

**BEFORE THE HONORABLE GUJARAT ELECTRICITY REGULATORY
COMMISSION AT GANDHINAGAR**

Case No.

Filing No.

IN THE MATTER OF Petition under GERC (Procurement of Energy from Renewable Sources) Regulations, 2010 and amendments thereto for revision in Renewable Power Purchase Obligation (RPO) in case of four subsidiary Distribution Companies of GUVNL for FY 2023-24.

PETITIONER

Gujarat Urja Vikas Nigam Limited
Sardar Patel Vidyut Bhavan
Race Course
Vadodara - 390 007

AND

CO-PETITIONERS 1. Madhya Gujarat Vij Company Ltd (MGVCL),
Vadodara

2. Uttar Gujarat Vij Company Ltd (UGVCL), Mehsana

3. Paschim Gujarat Vij Company Ltd (PGVCL), Rajkot

4. Dakshin Gujarat Vij Company Ltd (DGVCL), Surat



MOST RESPECTFULLY SHOWETH

1.0 PREAMBLE

1.1 The erstwhile Gujarat Electricity Board has been unbundled into seven functional entities under the Gujarat Electricity Industry Reorganization and Comprehensive Transfer Scheme, 2003 notified under the Gujarat Electricity Industry (Reorganization and Regulation) Act 2003. The activities of generation, transmission, distribution, bulk power purchase and supply undertaken by erstwhile Gujarat Electricity Board (GEB) has been entrusted to separate seven functional entities. The generation activity is assigned to Gujarat State Electricity Corporation Ltd (GSECL), the transmission activity is assigned to Gujarat Energy Transmission Corporation Ltd (GETCO) and the distribution activity is assigned to four Distribution companies viz. Uttar Gujarat Vij Company Ltd (UGVCL), Madhya Gujarat Vij Company Ltd (MGVCL), Dakshin Gujarat Vij Company Ltd (DGVCL) and Paschim Gujarat Vij Company Ltd. (PGVCL). Further, the function of bulk purchase and bulk sale of power is assigned to Gujarat Urja Vikas Nigam Ltd (GUVNL) as per the re-organization scheme.

1.2 Accordingly, on behalf of its four subsidiary Distribution Companies, GUVNL is carrying the activity of bulk purchase & bulk sale of power.

1.3 The Electricity Act (EA) 2003, National Electricity Policy (NEP) 2005 and Tariff Policy 2016 envisages promotion of Renewable Energy Sources and Co-generation based generation.

1.4 The following provisions of EA 2003 provide enabling legal framework for promotion of Renewable Energy Sources by the State Electricity Regulatory Commission (SERC).



- i. **Section 3 (1) of the EA 2003** requires the Central Government to formulate, National Electricity Policy in consultation with CEA and State Governments for inter alia, development of renewable sources of energy.
 - ii. **Section 61 (h) of the EA 2003** mandates SERCs to specify the terms and conditions for the determination of tariff bearing in mind the promotion of co-generation and generation of electricity from renewable sources of energy.
 - iii. **Section 86 (1) (e) of the EA 2003** mandates SERCs to promote co-generation and generation of electricity from Renewable Energy Sources.
- 1.5** In compliance with the provisions u/s 3 of the EA 2003, the Central Government has notified NEP 2005 and Tariff Policy 2016 elaborating the role of Regulatory Commissions, mechanism for promotion and harnessing of renewable sources of energy, time-frame for implementation, etc.
- I. **Para 5.12 of the NEP 2005** recognizes the urgent need for promotion of generation of electricity from non-conventional and renewable sources of energy, being the most environment friendly.
 - II. **Para 4 (e) of the Tariff Policy 2016** provide for promotion of generation of electricity from Renewable Energy Sources.
 - III. **Para 6.4 (1) of the Tariff Policy 2016** provides for various aspects associated with promotion & harnessing of renewable sources of energy including fixation of minimum purchase of energy from RE sources as a percentage of total consumption of electricity in the area of a Distribution Licensee taking into account availability of such resources and its impact on retail tariffs.



- a) The aforesaid Para 6.4 of the Tariff Policy 2016 also provides that the SERCs shall also reserve a minimum percentage for purchase of solar energy such that it reaches 8% of ***total consumption of energy, excluding Hydro Power***, by March 2022 or as notified by the Central Government from time to time.

IV. Further, **Para 6.4 (2) of the Tariff Policy** provides that States shall endeavour to procure power from renewable energy sources through Competitive Bidding Process to keep the tariff low, except from the waste to energy plants.

1.6 In consideration of above aspects, Hon'ble GERC through Notification dated 17.04.2010 had notified GERC (Procurement of energy from Renewable Energy sources) Regulations 2010 and subsequent Amendments through Notifications dated 04.03.2014 (1st Amendment Regulations), 21.04.2018 (2nd Amendment Regulations) and 08.04.2022 (3rd Amendment Regulations). All these Regulations shall be hereinafter collectively referred as RPO Regulations.

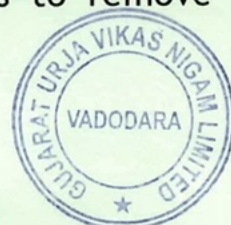
I. As per **Regulation 4.1 of the RPO Regulations**, each Distribution Licensee is required to purchase minimum stipulated percentage of the total consumption of its consumers including T&D losses during a year from RE sources.

II. Further, as per **Para 2 of Regulation 4.1 (d) of the RPO Regulations**, if the prescribed minimum quantum of power purchase either from Solar or Wind or Large Hydro Power Plant of capacity above 25 MW and commissioned after 8th March, 2019 as per MoP, Government of India Notification No. F. No. 15/2/2016-H-I (Pt.) dated 08.03.2019 or Others (including Biomass, Bagasse & Bio-fuel based



cogeneration, MSW and Small/Mini/Micro Hydro) is not available in a particular year, then in such cases, additional renewable energy available either from Solar or Wind or Large Hydro Power Plant of capacity above 25 MW and commissioned after 8th March, 2019 as per MoP, Government of India Notification No. F. No. 15/2/2016-H-I (Pt.) dated 08.03.2019 or others shall be utilized for fulfilment of RPO.

- III. Furthermore, as per **Regulation 4.2**, the Commission has powers to give relaxation as may be deemed necessary in the scenario of RE supply constraints or other factors not attributable to Distribution Licensees and revise the RPO targets (upon request / application from an Obligated Entity or on suo-motu basis).
- IV. Moreover, as per **Regulation 7.2**, a Distribution Licensee is liable to pay compensation (in accordance with Regulation 9), if it defaults / does not fulfill its stipulated RPO, despite availability of RE Sources.
- V. As per **Regulation 9** - "Consequences of Default", Hon'ble Commission may direct the defaulting Distribution Licensees to procure RECs from Power Exchange or deposit into a separate fund, an amount towards regulatory charges equivalent to forbearance price of RECs, in cases where the Distribution Licensee have defaulted in RPO Compliance despite availability of RE sources and/or RECs in the Market.
- VI. As per **Regulation 12** - "Power to remove difficulty", the Commission can suo-motu or on an application from any person generating electricity (from RE sources) or a distribution licensee or captive user or open access consumer may review, add, amend or alter these Regulations and pass appropriate orders to remove any



difficulty in exercising the provisions of the RPO Regulations.

- 1.7 The minimum percentages as prescribed by Hon'ble Commission in the RPO regulations (and subsequent amendments) are tabulated below:-

Particulars	Year	RPO%	Non Solar		Solar
			Wind	Others	
RPO regulations, 2010	2010-11	5.00%	4.50%	0.25%	0.25%
	2011-12	6.00%	5.00%	0.50%	0.50%
	2012-13	7.00%	5.50%	0.50%	1.00%
1 st Amendment Regulations, 2014	2013-14	7.00%	5.50%	0.50%	1.00%
	2014-15	8.00%	6.25%	0.50%	1.25%
	2015-16	9.00%	7.00%	0.50%	1.50%
	2016-17	10.00%	7.75%	0.50%	1.75%
2 nd Amendment Regulations, 2018	2017-18	10.00%	7.75%	0.50%	1.75%
	2018-19	12.70%	7.95%	0.50%	4.25%
	2019-20	14.30%	8.05%	0.75%	5.50%
	2020-21	15.65%	8.15%	0.75%	6.75%
	2021-22	17.00%	8.25%	0.75%	8.00%

3 rd Amendment 2022	Minimum Quantum of purchase (in %) from renewable energy sources (in terms of energy in kWh)					
	Year	Wind (%)	Solar (%)	Hydro Power Purchase Obligation (HPO) (%)	Others (Biomass, Bagasse & Bio-Fuel based cogeneration, MSW and Small /Mini/Micro Hydro) (%)	Total (%)
	(1)	(2)	(3)	(4)	(5)	(6)
	2017-18	7.75	1.75		0.50	10.00
	2018-19	7.95	4.25		0.50	12.70
	2019-20	8.05	5.50		0.75	14.30
	2020-21	8.15	6.75		0.75	15.65
	2021-22	8.25	8.00		0.75	17.00
	2022-23	8.25	8.00		0.75	17.00
	2023-24	8.40	9.50	0.05	0.75	18.70
	2024-25	8.55	11.25	0.10	0.80	20.70



2.0 SUBMISSION

- 2.1 Initially, Hon'ble Commission had been determining preferential tariff for procurement of power by Distribution Licensees from various Renewable Energy (RE) Sources for meeting of Renewable Power Purchase Obligation (RPO) from time to time. In order to meet the RPO of its Distribution Companies, GUVNL had been purchasing power from various RE Sources by entering into PPAs at the tariff determined by Hon'ble Commission.
- 2.2 Pursuant to the directives of Hon'ble Commission vide letter dated 18.03.2017 for procurement of power from Wind and Solar projects only through Competitive Bidding, GUVNL started procuring power from Wind and Solar PV Projects by conducting Competitive Bidding and by obtaining approval of Hon'ble Commission for adoption of tariff discovered thereunder.
- 2.3 Accordingly, taking into consideration the revisions in State Energy Accounts (SEA) / Regional Energy Accounts (REA) and annual accounts of GUVNL & DISCOMs, the Petitioner hereby submits the status of RPO compliance for FY 2023-24 by way of this present Petition, which is tabulated as under:

RPO Compliance for FY 2023-24	Wind	Solar	Others*	HPO	Total
Actual Total Consumption (MUs)					124882.68**
Less: Hydro Power Purchase (MUs)					1563.84
Actual Consumption excl. hydro (MUs)					123318.84
Target RPO% notified by Commission	8.40%	9.50%	0.75%	0.05%	18.70%
Target RPO (MUs)	10358.78	11715.29	924.89	61.66	23060.62
Actual RE Purchase (MUs)	9186.03	13472.04	246.94	0.71	22905.72
Achieved RPO%	7.45%	10.92%	0.20%	0.0006%	18.57%
Shortfall () / Excess (MUs)	(1172.75)	1756.75	(677.95)	(60.95)	(154.90)
Shortfall (-) / Excess (+) (%)	-0.95%	1.42%	-0.55%	-0.05%	-0.13%



* Includes Mini-Hydel, G-DAM, Biomass co-firing, RE Attributes from Waste to Energy Projects.

