



JUBILANT INFRASTRUCTURE

To,

The Secretary,
Gujarat Electricity Regulatory Commission (GERC)
6th Floor, GIFT ONE Tower,
Road 5C, Zone 5, GIFT City.
Gandhinagar-382355, Gujarat, India

May 12, 2025

Sub: Forwarding of Petition for compliance of Renewable Purchase Obligation by distribution licensee for the FY 2023-24 under the GERC (Procurement of Energy from Renewable Sources) Regulations. 2010 and subsequent amendments notified by the Hon'ble Commission.

Respected Sir,

We would like to inform you that Jubilant Infrastructure Limited, Plot# 5, GIDC Industrial Estate, Village Villayat, Tal Vagra, Bharuch, 392012, Gujarat, India, has filed a Petition for compliance of Renewable Purchase Obligation by distribution licensee for the FY 2023-24 under the GERC (Procurement of Energy from Renewable Sources) Regulations, 2010 and subsequent amendments notified by the Hon'ble Commission.

We would like to bring to your attention that JIL commenced operation as a Distribution Licensee (DL) from August 26, 2023 inline with the Hon'ble GERC Order in Petition No. 2226 of 2023 dated August 03, 2023. Jubilant Infrastructure Limited processed the payment of GERC Petition fees amounting to Rs. 10,000/-

With reference to above subject, the submission of M/s Jubilant Infrastructure Limited is enclosed in original plus its five Xerox copies, duly Notarized.

Please acknowledge the receipt of the same.

Thanking You,

For Jubilant Infrastructure Limited

Atul Sharma
Vice President and Site Head



A Jubilant Life Sciences Company

OUR VALUES



Jubilant Infrastructure Limited
SEZ Developer
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Petition for RPO Compliance for FY 2023-24 for Jubilant Infrastructure Ltd

**Submitted Before:
Gujarat Electricity Regulatory Commission,
Gandhinagar**

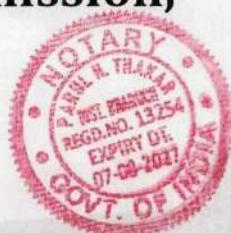




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LIST OF ABBREVIATIONS

S.No	Abbreviation	Expansion
1.	Act	Electricity Act 2003
2.	JIL	Jubilant Infrastructure Limited
3.	FY	Financial year
4.	GERC	Gujarat Electricity Regulatory Commission
5.	PPA	Power Purchase Agreement
6.	DGVCL	Dakshin Gujarat Vij Company Limited
7.	PX	Power Exchange
8.	RPO Regulations	Gujarat Electricity Regulatory Commission (Procurement of Energy from Renewable Sources) Regulations. 2010
9.	RPO	Renewable Purchase Obligation





CHAPTER 1: INTRODUCTION

1.1 COMPANY PROFILE

The Petitioner, Jubilant Infrastructure Limited (JIL), is a company incorporated in 2008 under the Companies Act, 1956 and is a wholly owned subsidiary company of Jubilant Life Sciences Limited. JIL is developing a sector-specific Special Economic Zone (SEZ) for Chemicals at Vilayat, District: Bharuch. The area of JIL-SEZ is about 125.72.42 hectares.

The Ministry of Commerce and Industry, Government of India has approved JIL as a Developer to set up Infrastructure facilities in the JIL SEZ area.

JIL, by virtue of the Notification No. 528 (E) dated 3rd March 2010, issued by the Department of Commerce, Government of India, obtained the status of deemed distribution licensee. The Commission vide its letter no. GERC/Legal/2011/SEZ/123 dated 18/01/2011 recognized M/s. Jubilant infrastructure Ltd. as a deemed distribution licensee for distribution of electricity in the JIL-SEZ area at Vilayat, Bharuch district.

1.2 BACKGROUND HISTORY OF THE PETITION

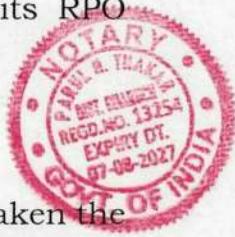
The Jubilant Infrastructure Limited (hereinafter referred to as "JIL", or the Petitioner), a distribution licensee, filed this petition as first petition as Distribution Business of JIL has started from 26th August, 2023 inline with the Hon'ble GERC Order in Petition No. 2226 of 2023 dated August 03, 2023. Prior to 26th August, 2023 JIL was procuring power from DGVCL as HTP-1 category consumer and no obligation is lying with JIL to fulfil its RPO compliance.

