

**ANNEXURE II OF ORDER NO: 2 OF 2007
REGULATORY INFORMATION REPORT
QUARTER : APRIL 25 TO JUNE 25**

**PREPARED BY : "Torrent Power Limited"
(Dahej and Dholera License Area)**

**SUBMITTED TO : GUJARAT ELECTRICITY
REGULATORY COMMISSION**

Torrent Power Ltd. (Dahej)
I - KEY PARAMETERS
POWER SUPPLY POSITION - 1

				Current Year		Previous Year		% change	
				Q1	Cumulative	Q1	Cumulative	Q1	Cumulative
I		Power Purchase							
	1	Purchase from IPPs/CPPs	MUs	-	-	-	-		
	2	Purchase from GUVNL/ Others	MUs	222.81	222.81	195.81	195.81	13.79	13.79
	3	Purchase from Central sector (a) Share	MUs	-	-	-	-		
		(b) Actual purchase	MUs	-	-	-	-		
		Total purchase of power	MUs	222.81	222.81	195.81	195.81	13.79	13.79
II		Energy Balance sheet:							
	1	Total net generation + purchase of power	MUs	218.74	218.74	198.35	198.35	10.28	10.28
	1A	Export	MUs	-	-	-	-		
	2	Units sent out (1 - 1A)	MUs	218.74	218.74	198.35	198.35	10.28	10.28
	3	Metered + Estimated unmetered sales	MUs	217.96	217.96	197.18	197.18	10.54	10.54
	3A	Sale to GUVNL	MUs	-	-	-	-		
	4	T & D loss(2-3)	MUs	0.78	0.78	1.17	1.17	-32.91	-32.91
	5	T & D loss (4)/(2)*100	%	0.36%	0.36%	0.59%	0.59%	-39.17	-39.17
III		Sales, billing and realisation:							
	1	Billed - metered + unmetered	Rs.crores	156.29	156.29	151.88	151.88	2.90	2.90
	2	Billed - theft assessment	Rs.crores	-	-	-	-		
	3	Total Billed (1+2)	Rs.crores	156.29	156.29	151.88	151.88	2.90	2.90
	4	Amount realised - billed metered +unmetered *	Rs.crores	148.46	148.46	144.76	144.76	2.56	2.56
	5	Amount realised against theft of energy *	Rs.crores	-	-	-	-		
	6	Total Amount realised (4+5) *	Rs.crores	148.46	148.46	144.76	144.76	2.56	2.56
	7	Amount realised as % of amount billed (6)/(3) *	%	94.99%	94.99%	95.31%	95.31%	-0.33	-0.33

*The resultant figure based on application of formats will not portray true picture due to mismatch of billing versus revenue realised in a given period.

Torrent Power Ltd. (Dholera)
I - KEY PARAMETERS
POWER SUPPLY POSITION - 1

				Current Year		Previous Year		% change	
				Q1	Cumulative	Q1	Cumulative	Q1	Cumulative
I		Power Purchase							
	1	Purchase from IPPs/CPPs	MUs	-	-	-	-		
	2	Purchase from Others	MUs	28.67	28.67	6.37	6.37	350.19	350.19
	3	Purchase from Central sector (a) Share	MUs	-	-	-	-		
		(b) Actual purchase	MUs	-	-	-	-		
		Total purchase of power	MUs	28.67	28.67	6.37	6.37	350.19	350.19
II		Energy Balance sheet:							
	1	Total net generation + purchase of power	MUs	28.40	28.40	6.19	6.19	358.58	358.58
	1A	Export	MUs	-	-	-	-		
	2	Units sent out (1 - 1A)	MUs	28.40	28.40	6.19	6.19	358.58	358.58
	3	Metered + Estimated unmetered sales	MUs	28.23	28.23	5.80	5.80	386.88	386.88
	3A	Sale to GUVNL	MUs	-	-	-	-		
	4	T & D loss(2-3)	MUs	0.17	0.17	0.39	0.39	-57.04	-57.04
	5	T & D loss (4)/(2)*100	%	0.60%	0.60%	6.38%	6.38%	-90.63	-90.63
III		Sales, billing and realisation:							
	1	Billed - metered + unmetered	Rs.crores	18.93	18.93	4.48	4.48	322.75	322.75
	2	Billed - theft assessment	Rs.crores	-	-	-	-		
	3	Total Billed (1+2)	Rs.crores	18.93	18.93	4.48	4.48	322.75	322.75
	4	Amount realised - billed metered +unmetered *	Rs.crores	17.58	17.58	3.57	3.57	392.77	392.77
	5	Amount realised against theft of energy *	Rs.crores	-	-	-	-		
	6	Total Amount realised (4+5) *	Rs.crores	17.58	17.58	3.57	3.57	392.77	392.77
	7	Amount realised as % of amount billed (6)/(3) *	%	92.85%	92.85%	79.66%	79.66%	16.56	16.56

