

**ANNEXURE II OF ORDER NO: 2 OF 2007
REGULATORY INFORMATION REPORT
QUARTER/YEAR : OCT 25 TO DEC 25**

**REPORTED BY:
MPSEZ UTILITIES LIMITED**

**SUBMITTED TO : GUJARAT ELECTRICITY REGULATORY
COMMISSION**

I - KEY PARAMETERS
POWER SUPPLY POSITION - 1

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S.No.	Particulars	Unit	Current Year (FY25-26)		Previous Year (FY24-25)		% Change	
			Q-3	Cummu	Q-3	Cummu	Q-3	Cummu
I	Power Purchase							
7	Purchase from IPPs/CPPs	Mus	388.18	1,044.48	243.30	716.28	59.55	45.82
2	Purchase from GUVNL	Mus	-	-	-	-	-	-
3	Purchase from central sector (a) Share	Mus	-	-	-	-	-	-
	(b) Actual purchase		-	-	-	-	-	-
	Total Purchase of Power	Mus	388.18	1,044.48	243.30	716.28	59.55	45.82
II	Energy Balance sheet							
1	Total generation + purchase of power	Mus	388.18	1,044.48	243.30	716.28	59.55	45.82
2	Units sent out	Mus	388.18	1,044.48	243.30	716.28	59.55	45.82
3	Metered +Estimated unmetered sales	Mus	372.45	1,008.48	235.55	690.11	58.12	46.13
4	T & D Loss (2-3)	Mus	15.73	36.01	7.75	26.17	102.92	37.57
5	T & D Loss (4)/(2)*100	%	4.05%	3.45%	3.19%	3.65%	27.18	(5.66)
III	Sales, Billing and Realisation:							
1	Billed - metered + unmeterd	Rs. Crores	213.08	611.54	150.54	426.07	41.55	43.53
2	Billed -Theft assessment	Rs. Crores	-	-	-	-	-	-
3	Total Billed (1+2)	Rs. Crores	213.08	611.54	150.54	426.07	41.55	43.53
4	Amount realised - billed metered +unmetered	Rs. Crores	212.54	610.07	150.54	426.07	41.18	43.19
5	Amount realised Theft of energy	Rs. Crores	-	-	-	-	-	-
6	Total Amount realised (4+5)	Rs. Crores	212.54	610.07	150.54	426.07	41.18	43.19
7	Amount realised as % of amount billed	%	99.74%	99.76%	100.00%	100.00%	(0.26)	(0.24)

The above figure base on application of formats will not portray true picture due to mismatch of billing versus revenue realised in a given period.

I - KEY PARAMETERS**COST OF SUPPLY-2**

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		Particulars	Unit	Current Year (FY25-26)		Previous Year (FY24-25)		% Change	
				Q-3	Cummu	Q-3	Cummu	Q-3	Cummu
I		Cost of Supply							
	1	Average cost of Purchase of power	Rs./KWh	4.97	4.96	5.48	4.99	(9.33)	(0.53)
	2	Cost at Bus bar	Rs./KWh	-	-	-	-	-	-
	3	Cost of Supply at EHT (at 66 KV)	Rs./KWh	-	-	-	-	-	-
	4	Cost of Supply at HT (at 11 KV)	Rs./KWh	-	-	-	-	-	-
	5	Cost of Supply at LT (at 400/230 V)	Rs./KWh	-	-	-	-	-	-
	6	Average cost of Supply	Rs./KWh	5.39	5.35	5.94	5.48	(9.34)	(2.38)
II		Sales realisation							
	1	HT	Rs./KWh	5.37	5.67	5.85	5.62	(8.27)	0.82
	2	LT	Rs./KWh	6.03	5.97	6.48	5.86	(6.89)	1.84
	3	Average Sales realisation	Rs./KWh	5.37	5.67	5.85	5.62	(8.28)	0.81

