.11.2023 issued by GUVNL for Procurement of Power from 500 MW Grid Connected Hybrid Power Projects (Phase I) to be set up anywhere in India with Greenshoe Option of additional capacity upto 500 MW.
37	1788/2019	Shri TechTex Private Limited & Shakti Polyweave Pvt. Limited V/s	28.06.2024	Petition under Section 86 (1) (a) and (f) and Section 61 of the Electricity Act, 2003 read with Regulation 9 of the GERC (Licensee's Power to recover Expenditure incurred in providing supply and other miscellaneous charges) Regulations, 2005 for recovery of expense from consumer.





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		GETCO & UGVCL		
38	1789/2019	Shri TechTex Private Limited & Shakti Polyweave Pvt. Limited V/s GETCO & UGVCL	28.06.2024	Petition under Section 86 (1) (a) and (f) and Section 61 of the Electricity Act, 2003 read with Regulation 9 of the GERC (Licensee's Power to recover Expenditure incurred in providing supply and other miscellaneous charges) Regulations, 2005 for recovery of expense from consumer.
39	2334/2024	Jubilant Infrastructures Limited	02.07.2024	Petition Seeking approval for deviation from Ministry of New and Renewable Energy Guidelines 2023 for long term procurement of electricity from Grid connected Wind-Solar project.
40	2361/2024	Energy & Petrochemicals Department V/s Torrent Power Limited (Ahmedabad)	03.07.2024	Tariff for Agricultural Consumers of Torrent Power Limited (Ahmedabad Unit)
41	2176/2023	J B Ecotex Limited V/s PGVCL & Others	04.07.2024	Petition under Section 86 (1) (a), (b), (e) & (k) of the Electricity Act, 2003 seeking declaration of deemed applicability of the Order No. 02 of 2020 dated 30.04.2020 stipulating the Tariff Framework for Procurement of Power by Distribution Licensees from Wind Turbine Generators and other commercial issues for the State of Gujarat for present intervening period or till 31.03.2023, whichever is later.
42	2279/2023	GUVNL V/s GMDC	06.07.2024	Petition under Section 86 (1) (b) of the Electricity Act 2003 for approval of amendments to the PPA dated 19.02.2000 read with supplementary Agreement dated 17.12.2014 for procurement of power from 2 x 125 MW lignite based thermal power plant established by GMDC at Akrimota, Kutch, Gujarat.
43	2363/2024	Packem Umasree Pvt. Limited V/s GETCO & UGVCL	30.08.2024	Petition under Section 86 (1) (a), (f) and Section 61 of the Electricity Act, 2003 read with GERC's Notification No. 09 of 2005, Licensee's power to recover expenditures incurred in providing supply and other miscellaneous charges and its provisions regarding recovery of expense from consumer and regarding proportionate line charges collected by GETCO.
44	2210/2023	MGVCL & Others V/s TPL & Others	31.08.2024	Petition under Sections 61, 66, 86 (1) (e) and 181 and other applicable provisions of the Electricity Act, 2003 read with GERC (Net Metering Rooftop Solar PV Grid Interactive System) Regulations, 2016 and subsequent amendments thereto, for approval of levy of per KW based System strengthening charges from the residential solar applicants towards expenditure to be incurred by Distribution Licensee for System strengthening of System/enhancement in exiting solar capacity to residential category consumers.
45	2360/2024	TPL	02.09.2024	Petition under Section 63 read with Section 86 (1) (b) of the Electricity Act, 2003 for adoption of tariff discovered under Competitive Bidding Process for Procurement of Power from Grid connected Wind Solar Hybrid Power Projects through RfS No. TPL/Hybrid/01/2024 dated 16.01.2024.
46	2348/2024	GUVNL V/s	02.09.2024	Petition under Section 86 (1) (b) of the Electricity Act., 2003 seeking for approval of the Commission for Fourth Supplemental Agreement to the PPA dated 26.02.2007 with





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		ACB (India) Limited		M/s ACB (India) Limited for incorporating discount in fixed energy tariff towards generation of power for utilization of the coal allocated under SHAKTI Scheme B(ii) Round 6 Scheme of the Government of India.
47	2366/2024	GUVNL	03.09.2024	Petition for approval of Short-Term Arrangement of Power pursuant to selection of successful bidders through DEEP Portal of Ministry of Power, Government of India, for the period from 01.10.2024 to 31.10.2024 and the Commission's Guidelines dated 14.08.2013.
48	2251/2023	Essar Power Limited V/s GUVNL	04.09.2024	Petition under Sections 86 and 142 of the Electricity Act, 2003 read with Regulations 80, 82 and 88 of the GERC (Conduct of Business) Regulations, 2004 for execution of the Order dated 05.05.2023 passed by the Commission in IA No. 15 of 2022 in Petition No. 1002 of 2010 (in the matter of Petition pertaining to adjudicated monetary claims of the Petitioner against the Respondent under the Power Purchase Agreement (PPA) dated 30.05.1996 and seeking directions and initiation of appropriate action against the Respondent for non-compliance of the directions issued under Order dated 05.05.2023 passed by the Commission.
49	1889/2020 & IA no. 31/2023	GUVNL V/s Essar Power Limited	04.09.2024	Petition under Section 86 and 142 of the Electricity Act, 2003 read with Regulation 80, 82 and 88 of the GERC (Conduct of Business) Regulations, 2004 for execution of Order dated 27.12.2019 passed by the Commission and directions and initiation of appropriate action against the Respondent for non-compliance of the directions issued under the said Order in Petition No. 972 of 2009. And Application seeking correction of errors in the Order under execution dated 27.12.2019 and declaration that the Order under execution stands satisfied.
50	2131/2022 with I. A. No. 18/2022	Vayu (Project I) Private Limited (Erstwhile BLP Vayu (Project I) Private Limited) V/s GUVNL	11.09.2024	Petition under Section 86 (1) (f) of the Electricity Act, 2003 read with Article 10 of the Power Purchase Agreements executed by the Petitioner with the Respondent Gujarat Urja Vikas Nigam Limited, seeking adjudication of disputes arising out of wrongful deductions purportedly toward Carbon Development Mechanism benefits under Article 12.12 of the said PPA and Allied IA.
51	2377/2024	GUVNL V/s MGVCL & Others	21.09.2024	Petition under Section 61 (h), 62, 86 (1) (c) and (e) and 181 of the Electricity Act, 2003 and other applicable provisions of the Electricity Act, 2003 for amendment of the Order No. 1 of 2024 for Tariff Framework for Procurement of Power by Distribution Licensees and others from WindSolar Hybrid Power Projects including Storage, if any, for the State of Gujarat and Procedure for Grant of Connectivity to Projects based on Renewable Sources to Intra-State Transmission System dated 07.01.2023.
52	2380/2024	MPSEZ Utilities Limited (MUL)	21.09.2024	Petition under Section 63 read with Section 86(1)(b) of the Electricity Act, 2003 for seeking adoption of tariff discovered under Competitive Bidding Process by MPSEZ Utilities Private Limited for procurement of 1100 MW Power on Design, Build, Finance, Own and Operate (DBFOO) basis.