Operationalisation of Distribution License

The Petitioner would like to submit that although the Petitioner has taken the Distribution License from Commission vide its letter no. GERC/Legal/2011/SEZ/123 dated 18/01/2011 but on account of certain

Jubilant Infrastructure Ltd

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reasons such as low load demand, variability in load and being new to the distribution business, the distribution activities not taken forward to move as Licensee at that point of time in the year 2012-13.

Thereafter, the Petitioner approached the Commission and filed a petition during June 2021 after readiness of the distribution Network at SEZ area having a clear insight about present load in its license area including the future load demand area. The Petitioner prayed before the Commission to allow the Petitioner to start distribution business in license area as a distribution licensee. Upon the request of the Petitioner, the Commission vide its Order dated 22.07.2021 allowed the Petitioner to initiate operations as a distribution licensee and to source power directly from other distribution companies, generating sources, power exchanges and other option available in Indian Power Market and to get the benefit of competitive power market pricing, under various time horizons as per load requirements.

1.2.1 Approval for Power Procurement Plan

As directed by the Commission in earlier Tariff Order in Case No 1220 of 2012 on 29th September 2012, the Petitioner approached the Commission with the petition seeking approval of Power Procurement Plan (01st July 2023 to 30th June 2024), adoption of Tariff discovered through competitive bidding, approval for executing Power Purchase Agreement with bidder, purchase of balance power from Dakshin Gujarat Vij Company Limited (DGVCL) and Power Exchange (PX) under the provisions of Sections 63 and 86 (1) (b) of the Electricity Act, 2003 read with guidelines under Notification No. 02 of 2013 – GERC (Guidelines for Procurement of Power by Distribution Licensees), 2013.

The Commission vide order dated 03.08.2023 in Petition No 2226 of 2023 accord its approval for procurement of power through following ways with certain modification in the PPA to be signed with generator





1. 4 MW power from Philips Carbon Black Ltd as per the rate discovered in competitive bidding conducted on DEEP portal for the period from 1.07.2023 to 30.06.2024
2. 8 MW from DGVCL by executing the PPA for the period of one year starting from 01.07.2023.
3. Procurement of power, if any required, from the Power Exchanges or any other means or through entities via bilateral mode as permissible under GERC Regulations.

1.3 STRUCTURE OF PETITION

The Petitioner is submitting the present Petition for RPO Compliance for FY 2023-24 as per GERC (Procurement of Energy from Renewable Sources) Regulations, 2010.

The Petition includes the following Chapters:

- a) Chapter 1: Introduction
- b) Chapter 2: Executive summary
- c) Chapter 3: Submission of Petitioner and Prayers
- d) Annexure A: Copy of RECs





CHAPTER 2: EXECUTIVE SUMMARY

2.1 Summary of Power Purchase to be considered for RPO Compliance for FY 2023-24

Particulars	UoM	FY 2023-24	
		Actual	
Energy sale to end consumers	MU	32.89	
Distribution Losses	%	1.34%	
Distribution Losses	MU	0.45	
Energy Requirement at the Periphery of distribution Licenses	MU	33.34	

2.2 Summary of RPO Compliance for FY 2023-24

Particulars	Amount
Power Purchase (MUs)	33.34
RPO % (Solar – 9.5%+Wind - 8.4%+Hydro - 0.05%+Others - 0.75%)	18.70%
RPO Obligation for the year (in MUs)	6.235
REC Required for compliance (Numbers)	6,230
REC Procured during FY 2023-24	6,259
Surplus/(Shortfall)	29

CHAPTER 3: Submission of the Petition

3.1 The petitioner's submission to the Hon'ble Commission

1. The Hon'ble Commission in exercise of the powers conferred under section 61, 66, 86 (1) (e) and 181 of the Electricity Act, 2003 (36 of 2003) has made the Gujarat Electricity Regulatory Commission (Procurement of Energy from Renewable Sources) Regulations, 2010 for promoting the sale of power from renewable energy sources and procurement of energy from renewable sources by distribution licensee within the state of Gujarat vide its Notification No. 3 of 2010 dated 17.04.2010 (herein after referred as RPO Regulations). In the RPO Regulations and its subsequent amendments, the Hon'ble Commission has specified the minimum percentage for the procurement of power from wind, solar and other sources.





