

**ANNEXURE II OF ORDER NO: 2 OF 2007
REGULATORY INFORMATION REPORT
QUARTER : APRIL 25 TO JUNE 25**

**PREPARED BY : "Torrent Power Limited"
(Ahmedabad/ Gandhinagar and Surat License
Area)**

**SUBMITTED TO : GUJARAT ELECTRICITY
REGULATORY COMMISSION**

Torrent Power Ltd. (Ahmedabad)

I - KEY PARAMETERS

POWER SUPPLY POSITION - 1

				Current Year		Previous Year		% change	
				Q1	Cumulative	Q1	Cumulative	Q1	Cumulative
I		Power Purchase							
	1	Purchase from IPPs/CPPs	MUs	-	-	-	-		
	2	Purchase from GUVNL/ Others	MUs	2,847.68	2,847.68	2,943.89	2,943.89	-3.27	-3.27
	3	Purchase from Central sector (a) Share	MUs	-	-	-	-		
		(b) Actual purchase	MUs	-	-	-	-		
		Total purchase of power	MUs	2,847.68	2,847.68	2,943.89	2,943.89	-3.27	-3.27
II		Energy Balance sheet:							
	1	Total net generation + purchase of power	MUs	2,780.35	2,780.35	2,886.25	2,886.25	-3.67	-3.67
	1A	Export	MUs	-	-	-	-		
	2	Units sent out (1 - 1A)	MUs	2,780.35	2,780.35	2,886.25	2,886.25	-3.67	-3.67
	3	Metered + Estimated unmetered sales	MUs	2,561.20	2,561.20	2,599.67	2,599.67	-1.48	-1.48
	3A	Sale to GUVNL	MUs	-	-	-	-		
	4	T & D loss(2-3)	MUs	219.15	219.15	286.58	286.58	-23.53	-23.53
	5	T & D loss (4)/(2)*100	%	7.88%	7.88%	9.93%	9.93%	-20.62	-20.62
III		Sales, billing and realisation:							
	1	Billed - metered + unmetered	Rs.crores	2,395.95	2,395.95	2,336.81	2,336.81	2.53	2.53
	2	Billed - theft assessment	Rs.crores	6.37	6.37	4.22	4.22	50.92	50.92
	3	Total Billed (1+2)	Rs.crores	2,402.31	2,402.31	2,341.03	2,341.03	2.62	2.62
	4	Amount realised - billed metered +unmetered *	Rs.crores	2,206.51	2,206.51	2,054.23	2,054.23	7.41	7.41
	5	Amount realised against theft of energy *	Rs.crores	6.37	6.37	4.22	4.22	50.92	50.92
	6	Total Amount realised (4+5) *	Rs.crores	2,212.87	2,212.87	2,058.44	2,058.44	7.50	7.50
	7	Amount realised as % of amount billed (6)/(3) *	%	92.11%	92.11%	87.93%	87.93%	4.76	4.76

*The resultant figure based on application of formats will not portray true picture due to mismatch of billing versus revenue realised in a given period.

Torrent Power Ltd. (Surat)
I - KEY PARAMETERS
POWER SUPPLY POSITION - 1

				Current Year		Previous Year		% change	
				Q1	Cumulative	Q1	Cumulative	Q1	Cumulative
I		Power Purchase							
	1	Purchase from IPPs/CPPs	MUs	-	-	-	-		
	2	Purchase from Others	MUs	1,123.33	1,123.33	1,158.02	1,158.02	-3.00	-3.00
	3	Purchase from Central sector (a) Share	MUs	-	-	-	-		
		(b) Actual purchase	MUs	-	-	-	-		
		Total purchase of power	MUs	1,123.33	1,123.33	1,158.02	1,158.02	-3.00	-3.00
II		Energy Balance sheet:							
	1	Total net generation + purchase of power	MUs	1,084.39	1,084.39	1,136.67	1,136.67	-4.60	-4.60
	1A	Export	MUs	-	-	-	-		
	2	Units sent out (1 - 1A)	MUs	1,084.39	1,084.39	1,136.67	1,136.67	-4.60	-4.60
	3	Metered + Estimated unmetered sales	MUs	1,050.50	1,050.50	1,098.05	1,098.05	-4.33	-4.33
	3A	Sale to GUVNL	MUs	-	-	-	-		
	4	T & D loss(2-3)	MUs	33.89	33.89	38.63	38.63	-12.27	-12.27
	5	T & D loss (4)/(2)*100	%	3.13%	3.13%	3.40%	3.40%	-8.04	-8.04
III		Sales, billing and realisation:							
	1	Billed - metered + unmetered	Rs.crores	905.68	905.68	960.95	960.95	-5.75	-5.75
	2	Billed - theft assessment	Rs.crores	0.22	0.22	0.36	0.36	-40.48	-40.48
	3	Total Billed (1+2)	Rs.crores	905.89	905.89	961.31	961.31	-5.76	-5.76
	4	Amount realised - billed metered +unmetered *	Rs.crores	897.53	897.53	928.68	928.68	-3.35	-3.35
	5	Amount realised against theft of energy *	Rs.crores	0.22	0.22	0.36	0.36	-40.48	-40.48
	6	Total Amount realised (4+5) *	Rs.crores	897.75	897.75	929.05	929.05	-3.37	-3.37
	7	Amount realised as % of amount billed (6)/(3) *	%	99.10%	99.10%	96.64%	96.64%	2.54	2.54

