

**ANNEXURE II OF ORDER NO: 2 OF 2007
REGULATORY INFORMATION REPORT
QUARTER/YEAR : JUL 25 TO SEP 25**

**REPORTED BY:
MPSEZ UTILITIES LIMITED**

**SUBMITTED TO : GUJARAT ELECTRICITY REGULATORY
COMMISSION**

I - KEY PARAMETERS
POWER SUPPLY POSITION - 1

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S.No.	Particulars	Unit	Current Year (FY25-26)		Previous Year (FY24-25)		% Change	
			Q-2	Cummu	Q-2	Cummu	Q-2	Cummu
I	Power Purchase							
7	Purchase from IPPs/CPPs	Mus	375.22	656.68	241.07	472.98	55.65	38.84
2	Purchase from GUVNL	Mus	-	-	-	-	-	-
3	Purchase from central sector (a) Share	Mus	-	-	-	-	-	-
	(b) Actual purchase		-	-	-	-	-	-
	Total Purchase of Power	Mus	375.22	656.68	241.07	472.98	55.65	38.84
II	Energy Balance sheet							
1	Total generation + purchase of power	Mus	375.22	656.68	241.07	472.98	55.65	38.84
2	Units sent out	Mus	375.22	656.68	241.07	472.98	55.65	38.84
3	Metered +Estimated unmetered sales	Mus	365.69	636.02	233.24	454.56	56.78	39.92
4	T & D Loss (2-3)	Mus	9.53	20.65	7.82	18.42	21.86	12.09
5	T & D Loss (4)/(2)*100	%	2.54%	3.14%	3.25%	3.90%	(21.71)	(19.27)
III	Sales, Billing and Realisation:							
1	Billed - metered + unmeterd	Rs. Crores	222.95	398.46	138.74	275.52	60.71	44.62
2	Billed -Theft assessment	Rs. Crores	-	-	-	-	-	-
3	Total Billed (1+2)	Rs. Crores	222.95	398.46	138.74	275.52	60.71	44.62
4	Amount realised - billed metered +unmetered	Rs. Crores	222.28	397.53	138.74	275.52	60.22	44.28
5	Amount realised Theft of energy	Rs. Crores	-	-	-	-	-	-
6	Total Amount realised (4+5)	Rs. Crores	222.28	397.53	138.74	275.52	60.22	44.28
7	Amount realised as % of amount billed	%	99.70%	99.77%	100.00%	100.00%	(0.30)	(0.23)

The above figure base on application of formats will not portray true picture due to mismatch of billing versus revenue realised in a given period.

I - KEY PARAMETERS**COST OF SUPPLY-2**

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		Particulars	Unit	Current Year (FY25-26)		Previous Year (FY24-25)		% Change	
				Q-2	Cummu	Q-2	Cummu	Q-2	Cummu
I		Cost of Supply							
	1	Average cost of Purchase of power	Rs./KWh	4.84	4.96	4.98	4.74	(2.69)	4.64
	2	Cost at Bus bar	Rs./KWh	-	-	-	-	-	-
	3	Cost of Supply at EHT (at 66 KV)	Rs./KWh	-	-	-	-	-	-
	4	Cost of Supply at HT (at 11 KV)	Rs./KWh	-	-	-	-	-	-
	5	Cost of Supply at LT (at 400/230 V)	Rs./KWh	-	-	-	-	-	-
	6	Average cost of Supply	Rs./KWh	5.14	5.33	5.45	5.25	(5.65)	1.66
II		Sales realisation							
	1	HT	Rs./KWh	5.71	5.84	5.39	5.50	5.98	6.20
	2	LT	Rs./KWh	5.98	5.94	5.78	5.64	3.53	5.24
	3	Average Sales realisation	Rs./KWh	5.71	5.84	5.39	5.50	5.96	6.19