2. Regulation 4 of the GERC (Procurement of Energy from Renewable Sources) Regulations, 2010 along with the GERC (Procurement of Energy from Renewable Sources) (First Amendment) Regulations, 2014 and the GERC (Procurement of Energy from Renewable Sources) (Second Amendment) Regulations, 2018, reads as under:

“4. Quantum of Renewable Purchase Obligation (RPO)

Each distribution licensee shall purchase electricity (in kWh) from renewable energy sources, at a defined minimum percentage of the total consumption of its consumers including T&D losses during a year. Similarly, Captive and Open Access user(s) / consumer(s) shall purchase electricity (in kWh) from renewable energy sources, at a defined minimum percentage of his/her total consumption during a year.

The defined minimum percentages are given below:

Table 1: Minimum Quantum of purchase (in %) from renewable energy sources

Year	Non-Solar RPO		Solar RPO	Total RPO
	Wind	Other (Biomass, Bagasse, Hydro & MSW etc)	Solar	
1	2	3	4	5
2017-18	7.75%	0.5%	1.75%	10.0%
2018-19	7.95%	0.5%	4.25%	12.70%
2019-20	8.05%	0.75%	5.50%	14.30%
2020-21	8.15%	0.75%	6.75%	15.65%
2021-22	8.25%	0.75%	8.00%	17.0%
2022-23	8.25%	0.75%	8.00%	17.0%
2023-24	8.40%	.75%	9.50%	18.70%

Provided that:

a. *Hydro power Purchase Obligation (HPO) shall be met from the power procured from eligible large hydro power projects (LHPs) including pump storage*





projects having capacity of more than 25 MW commissioned on and after 08.03.2019 and upto 31.03.2024 in respect of 70% of the total generated capacity for a period of 12 years from the date of commissioning. Free power to be provided as per the agreement with the State Government and that provided for Local Area Development Fund (LADF), shall not be included within this limit of 70% of the total generated capacity.

Provided also that hydro power imported from outside India shall not be considered for meeting HPO.

- b. *Further to facilitate compliance of HPO, Hydro Energy Certificate mechanism as available to be utilised by obligated entities.*
- c. *HPO liability of the State/Discom could be met out of the free power being provided to the State from LHPs commissioned after 08.03.2019 as per agreement at that point of time excluding the contribution towards Local Area Development Fund (LADF), if consumed, within the State/Discoms. Free power (not that contributed for Local Area Development) only to the extent of HPO liability of the State/Discom shall be eligible for HPO benefit.*
- d. *If the above-mentioned minimum quantum of power purchase either from Solar or Wind or Large Hydro Power Plant of capacity above 25 MW and commissioned after 8th March, 2019 as per MoP, Government of India Notification No. F. No. 15/2/2016-H-I (Pt.) dated 08.03.2019 or Others (including Biomass, Bagasse & Bio-fuel based cogeneration, MSW and Small/Mini/Micro Hydro) is not available in a particular year, then in such cases, additional renewable energy available either from Solar or Wind or Large Hydro Power Plant of capacity above 25 MW and commissioned after 8th March, 2019 as per MoP, Government of India Notification No. F. No. 15/2/2016-H-I (Pt.) dated 08.03.2019 or Others shall be utilised for fulfilment of RPO. ”*
3. As provided in the above table, the RPO for FY 2023-24 has been fixed at 18.70% consisting of 8.40% from Wind, 9.50% from Solar and 0.80% from ‘Others’ category of Renewable Sources of energy.



4. Further, Regulation 5 of the Principal Regulations provides an alternate mechanism for fulfilment of RPO which reads as under:

"5. Certificates under the Regulations of the Central Commission 5.1 Subject to the terms and conditions contained in these Regulations, the Certificates issued under the Central Electricity Regulatory Commission's (Terms and Conditions for recognition and issuance of Renewable Energy Certificate for Renewable Energy Generation) Regulations, 2010 shall be the valid instruments for the discharge of the mandatory obligations set out in these Regulations for the obligated entities to purchase electricity from renewable energy sources. "

5. The Hon'ble APTEL in its judgement dated 25.04.2014 in Appeal No. 24 of 2013 and IA No. 39 of 2013 directed the State Commission that after completion of the financial year, the State Commission has to review the actual performance in respect of RPO and pass necessary directions as per the Regulations either suo-moto or on a petition filed by an obligated entity. Such review should be subjected to public notice to invite suggestions and objections from all the stakeholders.