I - KEY PARAMETERS

FINANCIAL DATA-3

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Sr. No.	Particulars	Unit	Current Year (FY25-26)		Previous Year (FY24-25)		% Change	
			Q-3	Cummu	Q-3	Cummu	Q-3	Cummu
1	Cost of Power Purchase	Rs. Crores	192.83	518.54	133.29	357.49	44.67	45.05
2	Employees Cost	Rs. Crores	2.04	5.42	1.01	3.19	101.66	69.84
3	Interest	Rs. Crores	0.19	0.68	1.96	5.88	(90.30)	(88.43)
4	Repairs & Maintenance	Rs. Crores	0.42	1.08	0.70	1.96	(40.08)	(44.79)
5	Depreciation	Rs. Crores	2.36	7.01	1.09	3.29	116.71	113.05
6	Adminstrative and General Expenses	Rs. Crores	2.83	7.15	1.94	6.65	45.91	7.49
7	Bad debts	Rs. Crores	-	-	-	-	-	-
8	Total cost excluding Profit/Return	Rs. Crores	200.67	539.88	139.99	378.46	43.35	42.65
9	Capital expenditure	Rs. Crores	-	-	-	-	-	-
10	New borrowings	Rs. Crores	-	-	-	-	-	-
11	Non Tariff Income	Rs. Crores	4.83	14.94	1.86	5.08	159.32	194.33
12	Bank overdraft as at the end of the quarter	Rs. Crores	-	-	-	-	-	-
13	Sales amount	Rs. Crores	199.90	571.40	137.83	388.34	45.03	47.14
14	Agricultural Subsidy received	Rs. Crores	-	-	-	-	-	-
15	Miscellaneous Income/Other Subsidy received	Rs. Crores	-	-	-	-	-	-
16	Total (7 to 13)							
17	Cost of power purchase as % of total cost (1) / (8)	%	96%	96%	95%	94%	0.92	1.68

The above figure base on application of formats will not portray true picture.

II - STATUS OF DIRECTIONS GIVEN BY GERC

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Sr. No.	Particulars	Direction no.	Status and whether complied during	Non-Compliance		Action Plan for compliance
				Responsible External factor	Responsible Internal factor	
(A)	Total no. of Directions	4	-	-	-	-
(B)	Directions already complied	0	-	-	-	-
(C)	Directions to be complied at the time of next tariff petition	4	-	-	-	-
(D)	Directions to be complied later	0	-	-	-	-
(E)	Directions pending	0	-	-	-	-

III - SALES AND REVENUE DATA

NO. OF CONSUMERS AND UNITS SOLD

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	Particulars	Unit	Current Year (FY25-26)		Previous Year (FY24-25)		% Change	
			Q-3	Cummu	Q-3	Cummu	Q-3	Cummu
(A)	<u>No. of consumers</u>							
	HT	no.	55	55	53	53	3.77	3.77
	EHT	no.	14	14	12	12	16.67	16.67
	Licensees		0	0	0	0	-	-
	Total HT + EHT	no.	69	69	65	65	6.15	6.15
	Residential	no.	-	0	0	0	-	-
	Commercial	no.	28	28	27	27	3.70	3.70
	Industrial LT	no.	2	2	2	2	-	-
	Others (specify)	no.	10	10	10	10	-	-
	Total LT excluding agriculture	no.	40	40	39	39	2.56	2.56
	Agriculture	no.	0	0	0	0	-	-
	Total LT including agriculture	no.	40	40	39	39	2.56	2.56
	Total HT + EHT + LT	no.	109	109	104	104	4.81	4.81
(B)	<u>No. of Units Sold</u>							
	HT	Mus	66.69	202.97	63.32	193.46	5.32	4.91
	EHT	Mus	305.08	803.24	171.48	493.78	77.91	62.67
	Licensees	Mus	0.00	0.00	0.00	0.00	-	-
	Total HT + EHT	Mus	371.77	1006.20	234.81	687.24	58.33	46.41
	Residential	Mus	0.00	0.00	0.00	0.00	-	-
	Commercial	Mus	0.52	1.81	0.55	2.32	(5.70)	(22.01)
	Industrial LT	Mus	0.05	0.16	0.05	0.18	8.67	(7.28)
	Others (specify)	Mus	0.11	0.30	0.14	0.37	(23.99)	(19.47)
	Total LT excluding agriculture	Mus	0.68	2.27	0.74	2.87	(8.22)	(20.78)
	Agriculture	Mus	0.00	0.00	0.00	0.00	-	-
	Total LT including agriculture	Mus	0.68	2.27	0.74	2.87	(8.22)	(20.78)
	Total HT + EHT + LT	Mus	372.45	1008.48	235.55	690.11	58.12	46.13