I - KEY PARAMETERS

FINANCIAL DATA-3

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Sr. No.	Particulars	Unit	Current Year (FY25-26)		Previous Year (FY24-25)		% Change	
			Q-2	Cummu	Q-2	Cummu	Q-2	Cummu
1	Cost of Power Purchase	Rs. Crores	181.69	325.72	119.96	224.20	51.46	45.28
2	Employees Cost	Rs. Crores	1.53	3.38	1.03	2.18	49.14	55.07
3	Interest	Rs. Crores	0.26	0.49	1.96	3.92	(86.73)	(87.49)
4	Repairs & Maintenance	Rs. Crores	0.45	0.66	0.80	1.26	(43.42)	(47.41)
5	Depreciation	Rs. Crores	1.82	4.65	1.11	2.20	64.32	111.24
6	Adminstrative and General Expenses	Rs. Crores	2.26	4.32	2.25	4.71	0.40	(8.33)
7	Bad debts	Rs. Crores	-	-	-	-	-	-
8	Total cost excluding Profit/Return	Rs. Crores	188.01	339.22	127.10	238.47	47.92	42.25
9	Capital expenditure	Rs. Crores	-	-	-	-	-	-
10	New borrowings	Rs. Crores	-	-	-	-	-	-
11	Non Tariff Income	Rs. Crores	5.31	10.11	1.76	3.21	202.17	214.63
12	Bank overdraft as at the end of the quarter	Rs. Crores	-	-	-	-	-	-
13	Sales amount	Rs. Crores	208.98	371.50	126.28	250.51	65.49	48.30
14	Agricultural Subsidy received	Rs. Crores	-	-	-	-	-	-
15	Miscellaneous Income/Other Subsidy received	Rs. Crores	-	-	-	-	-	-
16	Total (7 to 13)							
17	Cost of power purchase as % of total cost (1) / (8)	%	97%	96%	94%	94%	2.39	2.13

The above figure base on application of formats will not portray true picture.

II - STATUS OF DIRECTIONS GIVEN BY GERC

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Sr. No.	Particulars	Direction no.	Status and whether complied during	Non-Compliance		Action Plan for compliance
				Responsible External factor	Responsible Internal factor	
(A)	Total no. of Directions	4	-	-	-	-
(B)	Directions already complied	0	-	-	-	-
(C)	Directions to be complied at the time of next tariff petition	4	-	-	-	-
(D)	Directions to be complied later	0	-	-	-	-
(E)	Directions pending	0	-	-	-	-

III - SALES AND REVENUE DATA

NO. OF CONSUMERS AND UNITS SOLD

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	Particulars	Unit	Current Year (FY25-26)		Previous Year (FY24-25)		% Change	
			Q-2	Cummu	Q-2	Cummu	Q-2	Cummu
(A)	<u>No. of consumers</u>							
	HT	no.	56	56	49	49	14.29	14.29
	EHT	no.	14	14	12	12	16.67	16.67
	Licensees		0	0	0	0	-	-
	Total HT + EHT	no.	70	70	61	61	14.75	14.75
	Residential	no.	-	0	0	0	-	-
	Commercial	no.	27	27	30	30	(10.00)	(10.00)
	Industrial LT	no.	2	2	2	2	-	-
	Others (specify)	no.	10	10	9	9	11.11	11.11
	Total LT excluding agriculture	no.	39	39	41	41	(4.88)	(4.88)
	Agriculture	no.	0	0	0	0	-	-
	Total LT including agriculture	no.	39	39	41	41	(4.88)	(4.88)
	Total HT + EHT + LT	no.	109	109	102	102	6.86	6.86
(B)	<u>No. of Units Sold</u>							
	HT	Mus	68.12	136.28	66.11	130.14	3.04	4.72
	EHT	Mus	296.77	498.15	166.16	322.29	78.61	54.57
	Licensees	Mus	0.00	0.00	0.00	0.00	-	-
	Total HT + EHT	Mus	364.89	634.43	232.26	452.43	57.10	40.23
	Residential	Mus	0.00	0.00	0.00	0.00	-	-
	Commercial	Mus	0.64	1.29	0.82	1.77	(22.19)	(27.10)
	Industrial LT	Mus	0.06	0.11	0.06	0.13	0.84	(13.29)
	Others (specify)	Mus	0.10	0.20	0.10	0.23	(0.71)	(16.79)
	Total LT excluding agriculture	Mus	0.00	1.59	0.00	2.13	-	(25.14)
	Agriculture	Mus	0.00	0.00	0.00	0.00	-	-
	Total LT including agriculture	Mus	0.80	1.59	0.98	2.13	(18.67)	(25.14)
	Total HT + EHT + LT	Mus	365.69	636.02	233.24	454.56	56.78	39.92