** As approved by Hon'ble commission for FY 2023-24 through Truing Up order dated 31.03.2025.

- 2.4 As regard to the **Solar RPO** of FY 2023-24, GUVNL / DISCOMs have purchased 13472.04 MUs solar energy i.e.10.92% against requirement of 11715.29 MUs to meet the stipulated solar RPO of 9.50%.
- 2.5 As regard to the **Non-Solar RPO** of FY 2023-24, it is to humbly submit that GUVNL / DISCOMs have purchased 9433.68 MUs non-solar energy i.e. 7.65% as against the requirement of 11345.33 MUs i.e. 9.20% stipulated non-solar RPO%.
- 2.6 In order to meet the RPO stipulation, GUVNL has endeavored to acquire renewable energy from the power exchange via G-DAM. GUVNL has procured 4.37 MUs solar and 14.35 MUs non-solar energy from the G-DAM market to supplement the fulfillment of the RPO requirement. However, due to limited power availability and elevated energy prices, GUVNL faced challenges in procuring a substantial amount from the G-DAM market throughout the year. The rate of the Green Day Ahead Market (GDAM) is generally higher compared to the Day Ahead Market (DAM) as shown in the below table. Price variation in the power exchanges during the year 2023-24 is as under;

Summary (Weighted Clearing Price)	IEX G-DAM (Rs./KWh)	IEX-DAM (Rs./KWh)
Maximum	10.00	10.00
Minimum	1.50	0.99
Average	5.80	5.24

Month wise actual purchase cost of energy from the power exchange during the year 2023-24;



Month	IEX G-DAM		IEX-DAM	
	MUs	Rate (Rs./KWh)	MUs	Rate (Rs./KWh)
Apr-23	4.57	8.96	897	5.69
May-23	2.08	7.63	568	5.45
Jun-23	2.26	7.62	192	6.54
Jul-23	0.29	7.91	216	5.40
Aug-23	1.54	8.28	357	6.82
Sep-23	0.49	9.87	320	7.69
Oct-23	1.15	8.83	258	5.76
Nov-23	0.00	0.00	350	4.94
Dec-23	2.55	8.56	291	6.88
Jan-24	2.34	9.66	237	8.43
Feb-24	0.68	9.56	478	6.34
Mar-24	0.77	3.88	643	4.25
Total	18.72	8.44*	4807	5.93*

* Weightage Average.

2.7 Thus, the net shortfall in compliance of total RPO for FY 2023-24 is 154.90 MUs i.e. 0.13 %.

2.8 As regard to the shortfall in RPO Compliance during FY 2023-24, it is pertinent to submit the following before Hon'ble Commission:-

A. Constraints in availability of Renewable Energy / Delay in commissioning / Inadequate capacity addition despite tie-up

- a) At the outset, it is to submit that GUVNL has undertaken Competitive Bidding Process through numerous Tenders for procurement of wind and solar power, since 2017. A detailed statement enlisting the Tenders invited by GUVNL for procurement of wind and solar power is enclosed herewith as **Annexure A**.

It is to humbly submit that GUVNL has been making consistent efforts towards promotion of RE and for meeting the increasing RPO targets by tying up RE Capacity through Competitive Bidding. However, there have been instances of delay in concluding tender(s) on account of reasons beyond control of GUVNL viz. extension in bid-deadlines based on, low participation, bidder's requests and for better competition etc. Besides, at certain times, GUVNL had to undergo scrapping of tenders and re-tendering process on account of reasons viz. discovery of higher tariffs, low

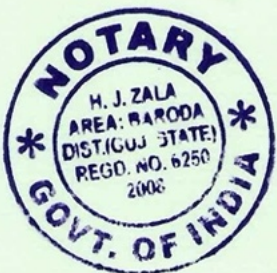


participation / bid-submission by single bidder, requirement of modifying tender conditions in the interest of Bidders' participation & competition, etc. GUVNL had to annul 600 MW Wind Phase VII tender due to lower participation. It is to submit that tendering process for procurement of 700 MW power from Dholera Solar Park has been challenged before Hon'ble APTEL/GERC. As on date, 200 MW PPA has been signed between GUVNL and TEQ Green Power for project at Dholera Solar Park. Balanced 500 MW Capacity is stalled in wake of pendency of legal proceedings for Dholera Solar Park. Another 100 MW Solar Phase-X had been annulled due to lower participation.

b) Moreover, it is to humbly submit that in spite of tying up for sufficient capacity, certain RE Projects as mentioned herein below were delayed / not commissioned due to which GUVNL could not avail the anticipated generation on account of factors solely attributable to such RE Generators and not attributable to GUVNL.

i. GUVNL had signed PPA with M/s Vena Energy Clean Power Pvt Ltd for 40 MW Solar Project and the SCOD of the Project was 25.03.2022. However, Project got delayed on account of land dispute of developer. Matter is sub-judice. Timely completion of the solar project could have contributed for 105.41 MUs of Solar generation (@contracted CUF of 30%) for RPO Fulfillment.

ii. MNRE had extended the Scheduled Commissioning Date of Solar projects awarded by Central Government Bidding Agencies and has also requested the State Governments for similar consideration in the matter. The Projects Developers acquired Extension in SCOD due to various reasons like COVID-19, unprecedented disruptions in supply chain of modules, Requirement of ALMM imposed by MNRE, change in law events due to imposition of BCD, increase in the cost of raw materials including the prices of Solar PV Modules, challenges faced due to Russia-Ukraine war, increase of dollar exchange rate, higher interest rate, force majeure



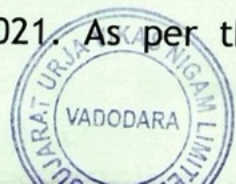
events like flood in Gujarat, RoW issues etc. The list of projects that could have commenced the RE generation during the 2022-23 & 2023-24 is mentioned in the below table.

Sr. No.	Name of Project Developer	Capacity (MW)	SCOD as per PPA	Approved extension in SCOD
1	Gujarat State Electricity Corporation Ltd (PPA Date 03-02-2020)	100	02-05-2021	01-06-2023
2	Vena Energy Clean Power Pvt Ltd (PPA Date 09-07-2020)	40	08-01-2022	25-03-2022
3	SJVN Green Energy Limited (PPA Date 03-01-2022)	100	02-04-2023	31-03-2024
4	Torrent Solar Power Pvt Ltd. (PPA Date 30-01-2021)	100	30-07-2022	18-07-2024
5	NTPC Renewable Energy Ltd. (PPA Date 30-01-2021)	200	30-07-2022	31-03-2024
6	PAVNI (GUJ) SOLAR PRIVATE LIMITED (PPA Date 30-01-2021)	80	30-07-2022	31-03-2024
7	NTPC Renewable Energy Ltd. (PPA Date 23-04-2021)	150	23-10-2022	31-03-2024
8	Sprng Ujjvala Energy Pvt Ltd. (PPA Date 23-04-2021)	120	23-10-2022	29-04-2023
9	SJVN Green Energy Limited (PPA Date 23-04-2021)	70	23-10-2022	31-03-2024
10	TP Saurya Ltd. (PPA Date 23-04-2021)	60	23-10-2022	31-03-2024
11	Coal India Ltd. (PPA Date 22-04-2021)	100	22-10-2022	31-03-2024
12	SJVN Green Energy Limited (PPA Date 07-05-2022)	100	07-11-2023	31-03-2024
13	SolarXL Alpha Energy Private Limited (PPA Date 16-05-2022)	200	16-11-2023	31-03-2024
14	Amsa Solar Energy Private Limited (PPA Date 16-05-2022)	80	16-11-2023	31-03-2024
15	HR Sabarmati Private Limited (PPA Date 16-05-2022)	120	16-11-2023	31-03-2024
16	ABReL SPV2 Ltd. (PPA Date 17-08-2022)	500	17-02-2024	31-03-2024



17	HR Sabarmati Private Limited (PPA Date 17-08-2022)	240	17-02-2024	31-03-2024
18	SJVN Green Energy Limited (PPA Date 17-08-2022)	260	17-02-2024	31-03-2024
Total		2620		

- iii. The above said CoD extension of 2620 MW Solar RE projects led to anticipated shortfall of about **3001.18 MUs** in total annual renewable energy generation during the FY 2023-24 [ANNEXURE B].
- iv. GUVNL was constrained to terminate a 30 MW Wind Project executed through Competitive Bidding (Phase-I) on account of default on part of the Wind Developer viz. M/s Evergreen Mahuva Windfarms Pvt Ltd, which could have otherwise added wind generation of **64.56 MUs** (@ normative CUF of 24.50%) during the year 2023-24 [ANNEXURE B]. On request of M/s Evergreen Mahuva Windfarms Pvt Ltd and with the approval of Government of Gujarat and Hon'ble commission, terminated PPA has been revived with effect from 25.01.2024.(As on Feb 2025, 28.6 MW of the Project capacity is commissioned)
- v. M/s Anisha Power Projects Pvt. Ltd's 40 MW Wind Project got (Competitive Bidding (Phase-II) delayed inordinately (even beyond Revised SCOD of 05.10.2021) and resultantly GUVNL was constrained to issue a Default Notice to them. The aforesaid Project could have otherwise added wind generation of **140.54 MUs** (@ normative CUF of 40% as contracted under the PPA) during the year 2023-24 [ANNEXURE B].
- vi. GUVNL has executed tripartite PPA with M/s Jindal Urban Waste Management (Ahmedabad) (JUMWAL) Ltd and M/s Torrent Power Ltd on 26.02.2018 for purchase of power from 15 MW Waste to Energy Projects under GoG's Waste to Energy Policy 2016 with SCOD as 31.03.2021. As per the



terms of the agreement, M/s Torrent Power Ltd. will purchase all the generated energy, while the Renewable Energy attributes to be shared by all DISCOMs of State with major portion of the renewable energy attributes to remain with the DISCOMs of GUVNL. On Account of Covid-19 outbreak and MNRE's Office Memorandum for granting time limit extension, GUVNL had granted five months blanket extension in SCOD (i.e. Upto 31.08.2021). AMC through letter dated 08.02.2021 had granted time extension upto 31.03.2023. In wake of expiry of SCOD of project i.e. 31.08.2021, GUVNL proceeded with encashment of PBG. Further, AMC has extended COD validity till 31.03.2024. Considering normative PLF of 80%, this Project could have attained additional renewable energy generation of **105.41 MUs** and helped in RPO Compliance of GUVNL / DISCOMs [ANNEXURE B]. (Project is commissioned on 15.11.2024).

