

ANNEXURE: TARIFF SCHEDULE of TPL-D(Dahej)

TARIFF FOR SUPPLY OF ELECTRICITY AT LOW TENSION, HIGH TENSION AND EXTRA HIGH TENSION

Effective From 1st April, 2026

GENERAL CONDITIONS

1. The tariff figures indicated in this tariff schedule are the tariff rates payable by all the consumers of Torrent Power Limited – Distribution in the Dahej SEZ area.
2. These tariffs are exclusive of Electricity Duty, tax on sale of electricity, taxes and other charges levied by the Government or other competent authorities from time to time which are payable by the consumers, in addition to the charges levied as per the tariff.
3. All these tariffs for power supply are applicable to only one point of supply.
4. The charges specified are on monthly basis. Distribution Licensee may decide the period of billing and adjust the tariff rate accordingly.
5. Except in cases where the supply is used for purpose for which a lower tariff is provided in the tariff schedule, the power supplied to any consumer shall be utilized only for the purpose for which supply is taken and as provided for in the tariff.
6. The various provisions of the GERC (Licensee's power to recover expenditure incurred in providing supply and other miscellaneous charges) Regulations, except Meter Charges, will continue to apply.
7. Conversion of Ratings of electrical appliances and equipments from kilo watt to B.H.P. or vice versa will be done, when necessary, at the rate of 0.746 kilo watt equal to 1 B.H.P.

8. The billing of fixed charges based on contracted load or maximum demand shall be done in multiples of 0.5 (one half) Horsepower or kilowatt (HP or kW) as the case may be.

The fraction of less than 0.5 shall be rounded to next 0.5. The billing of energy charges will be done on complete one kilo-watthour (kWh).

9. The Connected Load for the purpose of billing will be taken as the maximum load connected during the billing period.
10. The Fixed charges, minimum charges demand charges and the slabs of consumption of energy for energy charges mentioned shall not be subject to any adjustment on account of existence of any broken period within billing period arising from consumer supply being connected or disconnected any time within the duration of billing period for any reason.
11. Contract Demand shall mean the maximum kW for the supply of which licensee undertakes to provide facilities to the consumer from time to time.
12. Fuel Cost and Power Purchase Adjustment Charges shall be applicable in accordance with the Formula approved by the Gujarat Electricity Regulatory Commission from time to time.
13. Payment of penal charges for usage in excess of contract demand/load for any billing period does not entitle the consumer to draw in excess of contract demand/load as a matter of right.
14. The payment of power factor penalty does not exempt the consumer from taking steps to improve the power factor to the levels specified in the Regulations notified under the Electricity Act, 2003 and licensees shall be entitled to take any other action deemed necessary and authorized under the Act.
15. Delayed payment charges for all consumers:

No delayed payment charges shall be levied if the bill is paid within 10 days from the date of billing (excluding date of billing).

Delayed payment charges will be levied at the rate of 15% per annum for the period from the due date till the date of payment.

For Government dues, the delayed payment charges will be levied at the rate provided under the relevant Electricity Duty Act.

16. Green Power Tariff

- Green Power Tariff of Rs 0.75/ kWh, which is over and above the normal tariff of the respective category as per Tariff Order, be levied to the consumers opting for meeting their demand of green energy.
- All consumers (Extra High Voltage, High Voltage and Low Voltage) shall be eligible for opting RE power on payment of Green Power Tariff.
- This option can be exercised by consumer giving Billing Cycle notice to the Distribution Licensee in writing before commencement of billing period.

PART-I
SCHEDULE OF TARIFF FOR SUPPLY OF ELECTRICITY
AT LOW AND MEDIUM VOLTAGE

The following tariffs are available for supply at Low and Medium Tension for Contract demand up to 150 kVA.

1.0 Rate: RGP

This tariff is applicable to all services in the residential premises.