III - SALES AND REVENUE DATA

SALES REVENUE AMOUNT & PAISE / UNIT

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	Particulars	Unit	Current Year (FY25-26)		Previous Year (FY24-25)		% Change	
			Q-2	Cummu	Q-2	Cummu	Q-2	Cummu
(C)	Sales Revenue							
	HT	Rs. Crores	40.49	80.64	36.39	73.02	11.26	10.45
	EHT	Rs. Crores	168.02	289.91	88.84	175.81	89.12	64.90
	Licensees	Rs. Crores	0.00	0.00	0.00	0.00	-	-
	Total HT + EHT	Rs. Crores	208.51	370.55	125.24	248.83	66.49	48.92
	Residential	Rs. Crores	0.00	0.00	0.00	0.00	-	-
	Commercial	Rs. Crores	0.38	0.76	0.48	1.02	(21.65)	(25.81)
	Industrial LT	Rs. Crores	0.05	0.09	0.04	0.09	11.42	1.70
	Others (specify)	Rs. Crores	0.05	0.10	0.04	0.09	25.21	7.05
	Total LT excluding agricultu	Rs. Crores	0.48	0.95	0.57	1.20	(15.80)	(21.22)
	Agriculture	Rs. Crores	0.00	0.00	0.00	0.00	-	-
	Total LT including agricultur	Rs. Crores	0.48	0.95	0.57	1.20	(15.80)	(21.22)
	Total HT + EHT + LT	Rs. Crores	208.98	371.50	125.80	250.03	66.12	48.58
(D)	Sales realisation							
	HT	Paise/KWh	594	592	550	561	7.98	5.47
	EHT	Paise/KWh	566	582	535	546	5.88	6.68
	Licensees	Paise/KWh	-	-	-	-	-	-
	Total HT + EHT	Paise/KWh	571	584	539	550	5.98	6.20
	Residential	Paise/KWh	-	-	-	-	-	-
	Commercial	Paise/KWh	591	587	587	577	0.70	1.77
	Industrial LT	Paise/KWh	789	817	715	697	10.48	17.29
	Others (specify)	Paise/KWh	529	513	419	399	26.10	28.65
	Total LT excluding agricultu	Paise/KWh	598	594	578	564	3.53	5.24
	Agriculture	Paise/KWh	-	-	-	-	-	-
	Total LT including agricultur	Paise/KWh	598	594	578	564	3.53	5.24
	Total HT + EHT + LT	Paise/KWh	571	584	539	550	5.96	6.19

III - SALES AND REVENUE DATA								
SALES REVENUE FIX AND ENERGY CHARGE PAISE/UNIT AND UNITS SOLD PER CONSUMER							Page:7	
	Particulars	Unit	Current Year (FY25-26)		Previous Year (FY24-25)		% Change	
			Q-2	Cummu	Q-2	Cummu	Q-2	Cummu
(E)	Sales realisation - fixed charge							
	HT	Paise/KWh	180	179	177	178	1.69	0.51
	EHT	Paise/KWh	156	172	163	162	(4.74)	6.21
	Licensees	Paise/KWh	-	-	-	-	-	-
	Total HT + EHT	Paise/KWh	160	174	167	167	(4.26)	4.14
	Residential	Paise/KWh	-	-	-	-	-	-
	Commercial	Paise/KWh	254	251	287	265	(11.37)	(5.08)
	Industrial LT	Paise/KWh	430	441	401	374	7.14	17.98
	Others (specify)	Paise/KWh	132	120	72	39	84.52	210.48
	Total LT excluding agriculture	Paise/KWh	253	248	272	246	(7.27)	0.83
	Agriculture	Paise/KWh	-	-	-	-	-	-
	Total LT including agriculture	Paise/KWh	253	248	272	246	(7.27)	0.83
	Total HT + EHT + LT	Paise/KWh	160	174	168	167	(4.39)	4.02
			-	-	-	-	-	-
(F)	Sales realisation - energy charges							
	HT	Paise/KWh	414	413	373	383	10.98	7.78
	EHT	Paise/KWh	411	410	371	384	10.55	6.89
	Licensees	Paise/KWh	-	-	-	-	-	-
	Total HT + EHT	Paise/KWh	411	411	372	383	10.58	7.09
	Residential	Paise/KWh	-	-	-	-	-	-
	Commercial	Paise/KWh	336	336	300	312	12.25	7.58
	Industrial LT	Paise/KWh	360	376	313	323	14.76	16.49
	Others (specify)	Paise/KWh	397	393	348	360	14.09	9.08
	Total LT excluding agriculture	Paise/KWh	346	346	305	318	13.16	8.64
	Agriculture	Paise/KWh	-	-	-	-	-	-
	Total LT including agriculture	Paise/KWh	346	346	305	318	13.16	8.64
	Total HT + EHT + LT	Paise/KWh	411	410	372	383	10.63	7.14
			-	-	-	-	-	-
(G)	Units sold per consumer							
	HT	KWh	1,216,361	2,477,802	1,349,166	2,711,255	(9.84)	(8.61)
	EHT	KWh	21,198,137	38,319,430	13,846,318	26,857,663	53.10	42.68
	Licensees	KWh	-	-	-	-	-	-
	Total HT + EHT	KWh	5,212,716	9,329,878	3,807,623	7,540,537	36.90	23.73
	Residential	KWh	-	-	-	-	-	-
	Commercial	KWh	23,700	47,687	27,414	60,906	(13.55)	(21.70)
	Industrial LT	KWh	29,765	55,118	29,516	63,568	0.84	(13.29)
	Others (specify)	KWh	9,662	19,547	10,811	26,100	(10.63)	(25.11)
	Total LT excluding agriculture	KWh	20,411	40,853	23,872	53,208	(14.50)	(23.22)
	Agriculture	KWh	-	-	-	-	-	-
	Total LT including agriculture	KWh	20,411	40,853	23,872	53,208	(14.50)	(23.22)
	Total HT + EHT + LT	KWh	3,354,919	5,944,158	2,286,703	4,545,605	46.71	30.77