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53	2387/2024	GIFT Power Company Limited	23.09.2024	Petition in accordance with the GERC (Conduct of Business) Regulations, 2004 for seeking approval of Short term Power Purchase Arrangement for catering the base demand requirement of GIFT City licensee area by executing a PPA with M/s PCBL Limited for supply of 4 MW RTC power under Medium Term Open Access (MTOA) Transmission Booking Basis starting from 01.10.2024 to 31.05.2024 based on the provisions of 'Guidelines for Procurement of Power by distribution licensees' issued by the Commission read with Section 86 (1) (b) of the Electricity Act, 2003.
54	2378/2024	Jubilant Infrastructure Limited	23.09.2024	Petition seeking approval of Power Procurement Plan (01st August 2024 to 31st July 2025), adoption of Tariff discovered through Competitive Bidding Process, approval for executing Power Purchase Agreement with bidder, Power Exchange (PX) under the provisions of Sections 63 and 86 (1) (b) of the Electricity Act, 2003 read with Guidelines under Notification No. 02 of 2013 – GERC (Guidelines for Procurement of Power by Distribution Licensees), 2013.
55	2374/2024	HI-Bond Cement (India) Private Limited V/s PGVCL	23.09.2024	Petition under Section 86 (1) (a) (b) (e) and (f) and Section 61 (a) of the EA, 2003 read with 'Gujarat Solar Power Policy 2021' GERC Order in Petition No. 1936 of 2021, 'Gujarat Wind-Solar Hybrid Power Policy 2018' and 'GERC tariff Framework for procurement of power by Distribution Licensees and Others from Wind-Solar Hybrid Projects and Other Commercial Issues for the State of Gujarat' and clarification regarding collection of peak hour charges on the power generated by Solar Power generator and Hybrid Power generator under Captive power generation Plants.
56	2364/2024	GUVNL V/s Solar Energy Corporation India Limited & JSW Renew Energy Five Limited	23.09.2024	Petition under Section 86 (1) (b) of the Electricity Act, 2003 for approval of Battery Energy Storage Sale Agreement signed by GUVNL with Solar Energy Corporation of India Ltd. (SECL) for procurement of 150 MW/300 MWh Energy storage capacity procured by SECI under Tariff based Competitive Bidding Process from the 500 MW/1000 MWh pilot project to be set up by the BESSD at Fatehgarh - III substation of Power Grid in Rajasthan.
57	2056/2022	M/s Sopariwal India LLP V/s MGVCL & Others	23.09.2024	Petition under Section 86 and other applicable provisions of the Electricity Act, 2003 seeking incorporation of provisions of Solar Power Policy 2015 & 2021 notified by the Government of Gujarat vide GR No. SLR/11/2020/77/81 dated 29.12.2020 appropriately in the Order dated 08.05.2020 for Tariff frame WMS for procurement of power by distribution licenses.
58	2332/2024	GUVNL V/s M/s K. P. Energy Limited & Others	25.09.2024	Petition under Section 86 (1) (b) and (e) read with Section 63 of the Electricity Act, 2003 for approval of the Power Purchase Agreement dated 25.01.2024.
59	2290/2023	GUVNL V/s GIPCL	25.09.2024	Petition under Section 86 (1) (b) of the Electricity Act, 2003 for approval of Power Purchase Agreement (PPA) signed by Gujarat Urja Vikas Nigam Limited with Gujarat Industries Power Company Limited under bilateral mode for Procurement of 500 MW Power from Solar PV Project to be set up in GIPCL's 2375 MW RE Park at Khavda.





