

GIFT POWER COMPANY LTD.

QUARTER : 2nd (July -2025 to September-2025)

YEAR :-2025-26

Performa - SOP 001 : Fatal and Non-fatal accident report for quarter ending .

Sr. No.	Name of area	No.of accidents in the quarter					Cumulative since the first quarter of the current FY year		
		Departmental		Out side					
		FH	NFH	FH	FA	NFH	FH	FA	NFH
1	GIFT City	0	0	0	0	0	0	0	0
	TOTAL	0	0	0	0	0	0	0	0

Sr. V.P. Electrical

GIFT POWER COMPANY LTD

Performa SoP 003 B:

APPENDIX - B (already in the SoP regulation)

REGISTER FOR COMPILED THE COMPLAINTS CLASSIFICATIONWISE

Quarter of the year: (2nd) (July 2025- September 2025)

NAME OF OFFICE- GIFT City

Classification	Pending complaint of previous quarter	Complaints received during the quarter	Total complaints	No.of complaints redressed during the Qtr				Total (5) to (8)	Balance complaints to be redressed (4) - (9)	Classification of complaint			
				In stipulated time		Beyond stipulated time							
				Within 50% of stipulated time	Within stipulated time	Upto double the stipulated time	More than double the stipulated time						
1	2	3	4	5	6	7	8	9	10	11			
A(i)	0	0	0	0	0	0	0	0	0	Loose conn. from pole			
A(ii)	0	35	35	35	0	0	0	35	0	Int.due to line breakdown			
A(iii)	0	0	0	0	0	0	0	0	0	Interruption due to failure of transformer			
B(i)	0	0	0	0	0	0	0	0	0	Ordinary case, which requires no augmentation			
B(ii)	0	0	0	0	0	0	0	0	0	Where augmentation is required			
C(i)	0	1	1	1	0	0	0	1	0	Stopped/Defective Meters			
C(ii)	0	0	0	0	0	0	0	0	0	Billing on average basis for more than two bills			
D(i)	0	0	0	0	0	0	0	0	0	Loose Wires			
D(ii)	0	0	0	0	0	0	0	0	0	Inadequate ground clearance			
E(i)	0	0	0	0	0	0	0	0	0	For current bills where no additional information is required			
E(ii)	0	0	0	0	0	0	0	0	0	Where additional information relating to correctness of reading etc. is required			
F(i)	11	38	49	45	2	0	0	47	2	Where extension of mains is not required			
F(ii)	3	22	25	17	0	0	1	18	7	Where extension of mains is required			
F(iii)	1	27	28	27	0	0	0	27	1	Modification in connected load			
F(iv)	3	77	80	78	1	1	0	80	0	Name change/reconnection			
G	4	26	30	29	0	0	0	29	1	Refund of amount due in regard to temporary connection			
H	0	0	0	0	0	0	0	0	0	Others (Power Fail from GETCO)			
Total	22	226	248	232	3	1	1	237	11				

GIFT POWER COMPANY LTD

QUARTER :- 2nd (July-2025 to September-2025)

YEAR :-2025-26

Performa SoP 004 : Publicity Carried Out

1	2	3	4
1	Through Regular Energy Bills		Energy Bill

GIFT POWER COMPANY LTD.
QUARTER : 2nd (July -2025 to September-2025)
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Performa SoP 005 A: Action taken report by the Redressal Committee I

GIFT POWER COMPANY LTD.

QUARTER :-2nd (July-2025 to September-2025)

YEAR :-2025-26

Performa SoP 005 B: Action taken report by the Redressal Committee II

Sr. No.	Month	Date and time meeting conducted	No. of complaints registered at the meeting	No. of complaints pending at the end of the meeting	Nos of cases Disposed	Location of Hearing
1	Jul-25	Nil	Nil	Nil	Nil	GIFT City
			Nil	Nil	Nil	GIFT City
2	Aug-25	Nil	Nil	Nil	Nil	GIFT City
			Nil	Nil	Nil	GIFT City
3	Sep-25	Nil	Nil	Nil	Nil	GIFT City
			Nil	Nil	Nil	GIFT City

GIFT POWER COMPANY LTD.

QUARTER :- 2nd (July -2025 to September -2025)

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Performa SOP 006 : Failure of Distribution Transformer.