*The resultant figure based on application of formats will not portray true picture due to mismatch of billing versus revenue realised in a given period.

TPL									
I - KEY PARAMETERS									
COST OF SUPPLY - 2									
				Current Year		Previous Year		% change	
				Q1	Cumulative	Q1	Cumulative	Q1	Cumulative
I		Cost of supply							
	1	Average cost of purchase of power	Rs./Kwh	6.61	6.61	7.13	7.13	-7.27	-7.27
	2	Cost at bus bar	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
	3	Cost of supply at EHT (at 66 KV)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
	4	Cost of supply at HT (at 11 KV)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
	5	Cost of supply at LT (at 400 / 230 V)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
	6	Average Cost of supply	Rs./Kwh	7.22	7.22	7.66	7.66	-5.74	-5.74
II		Sales realisation excluding FPPPA recoverable							
	1	HT	Rs./Kwh	4.02	4.02	4.06	4.06	-1.02	-1.02
	2	LT	Rs./Kwh	5.05	5.05	5.18	5.18	-2.38	-2.38
	3	Average Sales realisation excluding FPPPA recoverable	Rs./Kwh	4.02	4.02	4.06	4.06	-1.02	-1.02
		Special observations on above points							
I - KEY PARAMETERS									
FINANCIAL DATA - 3									
				Current Year		Previous Year		% change	
				Q1	Cumulative	Q1	Cumulative	Q1	Cumulative
	1	Cost of Power purchase	Rs. Crores	166.17	166.17	144.07	144.07	15.34	15.34
	2	Employees Cost	Rs. Crores	1.71	1.71	1.27	1.27	34.41	34.41
	3	Interest	Rs. Crores	2.23	2.23	3.16	3.16	-29.35	-29.35
	4	Repairs & Maintenance	Rs. Crores	1.27	1.27	1.00	1.00	26.14	26.14
	5	Depreciation	Rs. Crores	4.13	4.13	3.83	3.83	7.62	7.62
	6	Admin and General expenses	Rs. Crores	2.16	2.16	2.07	2.07	4.36	4.36
	7	Bad debts	Rs. Crores	-	-	-	-		
	8	Total cost excluding Profit/Return	Rs. Crores	177.67	177.67	155.42	155.42	14.32	14.32
	9	Capital expenditure	Rs. Crores	4.54	4.54	7.55	7.55	-39.85	-39.85
	10	New long term borrowings	Rs. Crores	-	-	-	-		
	11	Non Tariff Income	Rs. Crores	1.12	1.12	1.05	1.05	6.31	6.31
	12	Bank overdraft as at the end of the quarter	Rs. Crores	-	-	-	-		
	13	Sales Revenue*	Rs. Crores	175.22	175.22	156.36	156.36	12.06	12.06
	14	Agricultural Subsidy received	Rs. Crores	-	-	-	-	0.00	0.00
	15	Other Subsidy received	Rs. Crores	-	-	-	-	0.00	0.00
	16	Other Comprehensive Income	Rs. Crores	0.01	0.01	(0.01)	(0.01)	-211.97	-211.97
	17	Total (7 to 13)							
	18	Cost of power purchase as % of total cost (1) / (8)	%	93.53%	93.53%	92.70%	92.70%	0.89	0.89
		Special observations on above points							
* Excludes adjustment of Rs. 8.32 Cr. for Q1 FY 25-26 on account of IND AS 115									