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60	2225/2023	GUVNL V/s Juniper Green Energy Pvt. Limited & Others	25.09.2024	Petition under Section 63 read with 86(1)(b) of the Electricity Act 2003 for seeking adoption of tariff discovered under Competitive Bidding Process conducted vide RFS No. GUVNL/500 MW/Wind (Phase V) dated 14.03.2023 and addendums thereto issued by GUVNL for procurement of power from 500 MW Grid connected Wind Power Projects
61	2238/2023 with I.A. No. 9/2024	GETCO V/s GUVNL	25.09.2024	Petition under Section- 17 (3) of the Electricity Act, 2003 read with the Regulation 21 of the GERC (Licensing of Transmission) Regulations, 2005 seeking approval for providing the use of the Petitioner's substation land for bids invited by GUVNL for setting up of Battery Energy Storage System (BESS) projects by BESS Developers and allied IA for amendment of the Petition.
62	1764/2018	Torrent Power Limited V/s Surat Citizens' Council Trust & others	25.09.2024	Filing of Petition under Section 62 & 64 of the Electricity Act, 2003 read with GERC (MYT) Regulations, 2016 for Truing up of FY 2017-18 and Determination of Tariff for FY 2019-20 of TPL's Distribution Business of Ahmedabad Supply Area of the Commission's order dated 24th April, 2019 in Case No. 1764 of 2018 in implementation of the Judgement dated 24th August, 2023 of the Hon'ble Appellate Tribunal for Electricity in Appeal No. 222 of 2019
63	2018/2021	Konark Gujarat PV Pvt. Limited V/s GUVNL	25.09.2024	Petition for adjudication of disputes between the Petitioner and the Respondent under Section 86(1) (e) and (f) of the Electricity Act, 2003 read with Clause 10.4 of Article 10 of the PPA dated 09.12.2010 in the matter of solar power generation at its fullest installed capacity of 5 MW as per the terms of PPA by replacing damaged and deteriorated 13727 Nos. of solar modules by new size and specifications based 8383 Nos. of solar modules to achieve full potential utilization of the installed solar plant.
64	2386/2024	GUVNL V/s KPI Green Energy Limited & others	30.09.2024	Petition under Section 63 read with Section 86 (1) (b) of the Electricity Act, 2003 for seeking adoption of tariff discovered under competitive bidding process conducted vide RfS No. GUVNL/ 500 MW / Solar (Phase XXIV) dated 15.03.2024 issued by GUVNL for purchase of power through competitive bidding process (followed by e-reverse auction) from 500 MW Grid connected Solar Photovoltaic Power Projects to be set up/ under construction/already commissioned projects anywhere in India with Greenshoe option of additional capacity upto 500 MW without energy storage.
65	2384/2024	GUVNL V/s KPI Green Energy Limited & others	30.09.2024	Petition under Section 63 read with 86 (1) (b) of the Electricity Act, 2003 seeking adoption of tariff discovered under Competitive Bidding Process conducted vide RfS No. GUVNL/500 MW/Hybrid RE (Phase II) dated 14.02.2024 issued by GUVNL for Procurement of Power from 500 MW Grid Connected Hybrid Power Projects (Phase II) to be set up anywhere in India with Greenshoe Option of additional capacity upto 500 MW.
66	Corrigendum to the Order dated 23.09.2024 in Petition No. 2387/2024	GIFT Power Company Limited	30.09.2024	Petition in accordance with the GERC (Conduct of Business) Regulations, 2004 for seeking approval of Short term Power Purchase Arrangement for catering the base demand requirement of GIFT City license area by executing a PPA with M/s PCBL Limited for supply of 4 MW RTC power under Medium Term Open Access (MTOA) Transmission Booking Basis starting from 01.10.2024 to 31.05.2024 based on the provisions of 'Guidelines for Procurement of Power by





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				distribution licensees' issue by the Commission reas with Section 86 (1) (b) of the Electricity Act, 2003.
67	2390/2024	GUVNL	30.09.2024	Petition for approval of Short-Term Arrangement of Power pursuant to selection of successful bidders through DEEP Portal of Ministry of Power, Government of India, for the period from 01.09.2024 to 31.10.2024 and the Commission's Guidelines dated 14.08.2013.
68	2355/2024	PGVCL	29.10.2024	Petition under Section 63 read with Section 86 (1) (b) and other applicable provisions of the Electricity Act., 2003 seeking for adoption of tariff discovered under tariff based competitive bidding process conducted by PGVCL vide RfS No. PGVCL/project/DSM/PM- Kusum- C-FLS/TN-09 dated 13.10.2023 for 101 Numbers of Solar Power Plant of total 259.0 MW, through RESCO model, for solarization of various 11 kV Feeders in PGVCL for implantation of feeder level solarization (FLS) under PM -KUSUM – C Scheme of Government of India.
69	IA No. 07/2023 in Petition No. 2143/2022	M/s. Astonfield Solar (Gujarat) Pvt. Ltd. V/s GUVNL	30.10.2024	Application filed on behalf of the Petitioner seeking amendment of Petition No. 2143 of 2022.
70	2289/2023	DGVCL & others V/s TPL & others	03.12.2024	Petition under Electricity Act, 2003 read with the GERC (Licensee's Power to Recover Expenditure incurred in providing supply and other Miscellaneous Charges) Regulations, 2005 for approval of levy of 2.5% supervision charges instead of 15% supervision charges on estimate towards shifting of infrastructure of Licensee's for development projects of National Highway Authority, State Highway Authority and other Centre & State Government projects related to infrastructure development as per the Standard Operating Procedure notified by the Ministry of Power, Government of India
71	2356/2024	UGVCL	06.12.2024	Petition under Section 63 read with Section 86 (1) (b) and other applicable provisions of the Electricity Act., 2003 seeking for adoption of tariff discovered under tariff based competitive bidding process conducted by UGVCL vide RfS No. UGVCL/Project/Solar/PM-KUSUM-CFLS/TN-105 to TN-110 dated 13.10.2023 for 10 numbers of Solar Power Plant of total 41.0 MW through RESCO model, for solarization of various 11 kV Feeders in UGVCL for implantation of Feeder Level Solarization (FLS) under PM -KUSUM – C Scheme of Government of India.
72	2331/2023	GUVNL V/s Essar Power Gujarat Limited & Energy Watchdog	09.12.2024	Petition under Section 86 (1) (b) and 86(1) (f) of the Electricity Act, 2003 read with Article 18.1 of the Power Purchase Agreement (PPA) dated 26.02.2007 under 1000 MW (BID-03), executed between Gujarat Urja Vikas Limited and Essar Power Gujarat Limited for approval of amendments by way of supplemental Power Purchase Agreement dated 05.01.2024.
73	1980/2021	GUVNL V/s M/s Evergreen Mahuva Wind Farms Pvt. Limited	17.12.2024	Petition under Section 86 (1) (f) of the Electricity Act 2003 for adjudication and recovery of compensation as liquidated damages for termination of PPA dated 24.01.2018 for default.