Sr. No.	Class	No. of existing Distribution transformer at the start of the quarter 01.07.2025	No.of Distribution transformers added during the quarter	Total number of Distribution transformers As on 30.09.2025	Total number of Distribution tranformer failed during the quarter	% failure rate of Distribution transformer during the quarter
		A	B	C=A+B	D	H= (D) * 100/C
Transformer of GIFT Power						
1	11 KV / 0.415 KV	2	0	2	0	0.00
2	11 KV / 0.415 KV	9	0	9	0	0.00
3	33 KV / 0.415 KV	7	0	7	0	0.00
Transformer of Consumers						
4	11 KV / 0.415 KV	2	0	2	0	0.00
5	33 KV / 0.415 KV	5	0	5	0	0.00
6	33 KV / 0.415 KV	2	0	2	0	0.00
7	33 KV / 0.415 KV	2	0	2	0	0.00
8	33 KV / 0.415 KV	2	0	2	0	0.00
9	33 KV / 0.415 KV	1	0	1	0	0.00
10	33 KV / 0.415 KV	1	0	1	0	0.00
11	33 KV / 0.415 KV	2	0	2	0	0.00
12	33 KV / 0.415 KV	3	0	3	0	0.00
13	33 KV / 0.415 KV	1	0	1	0	0.00
14	33 KV / 0.415 KV	1	0	1	0	0.00
Total		40	0	40	0	0

GIFT POWER COMPANY LTD.

QUARTER :- 2nd (July -2025 to September -2025)
YEAR :-2025-26

Performa - SOP 007 : Failure of Power Transformer

Sr. No.	Class	No. of existing Power transformer at the start of the quarter 01.04.2025	No.of Power transformers added during the quarter	Total number of Distribution transformers As on 30.06.2025	Total number of Distribution tranformer failed during the quarter	% failure rate of Distribution transformer during the quarter
Transformer of GIFT Power						
1	66KV/ 33 KV	4	0	4	0	0.00
2	33 KV / 11 KV	2	0	2	0	0.00
3	11 KV / 33 KV	3	0	3	0	0.00
Total		9	0	9	0	0.00

GIFT POWER COMPANY LTD

QUARTER :- 2nd (July-2025 to September-2025)
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SoP 011 - A : System Average Interruption Frequency Index (SAIFI)

Sr. No	Month	N _i - Number of Customers for each sustained interruptions (in numbers)	N _T - Total No of customers served (in Numbers)	CI=Σ N _i	SAIFI = $\sum N_i/N_t$ (Monthly SAIFI)
1	2	3	4	5	6=5/4
1	Jul-25	37	1924	37	0.019
2	Aug-25	7	1931	7	0.004
3	Sep-25	35	1944	35	0.018

SoP 011 - B : System Average Interruption Duration Index (SAIDI)

Sr. No	Month	R _i = Restoration Time for each sustained interruption event (in hours)	N _i - Number of interrupted Customers for each sustained interruption event (in numbers)	R _i * N _i - Total customer interruption Duration	N _T - Total No of customers served (in Numbers)	Customer Intt. Duration CMI = $\sum R_i * N_i$	SAIDI = $\sum R_i * N_i / N_t$ (Monthly SAIDI)
1	2	3	4	5 = 3 * 4	6	7	8=7/6
1	Jul-25	00:10:00	37	0:10:00	1924	0:10:00	0:00:00
2	Aug-25	00:09:00	7	0:09	1931	0:09	0:00:00
3	Sep-25	01:05:17	35	1:05:17	1944	1:05:17	0:00:02

SoP 011 - C : Momentary Average Interruption Frequency Index (MAIFI)

Sr. No	Month	I _{Mi} = Number of Momentary interruptions for the month (in numbers)	N _{mi} = Total no of customers for each momentary interruptions (in numbers)	I _{Mi} = N _{mi} Number of customer Momentary interruptions (in numbers)	N _t - Total no of customers served (in numbers)	Customer Intt. $\sum I_{Mi} * N_{Mi}$	MAIFI = $\sum I_{Mi} * N_{Mi} / N_t$
1	2	3	4	5 = 3 * 4	6	7	8=7/6
1	Jul-25	0	0	0	1924	0	0.00
2	Aug-25	0	0	0	1931	0	0.00
3	Sep-25	0	0	0	1944	0	0.00

HALF YEARLY (April 2025 to September 2025)				
SOP 012- CALCULATION OF SYSTEM LOSSES AT EHT / 33KV				
1	Losses in 33KV system and connected Equipment			Remarks
i.	Energy Delivered into EHT/33KV and LT Distribution System from EHT/11KV SSs (MUs)	A	37.98	
ii.	Energy Sold billed. EHT Direct sales (MUs)	B	23.65	Consumers applicable for EHV rebate has been considered.
iii.	Energy Sold (Billed) in the 33/11KV	C	13.52	
iv.	Total sales (MUs)	(B+C)	37.17	
v.	Losses(MUs)	{(A)-(B+C)}	0.81	
vi.	% Losses	{(A)-(B+C)} x 100 / (A)	2.13%	