II - STATUS OF DIRECTIONS GIVEN BY GERC							
			Direction no.	Status and whether complied during current period	Non-compliance		Action plan for compliance
					Responsible External factor	Responsible Internal factor	
(A)		Total no.of directions	3				
(B)		Directions already complied	0				
(C)		Directions to be complied at the time of next tariff petition	3				
(D)		Directions to be complied later	0				
(E)		Directions pending :	0				
	1						
	2						
	3						

Torrent Power Ltd. (Dahej)								
III - SALES AND REVENUE DATA								
NO.OF CONSUMERS AND UNITS SOLD								
			Current Year		Previous Year		% change	
			Q1	Cumulative	Q1	Cumulative	Q1	Cumulative
(A)	No. of consumers							
	HT		56	56	56	56	0.00	0.00
	EHT		11	11	11	11	0.00	0.00
	Licensees		-	-	-	-		
	Total HT + EHT		67	67	67	67	0.00	0.00
	RGP		-	-	-	-		
	Non-RGP		42	42	35	35	20.00	20.00
	Industrial LT (LTMD)		8	8	8	8	0.00	0.00
	Other (specify)		27	27	27	27	0.00	0.00
	Total LT excluding agriculture		77	77	70	70	10.00	10.00
	Agriculture		-	-	-	-		
	Total LT including agriculture		77	77	70	70	10.00	10.00
	Total HT + EHT + LT		144	144	137	137	5.11	5.11
(B)	No. of units sold							
	HT	M.KWH	88.88	88.88	94.05	94.05	-5.50	-5.50
	EHT	M.KWH	128.81	128.81	102.85	102.85	25.24	25.24
	Licensees	M.KWH	-	-	-	-		
	Total HT + EHT	M.KWH	217.69	217.69	196.90	196.90	10.56	10.56
	RGP	M.KWH	-	-	-	-		
	Non-RGP	M.KWH	0.06	0.06	0.08	0.08	-19.82	-19.82
	Industrial LT (LTMD)	M.KWH	0.11	0.11	0.10	0.10	13.11	13.11
	Other (specify)	M.KWH	0.09	0.09	0.10	0.10	-13.15	-13.15
	Total LT excluding agriculture	M.KWH	0.27	0.27	0.28	0.28	-5.74	-5.74
	Agriculture	M.KWH	-	-	-	-		
	Total LT including agriculture	M.KWH	0.27	0.27	0.28	0.28	-5.74	-5.74
	Total HT + EHT + LT	M.KWH	217.96	217.96	197.18	197.18	10.54	10.54

III - SALES AND REVENUE DATA								
SALES REVENUE AMOUNT & PAISE/UNIT								
			Current Year		Previous Year		% change	
			Q1	Cumulative	Q1	Cumulative	Q1	Cumulative
(C)	Sales revenue							
	HT	Rs.crores	35.10	35.10	37.00	37.00	-5.14	-5.14
	EHT	Rs.crores	52.50	52.50	42.85	42.85	22.52	22.52
	Licensees	Rs.crores	-	-	-	-		
	Total HT + EHT	Rs.crores	87.60	87.60	79.85	79.85	9.70	9.70
	RGP	Rs.crores	-	-	-	-		
	Non-RGP	Rs.crores	0.03	0.03	0.04	0.04	-23.06	-23.06
	Industrial LT (LTMD)	Rs.crores	0.05	0.05	0.05	0.05	-1.36	-1.36
	Other (specify)	Rs.crores	0.06	0.06	0.06	0.06	-0.98	-0.98
	Total LT excluding agriculture	Rs.crores	0.14	0.14	0.15	0.15	-6.40	-6.40
	Agriculture	Rs.crores	-	-	-	-		
	Total LT including agriculture	Rs.crores	0.14	0.14	0.15	0.15	-6.40	-6.40
	Total HT + EHT + LT	Rs.crores	87.74	87.74	80.00	80.00	9.67	9.67
	Add: FPPPA recoverable + UI + Wheeling Charges, etc.	Rs.crores	68.55	68.55	71.88	71.88	-4.64	-4.64
	Total	Rs.crores	156.29	156.29	151.88	151.88	2.90	2.90
(D)	Sales realisation excluding FPPPA recoverable							
	HT	Paise / kwh	395	395	393	393	0.38	0.38
	EHT	Paise / kwh	408	408	417	417	-2.18	-2.18
	Licensees	Paise / kwh	-	-	-	-		
	Total HT + EHT	Paise / kwh	402	402	406	406	-0.77	-0.77
	RGP	Paise / kwh	-	-	-	-		
	Non-RGP	Paise / kwh	438	438	456	456	-4.04	-4.04
	Industrial LT (LTMD)	Paise / kwh	466	466	534	534	-12.79	-12.79
	Other (specify)	Paise / kwh	686	686	602	602	14.01	14.01
	Total LT excluding agriculture	Paise / kwh	533	533	537	537	-0.69	-0.69
	Agriculture	Paise / kwh	-	-	-	-		
	Total LT including agriculture	Paise / kwh	533	533	537	537	-0.69	-0.69
	Total HT + EHT + LT	Paise / kwh	403	403	406	406	-0.78	-0.78