6. In view of the above mentioned Regulations and directives, The Petitioner submits the RPO compliance details for FY 2023-24:

i. The power purchase by JIL from various sources during FY 2023-24 is as below

Table 2: Total power purchased during FY 2023-24

Quarter	Power from DGVCL (MU's)	Power from Power Exchange (MU's)	Power from PCBL (MU's)	Total Power consumed (MU's)
1 st Quarter	0	0	0	0
2 nd Quarter	1.42	1.91	3.27	6.60
3 rd Quarter	1.55	3.67	8.18	13.40
4 th Quarter	1.15	3.98	8.20	13.33





FY 2023-24	4.12	9.56	19.65	33.34
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ii. The RPO targets applicable on power purchase from power exchange under open access in various quarters are calculated as below:

Table 3: RPO targets on purchases

Quarter	Total Power Purchase (MU's)	Target Wind (MU's)	Target Biomass, Bagasse, Hydro & MSW (MU's)	Target Solar (MU's)	Total Target (MU's)
RPO Targets	8.40%	0.75%	9.50%	18.70 %	
1st Quarter	0	0	0	0	0
2nd Quarter	6.60	0.56	0.05	0.63	1.24
3rd Quarter	13.40	1.13	0.10	1.28	2.51
4th Quarter	13.33	1.11	0.10	1.27	2.48
FY 2023-24	33.34	2.80	0.25	3.18	6.23

As per relevant regulations target, 6.23 MU's are required to be purchased from Renewable sources or 6230 numbers of RECs to be procured by the Petitioner for fulfillment of Renewable Power Purchase obligation for the FY 2023-24.

Considering the above, Petitioner procured 6259 number of RECs during the Financial Year 2023-24. Details of procurement of REC is as below :

Table 3: REC Procured details for FY 2023-24

Quarter	REC to be procured (Nos)	REC Procured (Nos)	Short / (Excess) (Nos)	Purchase Date (Nos)	Certificate No. and Date
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1 st Quarter	0	0	0	0	
2 nd Quarter	1240	4000	(2760)	28-Nov-23	PTC-REC BT-032 dt. 30.11.2023
3 rd Quarter	2510	1800	710	01-Mar-2024	PTC-REC BT-070 dt. 01.03.2024
4 th Quarter	2480	459	2021	15-Apr-2024	PTC-REC BT-106 dt. 15.04.2024
FY 2023-24	6230	6259	29		

7. In view of the aforesaid submitted details, The Petitioner would like to highlight that under para 2 (d) of Regulation 4.1 of the Gujarat Electricity Regulatory Commission (Procurement of Energy from Renewable Sources) Regulations, 2010 read with subsequent amendments, that

“.....

d. If the above-mentioned minimum quantum of power purchase either from Solar or Wind or Large Hydro Power Plant of capacity above 25 MW and commissioned after 8th March, 2019 as per MoP, Government of India Notification No. F. No. 15/2/2016-H-I (Pt.) dated 08.03.2019 or Others (including Biomass, Bagasse & Bio-fuel based cogeneration, MSW and Small/Mini/Micro Hydro) is not available in a particular year, then in such cases, additional renewable energy available either from Solar or Wind or Large Hydro Power Plant of capacity above 25 MW and commissioned after 8th March, 2019 as per MoP, Government of India Notification No. F. No. 15/2/2016-H-I (Pt.) dated 08.03.2019 or Others shall be utilised for fulfilment of RPO.

.....”

8. As the Petitioner procured the requisite number of RECs to fulfill its RPO obligation for the FY 2023-24 it requests the Hon'ble commission to consider and approve RPO Compliance of FY 2023-24.



3.2 Prayer to the Hon'ble Commission: -

It is most respectfully prayed that this Hon'ble Commission may be pleased to:

- a) Admit the RPO Compliance Petition for FY 2023-24.
- b) Allow exemption towards RPO Compliance of JIL for the period from 01.04.2023 to 25.08.2023 as licence activity started from 26.08.2023 and power for the licensee period was taken from DGVCL as HTP-1 consumer.
- c) Allow relaxation towards RPO Compliance of JIL for FY 2023-24.
- d) Afford reasonable opportunity of personal hearing before passing any orders in the matter.
- e) Allow additions/ alterations/ changes modifications to the application at a future date.
- f) Allow any other relief, order or direction, which the Hon'ble Commission deems fit to be issued.
- g) Condone any inadvertent omissions/errors/shortcomings and permit the Petitioner to add/change/modify/alter this filing and make further submissions as may be required at a future date.

Declaration that the subject matter of above petition has not been raised by the Petitioner before any other competent forum, and that no other competent forum is currently seized of the matter or has passed any orders in relation thereto.