*The resultant figure based on application of formats will not portray true picture due to mismatch of billing versus revenue realised in a given period.

TPL									
I - KEY PARAMETERS									
COST OF SUPPLY - 2									
				Current Year		Previous Year		% change	
				Q1	Cumulative	Q1	Cumulative	Q1	Cumulative
I		Cost of supply							
	1	Average cost of purchase of power	Rs./Kwh	6.55	6.55	7.04	7.04	-6.86	-6.86
	2	Cost at bus bar	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
	3	Cost of supply at EHT (at 66 KV)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
	4	Cost of supply at HT (at 11 KV)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
	5	Cost of supply at LT (at 400 / 230 V)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
	6	Average Cost of supply	Rs./Kwh	8.48	8.48	9.01	9.01	-5.93	-5.93
II		Sales realisation excluding FPPPA recoverable							
	1	HT	Rs./Kwh	5.85	5.85	5.80	5.80	0.84	0.84
	2	LT	Rs./Kwh	5.09	5.09	5.05	5.05	0.67	0.67
	3	Average Sales realisation excluding FPPPA recoverable	Rs./Kwh	5.25	5.25	5.21	5.21	0.74	0.74
		Special observations on above points							
I - KEY PARAMETERS									
FINANCIAL DATA - 3									
				Current Year		Previous Year		% change	
				Q1	Cumulative	Q1	Cumulative	Q1	Cumulative
	1	Cost of Power purchase	Rs. Crores	2,602.88	2,602.88	2,886.58	2,886.58	-9.83	-9.83
	2	Employees Cost	Rs. Crores	55.93	55.93	57.53	57.53	-2.78	-2.78
	3	Interest	Rs. Crores	163.74	163.74	164.78	164.78	-0.63	-0.63
	4	Repairs & Maintenance	Rs. Crores	42.99	42.99	38.89	38.89	10.55	10.55
	5	Depreciation	Rs. Crores	146.55	146.55	135.77	135.77	7.94	7.94
	6	Admin and General expenses	Rs. Crores	48.41	48.41	47.91	47.91	1.03	1.03
	7	Bad debts	Rs. Crores	0.47	0.47	(0.05)	(0.05)	-981.59	-981.59
	8	Total cost excluding Profit/Return	Rs. Crores	3,060.98	3,060.98	3,331.41	3,331.41	-8.12	-8.12
	9	Capital expenditure	Rs. Crores	251.36	251.36	273.09	273.09	-7.96	-7.96
	10	New long term borrowings	Rs. Crores	-	-	-	-		
	11	Non Tariff Income	Rs. Crores	41.36	41.36	42.21	42.21	-2.00	-2.00
	12	Bank overdraft as at the end of the quarter	Rs. Crores			-	-		
	13	Sales Revenue*	Rs. Crores	3,308.20	3,308.20	3,302.34	3,302.34	0.18	0.18
	14	Agricultural Subsidy received	Rs. Crores	-	-	-	-	0.00	0.00
	15	Other Subsidy received	Rs. Crores	-	-	-	-	0.00	0.00
	16	Other Comprehensive Income	Rs. Crores	0.52	0.52	(1.94)	(1.94)	-126.72	-126.72
	17	Total (7 to 13)							
	18	Cost of power purchase as % of total cost (1) / (8)	%	85.03%	85.03%	86.65%	86.65%	-1.86	-1.86
		Special observations on above points							
* Excludes adjustment of Rs. (135.91) Cr. for Q1 FY 25-26 on account of IND AS 115									