Single-phase supply: Aggregate load up to 6 kW

Three-phase supply: Aggregate load above 6 kW

1.1 Fixed Charges:

For other than BPL consumers

Range of Connected Load:

Up to and including 2 kW	Rs.15/- per month
Above 2 and up to 4 kW	Rs.25/- per month
Above 4 and up to 6 kW	Rs.45/- per month
Above 6 Kw	Rs.70/- per month

For BPL household consumers*

Fixed Charges	Rs. 5 per month per installation
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PLUS

1.2 Energy Charges: For the total monthly consumption:

For other than BPL consumers

(a)	First 50 units	215 Paise per Unit
(b)	Next 50 units	245 Paise per Unit
(c)	Next 150 units	310 Paise per Unit
(d)	Above 250 units	400 Paise per Unit

For BPL household consumers*

(a)	First 50 units	150 Paise per Unit
(b)	For remaining units	Rates as per RGP

**The consumer who wants to avail the benefit of the above tariff has to produce a copy of the Card issued by the authority concerned at the zonal office of the Distribution Licensee. The concessional tariff is only for 50 units per month.*

1.3 Minimum bill

Payment of fixed charges as specified in 1.1 above.

2.0 **Rate: Non-RGP**

This tariff is applicable to the services for the premises those are not covered in any other tariff categories and having aggregate load up to and including 40 kW.

2.1 **Fixed charges per month:**

Up to and including 10 kW of connected load	Rs. 50/- per kW
Above 10 kW and up to 40 kW of connected load	Rs. 85/- per kW

PLUS

2.2 **Energy charges:**

(a)	For installation having contracted load up to and including 10 kW: for entire consumption during the month	290 Paise per Unit
(b)	For installation having contracted load exceeding 10 kW: for entire consumption during the month	320 Paise per Unit

2.3 **Minimum Bill**

Minimum bill installation per month for consumers other than Seasonal Consumers: Payment of Fixed Charge as specified in 2.1 above.

2.4 **Minimum Bill per Installation for Seasonal Consumers**

- a) "Seasonal Consumer", shall mean a consumer who takes and uses power supply for ice factory, ice candy machines, ginning and pressing factory, oil mill, rice mill, huller, salt industry, sugar factory, khandsari, cold storage plants (including such plants in fisheries industry), tapioca industries manufacturing starch, etc.
- b) Any consumer, who desires to be billed for the minimum charges on annual basis shall intimate to that effect in writing in advance about the off-season period during which energy consumption, if any, shall be mainly for overhauling of the plant and machinery. The total period of the off-season so declared and observed shall be not less than three calendar months in a calendar year.

- c) The total minimum amount under the head “Fixed and Energy Charges” payable by the seasonal consumer satisfying the eligibility criteria under sub- clause (a) above and complying with the provision stipulated under sub- clause (b) above shall be Rs. 1800/- per annum per kW of the contracted load.
- d) The units consumed during the off-season period shall be charged for at a flat rate of 345 Paise per unit.
- e) The electricity bills related to the off-season period shall not be considered towards the amount payable against the annual minimum bill. The amount paid by the consumer towards the electricity bills related to the seasonal period only under the heads “Fixed Charges” and “Energy Charges”, shall be considered while determining the amount of short- fall payable towards the annual minimum bill as specified under sub-clause (c) above.

3.0 **Rate: LTMD**

This tariff is applicable to the services for the premises those are not covered in any other tariff categories and having aggregate load above 40 kW and up to 100 kW.

This tariff shall also be applicable to consumer covered in category- ‘Rate: Non-RGP’ so opts to be charged in place of ‘Rate: Non-RGP’ tariff.

3.1 **Fixed charges:**

(a)	For billing demand up to the contract demand	
	(i) For first 40 kW of billing demand	Rs. 90/- per kW per month
	(ii) Next 20 kW of billing demand	Rs. 130/- per kW per month
	(iii) Above 60 kW of billing demand	Rs. 195/- per kW per month
(b)	For billing demand in excess of the contract demand	
		Rs. 265/- per kW per month

PLUS

3.2 **Energy charges:**

For the entire consumption during the month	325 Paise per unit
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PLUS

3.3 **Reactive Energy Charges:**

For all the reactive units (KVARH) drawn during the month	10 Paise per KVARH
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3.4 **Billing Demand**

The billing demand shall be highest of the following:

- (a) Eighty-five percent of the contract demand
- (b) Actual maximum demand registered during the month
- (c) 15 kW

3.5 Minimum Bill

Payment of demand charges every month based on the billing demand.