GIFT POWER COMPANY LIMITED

Performa SoP 013: Meter faults

Consumer Category	No. of faulty meters at the start of the quarter / year	No. of faulty meters added during the quarter / year	Total no. of defective / faulty Meter	No. of faulty Meters repaired and replaced	No of faulty meters pending at the end of the quarter
	1	2	(3)=(2)+(1)	4	(5)=(3)-(4)
Single Phase	0	1	1	1	0
Three Phase	0	0	0	0	0
HT	0	0	0	0	0

GIFT POWER COMPANY LIMITED
Annual Report: (April-25 to September-25)
GIFT POWER COMPANY LTD.
Perfoma SoP 014

Quarter	Months	Units input (MUs)	Units Billed (MUs)	Billing Efficiency	Revenue Billed (Rs. Lacs)	Revenue Collected (Rs. Lacs)	Collection Efficiency %	Business Efficiency	ATC Loss%	Remarks
		A	B	C = (B/A)*100	D	E	F = (E/D)*100	G = (C*F)/100	H = 100 - G	
I	Apr-25	5.84	5.73	98.09	474.27	459.36	96.86	95.00	5.00	
	May-25	12.33	12.08	97.98	1009.09	988.52	97.96	95.98	4.02	
	Jun-25	18.76	18.41	98.15	1539.60	1512.29	98.23	96.41	3.59	
II	Jul-25	25.20	24.68	97.93	2052.94	2015.26	98.16	96.14	3.86	
	Aug-25	31.58	30.90	97.85	2554.32	2511.83	98.34	96.22	3.78	
	Sep-25	37.98	37.18	97.87	3059.38					The collections are in progress for the bills of Sept 2025 and shall be updated once completed.

Perfoma SoP 015: Release of New Connection status 2025-26

GIFT City, Gandhinagar	Consumer category	Total no. of consumers connected at the beginning of 2025-26	Pending at the Beginning of the of the 2025-26	New Applications received during the 2025-26	No. of connections released during the 2025-26	No. of applications pending at the end of half-year 2025-26	Total no. of consumers connected at the end of half-year 2025-26
1st Half	Domestic	1087	0	2	2	0	1089
	Commercial	738	4	119	119	4	802
	Industrial LT	7	0	2	2	0	9
	Agriculture (Total)	0	0	0	0	0	0
	Industrial HT	42	3	6	2	5	43
	Total	1874	7	129	125	9	1943
2nd Half	Domestic	1089	0	0	0	0	1089
	Commercial	802	4	0	0	4	802
	Industrial LT	9	0	0	0	0	9
	Agriculture (Total)	0	0	0	0	0	0
	Industrial HT	43	5	0	0	5	43
	Total	1943	9	0	0	9	1943
Annual	Domestic	1089	0	2	2	0	1089
	Commercial	802	4	119	119	4	802
	Industrial LT	9	0	2	2	0	9
	Agriculture (Total)	0	0	0	0	0	0
	Industrial HT	43	3	6	2	5	43
	Total	1943	7	129	125	9	1943

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Performa SoP 016 : Compensation details

COMPENSATION DETAILS

Sr. No.	Event	Compensation	No. of cases where compensation was given (in numbers)	Amt.of compensation paid (in Rs.)
1	Duty to provide supply	Rs.50 per day of delay from the limit specified in the performance regulations	...NIL...NIL.....
	a) New connection		...NIL...NIL.....
	b) Additional load		...NIL...NIL.....
	c) Temporary supply		...NIL...NIL.....
	d) Shifting service connection		...NIL...NIL.....
	e) Transfer of service connection		...NIL...NIL.....
	f) Change in tariff category of consumer		...NIL...NIL.....
2	Complaints in billing	Rs.50 for non reply within the period prescribed in Regulations	...NIL...NIL.....
3	Replacement of meters	LT Rs.25 per day of delay maximum Rs.2,500 and HT Rs. 250 per day of delay maximum of Rs. 5,000/-	...NIL...NIL.....
4	Interruption of supply	LT Rs.25 for every 6 hrs. of delay maximum of Rs.500 and HT Rs. 50 for every 6 hrs. delay maximum Rs. 1000	...NIL...NIL.....
5	Voltage fluctuations and complaints	Rs.50 for failure to visit or convey findings within the stipulated period	...NIL...NIL.....
6	Responding to consumers complaints	Rs. 25 for each day of delay maximum Rs. 500	...NIL...NIL.....
7	Grievance Handling	Rs. 25 for failure in handling grievance.	...NIL...NIL.....
	TOTAL :-		...NIL...NIL.....