

**ANNEXURE II OF ORDER NO: 2 OF 2007
REGULATORY INFORMATION REPORT
QUARTER/YEAR : APR 25 TO JUN 25**

**REPORTED BY:
MPSEZ UTILITIES LIMITED**

**SUBMITTED TO : GUJARAT ELECTRICITY REGULATORY
COMMISSION**

I - KEY PARAMETERS
POWER SUPPLY POSITION - 1

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S.No.	Particulars	Unit	Current Year (FY25-26)		Previous Year (FY24-25)		% Change	
			Q-1	Cummu	Q-1	Cummu	Q-1	Cummu
I	Power Purchase							
7	Purchase from IPPs/CPPs	Mus	281.46	281.46	231.92	231.92	21.36	21.36
2	Purchase from GUVNL	Mus	-	-	-	-	-	-
3	Purchase from central sector (a) Share	Mus	-	-	-	-	-	-
	(b) Actual purchase		-	-	-	-	-	-
	Total Purchase of Power	Mus	281.46	281.46	231.92	231.92	21.36	21.36
II	Energy Balance sheet							
1	Total generation + purchase of power	Mus	281.46	281.46	231.92	231.92	21.36	21.36
2	Units sent out	Mus	281.46	281.46	231.92	231.92	21.36	21.36
3	Metered +Estimated unmetered sales	Mus	270.34	270.34	221.32	221.32	22.15	22.15
4	T & D Loss (2-3)	Mus	11.12	11.12	10.60	10.60	4.88	4.88
5	T & D Loss (4)/(2)*100	%	3.95%	3.95%	4.57%	4.57%	(13.58)	(13.58)
III	Sales, Billing and Realisation:							
1	Billed - metered + unmeterd	Rs. Crores	175.51	175.51	136.79	136.79	28.30	28.30
2	Billed -Theft assessment	Rs. Crores	-	-	-	-	-	-
3	Total Billed (1+2)	Rs. Crores	175.51	175.51	136.79	136.79	28.30	28.30
4	Amount realised - billed metered +unmetered	Rs. Crores	175.25	175.25	136.79	136.79	28.12	28.12
5	Amount realised Theft of energy	Rs. Crores	-	-	-	-	-	-
6	Total Amount realised (4+5)	Rs. Crores	175.25	175.25	136.79	136.79	28.12	28.12
7	Amount realised as % of amount billed	%	99.86%	99.86%	100.00%	100.00%	(0.14)	(0.14)

The above figure base on application of formats will not portray true picture due to mismatch of billing versus revenue realised in a given period.

I - KEY PARAMETERS**COST OF SUPPLY-2**

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		Particulars	Unit	Current Year (FY25-26)		Previous Year (FY24-25)		% Change	
				Q-1	Cummu	Q-1	Cummu	Q-1	Cummu
I		Cost of Supply							
	1	Average cost of Purchase of power	Rs./KWh	5.12	5.12	4.49	4.49	13.85	13.85
	2	Cost at Bus bar	Rs./KWh	-	-	-	-	-	-
	3	Cost of Supply at EHT (at 66 KV)	Rs./KWh	-	-	-	-	-	-
	4	Cost of Supply at HT (at 11 KV)	Rs./KWh	-	-	-	-	-	-
	5	Cost of Supply at LT (at 400/230 V)	Rs./KWh	-	-	-	-	-	-
	6	Average cost of Supply	Rs./KWh	5.59	5.59	5.03	5.03	11.15	11.15
II		Sales realisation							
	1	HT	Rs./KWh	6.01	6.01	5.61	5.61	7.09	7.09
	2	LT	Rs./KWh	5.90	5.90	5.53	5.53	6.65	6.65
	3	Average Sales realisation	Rs./KWh	6.01	6.01	5.61	5.61	7.10	7.10