3.6 Seasonal Consumers taking LTMD Supply:

3.6.1 The expression, "Seasonal Consumer", shall mean a consumer who takes and uses power supply for ice factory, ice-candy machines, ginning and pressing factory, oil mill, rice mill, salt industry, sugar factory, khandsari, cold storage plants (including such plants in fishery industry), tapioca industries manufacturing starch, pumping load or irrigation, white coal manufacturers etc.

3.6.2 A consumer, who desires to be billed for minimum charges on annual basis, shall intimate in writing in advance about the off-season during which energy consumption, if any, shall be mainly for overhauling of the plant and machinery. The off-season period at any time shall be a full calendar month/ months. The total period of off-season so declared and observed shall be not less than three calendar months in a calendar year.

3.6.3 The total minimum amount under the head "Demand and Energy Charges" payable by a seasonal consumer satisfying the eligibility criteria under sub clause 3.6.1 above and complying with provisions stipulated under sub clause 3.6.2 above shall be Rs. 2970/- per annum per kW of the billing demand.

3.6.4 The billing demand shall be the highest of the following:

- (a) The highest of the actual maximum demand registered during the calendar year.
- (b) Eighty-five percent of the arithmetic average of contract demand during the year.
- (c) 15 kW.

1.6.5 Units consumed during the off-season period shall be charged for at the flat rate of 345 Paise per unit.

4.0 **Rate: Non-RGP Night**

This tariff is applicable for aggregate load up to 40 kW and using electricity **exclusively during night hours** from 10.00 PM to 06.00 AM next day. (The supply hours shall be regulated through time switch to be provided by the consumer at his cost.)

4.1 **Fixed Charges per month:**

50% of the Fixed charges specified in Rate Non-RGP above.

PLUS

4.2 **Energy Charges:**

For entire consumption during the month	270 Paise per unit
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NOTE:

- 1. 15% of the contracted demand can be availed beyond the night hours prescribed as per para 4.0 above.*
- 2. 10% of total units consumed during the billing period can be availed beyond the night hours prescribed as per para 4.0 above.*
- 3. In case the consumer failed to observe condition no. 1 above during any of the billing month, then demand charge during the relevant billing month shall be billed as per Non-RGP category demand charge rates given in para 2.1 of this schedule.*
- 4. In case the consumer failed to observe condition no. 2 above during any of the billing month, then entire energy consumption during the relevant billing month shall be billed as per Non-RGP category energy charge rates given in para 2.2 of this schedule.*
- 5. In case the consumer failed to observe above condition no. 1 and 2 both during any of the billing month, then demand charge and entire energy consumption during the relevant billing month shall be billed as per Non-RGP category demand charge and energy charge rates given in para 2.1 and 2.2 respectively, of this schedule.*
- 6. This tariff shall be applicable if the consumer so opts to be charged in place of Non-RGP tariff by using electricity exclusively during night hours as above.*
- 7. The option can be exercised to shift from regular Non-RGP tariff category to Rate: Non-RGP Night tariff or from Rate: Non-RGP Night tariff category to regular Non-RGP tariff*

four times in a calendar year by giving not less than 15 days' advance notice in writing before commencement of billing period.'

5.0 Rate: LTMD- Night

This tariff is applicable for aggregate load above 40 kW and using electricity **exclusively during night hours** from 10.00 PM to 06.00 AM next day. (The supply hours shall be regulated through time switch to be provided by the consumer at his cost.)

5.1 Fixed Charges per month:

50 % of the Fixed charges specified in Rate LTMD above.
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PLUS

5.2 Energy Charges:

For entire consumption during the month	275 Paise per unit
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5.3 Reactive Energy Charges:

For all reactive units (KVARH) drawn during the month	10 Paise per KVARH
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NOTE:

- 1. 15% of the contracted demand can be availed beyond the night hours prescribed as per para 5.0 above.*
- 2. 10% of total units consumed during the billing period can be availed beyond the night hours prescribed as per para 5.0 above.*
- 3. In case the consumer failed to observe condition no. 1 above during any of the billing month, then demand charge during the relevant billing month shall be billed as per LTMD category demand charge rates given in para 3.1 of this schedule.*
- 4. In case the consumer failed to observe condition no. 2 above during any of the billing month, then entire energy consumption during the relevant billing month shall be billed as per LTMD category energy charge rates given in para 3.2 of this schedule.*
- 5. In case the consumer failed to observe above condition no. 1 and 2 both during any of the billing month, then demand charge and entire energy consumption during the relevant billing month shall be billed as per LTMD category demand charge and energy charge rates given in para 3.1 and 3.2 respectively, of this schedule.*

6. This tariff shall be applicable if the consumer so opts to be charged in place of LTMD tariff by using electricity exclusively during night hours as above.
7. The option can be exercised to shift from regular LTMD tariff category to Rate: LTMD-Night tariff or from Rate: LTMD-Night tariff category to regular LTMD tariff four times in a calendar year by giving not less than 15 days' advance notice in writing before commencement of billing period.'

6.0 **Rate: WWSP**

This tariff shall be applicable to services used for water works and sewerage pumping purposes.

(a)	Fixed charges per month	Rs. 20 per HP
PLUS		
(b)	Energy charges per month: For entire consumption during the month	305 Paise per Unit

7.0 **Rate: SL**

7.1 **Tariff for Street Light for Local Authorities and Industrial Estates:**

This tariff includes the provision of maintenance, operation and control of the street lighting system.

7.1.1 **Energy Charges:**

For all the units consumed during the month	280 Paise per unit
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7.1.2 **Renewal and Replacements of Lamps:**

The consumer shall arrange for renewal and replacement of lamp at his cost by person authorised by him in this behalf under Rule-3 of the Indian Electricity Rules, 1956 / Rules issued by CEA under the Electricity Act, 2003.

7.1.3 **Maintenance other than Replacement of Lamps:**

Maintenance of the street lighting system shall be carried out by Distribution Licensee.

8.0 **Rate: TMP**

This tariff is applicable to services of electricity supply for temporary period at the low voltage.

8.1 FIXED CHARGE

Fixed charge per installation	Rs. 15 per kW per Day
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8.2 ENERGY CHARGE

A flat rate of	485 Paise per unit
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Note: Payment of bills is to be made within seven days from the date of issue of the bill. Supply would be disconnected for non-payment of dues on 24 hours' notice.

9.0 **RATE: LT - Electric Vehicle (EV) Charging Stations**

This tariff is applicable to consumers who use electricity **EXCLUSIVELY** for electric vehicle charging installations.

Other consumers can use their regular electricity supply for charging electric vehicle under same regular category i.e. RGP, NRG, LTMD etc.

9.1 FIXED CHARGE

Rs. 25 per month per installation

PLUS

9.2 ENERGY CHARGE

Energy Charge	345 Paise per Unit
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PART-II
TARIFFS FOR SUPPLY OF ELECTRICITY AT HIGH TENSION
(3.3 KV AND ABOVE, 3-PHASE 50 C/S), AND EXTRA HIGH TENSION

The following tariffs are applicable for supply at high tension for large power services for contract demand not less than 100 kVA

10.0 Rate: HTP-I

This tariff will be applicable for supply of electricity to HT consumers contracted for 100 kVA and above for regular power supply and requiring the power supply for the purposes not specified in any other HT Categories.

10.1 Demand Charges:

10.1.1 For billing demand up to contract demand

(a)	For first 500 kVA of billing demand	Rs. 150/- per kVA per month
(b)	For next 500 kVA of billing demand	Rs. 260/- per kVA per month
(c)	For billing demand in excess of 1000 kVA	Rs. 475/- per kVA per month

10.1.2 For Billing Demand in Excess of Contract Demand

For billing demand in excess over the contract demand	Rs. 555 per kVA per month
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PLUS

10.2 Energy Charges

For entire consumption during the month		
(a)	up to 500 kVA of billing demand	290 Paise per Unit
(b)	For next 2000 kVA of billing demand	310 Paise per Unit
(c)	For billing demand in excess of 2500 kVA	320 Paise per Unit

PLUS

10.3 Time of Use Charges:

For energy Consumption during the two peak periods, Viz., 0600 Hrs. to 0800 Hrs. and 1700 Hrs. to 2300 Hrs.		
(a)	For Billing Demand up to 500 kVA	35 Paise per Unit
(b)	For Billing Demand above 500 kVA	75 Paise per Unit

10.4 Billing Demand:

The billing demand shall be the highest of the following:

- (a) Actual maximum demand established during the month

- (b) Eighty-five percent of the contract demand
- (c) One hundred kVA

10.5 Minimum Bills:

Payment of “demand charges” based on kVA of billing demand.