II - STATUS OF DIRECTIONS GIVEN BY GERC							
			Direction no.	Status and whether complied during current period	Non-compliance		Action plan for compliance
					Responsible External factor	Responsible Internal factor	
(A)		Total no.of directions	3				
(B)		Directions already complied	0				
(C)		Directions to be complied at the time of next tariff petition	3				
(D)		Directions to be complied later	0				
(E)		Directions pending :	0				
	1						
	2						
	3						

Torrent Power Ltd. (Ahmedabad)								
III - SALES AND REVENUE DATA								
NO.OF CONSUMERS AND UNITS SOLD								
			Current Year		Previous Year		% change	
			Q1	Cumulative	Q1	Cumulative	Q1	Cumulative
(A)	No. of consumers							
	HT		1722	1,722	1,686	1,686	2.14	2.14
	EHT		-	-	-	-		
	Licensees		-	-	-	-		
	Total HT + EHT		1,722	1,722	1,686	1,686	2.14	2.14
	RGP		16,17,691	16,17,691	16,07,356	16,07,356	0.64	0.64
	Non-RGP		4,60,164	4,60,164	4,51,962	4,51,962	1.81	1.81
	Industrial LT (LTMD)		41,195	41,195	40,360	40,360	2.07	2.07
	Other (specify)		6,619	6,619	6,306	6,306	4.96	4.96
	Total LT excluding agriculture		21,25,669	21,25,669	21,05,984	21,05,984	0.93	0.93
	Agriculture		250	250	276	276	-9.42	-9.42
	Total LT including agriculture		21,25,919	21,25,919	21,06,260	21,06,260	0.93	0.93
	Total HT + EHT + LT		21,27,641	21,27,641	21,07,946	21,07,946	0.93	0.93
(B)	No. of units sold							
	HT	M.KWH	606.67	606.67	605.38	605.38	0.21	0.21
	EHT	M.KWH	-	-	-	-		
	Licensees	M.KWH	-	-	-	-		
	Total HT + EHT	M.KWH	606.67	606.67	605.38	605.38	0.21	0.21
	RGP	M.KWH	1,033.70	1,033.70	1,079.10	1,079.10	-4.21	-4.21
	Non-RGP	M.KWH	348.90	348.90	345.79	345.79	0.90	0.90
	Industrial LT (LTMD)	M.KWH	542.64	542.64	543.28	543.28	-0.12	-0.12
	Other (specify)	M.KWH	28.28	28.28	24.74	24.74	14.30	14.30
	Total LT excluding agriculture	M.KWH	1,953.52	1,953.52	1,992.91	1,992.91	-1.98	-1.98
	Agriculture	M.KWH	1.01	1.01	1.38	1.38	-26.43	-26.43
	Total LT including agriculture	M.KWH	1,954.53	1,954.53	1,994.29	1,994.29	-1.99	-1.99
	Total HT + EHT + LT	M.KWH	2,561.20	2,561.20	2,599.67	2,599.67	-1.48	-1.48