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74	1883/2020 & allied IAs	M/s Evergreen Mahuva Wind Farms Pvt. Limited V/s GUVNL	17.12.2024	<p>Petition under Section 86 of the Electricity Act, 2003 against Default Notice dated 01.06.2020 issued by Gujarat Urja Vikas Nigam Limited to the Petitioner under Article 10.3.1 of the Power Purchase Agreement dated 24.01.2018 executed between the parties for purchase of power from 30 MW Wind Project.</p> <p style="text-align: center;">And</p> <p>Interim Application seeking interim relief against Default Notice dated 01.06.2020 issued by Gujarat Urja Vikas Nigam Limited pending the hearing and final disposal of the Petition filed by the Applicant.</p> <p style="text-align: center;">And</p> <p>Interim Application for amendment in the prayer clause of Petition No. 1883 of 2020.</p>
75	1489/2015 & I.A. No 15/2019 in I.A.No.04/2 016 in Petition No.1489/201 5	SITAC RE Private Limited & Jasdan Energy Private Limited V/s GUVNL & GETCO	30.12.2024	<p>Petition under Section 86(1) (f) of the Electricity Act, 2003 read with Gujarat Electricity Regulatory Commission (Power Procurement from Renewable Sources) Regulation to (a) permit extension of Commercial Operation Date for 8 MW of 36 MW project till such time the same is commissioned and allowed to feed power into the grid and to permit extension of COD for the balance 28 MW of the 36 MW project by 9 months; (b) refund liquidated damages of approximately Rs.2.81 crores already paid under protest; (c) permit the Petitioners to furnish fresh Scheduled Commercial Operation Dates in respect of remaining 164 MW part of the entire 200 MW Project and to restrain the Respondents from taking any penal action including levying liquidated damages; (d) permit cancellation of PPAs of those projects which have become unviable, without levying any penalty; (e) waive the transmission charges, or make the transmission charges applicable 12 months after the scheduled commissioning date and refund the amounts paid towards claimed transmission charges; (f) direct Respondent No.1 to pay damages towards the losses incurred by the Petitioner, and (g) to award cost of the proceedings.</p> <p style="text-align: center;">And</p> <p>Interim Application under section 86(1)(f) of the Electricity Act, 2003 for review of the Order dated 26.09.2019 passed in I.A.No.04 of 2016 in Petition No.1489 of 2015.</p>





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76	2383/2024	Jubilant Infrastructure Limited	31.12.2024	Petition seeking approval of Long-term Hybrid Renewable Energy (RE) Power Procurement, adoption of tariff discovered through Competitive Bidding, approval for executing Power Purchase Agreement with bidder under the provisions of Section 86 and Section 63 of the Electricity Act, 2003 read with Guidelines under Notification No. 2 of 2013, GERC (Guidelines for Procurement of Power by Distribution Licensees) 2013.
77	2402/2025	Torrent Power Limited	02.01.2025	Petition for approval of Short Term Power Purchase arrangement for sourcing of power to cater to the demand of license areas under Section 63 of the Electricity Act, 2003 read with the Guidelines for Power Procurement by Distribution licensee issued by the Commission.
78	Review Petition No. 17/2023 in Petition No. 1817/2019	GUVNL V/s Sipla Wind Energy Limited & others	03.01.2025	Review Petition under Section 94 (1) (f) read with Order 47 Rule 1 of the Code of Civil Procedure, 1908 and Regulations 72 (1) of the GERC (Conduct of Business) Regulations, 2004 for Review of Order dated 10.08.2023 of the Commission in Petition No. 1817 of 2019.
79	2267/2023	MGVCL	27.01.2025	Petition under Section 63 read with Section 86 (1) (b) and other applicable provisions of the Electricity Act., 2003 seeking for adoption of tariff discovered under tariff based competitive bidding process conducted by MGVCL vide RFS No. MGVCL/ RA&C/ DSM/PM-KUSUM-C-FLS/TN-06, dtd.21/03/2023 for 03 Nos. of Solar Power Plants of total 3.0 MW through RESCO model, for solarization of various 11 kV Feeders in MGVCL for implementation of Feeder Level Solarization (FLS) under PM-KUSUM- C scheme of Government of India.
80	2338/2024	DGVCL V/s Shri Vasava Ratanbhai Haribhai & Shri Vasava Bhavsing Naginbhai	27.01.2025	Petition under Section 63 read with Section 86 (1) (b) and other applicable provisions of the Electricity Act., 2003 seeking for adoption of tariff discovered under tariff based competitive bidding process conducted by DGVCL vide RFS No. DGVCL/Project/DSM/PM-KUSUM-C-FLS/TN-02, dtd.27/03/2023 for 112 Nos. of Solar Power plant of aggregate 212.0 MW through RESCO model, for solarization of various 11 kV Feeders in DGVCL for implantation of feeder level Solarization (FLS) under PM-KUSUM- C scheme of Government of India.
81	2446/2025	AspenPark Infra Vadodara Pvt. Ltd. (AIVPL)	28.02.2025	Application for Condonation of delay in submission of Tariff Petition in the matter of Truing up of FY 2023-24, the MYT Petition of Approval of ARR for the 4th Control Period i.e from FY 2025-26 to FY 2029-30 and Determination of Tariff for FY 2025-26
82	2097/2022	Goodwatts WTE Surat Pvt. Limited V/s GUVNL	17.03.2025	Petition for determination of tariff for MSW based Waste to Energy Power Plants in the State of Gujarat.
83	2205/2023	KPI Green Energy Limited V/s MGVCL	17.03.2025	Petition under Section 86 of the Electricity Act, 2003 read with GERC's Order No. 3 of 2020 dated 08.05.2020 and Order dated 11.06.2021 in the Petition No. 1936 of 2021, seeking implementation of Order No. 3 of 2020 dated 08.05.2020 in the amended wheeling agreement with effect from commissioning of Solar Power Project i.e., w.e.f. 01.06.2021 instead of effective date of 01.09.2022 considered by MGVCL.