III - SALES AND REVENUE DATA

SALES REVENUE FIXED AND ENERGY CHARGE PAISE/UNIT AND UNITS SOLD PER CONSUMER

			Current Year		Previous Year		% change	
			Q1	Cumulative	Q1	Cumulative	Q1	Cumulative
(E)	Sales realisation - fixed charge							
	HT	Paise / kwh	74	74	70	70	6.03	6.03
	EHT	Paise / kwh	77	77	86	86	-10.06	-10.06
	Licensees	Paise / kwh	-	-	-	-		
	Total HT + EHT	Paise / kwh	76	76	78	78	-2.90	-2.90
	RGP	Paise / kwh	-	-	-	-		
	Non-RGP	Paise / kwh	127	127	89	89	41.59	41.59
	Industrial LT (LTMD)	Paise / kwh	138	138	156	156	-11.59	-11.59
	Other (specify)	Paise / kwh	360	360	266	266	35.40	35.40
	Total LT excluding agriculture	Paise / kwh	210	210	177	177	18.34	18.34
	Agriculture	Paise / kwh	-	-	-	-		
	Total LT including agriculture	Paise / kwh	210	210	177	177	18.34	18.34
	Total HT + EHT + LT	Paise / kwh	76	76	78	78	-2.87	-2.87
(F)	Sales realisation - energy charge excluding FPPA recoverable							
	HT	Paise / kwh	321	321	324	324	-0.83	-0.83
	EHT	Paise / kwh	330	330	331	331	-0.12	-0.12
	Licensees	Paise / kwh	-	-	-	-		
	Total HT + EHT	Paise / kwh	326	326	327	327	-0.26	-0.26
	RGP	Paise / kwh	-	-	-	-		
	Non-RGP	Paise / kwh	311	311	367	367	-15.16	-15.16
	Industrial LT (LTMD)	Paise / kwh	328	328	378	378	-13.29	-13.29
	Other (specify)	Paise / kwh	326	326	336	336	-2.93	-2.93
	Total LT excluding agriculture	Paise / kwh	323	323	359	359	-10.09	-10.09
	Agriculture	Paise / kwh	-	-	-	-		
	Total LT including agriculture	Paise / kwh	323	323	359	359	-10.09	-10.09
	Total HT + EHT + LT	Paise / kwh	326	326	327	327	-0.28	-0.28
(G)	Units sold per consumer							
	HT	kwh	15,87,125	15,87,125	16,79,467	16,79,467	-5.50	-5.50
	EHT	kwh	1,17,09,996	1,17,09,996	93,49,865	93,49,865	25.24	25.24
	Licensees	kwh	-	-	-	-		
	Total HT + EHT	kwh	32,49,089	32,49,089	29,38,786	29,38,786	10.56	10.56
	RGP	kwh	-	-	-	-		
	Non-RGP	kwh	1,523	1,523	2,280	2,280	-33.18	-33.18
	Industrial LT (LTMD)	kwh	14,161	14,161	12,519	12,519	13.11	13.11
	Other (specify)	kwh	3,326	3,326	3,830	3,830	-13.15	-13.15
	Total LT excluding agriculture	kwh	3,468	3,468	4,048	4,048	-14.31	-14.31
	Agriculture	kwh	-	-	-	-		
	Total LT including agriculture	kwh	3,468	3,468	4,048	4,048	-14.31	-14.31
	Total HT + EHT + LT	kwh	15,13,583	15,13,583	14,39,285	14,39,285	5.16	5.16