10.6 Power Factor Adjustment Charges:

10.6.1 Penalty for poor Power Factor:

1. The power factor adjustment charges shall be levied at the rate of 1% on the total amount of electricity bills for the month under the head “Energy Charges”, arrived at using tariff as per para 10.2 of this schedule, for every 1% drop or part thereof in the average power factor during the month below 90% up to 85%.
2. In addition to the above clause, for every 1% drop or part thereof in average power factor during the month below 85% at the rate of 2% on the total amount of electricity bill for that month under the head “Energy Charges”, arrived at using tariff as per para 10.2 of this schedule, will be charged.

10.6.2 Power Factor Rebate:

If the power factor of the consumer’s installation in any month is above 95%, the consumer will be entitled to a rebate at the rate of 0.5% (half percent) in excess of 95% power factor on the total amount of electricity bill for that month under the head “Energy Charges”, arrived at using tariff as per para 10.2 of this schedule, for every 1% rise or part thereof in the average power factor during the month above 95%.

10.7 Maximum Demand and its Measurement:

The maximum demand in kW or kVA, as the case may be, shall mean an average KW/KVA supplied during consecutive 30/15 minutes or if consumer is having parallel operation with the grid and has opted for 3 minutes, period of maximum use where such meter with the features of reading the maximum demand in KW/KVA directly, have been provided.

10.8 Contract Demand:

The contract demand shall mean the maximum KW/KVA for the supply, of which the supplier undertakes to provide facilities from time to time.

10.9 Rebate for Supply at EHV:

On Energy charges:		Rebate @
(a)	If supply is availed at 33/66 kV	0.5%
(b)	If supply is availed at 132 kV and above	1.0%

10.10 Rebate for Use of Electricity during Solar Hours:

For the consumer eligible for using supply at any time during 24 hours, entire consumption shall be billed at the energy charges specified above. However, the energy consumed during solar hours between 1100 hours to 1500 hours (recorded by a poly phase meter operated through time-switch), shall be eligible for concession at the rate of 30 Paise per unit. The poly phase meter and time switch shall be procured and installed by the consumer at his cost and sealed by the Distribution Licensee.

10.11 Seasonal Consumers taking HT Supply:

10.11.1 The expression, "Seasonal Consumer", shall mean a consumer who takes and uses power supply for ice factory, ice-candy machines, ginning and pressing factory, oil mill, rice mill, salt industry, sugar factory, khandsari, cold storage plants (including such plants in fishery industry), tapioca industries manufacturing starch, pumping load or irrigation, white coal manufacturers etc.

10.11.2 A consumer, who desires to be billed for minimum charges on annual basis, shall intimate in writing in advance about the off-season during which energy consumption, if any, shall be mainly for overhauling of the plant and machinery. The off-season period at any time shall be a full calendar month/months. The total period of off-season so declared and observed shall be not less than three calendar months in a calendar year.

10.11.3 The total minimum amount under the head "Demand and Energy Charges" payable by a seasonal consumer satisfying the eligibility criteria under sub clause 10.11.1 above and complying with provisions stipulated under sub clauses 10.11.2 above shall be Rs. 4550/- per annum per kVA of the billing demand.

10.11.4 The billing demand shall be the highest of the following:

- (a) The highest of the actual maximum demand registered during the calendar year.
- (b) Eighty-five percent of the arithmetic average of contract demand during the year.
- (c) One hundred kVA.

10.11.5 Units consumed during the off-season period shall be charged for at the flat rate of 350 Paise per unit.

10.11.6 Electricity bills paid during off-season period shall not be considered towards the amount payable against the annual minimum bill. The amount paid by the consumer towards the electricity bills for seasonal period only under the heads "Demand Charges" and "Energy Charges" shall be taken into account while determining the amount payable towards the annual minimum bill.