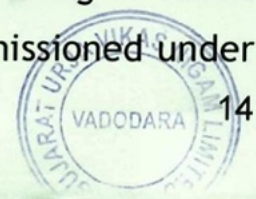
- vii. It is to submit that GUVNL could have at least availed additional renewable energy generation benefit aggregating to **294.48 MUs** (considering normative generation @ 75% PLF from the Waste to Energy Projects tied-up by GUVNL which were scheduled to be commissioned before FY 2021-22 [ANNEXURE B].
- c) Apart from above, it is to humbly submit that the State DISCOMs - MGVL, UGVCL, PGVCL & DGVCL had executed PPAs aggregating to **2498 MW** capacity under the Govt. of Gujarat's "Policy for Development of Small Scale Distributed Solar Projects 2019", out of which various Solar Project Developers aggregating 2139 had exercised the "Exit Option" and PPA for 54 MW capacity are terminated. Presently the State DISCOMs are having PPAs of only **304 MW** capacity. Only 237 MW projects have been commissioned by March-2024. (Total 304 MW capacity is commissioned as on Feb-2025). Terminated Projects of 54 MW Could have contributed Solar generation of **90.12 MUs** (@ 19% CUF) towards RPO fulfillment.



- d) To sum up, it can be deduced that GUVNL has remained deprived from the renewable energy generation benefit equivalent to more than 3696MUs [ANNEXURE B] from the above mentioned Projects on account of inadequate capacity addition / supply constraints in availability of RE sources and delayed commissioning. The above generation could have otherwise helped mitigate RPO Compliance of GUVNL / DISCOMs.

B. Actual RE generation below normative generation

- a) It is to submit that the 3 Biomass Projects (aggregating to 30 MW capacity) have completely stopped generation since Aug-2020, in wake of dispute with regard to non-operation of Projects as per Grid Code. It is to further submit that generation from these Projects during FY 2023-24 was 'nil' against the normative PLF of 80% which could have entailed renewable energy generation of **210.81 MUs**. [Annexure-C1].
- b) M/s Gujarat State Electricity Corporation Ltd. RSD PH IV, ABREL SPV2 Limited (2nd commissioned capacity) and SJVN Green Energy Limited had generated lower as compared to their minimum contracted CUF and resultantly there was shortfall to the tune of around **94.78 MUs** during FY 2023-24 [Annexure-C1].
- c) Further, M/s Vena Energy-LUNIDHAR, M/s Vena Energy-Kunwargadh, M/s Vena Energy -Liliya from Wind RE Projects and Adani Solar Energy Kutchh two Pvt Ltd, Renew Sun Energy Pvt Ltd, M/s Gujarat State Electricity Corporation Ltd. PH IV, Paryapt Solar Energy Pvt. Ltd., M/s Electro Solaire Pvt Ltd., M/s Tata Power Renewable Energy Ltd., M/s Gujarat Industries Power Company Ltd., Juniper Green Three Pvt Ltd, TP Kirnali Ltd., ABREL SPV2 Limited, and Sprng Ujjvala Energy Pvt Ltd. from Solar RE projects had generated lower as compared to their normative CUF and resultantly there was shortfall of around **215.18 MUs** of renewable energy during FY 2023-24 [ANNEUXRE-C2].
- d) It is to further submit that the overall generation during FY 2023-24 from Wind RE Projects (excluding projects commissioned under



competitive bidding) was reasonably low, impacting the overall / yearly RPO Compliance. It is to submit that, the average CUF% attained during FY 2023-24 by the Wind Projects was 19.06%.

It is to highlight that there is substantial difference between the actual CUF% and normative CUF% of 24.5% (as recognized by Hon'ble Commission in their Tariff Order), which amounts to an overall less wind generation of **1617.21 MUs** during the FY 2023-24 [ANNEUXRE-C3].

- e) From the above, it is clearly evident that there was substantial shortfall of approx. **2137.98 MUs** of renewable energy on account of under-operationalization of RE Projects [ANNEUXRE-C3].

C. Energy consumption and energy requirement higher than projected.

- a) Actual energy consumption by DISCOMs during F.Y. 2023-24 is higher than consumption projected in the Tariff order.

Particulars	Projected (As per Tariff Order dated 31.03.2023 for FY 2023-24) (MUs)	Actual (As per Truing up in Tariff Order dated 31.03.2025 for FY 2025-26) (MUs)
Energy Sales	1,01,084	1,08,190
Energy Requirement	1,18,353	1,24,883

It is to submit that the actual Energy requirement are 5.52% higher than approved in Hon'ble commission's tariff order for F.Y. 2023-24. Which has contributed for higher RE Purchase requirement for fulfillment of RPO by 1221 MUs.

- b) Resultantly, the requirement of RE purchase (MUs) to meet the RPO Compliance by GUVNL / DISCOMs during FY 2023-24 was higher making it difficult to achieve. Hon'ble Commission is humbly requested to give due consideration to the incremental consumption against the anticipated which is beyond control of



the Petitioner, towards categorical and overall shortfall in RPO compliance.

D. Efforts made by GUVNL towards RPO Compliance

- a) GUVNL has been proactively promoting RE Sources since inception of the first Solar Power Policy notified by Govt. of Gujarat in 2009 when the concept of solar energy and solar technology was at nascent stage of development in India as a whole and was not considered to be a proven technology for power generation in comparison to other RE sources like Wind, Small Hydel, Biomass, etc. Since then, GUVNL has been making all-out efforts towards using non-conventional energy sources for surmounting the issues of carbon emissions and its related impacts on climatic change.
- b) Pursuant to the GoG Solar Power Policy 2009, GUVNL had tied up 886 MW capacity (out of which 861 MW capacity has been available since FY 2011-12).
- c) Taking into consideration the increasing trend of Solar RPO during ensuing years, GUVNL tied up 250 MW capacity in 2017 under SECI's Competitive Bidding under Phase -II, Batch- IV of Jawaharlal Nehru National Solar Mission (JNNSM) of Government of India.
- d) Thereafter, since FY 2017-18, GUVNL has been persistently undertaking tendering processes and aggressively tying up RE Power to meet the increasing RPO targets. GUVNL tied up **18689.6 MW** RE power - comprising of **2182.6 MW** Wind power, **15475 MW** Solar Power and **1032 MW** Wind-solar Hybrid Power through Competitive Bidding up to the **Mar-25**. (Inclusive of 1000 MW solar of Ph-25 and 240 MW Wind of Ph-8 for which Lols are issued, PPA signing will be followed by approval of Hon'ble commission).
- e) Further, DISCOMs had tied-up about 304 MW capacity under the GoG's Policy for development of Small Scale Distributed Solar Projects, generation benefit of 237.19MW is available FY 2023-24 and balanced capacity will be available during 2024-25 in phased manner. (Total 304 MW is commissioned as on Feb-2025).

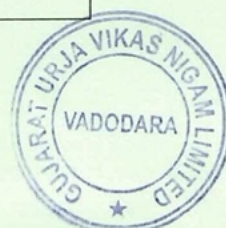


- f) Moreover, GUVNL envisages procurement of solar power from GSECL under GoG's policy for allocation of revenue wasteland on token rate in the vicinity of existing GETCO sub-stations. GSECL has commissioned 577.5 MW capacity under the policy as on Mar-2025.
- g) GUVNL through Govt. of Gujarat has requested Govt. of India for allocation of power from upcoming Hydro Projects of M/s NHPC Ltd to the tune of 1838 MW capacity.
- h) Govt. of Gujarat has given in-principle approval to Govt. of India for procurement of power from Offshore Wind Projects of 2000 MW capacity. Central Bidding Agency SECI has issued tenders for 500MW+50MW (Green Shoe capacity) offshore wind capacity off Gujarat Coast with GUVNL as buying entity in Oct-2024. The first pre bid meeting with the developers was held on 06.12.2024.
- i) GUVNL DISCOM's have tied-up for Solar PPA of **812.12 MW** under Feeder level Solarization components of **PM KUSUM-C Scheme**. As on **Mar-25** total **278.5 MW** Capacity is commissioned.

Furthermore, GUVNL tied up for procurement of 6125 MW power from Solar / Wind / Hybrid Projects to be developed at the Khavda RE Park.

- j) The RE Capacity tied up by GUVNL as on 31.03.2025 is as under:-

Source	Capacity tied up as on 31.03.2025 (MW)
Wind (incl. REC PPAs)	5815
Solar (Including commissioned Waste land solar)	19468
Wind Solar Hybrid	1032
Biomass	30
Bagasse	36.8
Small Hydel	28
Municipal Solid Waste	67.2
Total	26477



k) It is to highlight that during the FY 2024-25, GUVNL has made extensive efforts to meet the increasing RPO requirement.

- i. GUVNL has tied up 2000 MW Solar capacity (PPA/Lol Issued) from the non-park based solar project bids.