III - SALES AND REVENUE DATA								
SALES REVENUE AMOUNT & PAISE/UNIT								
			Current Year		Previous Year		% change	
			Q1	Cumulative	Q1	Cumulative	Q1	Cumulative
(C)	Sales revenue							
	HT	Rs.crores	360.42	360.42	357.43	357.43	0.84	0.84
	EHT	Rs.crores	-	-	-	-		
	Licensees	Rs.crores	-	-	-	-		
	Total HT + EHT	Rs.crores	360.42	360.42	357.43	357.43	0.84	0.84
	RGP	Rs.crores	447.01	447.01	470.03	470.03	-4.90	-4.90
	Non-RGP	Rs.crores	197.49	197.49	195.36	195.36	1.09	1.09
	Industrial LT (LTMD)	Rs.crores	334.66	334.66	333.22	333.22	0.43	0.43
	Other (specify)	Rs.crores	17.71	17.71	14.42	14.42	22.76	22.76
	Total LT excluding agriculture	Rs.crores	996.87	996.87	1,013.03	1,013.03	-1.60	-1.60
	Agriculture	Rs.crores	0.35	0.35	0.48	0.48	-27.52	-27.52
	Total LT including agriculture	Rs.crores	997.21	997.21	1,013.51	1,013.51	-1.61	-1.61
	Total HT + EHT + LT	Rs.crores	1,357.64	1,357.64	1,370.95	1,370.95	-0.97	-0.97
	Add: FPPPA recoverable + UI + Wheeling Charges, etc.	Rs.crores	1,044.68	1,044.68	970.09	970.09	7.69	7.69
	Total	Rs.crores	2,402.31	2,402.31	2,341.03	2,341.03	2.62	2.62
(D)	Sales realisation excluding FPPPA recoverable							
	HT	Paise / kwh	594	594	590	590	0.62	0.62
	EHT	Paise / kwh	-	-	-	-		
	Licensees	Paise / kwh	-	-	-	-		
	Total HT + EHT	Paise / kwh	594	594	590	590	0.62	0.62
	RGP	Paise / kwh	432	432	436	436	-0.72	-0.72
	Non-RGP	Paise / kwh	566	566	565	565	0.19	0.19
	Industrial LT (LTMD)	Paise / kwh	617	617	613	613	0.55	0.55
	Other (specify)	Paise / kwh	626	626	583	583	7.40	7.40
	Total LT excluding agriculture	Paise / kwh	510	510	508	508	0.39	0.39
	Agriculture	Paise / kwh	342	342	347	347	-1.47	-1.47
	Total LT including agriculture	Paise / kwh	510	510	508	508	0.39	0.39
	Total HT + EHT + LT	Paise / kwh	530	530	527	527	0.52	0.52

III - SALES AND REVENUE DATA

SALES REVENUE FIXED AND ENERGY CHARGE PAISE/UNIT AND UNITS SOLD PER CONSUMER

			Current Year		Previous Year		% change	
			Q1	Cumulative	Q1	Cumulative	Q1	Cumulative
(E)	Sales realisation - fixed charge							
	HT	Paise / kwh	114	114	111	111	3.08	3.08
	EHT	Paise / kwh	-	-	-	-		
	Licensees	Paise / kwh	-	-	-	-		
	Total HT + EHT	Paise / kwh	114	114	111	111	3.08	3.08
	RGP	Paise / kwh	15	15	14	14	5.80	5.80
	Non-RGP	Paise / kwh	106	106	105	105	1.15	1.15
	Industrial LT (LTMD)	Paise / kwh	129	129	126	126	2.69	2.69
	Other (specify)	Paise / kwh	52	52	41	41		
	Total LT excluding agriculture	Paise / kwh	63	63	60	60	4.69	4.69
	Agriculture	Paise / kwh	2	2	3	3		
	Total LT including agriculture	Paise / kwh	63	63	60	60	4.71	4.71
	Total HT + EHT + LT	Paise / kwh	75	75	72	72	4.41	4.41
(F)	Sales realisation - energy charge excluding FPPA recoverable							
	HT	Paise / kwh	480	480	480	480	0.05	0.05
	EHT	Paise / kwh	-	-	-	-		
	Licensees	Paise / kwh	-	-	-	-		
	Total HT + EHT	Paise / kwh	480	480	480	480	0.05	0.05
	RGP	Paise / kwh	418	418	422	422	-0.93	-0.93
	Non-RGP	Paise / kwh	460	460	460	460	-0.03	-0.03
	Industrial LT (LTMD)	Paise / kwh	488	488	488	488	0.00	0.00
	Other (specify)	Paise / kwh	574	574	542	542	5.90	5.90
	Total LT excluding agriculture	Paise / kwh	447	447	448	448	-0.19	-0.19
	Agriculture	Paise / kwh	340	340	344	344	-1.27	-1.27
	Total LT including agriculture	Paise / kwh	447	447	448	448	-0.19	-0.19
	Total HT + EHT + LT	Paise / kwh	455	455	455	455	-0.10	-0.10
(G)	Units sold per consumer							
	HT	kwh	3,52,307	3,52,307	3,59,064	3,59,064	-1.88	-1.88
	EHT	kwh	-	-	-	-		
	Licensees	kwh	-	-	-	-		
	Total HT + EHT	kwh	3,52,307	3,52,307	3,59,064	3,59,064	-1.88	-1.88
	RGP	kwh	639	639	671	671	-4.82	-4.82
	Non-RGP	kwh	758	758	765	765	-0.90	-0.90
	Industrial LT (LTMD)	kwh	13,172	13,172	13,461	13,461	-2.14	-2.14
	Other (specify)	kwh	4,273	4,273	3,923	3,923	8.90	8.90
	Total LT excluding agriculture	kwh	919	919	946	946	-2.88	-2.88
	Agriculture	kwh	4,050	4,050	4,987	4,987	-18.78	-18.78
	Total LT including agriculture	kwh	919	919	947	947	-2.90	-2.90
	Total HT + EHT + LT	kwh	1,204	1,204	1,233	1,233	-2.39	-2.39