IV FINANCIAL DATA

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	Sr.No.	Particulars (Rs Crs)	Current Year (FY25-26)		Previous Year (FY24-25)		% Change	
			Q-2	Cummu	Q-2	Cummu	Q-2	Cummu
A		Revenue						
	1	Sales of Electricity	208.98	371.50	126.28	250.51	65.49	48.30
	2	Government Subsidy	-	-	-	-	-	-
	3	Other Income	5.31	10.11	1.76	3.21	202.17	214.63
	4	Total revenue	214.29	381.61	128.04	253.73	67.36	50.40
B		Expenses:						
		Operating expenses					-	-
	1	Power purchase cost	181.69	325.72	119.96	224.20	51.46	45.28
		Fixed	-	-	-	-	-	-
		Variable	-	-	-	-	-	-
	2	Employee cost	1.53	3.38	1.03	2.18	49.14	55.07
	3	Repairs and Maintenance	0.45	0.66	0.80	1.26	(43.42)	(47.41)
	4	Administrative and General Expenses	2.26	4.32	2.25	4.71	0.40	(8.33)
	5	Other Operating Costs	-	-	-	-	-	-
	6	Depreciation	1.82	4.65	1.11	2.20	64.32	111.24
	7	Interest	0.26	0.49	1.96	3.92	(86.73)	(87.49)
	8	Other expenses	-	-	-	-	-	-
	9	Taxes, if any	1.23	1.79	0.75	1.63	62.94	10.02
		Total Expenses	189.24	341.01	127.85	240.10	48.01	42.03
C		Surplus (Deficit) excluding rate of return, Taxes, Normative Interest, IoWP and other ARR component	25.06	40.60	0.19	13.63	13,370.51	197.90
							-	-
D		Calculation of return	-	-	-	-	-	-

The above figure base on application of formats will not portray true picture.

V - TRANSMISSION AND DISTRIBUTION - KEY DATA						
Action plan for reducing T & D losses in urban, industrial and GIDC feeders						Page:9
	Zonewise no. of feeders having losses more than 25%	Total no. of feeders	% loss during current period	% loss during previous period	No. of feeders where losses increased in current period	Reason thereof and action being taken
1	Total	NA	NA	NA	NA	NA

V - TRANSMISSION AND DISTRIBUTION - KEY DATA							
Meter testing and details of non-working defective meters						Page:10	
(A)	MeterTesting	Units	Total capacity of laboratory	Tested during the period	Pending for testing at the end of the period		
	Single Phase	No.	NA	NA	NA		
	Three Phase	No.	NA	NA	NA		
	Total	No.	NA	NA	NA		
(B)	Details of non-working defective meters	Units	Detected Op. Balance	Added	Total to be attended	Replaced / Repaired	Pending at the end of the period
	Single Phase	No.	NA	NA	NA	NA	NA
	Three Phase	No.	NA	NA	NA	NA	NA
	Total	No.	NA	NA	NA	NA	NA