Sr.	Tenders Concluded - RE Tied-up Capacity	Capacity
1	Non Park Solar PPAs @ Rs 2.65 - 2.69 /unit (Phase XXIV)	1000 MW
2	Non Park Solar Lols @ Rs 2.55 - 2.56 /unit (Phase XXV)	1000 MW
	Total Solar RE PPAs	2000 MW

- ii. 270 MW Wind capacity (PPA/Lol Issued) has been tied up by the GUVNL.

Sr.	Tenders Concluded - RE Tied-up Capacity	Capacity
1	Wind PPA @ Rs 2.43 / UNIT (Phase I)	30 MW
2	Wind Lols @ Rs 3.56 - 3.63 / UNIT (Phase VIII)	240 MW
	Total Wind RE PPAs	270 MW

- iii. GUVNL has tied up for 832 MW Solar Wind hybrid RE capacity.

Sr.	Tenders Concluded - RE Tied-up Capacity	Capacity
1	Hybrid PPAs @ Rs 3.24 - 3.30 / Unit (Phase- II)	832 MW

- l) Additionally, following tender for solar is concluded in FY 2024-25.

Sr.	On-going Tender Concluded	Capacity
1	Non Park Solar in e-RA tariff discovered @ Rs 2.60/unit (Phase XXVI) [250 + 250 greenshoe]	500 MW

* Issue of Lols are under consideration.

- m) In furtherance to the continued efforts for RE capacity addition, following tenders for RE issued by GUVNL are alive as on March-25.

Sr.	On-going Tenders	Capacity
1	Wind Non Park (Phase-IX) [250 + 250 greenshoe]	500 MW
2	FDRE (Phase-I) [500 + 500 greenshoe]	1000 MW



- n) From all the above, it is evident that GUVNL / DISCOMs have been adding significant RE Capacity. Hon'ble Commission is therefore humbly requested to recognize that GUVNL / DISCOMs have been making all possible efforts exercising commercial prudence towards promotion of renewable energy and compliance of RPO Obligation of GUVNL / DISCOMs.

2.9 As enumerated hereinabove, it is to humbly submit that the cumulative effect of the following factors have severely affected the RPO Compliance of GUVNL / DISCOMs.

- a) Constraints in timely availability / Inadequate capacity addition of RE on account of factors solely attributable to RE Generators.
- b) Under-Operationalization of RE Plants / Actual RE generation below normative generation.
- c) Higher than projected Energy consumption and energy requirement.

It is to humbly submit that even after sincere efforts, above factors were beyond the control of GUVNL / Distribution Companies and there has been no willful default or failure on the part of GUVNL / Distribution Companies for overall and categorical shortfall in compliance of RPO for FY 2023-24.

2.10 It is also to humbly submit that the Regulation 4.2 of RPO Regulations empower Hon'ble Commission for revising the RPO targets in case of supply constraints or factors beyond control of the concerned distribution licensee. Under the RPO Regulations, Hon'ble Commission has the inherent power to give relaxation as may be deemed necessary in the scenario of non-availability of RE Sources and/or RECs or non-compliance of RPO due to genuine difficulty and factors not attributable to the distribution licensee.

2.11 It is also to humbly submit that Hon'ble APTEL has made explicitly clear that State Commission can revise the RPO before



or during a year or after passing of year under Regulation 4.2 of RPO Regulations ensuring that such revision does not defeat the object of the EA 2003 and the Regulations. The relevant extracts from APTEL's Judgments dated 25.04.2014 in Appeal No. 24 of 2013 and Judgment dated 16.04.2015 in Appeals No. 258 of 2013 and 21 of 2014 & IA-28 of 2014 are reproduced herein below:-

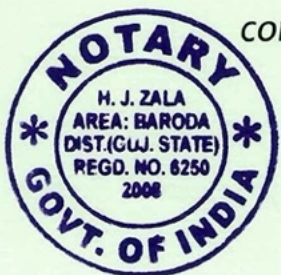
"49. The State Commission may also revise the targets after the completion of financial year under Regulation 4.2 due to supply constraints or factors beyond the control of the licensee which may be due to reasons such as:

i) Actual renewable energy generation is below normative generation from tied up renewable energy sources due to reasons beyond the control of the distribution licensee.

ii) Force majeure such as natural calamity resulting in supply constraints.

iii) Inadequate capacity addition in the State and RECs could not be purchased due to non-availability of REC despite efforts made by the distribution licensee. In a resource rich State where the State Commission had set up RPO targets keeping in view the anticipated capacity addition in the State, the State Commission may also revise the targets due to inadequate renewable capacity addition in the State.

iv) Minimum energy purchase obligation for renewable sources of energy was fixed on estimated energy consumption of the licensee in the ARR based on estimated growth but the actual consumption has been much lower due to slow growth or negative growth or due to forced majeure. Thus, percentage RPO on actual energy consumption was met but minimum energy purchase target fixed in the ARR based on anticipated energy consumption could not be met.



v) *A distribution licensee has proposed to meet a part or full RPO by purchase of REC but REC could not be purchased, despite efforts made by the licensee, due to non-availability of REC.*”

2.12 It is to further submit that Hon’ble Commission in their various Orders have acknowledged the fact that purchase of RECs by Distribution Licensees / Obligated Entities needs to be considered keeping in view various factors and its impact on the consumer tariff. Hon’ble Commission has rightly acknowledged that unnecessary purchase of RECs results in increase in the cost of power purchase of the Obligated Entities without any increase in the physical component of electricity purchased and leads to financial burden on the end consumers of the State. It is furthermore submitted that Hon’ble APTEL has also held that the State Commission is empowered to revise the RPO Targets specified under Regulations due to inadequate Renewable Capacity Addition in the State and reasons beyond control of Distribution Licensee irrespective of the fact that whether Renewable Energy Certificate (RECs) are available or not. The relevant extracts from APTEL’s Judgments dated 25.04.2014 in Appeal No. 24 of 2013 and Judgment dated 16.04.2015 in Appeals No. 258 of 2013 and 21 of 2014 & IA-28 of 2014 are reproduced herein below:-

“51. We want to add that non-availability of REC may not always be a pre-condition for exercise of power to revise under Regulation 4.2. For Example, if the distribution licensees had tied up adequate capacity at preferential tariff but due to actual generation being lower than the normative generation due to reasons beyond the control of the distribution licensee or there is natural calamity in the State and energy consumption in the State has gone down or renewable energy generation in the State has been affected due to natural calamity then shortage of REC may not be a pre-condition to revise RPO targets set up under Regulation 4.1. Further, if in a resource rich State the State Commission has set up RPO targets keeping in view anticipation of



capacity addition in the State, the State Commission may also revise the targets due to inadequate capacity addition in the State due to reasons beyond the control of the distribution licensee.”

- 2.13 In view of above it is evident that overall RPO shortfall of 0.13% and as submitted in the foregoing paras, considering the genuine difficulty arising on account of constraints in availability of renewable energy as actual generation below normative generation / inadequate capacity addition despite tie-up, delay in project commissioning factors beyond control of GUVNL, etc. Hon'ble Commission is humbly requested to kindly exercise their power under Regulation 4.2 and revise the RPO targets for FY 2023-24 as per actual RPO compliance of GUVNL / DISCOMs.
- 2.14 It is to further submit that as per Regulation 7.2, the Regulation 9 “Consequences of Default” can be invoked in case a Distribution Licensee fails to meet the RPO, despite availability of renewable energy sources. Thus, Regulation 7.2 which is the pre-condition for invocation of Regulation 9 is not applicable in the present case, in light of the constraints / non-availability of renewable energy as enumerated in foregoing para(s) hereinabove.
- 2.15 Furthermore, it is to humbly submit that invocation of Regulation 9 and levy of regulatory charge shall put unwarranted burden on GUVNL / DISCOMs and eventually on the end-consumers of State.
- 2.16 It is pertinent to mention that the preamble of EA 2003, NEP 2005 and Tariff Policy 2006 & Amendments thereto lay emphasis on both promotion of renewable energy as well as safeguarding the interest of the consumers. It is also to highlight that Section 61 (d) of the EA 2003 read with objectives of the EA 2003 and para 4 of the Tariff Policy mandates the Hon'ble Commission to safeguard consumers' interest. The para 6.4 (1) of the Tariff Policy expressly provides that RPO targets shall be fixed by an



Appropriate Commissions *inter alia* considering its impact on retail tariff. Accordingly, it is imperative that RE cannot be promoted in disregard to the consumers' interests. It is a settled principle of law that while discharging its functions, the Hon'ble Commission is required to balance the interests of all stakeholders.

- 2.17 In view of the above background, Hon'ble Commission is humbly requested not to invoke Regulation 9 but to exempt GUVNL / DISCOMs from consequences thereof by waiving off the shortfall in RPO Compliance of GUVNL / DISCOMs for FY 2023-24 and exercise their powers vested under Regulation 4.2 by revising the RPO Targets as per Actual RPO achieved by GUVNL / DISCOMs for FY 2023-24.

3.0 PRAYER:

The Petitioner hereby most respectfully submits and prays as under:-

- i. Hon'ble commission may please allow adjustment of excess purchase of 1756.75 MUs Solar Power against shortfall in RPO of Non-Solar category.
- ii. Hon'ble Commission may kindly exercise their inherent power and give relaxation from the consequences of Regulation 9 by waiving-off the overall shortfall and Categorical shortfall in RPO Compliance of GUVNL / DISCOMs for FY 2023-24, the same being due to genuine difficulty arising on account of non-availability of renewable energy, delays capacity addition, under-operationalization of RE Plants, delay in project commissioning due to unforeseen outbreak of COVID pandemic, higher energy consumption and factors not attributable to GUVNL / Distribution Companies.
- iii. To condone any inadvertent omissions / errors /shortcomings and permit the petitioner to make addition / change /modification /alter this filing and make further submissions as may be required at a future date.



- iv. To crave relief for filing any further submissions;
- v. Hon'ble Commission may kindly exercise their powers under Regulation 4.2 and revise the RPO percentage targets as per Actuals, in light of the constraints in renewable energy and other factors beyond control of GUVNL / Distribution Companies.
- vi. Pass any other order which Hon'ble Commission may deem fit.