Note 1: Revenue excludes adjustment of Rs. (104.59) Cr. for Q1 FY 25-26 on account of IND AS 115

Torrent Power Ltd. (Surat)
III - SALES AND REVENUE DATA
NO.OF CONSUMERS AND UNITS SOLD

		Current Year		Previous Year		% change		
		Q1	Cumulative	Q1	Cumulative	Q1	Cumulative	
(A)	No. of consumers							
	HT	310	310	301	301	2.99	2.99	
	EHT	-	-	-	-			
	Licensees	-	-	-	-			
	Total HT + EHT	310	310	301	301	2.99	2.99	
	RGP	4,26,983	4,26,983	4,26,185	4,26,185	0.19	0.19	
	Non-RGP	1,94,129	1,94,129	1,92,625	1,92,625	0.78	0.78	
	Industrial LT (LTMD)	16,333	16,333	16,044	16,044	1.80	1.80	
	Other (specify)	2,043	2,043	2,034	2,034	0.44	0.44	
	Total LT excluding agriculture	6,39,488	6,39,488	6,36,888	6,36,888	0.41	0.41	
	Agriculture	174	174	185	185	-5.95	-5.95	
	Total LT including agriculture	6,39,662	6,39,662	6,37,073	6,37,073	0.41	0.41	
	Total HT + EHT + LT	6,39,972	6,39,972	6,37,374	6,37,374	0.41	0.41	
(B)	No. of units sold							
	HT	M.KWH	183.32	183.32	197.66	197.66	-7.25	-7.25
	EHT	M.KWH	-	-	-	-		
	Licensees	M.KWH	-	-	-	-		
	Total HT + EHT	M.KWH	183.32	183.32	197.66	197.66	-7.25	-7.25
	RGP	M.KWH	272.51	272.51	299.27	299.27	-8.94	-8.94
	Non-RGP	M.KWH	319.63	319.63	321.38	321.38	-0.54	-0.54
	Industrial LT (LTMD)	M.KWH	268.35	268.35	272.67	272.67	-1.58	-1.58
	Other (specify)	M.KWH	6.54	6.54	6.88	6.88	-4.95	-4.95
	Total LT excluding agriculture	M.KWH	867.03	867.03	900.20	900.20	-3.68	-3.68
	Agriculture	M.KWH	0.15	0.15	0.19	0.19	-21.03	-21.03
	Total LT including agriculture	M.KWH	867.18	867.18	900.39	900.39	-3.69	-3.69
	Total HT + EHT + LT	M.KWH	1,050.50	1,050.50	1,098.05	1,098.05	-4.33	-4.33