For Jubilant Infrastructure Ltd.



Date: - 13/05/2025

Place: - Bharuch





IN-GJ13760192351756X

(14)



सत्यमेव जयते

Rs.
50

Certificate No.	:	IN-GJ13760192351756X
Certificate Issued Date	:	12-May-2025 05:02 PM
Account Reference	:	IMPACC (AC)/ gj13002011/ BHARUCH/ GJ-BH
Unique Doc. Reference	:	SUBIN-GJGJ1300201136489566173271X
Purchased by	:	ATUL SHARMA
Description of Document	:	Article 4 Affidavit
Description	:	AFFIDAVIT
Consideration Price (Rs.)	:	0 (Zero)
First Party	:	ATUL SHARMA
Second Party	:	Not Applicable
Stamp Duty Paid By	:	ATUL SHARMA
Stamp Duty Amount(Rs.)	:	50 (Fifty only)



97804153760192351756X

PF 0002742781

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15

Affidavit verifying the Submission

I, ATUL SHARMA, S/o Mr. RAMCHANDRA SHARMA aged 52 years residing at: 21, PRASAD SOCIETY, BEHIND KUJJ RSIDENCY, BHARAUCH-GUJ, 392012. do solemnly affirm and say as follow:

1. I am the site Head of Jubilant Infrastructure Limited and duly authorized to give this affidavit.
2. I submit that I have read and understood all the contents of the submission related to compliance of Renewable purchase obligation for FY 2023-24 under GERC (Procurement of Energy from Renewable Sources) Regulations, 2010 herewith. The statements made in the submission is true to my knowledge and I believe it to be correct.

I Solemnly affirm at Bharuch on this 12th May 2025 that the contents of the above affidavit is true to the best of my knowledge. No part of it is false and nothing has been concealed therefrom.

Identified before me.


ATUL SHARMA
(Site Head SEZ)


Location: Bharuch

Date: 12th May 2025

In Know the Signatory who Has Signed
In my Presence I will be Responsible
For Any Dispute of Signature And
Identification of deponent

Identified By


ATTESTED
Parul H. THAKAR
ADVOCATE & NOTARY
GOVT. OF INDIA
BOOK NO. 02
S.R.NO. 1413/2025
DATE 12 MAY 2025



IN-GJ13759196735889X

(16)



सत्यमेव जयते

INDIA NON JUDICIAL

Government of Gujarat

Certificate of Stamp Duty

₹300

₹300 ₹300 ₹300 ₹300

Certificate No.	IN-GJ13759196735889X
Certificate Issued Date	12-May-2025 05:02 PM
Account Reference	IMPACC (AC)/ gj13002011/ BHARUCH/ GJ-BH
Unique Doc. Reference	SUBIN-GJGJ1300201136498422508469X
Purchased by	ATUL SHARMA
Description of Document	Article 5(h) Agreement (not otherwise provided for)
Description	DECLARATION
Consideration Price (Rs.)	0 (Zero)
First Party	JUBILANT INFRASTRUCTURE LTD
Second Party	GUJARAT ELECTRICITY REGULATORY COMMISSION
Stamp Duty Paid By	JUBILANT INFRASTRUCTURE LTD
Stamp Duty Amount(Rs.)	300 (Three Hundred only)



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- આ ઈ-સ્ટેમ્પ પ્રમાણપત્રમાં કોઈપણ વિસંગતતા જણાય તો સ્ટોક હોલ્ડિંગની શાખા / કેન્દ્ર પર સંપર્ક કરવો.
- ઈ-સ્ટેમ્પિંગ સંબંધિત જાણકારી માટે અમને estamp.ahmedabad@stockholding.com પર ઈ-મેઈલ કરવો અથવા અમારી શાખા / કેન્દ્ર ની મલાકાત લેવી.

OBTSATI

estamp.ahmedabad@stockholding.com પર ઈ-મેઈલ કરવો અથવા અમારી શાખા / કેન્દ્ર ની મલાકાત લેવી.



DECLARATION
BEFORE THE GUJARAT ELECTRICITY REGULATORY COMMISSION, AHMEDABAD

IN THE MATTER OF : Petition regarding RPO compliance for the period of FY 2023-24 pertaining to Jubilant Infrastructure Limited, Bharuch.