Note 1: Revenue excludes adjustment of Rs. 0.49 Cr. for Q1 FY 25-26 on account of IND AS 115

Torrent Power Ltd. (Dholera)								
III - SALES AND REVENUE DATA								
NO.OF CONSUMERS AND UNITS SOLD								
			Current Year		Previous Year		% change	
			Q1	Cumulative	Q1	Cumulative	Q1	Cumulative
(A)	No. of consumers							
	HT		3	3	3	3	0.00	0.00
	EHT		-	-	-	-		
	Licensees		-	-	-	-		
	Total HT + EHT		3	3	3	3	0.00	0.00
	RGP		-	-	-	-		
	Non-RGP		6	6	1	1	500.00	500.00
	Industrial LT (LTMD)		13	13	4	4	225.00	225.00
	Other (specify)		13	13	3	3	333.33	333.33
	Total LT excluding agriculture		32	32	8	8	300.00	300.00
	Agriculture		-	-	-	-		
	Total LT including agriculture		32	32	8	8	300.00	300.00
	Total HT + EHT + LT		35	35	11	11	218.18	218.18
(B)	No. of units sold							
	HT	M.KWH	28.09	28.09	5.73	5.73	390.26	390.26
	EHT	M.KWH	-	-	-	-		
	Licensees	M.KWH	-	-	-	-		
	Total HT + EHT	M.KWH	28.09	28.09	5.73	5.73	390.26	390.26
	RGP	M.KWH	-	-	-	-		
	Non-RGP	M.KWH	0.01	0.01	0.00	0.00	33945.00	33945.00
	Industrial LT (LTMD)	M.KWH	0.07	0.07	0.05	0.05	48.20	48.20
	Other (specify)	M.KWH	0.06	0.06	0.02	0.02	173.94	173.94
	Total LT excluding agriculture	M.KWH	0.13	0.13	0.07	0.07	99.53	99.53
	Agriculture	M.KWH	-	-	-	-		
	Total LT including agriculture	M.KWH	0.13	0.13	0.07	0.07	99.53	99.53
	Total HT + EHT + LT	M.KWH	28.23	28.23	5.80	5.80	386.88	386.88

III - SALES AND REVENUE DATA								
SALES REVENUE AMOUNT & PAISE/UNIT								
			Current Year		Previous Year		% change	
			Q1	Cumulative	Q1	Cumulative	Q1	Cumulative
(C)	Sales revenue							
	HT	Rs.crores	11.09	11.09	2.35	2.35	371.77	371.77
	EHT	Rs.crores	-	-	-	-		
	Licensees	Rs.crores	-	-	-	-		
	Total HT + EHT	Rs.crores	11.09	11.09	2.35	2.35	371.77	371.77
	RGP	Rs.crores	-	-	-	-		
	Non-RGP	Rs.crores	0.00	0.00	0.00	0.00	480.73	480.73
	Industrial LT (LTMD)	Rs.crores	0.04	0.04	0.02	0.02	77.05	77.05
	Other (specify)	Rs.crores	0.02	0.02	0.01	0.01	173.94	173.94
	Total LT excluding agriculture	Rs.crores	0.06	0.06	0.03	0.03	105.56	105.56
	Agriculture	Rs.crores	-	-	-	-		
	Total LT including agriculture	Rs.crores	0.06	0.06	0.03	0.03	105.56	105.56
	Total HT + EHT + LT	Rs.crores	11.15	11.15	2.38	2.38	368.48	368.48
	Add: FPPPA recoverable + UI + Wheeling Charges, etc.	Rs.crores	7.78	7.78	2.10	2.10	270.85	270.85
	Total	Rs.crores	18.93	18.93	4.48	4.48	322.75	322.75
(D)	Sales realisation excluding FPPPA recoverable							
	HT	Paise / kwh	395	395	410	410	-3.77	-3.77
	EHT	Paise / kwh	-	-	-	-		
	Licensees	Paise / kwh	-	-	-	-		
	Total HT + EHT	Paise / kwh	395	395	410	410	-3.77	-3.77
	RGP	Paise / kwh	-	-	-	-		
	Non-RGP	Paise / kwh	506	506	29,645	29,645	-98.29	-98.29
	Industrial LT (LTMD)	Paise / kwh	598	598	501	501	19.47	19.47
	Other (specify)	Paise / kwh	280	280	280	280	0.00	0.00
	Total LT excluding agriculture	Paise / kwh	450	450	437	437	3.02	3.02
	Agriculture	Paise / kwh	-	-	-	-		
	Total LT including agriculture	Paise / kwh	450	450	437	437	3.02	3.02
	Total HT + EHT + LT	Paise / kwh	395	395	411	411	-3.78	-3.78