III - SALES AND REVENUE DATA								
SALES REVENUE AMOUNT & PAISE/UNIT								
			Current Year		Previous Year		% change	
			Q1	Cumulative	Q1	Cumulative	Q1	Cumulative
(C)	Sales revenue							
	HT	Rs.crores	101.41	101.41	108.13	108.13	-6.21	-6.21
	EHT	Rs.crores	-	-	-	-		
	Licensees	Rs.crores	-	-	-	-		
	Total HT + EHT	Rs.crores	101.41	101.41	108.13	108.13	-6.21	-6.21
	RGP	Rs.crores	118.53	118.53	128.79	128.79	-7.97	-7.97
	Non-RGP	Rs.crores	159.40	159.40	158.65	158.65	0.47	0.47
	Industrial LT (LTMD)	Rs.crores	156.94	156.94	158.22	158.22	-0.81	-0.81
	Other (specify)	Rs.crores	2.94	2.94	3.11	3.11	-5.60	-5.60
	Total LT excluding agriculture	Rs.crores	437.81	437.81	448.77	448.77	-2.44	-2.44
	Agriculture	Rs.crores	0.01	0.01	0.02	0.02	-15.77	-15.77
	Total LT including agriculture	Rs.crores	437.82	437.82	448.79	448.79	-2.44	-2.44
	Total HT + EHT + LT	Rs.crores	539.23	539.23	556.92	556.92	-3.18	-3.18
	Add: FPPPA recoverable + UI + Wheeling Charges, etc.	Rs.crores	366.66	366.66	404.40	404.40	-9.33	-9.33
	Total	Rs.crores	905.89	905.89	961.31	961.31	-5.76	-5.76
(D)	Sales realisation excluding FPPPA recoverable							
	HT	Paise / kwh	553	553	547	547	1.12	1.12
	EHT	Paise / kwh	-	-	-	-		
	Licensees	Paise / kwh	-	-	-	-		
	Total HT + EHT	Paise / kwh	553	553	547	547	1.12	1.12
	RGP	Paise / kwh	435	435	430	430	1.07	1.07
	Non-RGP	Paise / kwh	499	499	494	494	1.02	1.02
	Industrial LT (LTMD)	Paise / kwh	585	585	580	580	0.79	0.79
	Other (specify)	Paise / kwh	449	449	452	452	-0.69	-0.69
	Total LT excluding agriculture	Paise / kwh	505	505	499	499	1.29	1.29
	Agriculture	Paise / kwh	91	91	85	85	6.65	6.65
	Total LT including agriculture	Paise / kwh	505	505	498	498	1.29	1.29
	Total HT + EHT + LT	Paise / kwh	513	513	507	507	1.21	1.21

III - SALES AND REVENUE DATA

SALES REVENUE FIXED AND ENERGY CHARGE PAISE/UNIT AND UNITS SOLD PER CONSUMER

			Current Year		Previous Year		% change	
			Q1	Cumulative	Q1	Cumulative	Q1	Cumulative
(E)	Sales realisation - fixed charge							
	HT	Paise / kwh	68	68	63	63	7.72	7.72
	EHT	Paise / kwh	-	-	-	-		
	Licensees	Paise / kwh	-	-	-	-		
	Total HT + EHT	Paise / kwh	68	68	63	63	7.72	7.72
	RGP	Paise / kwh	14	14	12	12	12.59	12.59
	Non-RGP	Paise / kwh	56	56	54	54	4.48	4.48
	Industrial LT (LTMD)	Paise / kwh	99	99	94	94	4.95	4.95
	Other (specify)	Paise / kwh	18	18	18	18	0.26	0.26
	Total LT excluding agriculture	Paise / kwh	56	56	52	52	7.40	7.40
	Agriculture	Paise / kwh	31	31	25	25	22.48	22.48
	Total LT including agriculture	Paise / kwh	56	56	52	52	7.40	7.40
	Total HT + EHT + LT	Paise / kwh	58	58	54	54	7.34	7.34
(F)	Sales realisation - energy charge excluding FPPA recoverable							
	HT	Paise / kwh	485	485	484	484	0.26	0.26
	EHT	Paise / kwh	-	-	-	-		
	Licensees	Paise / kwh	-	-	-	-		
	Total HT + EHT	Paise / kwh	485	485	484	484	0.26	0.26
	RGP	Paise / kwh	421	421	418	418	0.73	0.73
	Non-RGP	Paise / kwh	443	443	440	440	0.60	0.60
	Industrial LT (LTMD)	Paise / kwh	486	486	486	486	-0.02	-0.02
	Other (specify)	Paise / kwh	431	431	434	434	-0.72	-0.72
	Total LT excluding agriculture	Paise / kwh	449	449	447	447	0.58	0.58
	Agriculture	Paise / kwh	60	60	60	60	0.00	0.00
	Total LT including agriculture	Paise / kwh	449	449	447	447	0.58	0.58
	Total HT + EHT + LT	Paise / kwh	455	455	453	453	0.48	0.48
(G)	Units sold per consumer							
	HT	kwh	5,91,347	5,91,347	6,56,667	6,56,667	-9.95	-9.95
	EHT	kwh						
	Licensees	kwh						
	Total HT + EHT	kwh	5,91,347	5,91,347	6,56,667	6,56,667	-9.95	-9.95
	RGP	kwh	638	638	702	702	-9.11	-9.11
	Non-RGP	kwh	1,646	1,646	1,668	1,668	-1.31	-1.31
	Industrial LT (LTMD)	kwh	16,430	16,430	16,995	16,995	-3.33	-3.33
	Other (specify)	kwh	3,203	3,203	3,384	3,384	-5.37	-5.37
	Total LT excluding agriculture	kwh	1,356	1,356	1,413	1,413	-4.08	-4.08
	Agriculture	kwh	878	878	1,046	1,046	-16.03	-16.03
	Total LT including agriculture	kwh	1,356	1,356	1,413	1,413	-4.08	-4.08
	Total HT + EHT + LT	kwh	1,641	1,641	1,723	1,723	-4.72	-4.72