11.0 Rate HTP-II

Applicability: This tariff shall be applicable for supply of energy to HT consumers contracting for 100 KVA and above, requiring power supply for Water Works and Sewerage pumping stations.

11.1 Demand Charges:

11.1.1 For billing demand up to contract demand

(a)	For first 500 kVA of billing demand	Rs. 115/- per kVA per month
(b)	For next 500 kVA of billing demand	Rs. 225/- per kVA per month
(c)	For billing demand in excess of 1000 kVA	Rs. 290/- per kVA per month

11.1.2 For billing demand in excess of contract demand

For billing demand in excess of contract demand	Rs. 360 per kVA per month
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11.2 Energy Charges:

For entire consumption during the month		
(a)	up to 500 kVA of billing demand	310 Paise per Unit
(b)	For next 2000 kVA of billing demand	330 Paise per Unit
(c)	For billing demand in excess of 2500 kVA	340 Paise per Unit

PLUS

11.3 Time of Use Charges:

For energy Consumption during the two peak periods, Viz., 0600 Hrs. to 0800 Hrs. and 1700 Hrs. to 2300 Hrs.	
(a) For Billing Demand up to 500 kVA	35 Paise per Unit
(b) For Billing Demand above 500 kVA	75 Paise per Unit

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|---|---|-----------------------------|
| 11.4 Billing demand | } | Same as per
HTP-I Tariff |
| 11.5 Minimum bill | | |
| 11.6 Maximum demand and its measurement | | |
| 11.7 Contract Demand | | |
| 11.8 Rebate for supply at EHV | | |
| 11.9 Concession for use of electricity during night hours | | |

11.10 POWER FACTOR ADJUSTMENT CHARGES:

11.10.1 Penalty for poor Power Factor:

- (a) The power factor adjustment charges shall be levied at the rate of 1% on the total amount of electricity bills for the month under the head “Energy Charges”, arrived at using tariff as per para 11.2 of this schedule, for every 1% drop or part thereof in the average power factor during the month below 90% up to 85%.
- (b) In addition to the above clause, for every 1% drop or part thereof in average power factor during the month below 85% at the rate of 2% on the total amount of electricity bill for that month under the head “Energy Charges”, arrived at using tariff as per para 11.2 of this schedule, will be charged.

11.10.2 Power Factor Rebate:

If the power factor of the consumer’s installation in any month is above 95%, the consumer will be entitled to a rebate at the rate of 0.5% (half percent) in excess of 95% power factor on the total amount of electricity bill for that month under the head “Energy Charges”, arrived at using tariff as per para 11.2 of this schedule, for every 1% rise or part thereof in the average power factor during the month above 95%.

12.0 **Rate: HTP-III**

This tariff shall be applicable to a consumer taking supply of electricity at high voltage, contracting for not less than 100 kVA for temporary period. A consumer not taking supply on regular basis under a proper agreement shall be deemed to be taking supply for temporary period.

12.1 **Demand Charges:**

For billing demand up to contract demand	Rs. 18/- per kVA per day
For billing demand in excess of contract demand	Rs. 20/- per kVA per day

PLUS

12.2 **Energy charges**

For all units consumed during the month	550 Paise / Unit
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12.3 **Time of Use Charges:**

PLUS

For energy Consumption during the two peak periods, Viz., 0600 Hrs. to 0800 Hrs. and 1700 Hrs. to 2300 Hrs.	75 Paise per unit
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12.4 Billing demand

12.5 Minimum bill

12.6 Maximum demand and its measurement

12.7 Contract Demand

12.8 Rebate for supply at EHV

} Same as per
HTP-I Tariff

12.9 **POWER FACTOR ADJUSTMENT CHARGES:**

12.9.1 Penalty for poor Power Factor:

- (a) The power factor adjustment charges shall be levied at the rate of 1% on the total amount of electricity bills for the month under the head "Energy Charges", arrived at using tariff as per para 12.2 of this schedule, for every 1% drop or part thereof in the average power factor during the month below 90% up to 85%.
- (b) In addition to the above clause, for every 1% drop or part thereof in average power factor during the month below 85% at the rate of 2% on the total

amount of electricity bill for that month under the head “Energy Charges”, arrived at using tariff as per para 12.2 of this schedule, will be charged.