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84	2222/2023	GUVNL V/s PGVCL & others	17.03.2025	Petition under Section 86 and other applicable provisions of the Electricity Act, 2003 seeking not to extend the control period of Order No. 04 of 2021 dated 03.04.2021 in the matter of Tariff framework for procurement of power by DISCOMs and others from Wind-Solar Hybrid Power Projects and other commercial issues for State of Gujarat read with Order dated 17.03.2023 in Petition No. 2128/2022.
85	2219/2023	SLDC	28.03.2025	Filing of Petition for Review on the Commission's Tariff Order dated 31st March, 2023 in Case No. 2164 of 2022 for True Up of FY 2021-22 and Determination of ARR & Tariff for FY 2023-24 in accordance with the Section 72 (Review of the decisions, directions, and orders) of the GERC (Conduct of Business) Regulations, 2004
86	2212/2023	GSECL V/s Federation Of Kutch Industries Associations & others	28.03.2025	Filing of Petition for Rectification/Review in the matter of the Commission's Tariff Order dated 31st March, 2023 in Case No. 2162 of 2022 for True Up of FY 2021-22 and Determination of ARR & Tariff for FY 2023-24 under Section 94(f) of the Electricity Act, 2003 read with Section 72 (1) of "Conduct of Business" Regulations, 2004
87	2430/2024	MPSEZ Utilities Limited	29.03.2025	Tariff Order for MUL
88	2428/2024	Torrent Power Limited – Distribution Dahej	29.03.2025	Tariff Order for TPL-D (Dahej)
89	2427/2024	Torrent Power Limited – Distribution Surat	29.03.2025	Tariff Order for TPL-D (Surat)
90	2426/2024	Torrent Power Limited – Distribution Ahmedabad	29.03.2025	Tariff Order for TPL-D (Ahd)
91	2425/2024	Torrent Power Limited – Generation Ahmedabad	29.03.2025	Tariff Order for TPL – G (APP)
92	2420/2024	State Load Despatch Centre	29.03.2025	Tariff Order for SLDC
93	2419/2024	Gujarat Energy Transmission Corporation Limited	29.03.2025	Tariff Order for GETCO
94	2369/2024	Jubilant Infrastructure Limited	31.03.2025	Tariff Order for Jubilant Infrastructure Limited
95	2370/2024	Deendayal Port Authority	31.03.2025	Tariff Order for Deendayal Port Authority (DPA)
96	2423/2024	Madhya Gujarat Vij Company Limited	31.03.2025	Tariff Order for MGVCL
97	2424/2024	Paschim Gujarat Vij Company Limited	31.03.2025	Tariff Order for PGVCL
98	2422/2024	Dakshin Gujarat Vij Company Limited	31.03.2025	Tariff Order for DGVCL





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99	2421/2024	Uttar Gujarat Vij Company Limited	31.03.2025	Tariff Order for UGVCL
100	2431/2024	GIFT Power Company Limited	31.03.2025	Tariff Order for GIFT PCL
101	2418/2024	Gujarat State Electricity Corporation Limited (GSECL)	31.03.2025	Tariff Order for GSECL

(Note : above list of petitions includes Tariff Petitions)





ANNEXURE 4

Details of Regulations/Orders Notified by the Commission

Sr No	Name of Regulation	Notification Number	Date of Notification
1	Conduct of Business	02 of 2004	25/08/2004
2	Distribution Code ▶ First Amendment ▶ Second Amendment ▶ Third Amendment	06 of 2004 GERC/Tech-I/2296/2006 01 of 2016 01 of 2017	25/08/2004 26/10/2006 05/02/2016 30/06/2017
3	Procedure for filing Appeal before the Appellate Authority Regulations	01 of 2005	05/01/2005
4	Licensing of Transmission	02 of 2005	30/03/2005
5	Licensing of Electricity Trading	03 of 2005	30/03/2005
6	Licensing of Distribution of Electricity	04 of 2005	30/03/2005
7	Fees, Fines and Charges Regulations, ▶ First Amendment	06 of 2005 01 of 2015	30/03/2005 22/09/2015
8	Power System Management Standards	07 of 2005	30/03/2005
9	Security Deposit Regulations ▶ Second Amendment ▶ Third Amendment 06/12/2023	08 of 2005 03 of 2015 04 of 2023	31/03/2005 15/07/2015 06/12/2023
10	Licensee's Power to recover expenditure incurred in providing supply and miscellaneous charges ▶ First Amendment ▶ Second Amendment ▶ Third Amendment Regulations, 2023	09 of 2005 02 of 2010 03 of 2020 05 of 2023	31/03/2005 05/03/2010 26/06/2020 06/12/2023
11	Standard of Performance of Distribution Licensee, Regulations, 2005 ▶ Standard of Performance of Distribution Licensee) Regulations, 2023	10 of 2005 02 of 2023	31/03/2005 06/12/2023
12	Orders on Procedure		03/08/2005
13	Appointment of Consultant	14 of 2005	29/10/2005
14	Fixing of Trading Margin	1 of 2010	16/02/2010
15	Power procurement from renewable sources ▶ First Amendment ▶ Second Amendment	3 of 2010 2 of 2014 1 of 2018	17/04/2010 04/03/2014 21/04/2018
16	Designating State Nodal Agency for REC ▶ Statement of Reasons ▶ First Amendment	04 of 2010 - 02 of 2014	16/07/2010 17/04/2010 04/03/2014
17	Recruitment and Service Conditions of Secretary and Staff	2059/2011	28/11/2011
18	Consumer Grievances Redressal Forum & Ombudsman Regulations, 2019 ▶ First Amendment - Regulations, 2023	02 of 2019 03 of 2023	30/09/2019 06/12/2023
19	Terms and Condition of Intra-State Open Access ▶ First Amendment ▶ Second Amendment	03 of 2011 01 of 2014 03 of 2014	01/06/2011 04/03/2014 12/08/2014