Note 1: Revenue excludes adjustment of Rs. (31.32) Cr. for Q1 FY 25-26 on account of IND AS 115

TPL							
IV - FINANCIAL DATA							
	Rs. Crores	Current Year		Previous Year		% change	
		Q1	Cumulative	Q1	Cumulative	Q1	Cumulative
A	Revenue						
	1 Sale of Electricity *	3,308.20	3,308.20	3,302.34	3,302.34	0.18	0.18
	2 Government Subsidy	-	-	-	-		
	3 Other income	41.36	41.36	42.21	42.21	-2.00	-2.00
	4 Total Revenue	3,349.57	3,349.57	3,344.55	3,344.55	0.15	0.15
B	EXPENSES :						
	Operating Expenses						
	1 Power Purchase Costs	2,602.88	2,602.88	2,886.58	2,886.58	-9.83	-9.83
	2 Employee Cost	55.93	55.93	57.53	57.53	-2.78	-2.78
	3 Repairs and Maintenance	42.99	42.99	38.89	38.89	10.55	10.55
	4 Administrative and General Expense	48.88	48.88	47.86	47.86	2.14	2.14
	5 Other Operating Costs	-	-	-	-		
	6 Depreciation	146.55	146.55	135.77	135.77	7.94	7.94
	7 Interest	163.74	163.74	164.78	164.78	-0.63	-0.63
	8 Other Expenses	-	-	-	-		
	9 Taxes, if any						
	10 Total expenses	3,060.98	3,060.98	3,331.41	3,331.41	-8.12	-8.12
	11 Other Comprehensive Income	0.52	0.52	(1.94)	(1.94)	-126.72	-126.72
C	Surplus (deficit) excluding rate of return	289.11	289.11	11.21	11.21	2479.39	2479.39
D	Calculation of return	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
* Excludes adjustment of Rs. (135.91) Cr. for Q1 FY 25-26 on account of IND AS 115							

V - DISTRIBUTION - KEY DATA

Action plan for reducing T & D losses in urban, industrial and GIDC feeders

		Zonewise/Circlewise no.of feeders having losses more than 25 %	Total No.of feeders	% loss during current period	% loss during previous period	No.of feeders where losses increased in current period	Reason thereof and action being taken
	1		NA	NA	NA	NA	NA
	2		NA	NA	NA	NA	NA
	3		NA	NA	NA	NA	NA
	4		NA	NA	NA	NA	NA
	5		NA	NA	NA	NA	NA
	6	Total	NA	NA	NA	NA	NA

Torrent Power Ltd. (Ahmedabad)

V - DISTRIBUTION - KEY DATA

Meter testing and details of non-working defective meters

(A)	Meter testing		Total capacity of laboratory	Tested during the period	Pending for testing at the end of the period		
	Single phase	No.	5 test benches	18504	2278		
	Three phase	No.	5 test benches	6191	7165		
	Total	No.	10 test benches	24695	9443		
(B)	Details of non-working defective meters		Detected - op.balance	Added	Total to be attended	Replaced / repaired / write-off	Pending at the end of the period
	Single phase	No.	1051	26859	27910	25632	2278
	Three phase	No.	6556	7224	13780	6615	7165
	Total	No.	7607	34083	41690	32247	9443
Note: This includes details of meters and meter testing at Meter testing laboratory							

Torrent Power Ltd. (Surat)
V - DISTRIBUTION - KEY DATA

Meter testing and details of non-working defective meters

(A)	Meter testing		Total capacity of laboratory	Tested during the period	Pending for testing at the end of the period		
	Single phase	No.	3 test benches	3867	694		
	Three phase	No.	3 test benches	1314	101		
	Total	No.	6 test benches	5181	795		
(B)	Details of non-working defective meters		Detected - op.balance	Added	Total to be attended	Replaced / repaired / write-off	Pending at the end of the period
	Single phase	No.	251	3296	3547	2853	694
	Three phase	No.	42	620	662	561	101
	Total	No.	293	3916	4209	3414	795