GUJARAT URJA VIKAS NIGAM LIMITED

- PETITIONER



DATE:02.05.2025

PLACE: VADODARA



DECLARATION

Declaration that the subject matter of present Petition has not been raised by the Petitioner before any other competent forum and that no other competent forum is currently seized of the matter or has passed any order in relation thereto.

PLS

GUJARAT URJA VIKAS NIGAM LIMITED

PETITIONER



DATE : 02.05.2025

PLACE: VADODARA



BEFORE THE GUJARAT ELECTRICITY REGULATORY COMMISSION,
GANDHINAGAR

Filing No:

Case No:

IN THE MATTER OF Petition under GERC (Procurement of Energy from Renewable Sources) Regulations, 2010 and amendments thereto for revision in Renewable Power Purchase Obligation (RPO) in case of four subsidiary Distribution Companies of GUVNL for FY 2023-24.

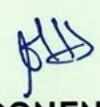
PETITIONER

Gujarat Urja Vikas Nigam Limited
Sardar Patel Vidyut Bhavan,
Race Course, Vadodara - 390 007

AFFIDAVIT

I, Mahesh Bhingaradiya, son of Kalubhai Bhingaradiya, aged about 41year resident of Vadodara do hereby solemnly affirm and state as under:

1. I am working as Deputy Engineer in Gujarat Urja Vikas Nigam Limited and am well conversant with the facts of the case and able to swear to the present Affidavit.
2. I, on behalf of the Petitioner, Gujarat Urja Vikas Nigam Limited have gone through the contents of the accompanying Petition and say that the contents stated therein are based on the records of Petitioner maintained in normal course of business.


DEPONENT

Date: 02.05.2025

PLACE: VADODARA



VERIFICATION:

I, the Petitioner above named do hereby verify that the contents of my above Affidavit are true to my knowledge, no part of it is false and nothing material has been concealed there from.

Identified before me.

[Signature]

DEPONENT

DATED: 02.05.2025

PLACE: VADODARA



Solemnly Affirmed/Declared
Sworn Before me by... *M. K. Bhingoradiya*

HJ Zs ls

H. J. ZALA
NOTARY (Govt. of India)



ANNEXURE - A

Statement enlisting the Tenders invited by GUVNL upto 2024-25

Sr. No	Tender Phase	Tender Date	Bid Capacity (MW)	e-RA	Tied Up Capacity (MW)	Details
1	Solar Phase I	15-06-2017	500	19-09-2017	500	PPA Signed for Rs 2.65-2.67 per unit
2	Solar Phase II	08-02-2018	1000	28-03-2018	-	Tariff in the range of Rs. 2.98 - 3.06 per unit. Scrapped & retendered in wake of high tariff.
3	Solar Phase II R	28-06-2018	500	17-09-2018	500	PPA signed for Rs 2.44 per unit.
4	Solar Phase III Raghanesda	28-09-2018	700	21-12-2018	-	Tariff in the range of Rs 2.84 - 2.89 per unit. Scrapped & retendered.
5	Solar Phase III R Raghanesda	06-03-2019	700	13-05-2019	500	PPA Signed for 500 MW at Rs 2.65-2.70 per unit, retendered for 200MW
6	Solar Phase IV	29-12-2018	500	14-02-2019	500	PPA Signed for 500 MW at 2.55-2.68 per unit
7	Solar Phase V Dholera	16-01-2019	1000	13-05-2019	250	PPA Signed for 250 MW at Rs 2.70 per unit, retendered for 750MW
8	Solar Phase VI Raghanesda	24-06-2019	200	16-08-2019	100	PPA Signed for 100 MW at Rs 2.65 per unit
9	Solar Phase VII Dholera	24-06-2019	750	16-08-2019	50	PPA Signed for 50 MW at Rs 2.75 per unit
10	Solar Phase VIII	07-02-2020	500	18-03-2020	350	PPA Signed for 350 MW at Rs 2.61-2.64 / unit
11	Solar Phase IX Dholera	18-03-2020	700	13-08-2020	-	Tariff in the range of Rs 2.78 - 2.81 per unit. Retendered in wake of high tariff.
12	Solar Phase IX-R Dholera	15-03-2021	700	-	-	Challenged before APTEL by some of the project developer; status quo order by APTEL
13	Solar Phase X Raghanesda	15-07-2020	100	24-08-2020	-	Single bid received. Scrapped & retendered high tariff Compared to Rs 1.99).
14	Solar Phase X-R Raghanesda	15-03-2021	100	07-05-2021	100	PPA signed for tariff Rs 2.65 per unit
15	Solar Phase XI	28-09-2020	500	19-12-2020	500	PPA Signed for Rs 1.99 per unit
16	Solar Phase XII	23-01-2021	500	22-03-2021	500	PPA signed for tariff Rs 2.20-2.21 per unit
17	Solar Phase XIII	03-01-2022	500	16-03-2022	500	PPA Signed for Rs 2.29 per unit
18	Solar Phase XIV	16-04-2022	1000	10-06-2022	1000	PPA signed for tariff Rs 2.30-2.31 per unit
19	Solar Phase XVI	12-07-2022	1500	19-09-2022	520	PPA signed for Rs 2.49 per unit.
20	Solar Phase XVII Khavda Stage - I	29-09-2022	1200	03-05-2023	1200	PPA signed for Rs 2.73 - 2.89 per unit.
21	Solar Phase XVIII	21-10-2022	1000	31-01-2023	860	PPA signed for Rs 2.51-2.52 per unit
22	Solar Phase XIX	04-02-2023	1000	20-04-2023	1000	PPA signed for Rs 2.71-2.75 per unit
23	Solar Phase XX	20/05/2023	1600	01/07/2023	1600	PPA signed for Rs 2.70 - 2.71 per unit
24	Solar Phase XXI	04-07-2023	1200	25-01-2024	1200	PPA signed for Rs 2.54 - 2.55 per unit
25	Solar Phase XXII	06-11-2023	1000	26-12-2023	780	PPA signed for Rs 2.63 - 2.65 per unit

Sr. No	Tender Phase	Tender Date	Bid Capacity (MW)	e-RA	Tied Up Capacity (MW)	Details
26	Solar Phase XXIII	29-01-2024	1125	02-03-2024	1125	PPA signed for Rs 2.62 - 2.67 per unit
27	Solar Bilateral Khavda with GIPCL	-	500	-	500	PPA signed for tariff 2.73 per unit
28	Solar SECI Tranche XI	-	600	-	600	PPA signed for tariff 2.60 per unit
29	Solar Bilateral Khavda with NTPC	-	500	-	500	PPA signed for tariff 2.78 per unit
30	Solar Phase XXIV	15-03-2024	1000	10-06-2024	1000	PPA signed for Rs 2.65 - 2.67 per unit
31	Solar Phase XXV	20-08-2024	1000	22-10-2024	1000	LOI issued for tariff Rs 2.55 - 2.555 per unit
32	Solar Phase XXVI	18-01-2025	500	03-03-2025	-	Tariff discovered Rs. 2.60 per unit, Lols pending
33	Wind Phase - I	15-06-2017	500	20-12-2017	500	PPA Signed for Rs 2.43-2.45 per unit
34	Wind Phase II	23-02-2018	1000	-	-	Scrapped and retendering after incorporating modifications
35	Wind Phase II R	01-03-2019	1000	13-05-2019	202.60	PPA signed for 202.6MW. 190.6 MW at Rs 2.80 per unit and 12 MW CPSU at Rs 2.43 per unit.
36	Wind Phase - III	09-05-2022	1000	15-07-2022	560	560 MW PPA signed for Rs 2.90 per unit. Lol for 440 MW cancelled on request of project developer.
37	Wind Phase - IV	18-10-2022	600	30-01-2023	300	PPA signed for Rs 2.95-3.01 per unit
38	Wind Phase - V	14-03-2023	1000	05-05-2023	240	PPA signed for Rs 3.11-3.17 per unit
39	Wind Phase - VI	10-07-2023	1000	02-01-2024	140	PPA signed for Rs 3.42 - 3.44 per unit
40	Wind Phase - VII	24-01-2024	600	-	-	Annulled
41	Wind Phase - VIII	17-07-2024	400	29-10-2024	240	Lols issued for Rs. 3.56 - 3.63 per unit.
42	Hybrid Phase- I	01-11-2023	1000	22-01-2024	200	PPA signed for Rs 2.99 - 3.04 per unit.
43	Hybrid Phase - II	14-02-2024	1000	06-06-2024	832	PPA signed for Rs 3.24 - 3.30 per unit.
TOTAL			33275			

ANNEXURE B

Details of RE project with SCOD/Extended SCOD and Delayed in Commissioning (for RPO of FY 2023-24).