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Sr No	Name of Regulation	Notification Number	Date of Notification
20	Fixing of Trading Margin (First Amendment)	04 of 2011	09/12/2011
21	Demand Side Management ▶ First Amendment	01 of 2012	08/05/2012
22	Grid Code	GERC/Notification/2013/1424	16/07/2013
23	Guidelines for procurement of power by distribution license	02 of 2013	14/08/2013
24	Electricity Supply Code and Related Matters ▶ First Amendment ▶ Second Amendment ▶ Third Amendment ▶ Corrigendum in Notification No. 01/2023	04 of 2015 06 of 2016 01 of 2020 01 of 2023 01 of 2023	22/09/2015 23/11/2015 17/01/2020 06/12/2023 01/01/2024
25	Procurement Energy from Renewable Sources- Regulation 2010 ▶ First Amendment ▶ Second Amendment ▶ Third Amendment ▶ Third	01 of 2014 01 of 2018 02 of 2022	04/03/2014 23/04/2018 08/04/2022
26	Applicability of procurement of energy from renewable sources to captive and open access users	02 of 2015	01/07/2015
27	Multi Year Tariff Regulation-2016 ▶ First Amendment ▶ Second Amendment	04 of 2016 07 of 2016 02 of 2018	28/03/2016 02/12/2016 18/08/2018
28	Net Metering Rooftop Solar PV Grid Interactive Systems ▶ First Amendment ▶ Second Amendment ▶ Third Amendment	05 of 2016 02 of 2017 02 of 2020 02 of 2022	21/06/2016 06/10/2017 23/01/2020 31/05/2022
29	Forecasting, Scheduling, Deviation Settlement and Related Matters of Solar and Wind Generations Sources) Regulations -2019	01 of 2019	19/01/2019

Details of Regulations/Orders Notified by the Commission

Sr. No.	Name of Regulation	Notification/Order No.	Date of Notification
1	Tariff Framework for Procurement of Power by Distribution licensees and Others from Wind Power Projects for State of Gujarat.	Order No. 05 of 2024	31.08.2024
2	Tariff Framework for Procurement of Power by Distribution licensees and Others from Solar Power Projects for State of Gujarat.	Order No. 06 of 2024	31.08.2024
3	Determination of tariff for procurement of power by Distribution Licensees and others from Biomass based Power Projects and Bagasse based Co-generation projects for the State of Gujarat	Order No. 02 of 2025	21.03.2025





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Sr. No.	Name of Regulation	Notification/Order No.	Date of Notification
4	Gujarat Electricity Regulatory Commission (Net Metering Rooftop Solar PV Grid Interactive Systems) (Fourth Amendment) Regulations, 2024.	Notification No. 13 of 2024	06.09.2024
5	Gujarat Electricity Regulatory Commission (Terms & Conditions for Green Energy Open Access) (First Amendment) Regulations, 2024.	Notification No. 16 of 2024	23.09.2024
6	Gujarat Electricity Regulatory Commission (Terms & Conditions for Green Energy Open Access) (Second Amendment) Regulations, 2025.	Notification No. 06 of 2025	28.03.2025

Details of Regulations/Orders Notified by the Commission (Repealed)

Sr. No.	Name of Regulation	Notification No.	Date of Notification
1	Staff Service Regulation (repealed)	Extra No. 55	19/07/2001
2	Establishment of Ombudsman for Redressal of Grievances of Consumers (repealed)	03 of 2004	25/08/2004
3	Establishment of Forum for Redressal of Grievances of Consumers (repealed)	04 of 2004	25/08/2004
4	Grid Code (Repealed)	05 of 2004	25/08/2004
5	Levy and Collection of Fees and charges by SLDC Regulations (Repealed) ▶ First Amendment (Repealed)	05 of 2005 03 of 2016	30/03/2005 18/02/2016
6	Security Deposit Regulations ▶ First Amendment (Repealed)	08 of 2005 05 of 2010	31/03/2005 02/08/2010
7	Terms and Conditions of Tariff (repealed)	12 of 2005	31/03/2005
8	Open Access (repealed)	13 of 2005	29/09/2005
9	Power Procurement from Renewable sources Regulations (Repealed)	15 of 2005	29/10/2005
10	Electricity Supply Code and Related Matters* ▶ First Amendment (GERC/Tech-I/2277/2005) * ▶ Second Amendment (GERC/Tech-II/2097/2006* ▶ Third Amendment* ▶ Fourth Amendment(GERC/Tech-II/1229/2012)*Repealed	11 of 2005 06 of 2010	31/03/2005 14/12/2005 25/09/2006 20/08/2010 18/06/2012
11	Multi Year Tariff Regulation 2007 (repealed)	1 of 2007	30/11/2007
12	Multi Year Tariff Regulations 2011 (Repealed) ▶ First Amendment (Repealed)	1 of 2011 2 of 2016	22/03/2011 19/02/2016
13	Consumer Grievances Redressal Forum & Ombudsman Regulations,2011	02 of 2011	07/04/2011



ANNEXURE 5

DETAILS OF LOCATIONS OF CONSUMER GRIEVANCES REDRESSAL FORUMS

DGVCL-Surat Forum	Convener, CGRF, Dakshin Gujarat Vij Company Limited, Registered & Corporate Office, Kapodara Char Rasta, Nana Varachha Road, Surat-395006. (T): 0261-2804238; Fax: 0261-2572636 Email: eegerc.dgvcl@gebmail.com
DGVCL-Valsad Forum	Convener, CGRF, Dakshin Gujarat Vij Company Limited, The Office of the Superintending Engineer (O&M), DGVCL Circle Office, Bechar Road, Power House Compound, Dashera Tekri, Valsad - 396 001. (T): 02632-241034, Email: cgrfvalsad@gebmail.com
MGVCL-Vadodara Forum	Convener, CGRF, Madhya Gujarat Vij Company Ltd., Corporate Office, 5 th Floor, Sardar Patel Vidyut Bhavan, Race Course, Vadodara-390007. (T): 0265-2338103; Fax:0265-2340692 Email: serc.mgvcl@gebmail.com
MGVCL-Godhra Forum	Convener, CGRF, Madhya Gujarat Vij Company Limited, Circle Office, 5 th Floor, Old Power House, Bhuravav Road, Godhra, Dist.: Panchmahals. (T) 02672-262205; Fax: 02672-262927 Email: segodhara.mgvcl@gebmail.com
PGVCL-Rajkot Forum	Convener, CGRF, Paschim Gujarat Vij Company Ltd., Registered & Corporate office, Nana Mava main Road, Laxminagar, Rajkot – 360004 (T): 0282-2380425/2380427; Fax:0282-2380428 Email: forum.pgvcl@gebmail.com
PGVCL-Bhavnagar Forum	Convener, CGRF, Paschim Gujarat Vij Company Ltd., Old Power House Compound, Chavadi Gate, Bhavnagar-364002 (T): 0278-2521760/61/62; Fax :0278-2521763 Email: forumbhavnagar.pgvcl@gebmail.com
PGVCL-Bhuj Forum	Convener, CGRF, Paschim Gujarat Vij Company Ltd., Zonal Office, Power House Compound, Hospital Road, Bhuj (Kutch) – 370001 (T): 02832-258032/253550/255377 Fax:02832-225048 Email: forumbhuj.pgvcl@gebmail.com
PGVCL-Junagadh Forum	Convener, CGRF, Paschim Gujarat Vij Company Limited, Circle Office, Azad Chowk, M.G. Road, Junagadh - 362 001. (T) 0285-2622167 / 2657877 Fax: 0285-2657877 Email: forumjunagadh.pgvcl@gebmail.com