III - SALES AND REVENUE DATA

SALES REVENUE FIXED AND ENERGY CHARGE PAISE/UNIT AND UNITS SOLD PER CONSUMER

			Current Year		Previous Year		% change	
			Q1	Cumulative	Q1	Cumulative	Q1	Cumulative
(E)	Sales realisation - fixed charge							
	HT	Paise / kwh	70	70	82	82	-14.37	-14.37
	EHT	Paise / kwh	-	-	-	-		
	Licensees	Paise / kwh	-	-	-	-		
	Total HT + EHT	Paise / kwh	70	70	82	82	-14.37	-14.37
	RGP	Paise / kwh	-	-	-	-		
	Non-RGP	Paise / kwh	186	186	29,325	29,325	-99.36	-99.36
	Industrial LT (LTMD)	Paise / kwh	271	271	172	172	57.36	57.36
	Other (specify)	Paise / kwh	-	-	-	-		
	Total LT excluding agriculture	Paise / kwh	263	263	185	185	42.19	42.19
	Agriculture	Paise / kwh	-	-	-	-		
	Total LT including agriculture	Paise / kwh	263	263	185	185	42.19	42.19
	Total HT + EHT + LT	Paise / kwh	71	71	83	83	-14.45	-14.45
(F)	Sales realisation - energy charge excluding FPPA recoverable							
	HT	Paise / kwh	324	324	328	328	-1.11	-1.11
	EHT	Paise / kwh	-	-	-	-		
	Licensees	Paise / kwh	-	-	-	-		
	Total HT + EHT	Paise / kwh	324	324	328	328	-1.11	-1.11
	RGP	Paise / kwh	-	-	-	-		
	Non-RGP	Paise / kwh	319	319	320	320	-0.20	-0.20
	Industrial LT (LTMD)	Paise / kwh	327	327	328	328	-0.43	-0.43
	Other (specify)	Paise / kwh	280	280	280	280	0.00	0.00
	Total LT excluding agriculture	Paise / kwh	187	187	252	252	-25.82	-25.82
	Agriculture	Paise / kwh	-	-	-	-		
	Total LT including agriculture	Paise / kwh	187	187	252	252	-25.82	-25.82
	Total HT + EHT + LT	Paise / kwh	324	324	328	328	-1.09	-1.09
(G)	Units sold per consumer							
	HT	kwh	93,64,905	93,64,905	19,10,183	19,10,183	390.26	390.26
	EHT	kwh	-	-	-	-		
	Licensees	kwh	-	-	-	-		
	Total HT + EHT	kwh	93,64,905	93,64,905	19,10,183	19,10,183	390.26	390.26
	RGP	kwh	-	-	-	-		
	Non-RGP	kwh	1,135	1,135	20	20	5574.17	5574.17
	Industrial LT (LTMD)	kwh	5,159	5,159	11,313	11,313	-54.40	-54.40
	Other (specify)	kwh	4,662	4,662	7,374	7,374	-36.78	-36.78
	Total LT excluding agriculture	kwh	4,202	4,202	8,424	8,424	-50.12	-50.12
	Agriculture	kwh	-	-	-	-		
	Total LT including agriculture	kwh	4,202	4,202	8,424	8,424	-50.12	-50.12
	Total HT + EHT + LT	kwh	8,06,548	8,06,548	5,27,086	5,27,086	53.02	53.02
Note 1: Revenue excludes adjustment of Rs. 7.83 Cr. for Q1 FY 25-26 on account of IND AS 115								