Sr. No.	Name of Project Developer	Scheme / Fuel (Solar, Wind, Hydro, Biomass, BAGASSE, WTE)	Capacity (MW)	Date of PPA	SCOD as per PPA	Extended SCOD	Date of Actual Commissioned	% CUF	Extended days	Energy Shortfall (Mus) for Delayed SCOD	Remark	Actual commissioned capacity
1	Gujarat State Electricity Corporation Ltd	Solar	100	03-02-2020	02-05-2021	01-06-2023	01-06-23	25.00%	62.00	37.20	Commissioned	100
2	Vena Energy Clean Power Pvt Ltd	Solar	40	09-07-2020	08-01-2022	25-03-2022	NA	30.00%	366.00	105.41	Under sub-judice	0
3	SJVN Green Energy Limited	Solar	100	03-01-2022	02-04-2023	31-03-2024	29-02-2024	28.80%	333.00	230.17	Commissioned	100
4	Torrent Solar Power Pvt Ltd.	Solar	100	30-01-2021	30-07-2022	18-07-2024	NA	27.58%	366.00	242.26	Under sub-judice	0
5	NTPC Renewable Energy Ltd.	Solar	200	30-01-2021	30-07-2022	31-03-2024	NA	27.69%	366.00	486.46	Not Commissioned	0
6	PAVNI (GUJ) SOLAR PRIVATE LIMITED	Solar	80	30-01-2021	30-07-2022	31-03-2024	NA	28.50%	366.00	200.28	PPA terminated	0
7	NTPC Renewable Energy Ltd.	Solar	150	23-04-2021	23-10-2022	31-03-2024	29-07-2024	27.91%	366.00	367.74	Part Commissioned	62.5
8	Sprng Ujjvala Energy Pvt Ltd.	Solar	120	23-04-2021	23-10-2022	29-04-2023	29-04-2023	29.00%	29.00	24.22	Commissioned	120
9	SJVN Green Energy Limited	Solar	70	23-04-2021	23-10-2022	31-03-2024	NA	28.80%	366.00	177.09	Not Commissioned	0
10	TP Saurya Ltd.	Solar	60	23-04-2021	23-10-2022	31-03-2024	18-03-2024	28.25%	353.00	143.60	Commissioned	60
11	Coal India Ltd.	Solar	100	22-04-2021	22-10-2022	31-03-2024	NA	28.00%	366.00	245.95	Not Commissioned	0
12	SJVN Green Energy Limited	Solar	100	07-05-2022	07-11-2023	31-03-2024	NA	28.00%	145.00	97.44	Not Commissioned	0
13	SolarXL Alpha Energy Private Limited	Solar	200	16-05-2022	16-11-2023	31-03-2024	NA	25.76%	136.00	168.16	PPA terminated	0
14	Amsa Solar Energy Private Limited	Solar	80	16-05-2022	16-11-2023	31-03-2024	NA	27.00%	136.00	70.50	PPA terminated	0
15	HR Sabarmati Private Limited	Solar	120	16-05-2022	16-11-2023	31-03-2024	02-04-2024, 20-08-2024	27.00%	136.00	105.75	Commissioned	120
16	ABReL SPV2 Ltd.	Solar	500	17-08-2022	17-02-2024	31-03-2024	11-04-2024, 06-08-2024	30.00%	43.00	154.80	Commissioned	500

Sr. No.	Name of Project Developer	Scheme / Fuel (Solar, Wind, Hydro, Biomass, BAGASSE, WTE)	Capacity (MW)	Date of PPA	SCOD as per PPA	Extended SCOD	Date of Actual Commissioned	% CUF	Extended days	Energy Shortfall (Mus) for Delayed SCOD	Remark	Actual commissioned capacity
17	HR Sabarmati Private Limited	Solar	240	17-08-2022	17-02-2024	31-03-2024	NA	27.00%	43.00	66.87	Part Commissioned	52
18	SJVN Green Energy Limited	Solar	260	17-08-2022	17-02-2024	31-03-2024	NA	28.80%	43.00	77.28	Not Commissioned	0
SOLAR SUB TOTAL			2620							3001.18		
19	Evergreen Mahuva Windfarms Pvt	Wind	30	24-01-2018	25-06-2019	25-01-2025	NA	24.50%	366.00	64.56	Not Commissioned	0
20	Anisha Power Projects Pvt Ltd	Wind	40	19-08-2019	18-02-2021	05-10-2021	NA	40.00%	366.00	140.54	Not Commissioned	0
21	Jindal Urban Waste Management (Ahmedabad) Ltd	WTE	15	26-02-2018	31-03-2021	31-08-2021	13-10-2024	80.00%	366.00	105.41	Commissioned	15
22	Goodwatts WTE Ahmedabad Pvt Ltd. (GWAPL)	WTE	14.9	01-01-2018	31-03-2020	31-03-2025	NA	75.00%	366.00	98.16	Not Commissioned	0
23	Goodwatts WTE Vadodara Pvt Ltd (GWVPL)	WTE	14.9	13-09-2019	31-03-2021	31-03-2025	NA	75.00%	366.00	98.16	Not Commissioned	0
24	Goodwatts WTE Rajkot Pvt Ltd (GWRPL)	WTE	14.9	02-03-2019	31-03-2021	31-03-2025	NA	75.00%	366.00	98.16	Not Commissioned	0
WTE Total			44.7							294.48		
25	DISCOM SSDSP Projects	Solar	54					19.00%		90.12		
GRAND TOTAL			5370							3696.30		

ANNEXURE C1

Shortfall in Generation lower than Stipulated Minimum Contracted CUF for FY 2023-24 from RE Generators

Sr No	Name of Generator	Type of Generator	Installed Capacity (MW)	Contracted CUF / PLF	Contracted Energy (MUs)	Short Fall in generation (MUs)	Shortfall in minimum CUF
1	M/s Gujarat State Electricity Corporation Ltd. RSD PH IV	Solar	100	25%	183.00	55.85	7.63%
2	ABREL SPV2 Limited (2nd commissioned capacity)	Solar	120	28%	147.57	20.13	3.82%
3	SJVN Green Energy Limited	Solar	100	28.80%	22.12	18.80	24.48%
	Sub Total (Solar)					94.78	
1	Amreli Power Projects Limited	Biomass	10	80%	70.27	70.27	100.00%
2	Junagadh Power Project Private Limited	Biomass	10	80%	70.27	70.27	100.00%
3	Bhavnagar Biomass Power Projects Private Limited	Biomass	10	80%	70.27	70.27	100.00%
	Sub Total (Biomass)					210.81	
	Total Shortfall with respect to Stipulated Minimum contracted CUF (MUs)					305.59	

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ANNEXURE C2

Wind and Solar Generators energy generation below Contracted CUF during FY 2023-24

Sr No	Name of Generator	Type of Generator	Installed Capacity (MW)	Contracted CUF	Contracted Energy (MUs)	Short Fall in generation (MUs)	Shortfall in contracted CUF
1	M/s Vena Energy -LUNIDHAR	Wind	28.6	40%	100.49	8.43	3.36%
2	M/s Vena Energy -Kunwargadh	Wind	39.6	41%	143.66	16.06	4.62%
3	M/s Vena Energy -Liliya	Wind	28.6	40%	99.74	6.35	2.53%
	Sub total (Wind)					30.84	
1	Adani Solar Energy Kutchh two Pvt Ltd (Old- Gaya Solar (Bihar) Pvt. Ltd.)	Solar	100	28.50%	250.34	0.35	0.04%
2	Renew Sun Energy Pvt Ltd	Solar	105	29.79%	274.76	20.20	2.19%
3	M/s Gujarat State Electricity Corporation Ltd. PH IV	Solar	75	23.00%	151.52	22.07	3.35%
4	Paryapt Solar Energy Private Limited	Solar	50	26.00%	114.19	0.70	0.16%
5	M/s Electro Solaire Pvt Ltd.	Solar	200	29.00%	509.47	17.04	0.97%
6	M/s Tata Power Renewable Energy Ltd.	Solar	100	29.00%	254.74	5.80	0.66%
7	M/s Gujarat Industries Power Company Ltd.	Solar	100	29.00%	254.74	4.66	0.53%
8	Juniper Green Three Pvt Ltd	Solar	190	26.70%	445.61	16.69	1.00%
9	Tata Power Renewable Energy Ltd.	Solar	250	26.72%	586.77	10.76	0.49%
10	Tata Power Renewable Energy Ltd.	Solar	50	28.50%	125.17	9.35	2.13%

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Sr No	Name of Generator	Type of Generator	Installed Capacity (MW)	Contracted CUF	Contracted Energy (MUs)	Short Fall in generation (MUs)	Shortfall in contracted CUF
11	TP Kirnali Ltd.	Solar	120	27.11%	285.76	27.93	2.65%
12	ABREL SPV2 Limited (1st commissioned capacity)	Solar	60	27.50%	144.94	9.07	1.72%
13	Sprng Ujjvala Energy Pvt Ltd.	Solar	120	29.00%	282.30	39.72	4.08%
	Sub total(Solar)					184.34	
	Total Shortfall with respect to contracted CUF (MUs)					215.18	

ANNEXURE-C3

Generation Loss due to under-operationalization

Sr.No.	Particulars	Capacity (MW)	Normative CUF%	Normative Gen. (Mus)	Actual CUF%	Actual Gen. (Mus)	Generation Loss in FY 2023-24 (Mus)	Remarks
1	Wind Projects (excluding competitive bidding projects)	3428.95	24.5%	7359.21	19.06%	5742	1617.21	Overall lower CUF% during the year
2	Wind and Solar Generators energy generation below Contracted CUF during FY 2023-24 [ANNEXURE-C2]						215.18	
3	Shortfall in Generation lower than Stipulated Minimum Contracted CUF for FY 2023-24 from RE Generators [ANNEXURE-C1]						305.59	
	GRAND TOTAL of ANNEXURE C1, C2 and C3						2137.98	

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BEFORE THE HONORABLE GUJARAT ELECTRICITY REGULATORY
COMMISSION AT GANDHINAGAR
Petition No. 2489 of 2025

Filing No:

Case No:

IN THE MATTER OF

Petition under GERC (Procurement of Energy from Renewable Sources) Regulations, 2010 and amendments thereto for revision in Renewable Power Purchase Obligation (RPO) in case of four subsidiary Distribution Companies of GUVNL for FY 2023-24.

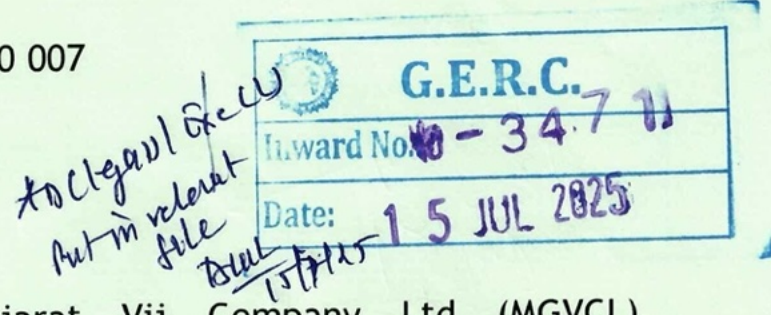
PETITIONER

Gujarat Urja Vikas Nigam Limited
Sardar Patel Vidyut Bhavan
Race Course
Vadodara - 390 007

AND

CO-PETITIONERS

1. Madhya Gujarat Vij Company Ltd (MGVCL), Vadodara
2. Uttar Gujarat Vij Company Ltd (UGVCL), Mehsana
3. Paschim Gujarat Vij Company Ltd (PGVCL), Rajkot
4. Dakshin Gujarat Vij Company Ltd (DGVCL), Surat



Submission in Compliance to the Hon'ble Commission's directives issued under daily order dated 11.06.2025 in Petition No. 2489 of 2025.