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UGVCL-Mehsana Forum	Convener, CGRF, Uttar Gujarat Vij Company Limited, Registered & Corporate Office, Visnagar Road, Mehsana 384 001, (T): (02762) 222080-81. Fax: 02762-223574 Email: cgrf@ugvcl.in
UGVCL-Ahmedabad Forum	Convener, CGRF, Uttar Gujarat Vij Company Ltd., Near Torrent Power House, AEC, Railway Crossing, Sabarmati, Ahmedabad - 380005. (T): (079) 27500981 Email: forum@ugvcl.com
TPL-D (Ahd.) - Ahmedabad Corporate Forum	Convener, CGRF, CGRF - Torrent Power Limited, Naranpura Plug Point, Sola Cross Road, Naranpura, Ahmedabad - 380 013. (T): 079-66520022 Extn.: 5940 Email: consumerforum@torrentpower.com
TPL-D (Ahd.) - Ahmedabad East Forum	Convener, CGRF, CGRF - Torrent Power Limited, Naranpura Plug Point, Sola Cross Road, Naranpura, Ahmedabad - 380 013. (T): 079-66520022 Extn.: 5940 Email: consumerforum@torrentpower.com
TPL-D (Ahd.) - Ahmedabad West Forum	Convener, CGRF, CGRF - Torrent Power Limited, Naranpura Plug Point, Sola Cross Road, Naranpura, Ahmedabad - 380 013. (T): 079-66520022 Extn.: 5940 Email: consumerforum@torrentpower.com
TPL-D (Ahd.) – Gandhinagar Forum	Convener, CGRF, CGRF - Torrent Power Limited, Naranpura Plug Point, Sola Cross Road, Naranpura, Ahmedabad - 380 013. (T): 079-66520022 Extn.: 5940 Email: consumerforum@torrentpower.com
TPL- Surat Corporate Forum	Convener, CGRF, Torrent Power Ltd., Torrent House, Third Floor, Station Road, Surat – 395 003. (T): 0261-2400240, 98240 09930 (Extn. 3290), Fax: 0261-2422171 Email: consumerforumtpsl@torrentpower.com
TPL- Dahej Corporate Forum	Convener, Redressal Forum, Torrent Power Limited, Plot No. Z/21, Phase-1, Dahej SEZ, At: Dahej, Tal:Vagra, Dist: Bharuch – 392130 (T): 98240 09930 (Extn. 3709) Email: consumerforumtel@torrentpower.com





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Ombudsman (Ahmedabad)	Office of the Ombudsman, Ground Floor and First Floor, CMTS Building, Telephone Exchange, Bimanagar, Jivandham Road, Ambawadi, Ahmedabad-380015. (T): 079-26302689 Email: eleombahm@gercin.org
Ombudsman (Rajkot)	Office of the Ombudsman, Jilla Seva Sadan-3, 3 rd Floor, Block No.1, Government Press Road, Rajkot 360001 Email: eleombrijt@gercin.org



ANNEXURE 6
Grievances redressed by CGRFs during FY 2024-25

CGRF	Grievances pending at the end of the previous Year	Grievances received during the Year	Total Grievances	Grievances redressed during the Year	Balance Grievances to be attended	Grievances successfully redressed during the Year			Number of cases redressed in favour of the Licensee	Number of cases redressed in favour of the Consumers	Others	No. of sittings
						Within 30 days	After 30 days	Total				
	1	2	3=1+2	4	5=3-4	Within 30 days	After 30 days	Total				
DGVCL Surat	4	56	60	55	5	35	20	55	15	32	8	24
DGVCL Valsad	2	14	16	15	1	14	1	15	4	5	6	9
MGVCL Vadodara	0	43	43	43	0	43	0	43	13	30	0	12
MGVCL Godhra	2	32	34	32	2	32	0	32	5	26	1	11
PGVCL Rajkot	4	57	61	50	11	10	40	50	22	23	5	14
PGVCL Bhavnagar	12	138	150	129	21	41	88	129	54	47	28	40
PGVCL Bhuj	4	26	30	25	5	12	13	25	15	10	0	10
PGVCL Junagadh	11	54	65	53	12	23	30	53	23	24	6	15
UGVCL Mehsana	0	25	25	25	0	15	10	25	13	12	0	11
UGVCL Ahmedabad	4	41	45	43	2	33	10	43	17	19	7	22
TPL-D Ahmedabad	2	23	25	24	1	15	9	24	18	0	6	43
TPL-D Surat	0	29	29	28	1	18	10	28	18	1	9	48
TPL-D Dahej	0	0	0	0	0	0	0	0	0	0	0	11
Total	45	538	583	522	61	291	231	522	217	229	76	270



ANNEXURE 7
Appeals redressed by the Electricity Ombudsman – Ahmedabad during FY 2024-25