III - SALES AND REVENUE DATA

SALES REVENUE AMOUNT & PAISE / UNIT

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	Particulars	Unit	Current Year (FY25-26)		Previous Year (FY24-25)		% Change	
			Q-3	Cummu	Q-3	Cummu	Q-3	Cummu
(C)	Sales Revenue							
	HT	Rs. Crores	37.26	117.90	37.43	110.45	(0.47)	6.75
	EHT	Rs. Crores	162.24	452.15	99.92	275.73	62.37	63.98
	Licensees	Rs. Crores	0.00	0.00	0.00	0.00	-	-
	Total HT + EHT	Rs. Crores	199.49	570.05	137.35	386.18	45.24	47.61
	Residential	Rs. Crores	0.00	0.00	0.00	0.00	-	-
	Commercial	Rs. Crores	0.32	1.07	0.36	1.38	(11.59)	(22.10)
	Industrial LT	Rs. Crores	0.04	0.13	0.04	0.13	(3.91)	(0.09)
	Others (specify)	Rs. Crores	0.05	0.15	0.08	0.17	(33.94)	(11.50)
	Total LT excluding agricultu	Rs. Crores	0.41	1.36	0.48	1.68	(14.54)	(19.31)
	Agriculture	Rs. Crores	0.00	0.00	0.00	0.00	-	-
	Total LT including agricultur	Rs. Crores	0.41	1.36	0.48	1.68	(14.54)	(19.31)
	Total HT + EHT + LT	Rs. Crores	199.90	571.40	137.83	387.86	45.03	47.32
(D)	Sales realisation							
	HT	Paise/KWh	559	581	591	571	(5.49)	1.75
	EHT	Paise/KWh	532	563	583	558	(8.73)	0.80
	Licensees	Paise/KWh	-	-	-	-	-	-
	Total HT + EHT	Paise/KWh	537	567	585	562	(8.27)	0.82
	Residential	Paise/KWh	-	-	-	-	-	-
	Commercial	Paise/KWh	612	594	652	595	(6.25)	(0.12)
	Industrial LT	Paise/KWh	764	800	864	743	(11.58)	7.75
	Others (specify)	Paise/KWh	483	503	556	457	(13.09)	9.89
	Total LT excluding agricultu	Paise/KWh	603	597	648	586	(6.89)	1.84
	Agriculture	Paise/KWh	-	-	-	-	-	-
	Total LT including agricultur	Paise/KWh	603	597	648	586	(6.89)	1.84
	Total HT + EHT + LT	Paise/KWh	537	567	585	562	(8.28)	0.81

III - SALES AND REVENUE DATA								
SALES REVENUE FIX AND ENERGY CHARGE PAISE/UNIT AND UNITS SOLD PER CONSUMER							Page:7	
	Particulars	Unit	Current Year (FY25-26)		Previous Year (FY24-25)		% Change	
			Q-3	Cummu	Q-3	Cummu	Q-3	Cummu
(E)	Sales realisation - fixed charge							
	HT	Paise/KWh	184	181	184	180	0.04	0.36
	EHT	Paise/KWh	161	168	179	168	(9.79)	0.08
	Licensees	Paise/KWh	-	-	-	-	-	-
	Total HT + EHT	Paise/KWh	165	170	180	171	(8.23)	(0.44)
	Residential	Paise/KWh	-	-	-	-	-	-
	Commercial	Paise/KWh	322	272	318	277	1.22	(2.09)
	Industrial LT	Paise/KWh	457	446	487	405	(6.22)	10.19
	Others (specify)	Paise/KWh	120	120	169	87	(28.70)	38.02
	Total LT excluding agriculture	Paise/KWh	301	264	301	260	(0.02)	1.40
	Agriculture	Paise/KWh	-	-	-	-	-	-
	Total LT including agriculture	Paise/KWh	301	264	301	260	(0.02)	1.40
	Total HT + EHT + LT	Paise/KWh	166	171	180	172	(8.29)	(0.53)
(F)	Sales realisation - energy charges							
	HT	Paise/KWh	375	400	407	391	(8.00)	2.39
	EHT	Paise/KWh	371	395	404	391	(8.27)	1.12
	Licensees	Paise/KWh	-	-	-	-	-	-
	Total HT + EHT	Paise/KWh	371	396	405	391	(8.28)	1.37
	Residential	Paise/KWh	-	-	-	-	-	-
	Commercial	Paise/KWh	290	323	334	318	(13.35)	1.61
	Industrial LT	Paise/KWh	307	354	377	338	(18.49)	4.83
	Others (specify)	Paise/KWh	363	382	387	370	(6.28)	3.27
	Total LT excluding agriculture	Paise/KWh	302	333	347	326	(12.85)	2.20
	Agriculture	Paise/KWh	-	-	-	-	-	-
	Total LT including agriculture	Paise/KWh	302	333	347	326	(12.85)	2.20
	Total HT + EHT + LT	Paise/KWh	371	396	405	390	(8.27)	1.41
(G)	Units sold per consumer							
	HT	KWh	1,212,544	3,690,345	1,194,790	4,030,503	1.49	(8.44)
	EHT	KWh	21,791,647	61,787,357	14,290,393	41,148,055	52.49	50.16
	Licensees	KWh	-	-	-	-	-	-
	Total HT + EHT	KWh	5,388,014	14,797,127	3,612,440	11,454,013	49.15	29.19
	Residential	KWh	-	-	-	-	-	-
	Commercial	KWh	18,592	66,968	20,446	79,942	(9.07)	(16.23)
	Industrial LT	KWh	26,065	81,183	23,986	87,554	8.67	(7.28)
	Others (specify)	KWh	10,596	30,143	13,940	41,589	(23.99)	(27.52)
	Total LT excluding agriculture	KWh	16,967	58,255	18,960	71,693	(10.51)	(18.74)
	Agriculture	KWh	-	-	-	-	-	-
	Total LT including agriculture	KWh	16,967	58,255	18,960	71,693	(10.51)	(18.74)
	Total HT + EHT + LT	KWh	3,416,987	9,425,015	2,264,885	6,901,085	50.87	36.57