I - KEY PARAMETERS

FINANCIAL DATA-3

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Sr. No.	Particulars	Unit	Current Year (FY25-26)		Previous Year (FY24-25)		% Change	
			Q-1	Cummu	Q-1	Cummu	Q-1	Cummu
1	Cost of Power Purchase	Rs. Crores	144.03	144.03	104.24	104.24	38.17	38.17
2	Employees Cost	Rs. Crores	1.85	1.85	1.15	1.15	60.35	60.35
3	Interest	Rs. Crores	0.23	0.23	1.96	1.96	(88.26)	(88.26)
4	Repairs & Maintenance	Rs. Crores	0.21	0.21	0.46	0.46	(54.32)	(54.32)
5	Depreciation	Rs. Crores	2.83	2.83	1.09	1.09	158.76	158.76
6	Adminstrative and General Expenses	Rs. Crores	2.06	2.06	2.46	2.46	(16.30)	(16.30)
7	Bad debts	Rs. Crores	-	-	-	-	-	-
8	Total cost excluding Profit/Return	Rs. Crores	151.21	151.21	111.37	111.37	35.77	35.77
9	Capital expenditure	Rs. Crores	-	-	-	-	-	-
10	New borrowings	Rs. Crores	-	-	-	-	-	-
11	Non Tariff Income	Rs. Crores	4.80	4.80	1.46	1.46	229.67	229.67
12	Bank overdraft as at the end of the quarter	Rs. Crores	-	-	-	-	-	-
13	Sales amount	Rs. Crores	162.52	162.52	124.23	124.23	30.82	30.82
14	Agricultural Subsidy received	Rs. Crores	-	-	-	-	-	-
15	Miscellaneous Income/Other Subsidy received	Rs. Crores	-	-	-	-	-	-
16	Total (7 to 13)							
17	Cost of power purchase as % of total cost (1) / (8)	%	95%	95%	94%	94%	1.76	1.76

The above figure base on application of formats will not portray true picture.

II - STATUS OF DIRECTIONS GIVEN BY GERC

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Sr. No.	Particulars	Direction no.	Status and whether complied during	Non-Compliance		Action Plan for compliance
				Responsible External factor	Responsible Internal factor	
(A)	Total no. of Directions	4	-	-	-	-
(B)	Directions already complied	0	-	-	-	-
(C)	Directions to be complied at the time of next tariff petition	4	-	-	-	-
(D)	Directions to be complied later	0	-	-	-	-
(E)	Directions pending	0	-	-	-	-

III - SALES AND REVENUE DATA

NO. OF CONSUMERS AND UNITS SOLD

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	Particulars	Unit	Current Year (FY25-26)		Previous Year (FY24-25)		% Change	
			Q-1	Cummu	Q-1	Cummu	Q-1	Cummu
(A)	<u>No. of consumers</u>							
	HT	no.	55	55	48	48	14.58	14.58
	EHT	no.	13	13	12	12	8.33	8.33
	Licensees		0	0	0	0	-	-
	Total HT + EHT	no.	68	68	60	60	13.33	13.33
	Residential	no.	0	0	0	0	-	-
	Commercial	no.	27	27	29	29	(6.90)	(6.90)
	Industrial LT	no.	2	2	2	2	-	-
	Others (specify)	no.	10	10	9	9	11.11	11.11
	Total LT excluding agriculture	no.	39	39	40	40	(2.50)	(2.50)
	Agriculture	no.	0	0	0	0	-	-
	Total LT including agriculture	no.	39	39	40	40	(2.50)	(2.50)
	Total HT + EHT + LT	no.	107	107	100	100	7.00	7.00
(B)	<u>No. of Units Sold</u>							
	HT	Mus	68.16	68.16	64.03	64.03	6.45	6.45
	EHT	Mus	201.38	201.38	156.14	156.14	28.98	28.98
	Licensees	Mus	0.00	0.00	0.00	0.00	-	-
	Total HT + EHT	Mus	269.54	269.54	220.17	220.17	22.43	22.43
	Residential	Mus	0.00	0.00	0.00	0.00	-	-
	Commercial	Mus	0.65	0.65	0.94	0.94	(31.38)	(31.38)
	Industrial LT	Mus	0.05	0.05	0.07	0.07	(25.55)	(25.55)
	Others (specify)	Mus	0.10	0.10	0.14	0.14	(28.16)	(28.16)
	Total LT excluding agriculture	Mus	0.00	0.00	0.00	0.00	-	-
	Agriculture	Mus	0.00	0.00	0.00	0.00	-	-
	Total LT including agriculture	Mus	0.80	0.80	1.15	1.15	(30.65)	(30.65)
	Total HT + EHT + LT	Mus	270.34	270.34	221.32	221.32	22.15	22.15