TPL							
IV - FINANCIAL DATA							
	Rs. Crores	Current Year		Previous Year		% change	
		Q1	Cumulative	Q1	Cumulative	Q1	Cumulative
A	Revenue						
	1 Sale of Electricity *	175.22	175.22	156.36	156.36	12.06	12.06
	2 Government Subsidy	-	-	-	-		
	3 Other income	1.12	1.12	1.05	1.05	6.31	6.31
	4 Total Revenue	176.34	176.34	157.41	157.41	12.02	12.02
B	EXPENSES :						
	Operating Expenses						
	1 Power Purchase Costs	166.17	166.17	144.07	144.07	15.34	15.34
	2 Employee Cost	1.71	1.71	1.27	1.27	34.41	34.41
	3 Repairs and Maintenance	1.27	1.27	1.00	1.00	26.14	26.14
	4 Administrative and General Expense	2.16	2.16	2.07	2.07	4.36	4.36
	5 Other Operating Costs	-	-	-	-		
	6 Depreciation	4.13	4.13	3.83	3.83	7.62	7.62
	7 Interest	2.23	2.23	3.16	3.16	-29.35	-29.35
	8 Other Expenses	-	-	-	-		
	9 Taxes, if any						
	10 Total expenses	177.67	177.67	155.42	155.42	14.32	14.32
	11 Other Comprehensive Income	0.01	0.01	(0.01)	(0.01)	-211.97	-211.97
C	Surplus (deficit) excluding rate of return	(1.32)	(1.32)	1.99	1.99	-166.54	-166.54
D	Calculation of return	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
* Excludes adjustment of Rs. 8.32 Cr. for Q1 FY 25-26 on account of IND AS 115							

V - DISTRIBUTION - KEY DATA

Action plan for reducing T & D losses in urban, industrial and GIDC feeders

		Zonewise/Circlewise no.of feeders having losses more than 25 %	Total No.of feeders	% loss during current period	% loss during previous period	No.of feeders where losses increased in current period	Reason thereof and action being taken
	1		NA	NA	NA	NA	NA
	2		NA	NA	NA	NA	NA
	3		NA	NA	NA	NA	NA
	4		NA	NA	NA	NA	NA
	5		NA	NA	NA	NA	NA
	6	Total	NA	NA	NA	NA	NA

Torrent Power Ltd. (Dahej)
V - DISTRIBUTION - KEY DATA

Meter testing and details of non-working defective meters

(A)	Meter testing		Total capacity of laboratory	Tested during the period	Pending for testing at the end of the period		
	Single phase	No.	NA	NA	NA		
	Three phase	No.	NA	NA	NA		
	Total	No.	NA	NA	NA		
(B)	Details of non-working defective meters		Detected - op.balance	Added	Total to be attended	Replaced / repaired / write-off	Pending at the end of the period
	Single phase	No.	0	0	0	0	0
	Three phase	No.	0	0	0	0	0
	Total	No.	0	0	0	0	0
Note: This includes details of meters and meter testing at Meter testing laboratory							

Torrent Power Ltd. (Dholera)
V - DISTRIBUTION - KEY DATA

Meter testing and details of non-working defective meters

(A)	Meter testing		Total capacity of laboratory	Tested during the period	Pending for testing at the end of the period		
	Single phase	No.	NA	NA	NA		
	Three phase	No.	NA	NA	NA		
	Total	No.	NA	NA	NA		
(B)	Details of non-working defective meters		Detected - op.balance	Added	Total to be attended	Replaced / repaired / write-off	Pending at the end of the period
	Single phase	No.	0	0	0	0	0
	Three phase	No.	0	0	0	0	0
	Total	No.	0	0	0	0	0