MOST RESPECTFULLY SHOWETH:

- 1) In pursuance with Hon'ble Commission's directives vide Daily Order dated 11.06.2025, the Petitioner has issued Public Notices in two daily Gujarati Newspapers and one English Newspaper having wide circulation in the State and has invited comments/suggestions from



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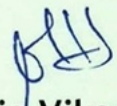
G.E.R.C.

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the stakeholders stating that GUVNL has filed Petition No. 2489 of 2025 before the Commission along with its subject matter and relief sought therein and that stakeholders/objectors are required to file their objection/suggestions in the Petition to the Secretary of the Commission in five copies along with affidavit in support of their submissions within 30 days from the date of issuance of the Public Notice.

- 2) A copy of the Public Notices published in two Gujarati daily newspapers, viz. Divya Bhaskar and Sandesh, and one English daily newspaper, viz. The Indian Express, on 20.06.2025 is annexed herewith as Annexure-A.
- 3) Further, the Petitioner has also uploaded the present Petition in the Notice Section of its website www.guvnl.com to enable the interested Stakeholders to download it and file their comments / suggestions to the Petition, if any. A copy of snap of the relevant page of the GUVNL website page is annexed as Annexure-B.


Gujarat Urja Vikas Nigam Limited
PETITIONER

Date: 14.07.2025

Place: Vadodara





**BEFORE THE GUJARAT ELECTRICITY REGULATORY COMMISSION
GANDHINAGAR**

Petition No. 2489 of 2025

Filing No:

Case No:

IN THE MATTER OF

Petition under GERC (Procurement of Energy from Renewable Sources) Regulations, 2010 and amendments thereto for revision in Renewable Power Purchase Obligation (RPO) in case of four subsidiary Distribution Companies of GUVNL for FY 2023-24.

PETITIONER

Gujarat Urja Vikas Nigam Limited
Sardar Patel Vidyut Bhavan
Race Course
Vadodara - 390 007

AND

CO-PETITIONERS

1. Madhya Gujarat Vij Company Ltd (MGVCL),
Vadodara
2. Uttar Gujarat Vij Company Ltd (UGVCL), Mehsana
3. Paschim Gujarat Vij Company Ltd (PGVCL), Rajkot
4. Dakshin Gujarat Vij Company Ltd (DGVCL), Surat



AFFIDAVIT

S.R. No. 8909
Date : 14/7/2025

I, Mahesh Bhingradiya, son of Shri Kalubhai Bhingradiya, aged about 42 year resident of Vadodara do hereby solemnly affirm and state as under:

1. I am the Deputy Engineer working in Gujarat Urja Vikas Nigam Limited and am well conversant with the facts of the case and able to swear to the present Affidavit.



BEFORE THE CHIEF JUSTICE OF THE
SUPREME COURT OF THE STATE OF
NEW YORK

FILE NO.
CASE NO.

IN THE MATTER OF

174-57

EX. NO. 8007
FILE NO. 174-57



2. I, on behalf of the Petitioner, Gujarat Urja Vikas Nigam Limited, have gone through the contents of the accompanying submission and say that the contents stated therein are based on the records of the Petitioner Company maintained in the normal course of business and believed by me to be true.
3. I say that the Annexures are true copies of their originals.

VERIFICATION:

I, the Deponent above named do hereby verify that the contents of my above Affidavit are true to my knowledge, no part of it is false and nothing material has been concealed therefrom.

Verified at Vadodara on this 14th day of July, 2025.

Identified before me.



DEPONENT



Solemnly Affirmed/Declared
Sworn Before me by...

H. J. ZALA
NOTARY (Govt. of India)

M.K. Bhingoradiya

પુરવઠા શાખાના દરોડામાં ૮.૪૬ લાખનો મુદામાલ સીઝ કરાયો ચિત્રોડ ગામે સલામતીના સાધનો વિના સંગ્રહેલા ૩૦૩ ગેસના બાટલા પકડાયા

મામલતદારે મહિલા બાગીદાર, મેનેજર સહિત ૩ લોકો વિરુદ્ધ નોંધવી ફરિયાદ

પુરવઠા ચિત્રોડ શાખાના દરોડામાં ૮.૪૬ લાખનો મુદામાલ સીઝ કરાયો. ચિત્રોડ ગામે સલામતીના સાધનો વિના સંગ્રહેલા ૩૦૩ ગેસના બાટલા પકડાયા. મામલતદારે મહિલા બાગીદાર, મેનેજર સહિત ૩ લોકો વિરુદ્ધ નોંધવી ફરિયાદ.

ખાણીના વહેણ પર બનેલો પુલિયો તોડવામાં તંત્ર નીમર નખત્રાણામાં પુલિયો જ વરસાદી પાણીને નાવરોધતો હોવાની રાવ

દુકાનદારોને નાયબ કલેક્ટરને પત્ર લઈ પુલિયો તોડવા માગી કરી

નખત્રાણામાં પુલિયો જ વરસાદી પાણીને નાવરોધતો હોવાની રાવ. દુકાનદારોને નાયબ કલેક્ટરને પત્ર લઈ પુલિયો તોડવા માગી કરી.

તા.૨૨ જૂનથી દિવસ કમ્પ્લેટ ટૂંકો અને રાત્રિ લાંબી થતી જોવા મળશે ૨૧ જૂને શનિવારે વર્ષનો સૌથી લાંબો દિવસ અને ટૂંકી રાત્રિ હશે

બગોળીય યાત્રાનાં ઉત્કૃષ્ટતા વધી

તા.૨૨ જૂનથી દિવસ કમ્પ્લેટ ટૂંકો અને રાત્રિ લાંબી થતી જોવા મળશે. ૨૧ જૂને શનિવારે વર્ષનો સૌથી લાંબો દિવસ અને ટૂંકી રાત્રિ હશે.

ગણતરીની કલાકોમાં જ કાઠપોટ ગમતી શમસોલે દેવેલી ચોરીતો ભેદ ઉઠેલો

ગણતરીની કલાકોમાં જ કાઠપોટ ગમતી શમસોલે દેવેલી ચોરીતો ભેદ ઉઠેલો. ગણતરીની કલાકોમાં જ કાઠપોટ ગમતી શમસોલે દેવેલી ચોરીતો ભેદ ઉઠેલો.

નખત્રાણા પંથકમાં ત્રણ ધાર્મિક સ્થળોમાં ચોરી કરનાર બે શખસો ઝડપી લેવાયા

નખત્રાણા પંથકમાં ત્રણ ધાર્મિક સ્થળોમાં ચોરી કરનાર બે શખસો ઝડપી લેવાયા. નખત્રાણા પંથકમાં ત્રણ ધાર્મિક સ્થળોમાં ચોરી કરનાર બે શખસો ઝડપી લેવાયા.

કચ્છ કેટલે લાંબો દિવસ ? સાલિકા સુધારા સુધારા સુધારા

કચ્છ કેટલે લાંબો દિવસ ? સાલિકા સુધારા સુધારા સુધારા. કચ્છ કેટલે લાંબો દિવસ ? સાલિકા સુધારા સુધારા સુધારા.

કલેક્ટરની અધ્યક્ષતામાં મળેલો બેઠકમાં જનતાના દીકરીથી ઉજવણી કરવા સૂચન ભુજનાં સ્મૃતિવનમાં આંતરરાષ્ટ્રીય યોગ દિવસની જિલ્લા કક્ષાની ઉજવણી કરાશે

૨૧ જૂને ભુજ કક્ષાએ, આઈકેન સ્થળે ધોળાવીરામાં તેમજ શાળા અને શ્રેણીમાં કાર્યક્રમો

કલેક્ટરની અધ્યક્ષતામાં મળેલો બેઠકમાં જનતાના દીકરીથી ઉજવણી કરવા સૂચન. ભુજનાં સ્મૃતિવનમાં આંતરરાષ્ટ્રીય યોગ દિવસની જિલ્લા કક્ષાની ઉજવણી કરાશે.

ગુજરાત ગ્રામયોગી કલ્યાણ બોર્ડ ગુજરાત લેબર વેલ્ફેર ફંડ ONA INC સરવા બાબત

ગુજરાત ગ્રામયોગી કલ્યાણ બોર્ડ. ગુજરાત લેબર વેલ્ફેર ફંડ ONA INC સરવા બાબત. ગુજરાત ગ્રામયોગી કલ્યાણ બોર્ડ.

ભુજ નગરપાલિકા નગર નિયત્રિ નગર નિયત્રિ

ભુજ નગરપાલિકા નગર નિયત્રિ. ભુજ નગરપાલિકા નગર નિયત્રિ. ભુજ નગરપાલિકા નગર નિયત્રિ.

CLASSIFIED CHANGE OF SURNAME CHANGE OF SURNAME

CLASSIFIED CHANGE OF SURNAME. CHANGE OF SURNAME. CHANGE OF SURNAME. CHANGE OF SURNAME.

કોમ શિક્ષક દ્વારા કોમ યોગ પ્રોત્સાહન કોમ યોગ પ્રોત્સાહન

કોમ શિક્ષક દ્વારા કોમ યોગ પ્રોત્સાહન. કોમ યોગ પ્રોત્સાહન. કોમ યોગ પ્રોત્સાહન. કોમ યોગ પ્રોત્સાહન.

ગુજરાત વિજ્ઞાન નિગમ લિમિટેડ ગુજરાત વિજ્ઞાન નિગમ લિમિટેડ

ગુજરાત વિજ્ઞાન નિગમ લિમિટેડ. ગુજરાત વિજ્ઞાન નિગમ લિમિટેડ. ગુજરાત વિજ્ઞાન નિગમ લિમિટેડ. ગુજરાત વિજ્ઞાન નિગમ લિમિટેડ.