III - SALES AND REVENUE DATA

SALES REVENUE AMOUNT & PAISE / UNIT

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	Particulars	Unit	Current Year (FY25-26)		Previous Year (FY24-25)		% Change	
			Q-1	Cummu	Q-1	Cummu	Q-1	Cummu
(C)	Sales Revenue							
	HT	Rs. Crores	40.15	40.15	36.62	36.62	9.64	9.64
	EHT	Rs. Crores	121.89	121.89	86.97	86.97	40.15	40.15
	Licensees	Rs. Crores	0.00	0.00	0.00	0.00	-	-
	Total HT + EHT	Rs. Crores	162.05	162.05	123.59	123.59	31.11	31.11
	Residential	Rs. Crores	0.00	0.00	0.00	0.00	-	-
	Commercial	Rs. Crores	0.38	0.38	0.54	0.54	(29.55)	(29.55)
	Industrial LT	Rs. Crores	0.04	0.04	0.05	0.05	(7.13)	(7.13)
	Others (specify)	Rs. Crores	0.05	0.05	0.05	0.05	(6.96)	(6.96)
	Total LT excluding agricultu	Rs. Crores	0.47	0.47	0.64	0.64	(26.04)	(26.04)
	Agriculture	Rs. Crores	0.00	0.00	0.00	0.00	-	-
	Total LT including agricultur	Rs. Crores	0.47	0.47	0.64	0.64	(26.04)	(26.04)
	Total HT + EHT + LT	Rs. Crores	162.52	162.52	124.23	124.23	30.82	30.82
(D)	Sales realisation							
	HT	Paise/KWh	589	589	572	572	2.99	2.99
	EHT	Paise/KWh	605	605	557	557	8.67	8.67
	Licensees	Paise/KWh	-	-	-	-	-	-
	Total HT + EHT	Paise/KWh	601	601	561	561	7.09	7.09
	Residential	Paise/KWh	-	-	-	-	-	-
	Commercial	Paise/KWh	584	584	569	569	2.67	2.67
	Industrial LT	Paise/KWh	850	850	682	682	24.73	24.73
	Others (specify)	Paise/KWh	498	498	384	384	29.51	29.51
	Total LT excluding agricultu	Paise/KWh	590	590	553	553	6.65	6.65
	Agriculture	Paise/KWh	-	-	-	-	-	-
	Total LT including agricultur	Paise/KWh	590	590	553	553	6.65	6.65
	Total HT + EHT + LT	Paise/KWh	601	601	561	561	7.10	7.10

III - SALES AND REVENUE DATA								
SALES REVENUE FIX AND ENERGY CHARGE PAISE/UNIT AND UNITS SOLD PER CONSUMER							Page:7	
	Particulars	Unit	Current Year (FY25-26)		Previous Year (FY24-25)		% Change	
			Q-1	Cummu	Q-1	Cummu	Q-1	Cummu
(E)	Sales realisation - fixed charge							
	HT	Paise/KWh	178	178	179	179	(0.67)	(0.67)
	EHT	Paise/KWh	196	196	161	161	22.25	22.25
	Licensees	Paise/KWh	-	-	-	-	-	-
	Total HT + EHT	Paise/KWh	192	192	166	166	15.47	15.47
	Residential	Paise/KWh	-	-	-	-	-	-
	Commercial	Paise/KWh	248	248	245	245	1.18	1.18
	Industrial LT	Paise/KWh	454	454	350	350	29.73	29.73
	Others (specify)	Paise/KWh	109	109	16	16	599.49	599.49
	Total LT excluding agriculture	Paise/KWh	244	244	224	224	8.94	8.94
	Agriculture	Paise/KWh	-	-	-	-	-	-
	Total LT including agriculture	Paise/KWh	244	244	224	224	8.94	8.94
	Total HT + EHT + LT	Paise/KWh	192	192	166	166	15.36	15.36
			-	-	-	-		
(F)	Sales realisation - energy charges							
	HT	Paise/KWh	411	411	393	393	4.66	4.66
	EHT	Paise/KWh	409	409	397	397	3.17	3.17
	Licensees	Paise/KWh	-	-	-	-	-	-
	Total HT + EHT	Paise/KWh	410	410	395	395	3.58	3.58
	Residential	Paise/KWh	-	-	-	-	-	-
	Commercial	Paise/KWh	336	336	323	323	3.79	3.79
	Industrial LT	Paise/KWh	396	396	332	332	19.45	19.45
	Others (specify)	Paise/KWh	389	389	369	369	5.45	5.45
	Total LT excluding agriculture	Paise/KWh	346	346	329	329	5.09	5.09
	Agriculture	Paise/KWh	-	-	-	-	-	-
	Total LT including agriculture	Paise/KWh	346	346	329	329	5.09	5.09
	Total HT + EHT + LT	Paise/KWh	409	409	395	395	3.62	3.62
			-	-	-	-		
(G)	Units sold per consumer							
	HT	KWh	1,239,325	1,239,325	1,333,981	1,333,981	(7.10)	(7.10)
	EHT	KWh	15,490,667	15,490,667	13,011,345	13,011,345	19.06	19.06
	Licensees	KWh	-	-	-	-	-	-
	Total HT + EHT	KWh	3,963,846	3,963,846	3,669,454	3,669,454	8.02	8.02
	Residential	KWh	-	-	-	-	-	-
	Commercial	KWh	23,987	23,987	32,546	32,546	(26.30)	(26.30)
	Industrial LT	KWh	25,353	25,353	34,052	34,052	(25.55)	(25.55)
	Others (specify)	KWh	9,885	9,885	15,289	15,289	(35.34)	(35.34)
	Total LT excluding agriculture	KWh	20,441	20,441	28,739	28,739	(28.87)	(28.87)
	Agriculture	KWh	-	-	-	-	-	-
	Total LT including agriculture	KWh	20,441	20,441	28,739	28,739	(28.87)	(28.87)
	Total HT + EHT + LT	KWh	2,526,530	2,526,530	2,213,168	2,213,168	14.16	14.16

