

GUJARAT ELECTRICITY REGULATORY COMMISSION

GANDHINAGAR

PRESS NOTE

Date: 25/03/2026

The distribution licensees of the State have filed petitions for Truing up of FY 2024-25, approval of the revised Aggregate Revenue Requirement (ARR) and determination of tariff for FY 2026-27. These petitions, filed along with the Annual Accounts, adhere to the principles and methodologies prescribed under the GERC Multi-Year Tariff (MYT) Regulations, 2024. The petitions were registered in accordance with the Electricity Act, 2003 and relevant regulations to facilitate the issuance of Tariff Orders.

To ensure public participation, the licensees were directed to publish their petitions in newspapers. An extensive exercise was undertaken to invite public comments and suggestions. The objections and suggestions received were duly examined, and public hearings were conducted on 24th and 25th February, 2026. Several stakeholders, including individuals and organizations, actively participated in the hearings.

The Commission, after due deliberations and considering the interests of all the stake holders, approved the ARR, determined the tariffs for FY 2026-27, and issued the Tariff Orders on the petitions. The revised electricity tariff rates for retail consumers will be applicable on consumption from 1st April, 2026.

Key highlights of the Tariff Orders are as follows:

- ❖ No change in scheduled tariff rates for the consumers of State Owned Discoms and Torrent Power Limited (Ahmedabad, Gandhinagar, and Surat areas).
- ❖ For the Electricity Consumers of the State Owned Discoms:

1. Rebate on Prepaid Smart Meter

- (i) Current rebate of 2% increased to 3% on Energy Charges for consumers who opts for pre-paid Smart-metering and billing arrangement.

2. Time of Use (ToU) Discount

- (i) The benefit of ToU Discount is now made available to RGP, GLP, NRG, LTMD and LT EV Charging Station consumers having Smart Meters with Postpaid Billing also, instead of earlier requirement of Prepaid Billing.
- (ii) Duration of Time of Use discount of 60 paise per unit expanded from current 1100 Hrs. to 1500 Hrs. (i.e. 4 hours in a day) to 1100 Hrs. to 1700 Hrs. (i.e. 6 hours in a day) for the consumers of RGP, GLP, NRG, LTMD, LT EV Charging Station, HTP-I, HTP-II and HT EV Charging Station.
- (iii) Applicability of Time of Use discount expanded to all the waterworks connections, removing the requirement of connected load to be 50 HP and above.

Modification in conditionality of ToU discount is carried out with an intent to pass on the benefit of cheaper solar power available in the grid during daytime to the end consumers.

3. Time of Use (ToU) Charges for LT Category

- (i) It is stipulated that ToU Charges from NRG / LTMD / LT EV Charging Station category shall be levied only if meter with ToD recording facility is provided at consumer's installation.

The Commission has modified the Tariff Schedule so as to ensure that while levying ToU Charges, the consumers shall get ToU Discount also.

4. Green Power Tariff

- (i) Additional Tariff Rate for 'Green Power Tariff' is reduced from existing level of Rs. 0.90 per kWh to Rs. 0.75 per kWh.

❖ For the Electricity Consumers of the Torrent Power limited (Ahmedabad, Gandhinagar and Surat):

1. Introduction of Solar Hours Rebate for HTMD I, HTMD II, HTMD-METRO TRACTION category

- (i) Current provision of Nighttime concession is replaced by Solar Hours rebate for the consumption of electricity during 1100 Hrs. to 1500 Hrs. of a day at the rate of 30 Paise per kWh in view of present power supply/demand scenario.

2. Modification in time slots for Time of Use charges

- (i) In view of present power supply/demand scenario, current time slots of (a) 1200 Hrs. to 1700 Hrs. & 1830 Hrs. to 2130 Hrs. (Ahmedabad & Gandhinagar); and (b) 0700 Hrs. to 1100 Hrs. & 1800 Hrs. to 2200 Hrs. (Surat) for Time of Use charges are changed to 0600 Hrs. to 0800 Hrs. & 1700 Hrs. to 2300 Hrs. for Ahmedabad, Gandhinagar & Surat.

3. Green Power Tariff

- (i) Additional Tariff Rate for 'Green Power Tariff' is reduced from existing level of Rs. 0.90 per kWh to Rs 0.75 per kWh.

The actual distribution losses as reported by utilities for FY 2024-25 are lower than the target given by the Commission except DGVCL. Target of Distribution Losses for FY 2024-25, Actual for FY 2024-25, Target for FY 2026-27 is shown in the Table below:

Distribution Losses (%)

DISCOM	Target given for FY 2024-25	Actual FY 2024-25	Target for FY 2026-27
UGVCL	7.00%	6.23%	5.28%
DGVCL	1.60%	3.95%	1.31%
MGVCL	8.37%	8.38%	5.66%
PGVCL	15.50%	12.61%	12.15%
TPL Ahm / Gnr	3.74%	3.33%	3.74%
TPL Surat	3.17%	2.81%	2.77%

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Place : Gandhinagar
Date : 25/03/2026

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Secretary
Gujarat Electricity Regulatory Commission
Gandhinagar