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ગુજરાત ગ્રામયોગી કલ્યાણ બોર્ડ ગુજરાત ગ્રામયોગી કલ્યાણ બોર્ડ

ગુજરાત ગ્રામયોગી કલ્યાણ બોર્ડ. ગુજરાત ગ્રામયોગી કલ્યાણ બોર્ડ. ગુજરાત ગ્રામયોગી કલ્યાણ બોર્ડ. ગુજરાત ગ્રામયોગી કલ્યાણ બોર્ડ.

ગુજરાત વિજ્ઞાન નિગમ લિમિટેડ ગુજરાત વિજ્ઞાન નિગમ લિમિટેડ

ગુજરાત વિજ્ઞાન નિગમ લિમિટેડ. ગુજરાત વિજ્ઞાન નિગમ લિમિટેડ. ગુજરાત વિજ્ઞાન નિગમ લિમિટેડ. ગુજરાત વિજ્ઞાન નિગમ લિમિટેડ.

SANDESH RAKOT

ઇદવ જૂને નાસિકમાં ઝડપી, પૂર્વ મંત્રી બળરાવ ઘોલપ પણ ભાજપ જોડાયા

ભાજપે અંડરવર્લ્ડ સાથે સંબંધનો આરોપ હતો તેને પક્ષમાં લેતાં હોવાનો

બડગુજરને ભાજપમાં સામેલ કરવા બાબતે પાર્ટીના નેતાઓમાં અસહજતા

કોલકાતા, ૨૬ માર્ચ (જીએનએસ) - ભાજપના નેતાઓમાં ભાજપમાં સામેલ કરવા બાબતે પાર્ટીના નેતાઓમાં અસહજતા જણાઈ રહી છે. ભાજપના નેતાઓમાં ભાજપમાં સામેલ કરવા બાબતે પાર્ટીના નેતાઓમાં અસહજતા જણાઈ રહી છે. ભાજપના નેતાઓમાં ભાજપમાં સામેલ કરવા બાબતે પાર્ટીના નેતાઓમાં અસહજતા જણાઈ રહી છે.

અમેરિકી સેનેટમાં સ્ટેબલકોઈન બિલ પસાર, કિપ્ટો ઇન્ડસ્ટ્રી માટે મોટું પગલું

GENIUS એક્ટ તરીકે ઓળખાતું બિલ સેનેટમાં ૬૮ વિ. ૩૦ મતની બહુમતીથી પસાર થયું

વોશિંગ્ટન, ૨૬ માર્ચ (જીએનએસ) - અમેરિકી સેનેટમાં સ્ટેબલકોઈન બિલ પસાર થયું છે. આ બિલને GENIUS એક્ટ તરીકે ઓળખવામાં આવે છે. આ બિલને સેનેટમાં ૬૮ વિ. ૩૦ મતની બહુમતીથી પસાર થયું છે.

આંધ્રપ્રદેશમાં ૨૫ મિનિટ ચાલેલા એન્કાઉન્ટરમાં ત્રણ નકસલી ઠાર

આંધ્રપ્રદેશમાં ૨૫ મિનિટ ચાલેલા એન્કાઉન્ટરમાં ત્રણ નકસલી ઠાર. આ ઘટનામાં ત્રણ નકસલી ઠાર માર્યા ગયા છે. આ ઘટનામાં ત્રણ નકસલી ઠાર માર્યા ગયા છે.

ઈન્ડોનેશિયાનામાં જવાનામુખી વિસ્ફોટ, ૧૧ કિમી ઊંચાઈ સુધી રાખ-ધુમાડો જોવા મળ્યા



ઈન્ડોનેશિયાનામાં જવાનામુખી વિસ્ફોટ, ૧૧ કિમી ઊંચાઈ સુધી રાખ-ધુમાડો જોવા મળ્યા

ઈન્ડોનેશિયાનામાં જવાનામુખી વિસ્ફોટ, ૧૧ કિમી ઊંચાઈ સુધી રાખ-ધુમાડો જોવા મળ્યા. આ ઘટનામાં ૧૧ કિમી ઊંચાઈ સુધી રાખ-ધુમાડો જોવા મળ્યા.

ગુજરાત જમણીની કલ્યાણ યોજી

ગુજરાત જમણીની કલ્યાણ યોજી. આ યોજીમાં જમણીની કલ્યાણ માટેનાં પગલાં લેવામાં આવ્યાં છે.

ગુજરાત ઓલા સેવા પસંદગી મંડળ, ગાંધીનગર

સંસ્થા	સેવા	સંસ્થા	સેવા
સંસ્થા	સેવા	સંસ્થા	સેવા
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Government of Gujarat Climate Change Department

Government of Gujarat Climate Change Department. This department is responsible for the implementation of climate change policies.

TOYOTA ANOVA MYCROSS Hybrid. This advertisement promotes the features and benefits of the Toyota Anova Mycross Hybrid vehicle.

Advertisement for various services and products, including real estate and local businesses.

Advertisement for a business or service, featuring a logo and descriptive text.

Advertisement for a business or service, featuring a logo and descriptive text.

Advertisement for a business or service, featuring a logo and descriptive text.

Advertisement for a business or service, featuring a logo and descriptive text.

SANDESH

૭૮૨, પ્રાથમિક તપાસના ૧,૦૫૭ કેસો પૈનિંગ

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આણંદ કલેક્ટર કચેરીનું જમીન કૌભાંડ
આરોપી પૂર્વ નાયબ મામલતદાર ઝડપાયા

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**Government of Gujarat
Climate Change Department**

Call for Proposals, Climate Change Impact Studies – 2025-26.

The Climate Change Department, Government of Gujarat, through the Gujarat Energy Development Agency (GEDA) invites eligible institutions to submit proposals under the Climate Change Impact Studies (CCIS) to identify and implement climate change mitigation and adaptation measures. The National Plan on Climate Change (SAPCC) is Gujarat's response to the UNFCCC.

Scope of Work

- Proposals shall focus on any of the following:
 - Climate vulnerabilities and sectoral risk assessments
 - Mitigation and adaptation strategies
 - Regional environmental, social, and economic impacts
 - Resilience
 - Low-carbon development and nature-based solutions
 - Climate resilience and policy alignment with SAPCC.
- The proposed projects should be relevant to Gujarat's climate priorities.
- The final list of selected proposals may recommend new policy measures.

Eligibility

- Only recognized research institutions and universities are eligible.
- The proposal must be submitted through the head of institution or an affiliated university.
- Collaboration with domain experts and cross-disciplinary approaches are encouraged.

Proposal Format

Each proposal must include:

1. Executive Summary
2. Objectives and Rationale
3. Methodology and Work Plan
4. Budget with Justification
5. Expected Outcomes and Deliverables
6. Details of Principal Investigator(s)
7. Institutional Profile and Prior Experience
8. Ethical Declaration and Programmes Undertaking (signed)

Submission Guidelines:

- Proposals must be submitted before the date in a physical form with the letter.
- A PDF copy of the full proposal must be emailed to: director@geda.org.in
- Last date of submission: 30 days from the publication of this advertisement.

Important Terms & Conditions

- Only one proposal per institution is allowed.
- Delayed/unsubmitted proposals will be non-refundable and failure to submit deliverables may result in withdrawal of the grant or blacklisting.
- Paid/unpaid proposals will be non-refundable.
- Propagated or duplicated proposals will be disqualified.
- The selected institution will submit a detailed progress report within the stipulated period.
- The Department/GEDA reserves the right to prohibit and utilize findings for public policy.
- Any conflict of interest or misuse/undue must be disclosed at the time of application.

Director
Gujarat Energy Development Agency (GEDA)
Block No. 11-12, 4th Floor, Lighthouse Bungalow
Sector-11, Gandhinagar – 382011, Gujarat.
Phone: 79-26450433

GEDA
Gujarat Energy Development Agency (GEDA)
Block No. 11-12, 4th Floor, Lighthouse Bungalow
Sector-11, Gandhinagar – 382011, Gujarat.
Phone: 79-26450433

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નીટમાં ફાતમંજરી વિદ્યાપીઠનો ડંકો વાગ્યો.
છાત્રોએ ભાવનાગરમાં પ્રથમ સ્થાન અંકિત કર્યું

॥तंजिवा संशोधने विवि ॥५॥५॥ आंतराष्ट्रीय विमर्श

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४६ थांबला नंभाया
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 लोप १०० मीटर सुधी वसली थोप
 पण यातु नान्नी सकप त भोरेनु
 भोरे देनली वाडननली दिवाभमिनी
 १० डि.मी. लोसा भाव भोरे मुले

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ભુજંગાસનમાં નવો વર્લ્ડ રેકર્ડ પ્રસ્થાપિત કરવાનું લક્ષ્ય

વડનગરમાં રાજ્યકક્ષાનાં ૧૧માં
આંતરરાષ્ટ્રીયયોગદિવસોજવાશે

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PA એમ.વી. બતુલ
અને **ઈન્ફર્નિસને**
નિવૃત્તિ આપી દેવાઈ

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NOTICE FOR INVITING COMMENTS/SUGGESTIONS FROM THE STAKEHOLDERS: IN PURSUANCE OF THE HON'BLE GERC DAILY ORDER DATED 11-06-2025 IN PETITION NO. 2489 OF 2025 FILED FOR RENEWABLE POWER PURCHASE OBLIGATION (RPO) COMPLIANCE FOR FY 2023-24 UNDER THE GERC (PROCUREMENT OF ENERGY FROM RENEWABLE SOURCES) REGULATIONS, 2010 AND AMENDMENTS THEREOF, STAKEHOLDERS/OBJECTORS ARE HEREBY REQUESTED TO FILE THEIR OBJECTIONS/SUGGESTIONS, IF ANY, ON THE SAID PETITION TO THE SECRETARY, GUJARAT ELECTRICITY REGULATORY COMMISSION, 6TH FLOOR, GIFT ONE, ROAD 5C, ZONE 5, GIFT CITY, GANDHINAGAR - 382355, IN FIVE COPIES ALONG WITH AN AFFIDAVIT IN SUPPORT OF THEIR SUBMISSIONS, WITH A COPY TO BE SERVED TO GUVNL, WITHIN 30 DAYS FROM THE DATE OF PUBLICATION OF THIS NOTICE IN NEWSPAPERS. New

- PETITION NO 2489 OF 2025
- Public Notice