IV FINANCIAL DATA

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	Sr.No.	Particulars (Rs Crs)	Current Year (FY25-26)		Previous Year (FY24-25)		% Change	
			Q-1	Cummu	Q-1	Cummu	Q-1	Cummu
A		Revenue						
	1	Sales of Electricity	162.52	162.52	124.23	124.23	30.82	30.82
	2	Government Subsidy	-	-	-	-	-	-
	3	Other Income	4.80	4.80	1.46	1.46	229.67	229.67
	4	Total revenue	167.32	167.32	125.69	125.69	33.12	33.12
B		Expenses:						
		Operating expenses					-	-
	1	Power purchase cost	144.03	144.03	104.24	104.24	38.17	38.17
		Fixed	-	-	-	-	-	-
		Variable	-	-	-	-	-	-
	2	Employee cost	1.85	1.85	1.15	1.15	60.35	60.35
	3	Repairs and Maintenance	0.21	0.21	0.46	0.46	(54.32)	(54.32)
	4	Administrative and General Expenses	2.06	2.06	2.46	2.46	(16.30)	(16.30)
	5	Other Operating Costs	-	-	-	-	-	-
	6	Depreciation	2.83	2.83	1.09	1.09	158.76	158.76
	7	Interest	0.23	0.23	1.96	1.96	(88.26)	(88.26)
	8	Other expenses	-	-	-	-	-	-
	9	Taxes, if any	0.56	0.56	0.87	0.87		(35.79)
		Total Expenses	151.77	151.77	112.24	112.24	35.22	35.22
C		Surplus (Deficit) excluding rate of return, Taxes, Normative Interest, IoWP and other ARR component	15.54	15.54	13.44	13.44	15.63	15.63
							-	-
D		Calculation of return	-	-	-	-	-	-

The above figure base on application of formats will not portray true picture.

V - TRANSMISSION AND DISTRIBUTION - KEY DATA						
Action plan for reducing T & D losses in urban, industrial and GIDC feeders						Page:9
	Zonewise no. of feeders having losses more than 25%	Total no. of feeders	% loss during current period	% loss during previous period	No. of feeders where losses increased in current period	Reason thereof and action being taken
1	Total	NA	NA	NA	NA	NA

V - TRANSMISSION AND DISTRIBUTION - KEY DATA							
Meter testing and details of non-working defective meters						Page:10	
(A)	MeterTesting	Units	Total capacity of laboratory	Tested during the period	Pending for testing at the end of the period		
	Single Phase	No.	NA	NA	NA		
	Three Phase	No.	NA	NA	NA		
	Total	No.	NA	NA	NA		
(B)	Details of non-working defective meters	Units	Detected Op. Balance	Added	Total to be attended	Replaced / Repaired	Pending at the end of the period
	Single Phase	No.	NA	NA	NA	NA	NA
	Three Phase	No.	NA	NA	NA	NA	NA
	Total	No.	NA	NA	NA	NA	NA