12.9.2 Power Factor Rebate:

If the power factor of the consumer’s installation in any month is above 95%, the consumer will be entitled to a rebate at the rate of 0.5% (half percent) in excess of 95% power factor on the total amount of electricity bill for that month under the head “Energy Charges”, arrived at using tariff as per para 12.2 of this schedule, for every 1% rise or part thereof in the average power factor during the month above 95%.

13.0 Rate: HTP-IV

This tariff shall be applicable for supply of electricity to HT consumers opting to use electricity exclusively during night hours from 10.00 PM to 06.00 AM next day and contracted for regular power supply of 100 kVA and above.

13.1 Demand Charges:

1/3rd of the Fixed Charges specified in rate HTP -I above

PLUS

13.2 Energy Charges:

For all units consumed during the month	270 Paise per unit
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13.3 Billing demand

13.4 Minimum bill

13.5 Maximum demand and its measurement

13.6 Contract Demand

13.7 Rebate for supply at EHV



Same as per HTP-I Tariff

13.8 POWER FACTOR ADJUSTMENT CHARGES:

13.8.1 Penalty for poor Power Factor:

(a) The power factor adjustment charges shall be levied at the rate of 1% on the total amount of electricity bills for the month under the head “Energy Charges”, arrived at using tariff as per para 13.2 of this schedule, for every 1%



drop or part thereof in the average power factor during the month below 90% up to 85%.

- (b) In addition to the above clause, for every 1% drop or part thereof in average power factor during the month below 85% at the rate of 2% on the total amount of electricity bill for that month under the head “Energy Charges”, arrived at using tariff as per para 13.2 of this schedule, will be charged.

13.8.2 Power Factor Rebate:

If the power factor of the consumer’s installation in any month is above 95%, the consumer will be entitled to a rebate at the rate of 0.5% (half percent) in excess of 95% power factor on the total amount of electricity bill for that month under the head “Energy Charges”, arrived at using tariff as per para 13.2 of this schedule, for every 1% rise or part thereof in the average power factor during the month above 95%.

NOTE:

1. 15% of the contracted demand can be availed beyond the night hours prescribed as per para 13.0 above.
2. 10% of total units consumed during the billing period can be availed beyond the night hours prescribed as per para 13.0 above.
3. In case the consumer failed to observe condition no. 1 above during any of the billing month, then demand charge during the relevant billing month shall be billed as per HTP-I category demand charge rates given in para 10.1 of this schedule.
4. In case the consumer failed to observe condition no. 2 above during any of the billing month, then entire energy consumption during the relevant billing month shall be billed as per HTP-I category energy charge rates given in para 10.2 of this schedule.
5. In case the consumer failed to observe above condition no. 1 and 2 both during any of the billing month, then demand charge and entire energy consumption during the relevant billing month shall be billed as per HTP-I category demand charge and energy charge rates given in para 10.1 and 10.2 respectively, of this schedule.
6. This tariff shall be applicable if the consumer so opts to be charged in place of HTP-I tariff by using electricity exclusively during night hours as above.

7. *The option can be exercised to shift from regular HTP-I tariff category to Rate: HTP-IV tariff or from Rate: HTP-IV tariff category to regular HTP-I tariff four times in a calendar year by giving not less than 15 days' advance notice in writing before commencement of billing period.'*

14.0 RATE: HT - Electric Vehicle (EV) Charging Stations

This tariff is applicable to consumers who use electricity **EXCLUSIVELY** for electric vehicle charging installations.

Other consumers can use their regular electricity supply for charging electric vehicle under same regular category i.e. HTP-I, HTP-II, HTP-III & HTP-IV.

14.1 Demand Charge

For billing demand up to contract demand	Rs. 25 per kVA per month
For billing demand in excess of contract demand	Rs. 50 per kVA per month

PLUS

14.2 Energy Charge

Energy Charge	340 Paise per Unit
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