CGRF	Representation		Representations disposed of				Pending at the end of the Year	Representations disposed of within 45 days	Representations disposed of after 45 days	No. of sittings in a Year
	Pending at the start of the Year	Received during the Year	Total	In favour of Appellant	In favour of Licensee	Others				
DGVCL Surat	2	13	15	2	5	6	13	9	4	13
DGVCL Valsad	0	0	0	0	0	0	0	0	0	0
MGVCL Vadodara	2	10	12	5	1	6	12	6	6	15
MGVCL Godhra	2	4	6	4	1	1	6	6	0	6
UGVCL Mehsana	0	5	5	0	3	1	4	2	2	4
UGVCL Ahmedabad	0	14	14	2	2	6	10	5	5	14
TPL-D Ahmedabad	1	17	18	2	6	6	14	6	8	17
TPL-D Surat	1	2	3	2	0	1	3	3	0	3
TPL-D Dahej	0	0	0	0	0	0	0	0	0	0
Total	8	65	73	17	18	27	62	37	25	72





Appeals redressed by the Electricity Ombudsman – Rajkot during FY 2024-25

CGRF	Representation		Representations disposed of				Pending at the end of the Year	Representations disposed of within 45 days	Representations disposed of after 45 days	No. of sittings in a Year
	Pending at the start of the Year	Received during the Year	Total	In favour of Appellant	In favour of Licensee	Others				
PGVCL Rajkot	2	5	7	4	2	1	7	2	5	8
PGVCL Bhavnagar	3	18	21	5	10	4	19	8	11	23
PGVCL Bhuj	2	10	12	6	4	2	12	2	10	20
PGVCL Junagadh	0	9	9	4	3	2	9	5	4	13
Total	7	42	49	19	19	9	47	17	30	64



ANNEXURE 8
Status of nature of complaints disposed off by the
Electricity Ombudsman during the FY 2024-25

Sr. No.	Nature of Complaints	Number of Complaints	
		Ahmedabad	Rajkot
1	New Connections	10	6
2	Extension of load for Agriculture Connections	0	0
3	PDC Reconnection of Agriculture Connections	0	0
4	Default in Service Provision / Service Related	3	0
5	Shifting of Agriculture Connections / Shifting of connection	0	0
6	Meter reading disputes	0	0
7	Load reduction disputes	1	0
8	Compensation for delay in services	1	0
9	Release of HT connections and billing	0	0
10	Recovery of amount against correction factor charges / GST Charges	0	0
11	Additional load related dispute	1	0
12	Tariff related	0	0
13	Estimate related	13	5
14	Billing related	8	27
15	Implementation of Forum order	2	2
16	Meter accuracy and supplementary bill related	2	0
17	Space for sub-station and related dispute	0	0
18	Fast meter and refund of amount paid	0	0
19	Power supply / Dues related	0	1
20	To declare the connection released as illegal	0	0
21	Interest on Security Deposit / Refund of Security Deposit / Electricity Duty	6	0
22	To issue Safety Certificate / Safety Related	0	0
23	Reconnection	0	2
24	Name Change	0	0
25	To disconnect power supply	4	0
26	Meter burnt Charges/ Meter related	2	0
27	Line shifting dispute	2	3
28	Transformer and Line erection / Shifting dispute / Removal of transformer	1	1
29	Low Voltage complaint	0	0
30	Interest on credit balance amount in bill / on Application Refund	2	0
31	Notice for disconnection for merger of connection option / Merger of connection and refund of supplementary bill	0	0
32	Refund of Transformer Charges	0	0
33	Departmental inquiry against concerned officers	0	0
34	Refund of amount paid against Supplementary Bill / Estimate	2	0
35	Transformer Erection and Compensation dispute	2	0
36	Underground cable fault and recovery of charge	0	0
37	Refund of PF Penalty charge / Refund of Electricity Duty	0	0
38	Benefit of interest on refund amount	0	0
39	Refund of EESL Charges	0	0
40	Refund of Development Charges	0	0
	Total	62	47



Annexure 9

Constitution of the State Advisory Committee

1	Shri Anil Mukim, Chairman Gujarat Electricity Regulatory Commission (GERC)	Chairman
2	Shri Mehul M. Gandhi, Member Gujarat Electricity Regulatory Commission (GERC)	Member
3	Shri S. R. Pandey, Member Gujarat Electricity Regulatory Commission (GERC)	Member
4	Shri Ranjeeth Kumar J. IAS, Secretary, Gujarat Electricity Regulatory Commission, (GERC)	Secretary to the Committee
5	Additional Chief Secretary Energy & Petrochemicals Department Block No.5 Sardar Bhavan, Sachivalaya, Gandhinagar.	Member
6	Senior Officer, Ministry of New & Renewable Energy (MNRE), New Delhi	Member
7	Chairman, Energy Committee, Gujarat Chamber of Commerce and Industry, Ahmedabad.	Member
8	Director, Confederation of India Industry-Gujarat, Western Region-CII Gujarat State Office, Ahmedabad.	Member
9	President, Bhavnagar District Chamber of Industries, Bhavnagar.	Member
10	Chairperson, Electrical and Energy Committee, Federal of Gujarat Industries, Vadodara.	Member
11	Chief Electrical Engineer, Metro-Link Express of Gandhinagar and Ahmedabad (MEGA) Company Limited, Ahmedabad	Member
12	Bhartiya Kisan Sangh-Gujarat, Gandhinagar	Member
13	Khedut Samaj, Gujarat, Ahmedabad	Member
14	President, Gandhinagar Shaher Vasahat Mahamandal, Gandhinagar	Member
15	Centre for Environment Education, Thaltej, Ahmedabad.	Member
16	Electrical Research and Development Association (ERDA), Vadodara	Member
17	Indian Energy Exchange, New Delhi	Member
18	Indian Institute of Management (IIM), Ahmedabad.	Member
19	Indian Institute of Technology (IIT), Palaj, Gandhinagar	Member
20	Shri B. R. Joshi, Ahmedabad	Member



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