IV FINANCIAL DATA

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	Sr.No.	Particulars (Rs Crs)	Current Year (FY25-26)		Previous Year (FY24-25)		% Change	
			Q-3	Cummu	Q-3	Cummu	Q-3	Cummu
A		Revenue						
	1	Sales of Electricity	199.90	571.40	137.83	388.34	45.03	47.14
	2	Government Subsidy	-	-	-	-	-	-
	3	Other Income	4.83	14.94	1.86	5.08	159.32	194.33
	4	Total revenue	204.73	586.34	139.69	393.42	46.56	49.04
B		Expenses:						
		Operating expenses						
	1	Power purchase cost	192.83	518.54	133.29	357.49	44.67	45.05
		Fixed	-	-	-	-	-	-
		Variable	-	-	-	-	-	-
	2	Employee cost	2.04	5.42	1.01	3.19	101.66	69.84
	3	Repairs and Maintenance	0.42	1.08	0.70	1.96	(40.08)	(44.79)
	4	Administrative and General Expenses	2.83	7.15	1.94	6.65	45.91	7.49
	5	Other Operating Costs	-	-	-	-	-	-
	6	Depreciation	2.36	7.01	1.09	3.29	116.71	113.05
	7	Interest	0.19	0.68	1.96	5.88	(90.30)	(88.43)
	8	Other expenses	-	-	-	-	-	-
	9	Taxes, if any	1.28	3.07	0.07	1.69	1,820.48	81.27
		Total Expenses	201.95	542.95	140.05	380.15	44.19	42.83
C		Surplus (Deficit) excluding rate of return, Taxes and other component	2.79	43.39	(0.36)	13.27	(876.07)	226.99
D		Calculation of return	-	-	-	-	-	-

The above figure base on application of formats will not portray true picture.

V - TRANSMISSION AND DISTRIBUTION - KEY DATA						
Action plan for reducing T & D losses in urban, industrial and GIDC feeders						Page:9
	Zonewise no. of feeders having losses more than 25%	Total no. of feeders	% loss during current period	% loss during previous period	No. of feeders where losses increased in current period	Reason thereof and action being taken
1	Total	NA	NA	NA	NA	NA

V - TRANSMISSION AND DISTRIBUTION - KEY DATA							
Meter testing and details of non-working defective meters						Page:10	
(A)	MeterTesting	Units	Total capacity of laboratory	Tested during the period	Pending for testing at the end of the period		
	Single Phase	No.	NA	NA	NA		
	Three Phase	No.	NA	NA	NA		
	Total	No.	NA	NA	NA		
(B)	Details of non-working defective meters	Units	Detected Op. Balance	Added	Total to be attended	Replaced / Repaired	Pending at the end of the period
	Single Phase	No.	NA	NA	NA	NA	NA
	Three Phase	No.	NA	NA	NA	NA	NA
	Total	No.	NA	NA	NA	NA	NA