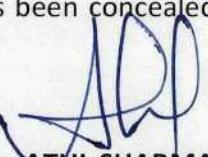
I, ATUL SHARMA, S/o Mr. RAMCHANDRA SHARMA aged 52 years residing at: 21, PRASAD SOCIETY, BEHIND KUJJ RSIDENCY, BHARAUCH-GUJ, 392012. do solemnly affirm and declare as follow:

1. I am the site Head of Jubilant Infrastructure Limited and duly authorized to give this declaration.
2. I respectfully submit that Petition regarding Renewable purchase obligation for FY 2023-24 under GERC (Procurement of Energy from Renewable Sources) Regulations, 2010 pertaining to Jubilant Infrastructure Limited, Bharuch.
3. I submit that I have read and understood all the contents of the submissions herewith. The statements made in these submissions are true to my knowledge and I believe it to be correct.
4. I hereby declare that the subject matter of the petition has not been raised by the petitioner before any other competent forum and that no other competent forum is currently seized of the matter or has passed any orders in relation thereto.

I Solemnly affirm at Bharuch on this 12th May 2025 that the contents of the above declaration are true to the best of my knowledge. No part of it is false and nothing has been concealed therefrom.

Location: Bharuch

Date: 12th May 2025


ATUL SHARMA
(Site Head-SEZ)

Vilayat
Bharuch



In Know the Signatory who Has Signed
In my Presence I will be Responsible
For Any Dispute of Signature And
Identification of deponent

Identified

BOOK NO. 02
S.R.NO. 1414/2025
DATE 12 MAY 2025



Dakshin Gujarat Vij Company Ltd.

Reg. Off: Nana varachha Road, Nr. Kapodra Char Rasta, Surat-395006

CIN: U40102GJ2003SGC042909 GSTIN:24AABCD8912C123 PAN NO: AABCD8912C Website: http://www.dgvc.com

HT BILL FOR THE MONTH OF :APR-2023

By RPAD/Hand Delivery No.

M/S. JUBILANT INFRASTRUCTURE LTD
PLOT NO 5 VILAYAT GIDC VILAYAT TA VAGRA DIST BHARUCH
BHARUCH

OFFICE OF EXEC. ENGINEER

DGVCL Division Office

Date: 18-04-2023



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SCAN to PAY

Division Office Email id:

Phone No:

Cons. GSTIN:

Consumer No:	Tariff	Contract Demand	85% Contract Demand	Actual Max. Demand	Billing Demand	Excess Cont. DMD	SD Cash	Bank Guarantee
40531	HTP-I	1250	1063	1027	1063		7637700	0.00
Supp Voltage	KWH	KVAH	KVARH	Avg PF	MF	Actual Max DMD during day	PP Indicator	
66	622458	622611	5427	.999	9			
Meter No:	Make	CTPT Make	CTPT Srno	CT Ratio	PT Ratio	Meter Constant	MC/MF/CD/TF	Meter Status
GJ1503A	SECURE		9					Normal
	KWH	KVAH	KVARH	AMD	PEAK HR	NIGHT HR	AMD DAY	AMD NIGHT
Current R	8680512	8766859	957598		2903677	2900520		
Previous R	8611350	8697680	956995		2880195	2878275		
Difference	69162	69179	603		23482	22245		
Diff*MF	622458	622611	5427		211338	200205		
Old Met Cons.								
Enhanced Unit								

CONSUMPTION DETAILS

A.Total Units	B.Night Units	C:TOU	D.1/3 Of Units in A	E.Night Concession Units	F.Connection Date	G.Consumer Type
622458	200205	211338	207486	200205	26-04-2011	
H.Recoverable SD	I.Seasonal Status	J.ED Exemption Upto		K.Details of Adjustments		CHQ DISHONOUR DT
7659007.00						

CALCULATION OF CHARGES

Demand Charges	DMD in KVA	Rate per KVA	Amount Rs						
1st 500 KVA	500	150	75000	Electricity Duty	KWH	Consumption Charges	ED Rate	Amount	Exempted Amount
2nd 500 KVA	500	260	130000		622458	4633144.69	.15	694971.70	
Next	63	475	29925						
Excess DMD									
Tot Demand	1063		234925						
	KWH	Rate	Amount	Total->		Wind Energy	CPP	Open Access	
Energy Charges	622458	4.2	2614323.60	Units	0	0	0		
Night Rebate	200205	.43	86088.15	Amount					
				Adj (Credit)	0	0	0		
Fuel charge	622458	3.10	1774005.30	Adj (Debit)	0			0	
PF Rebate	2614323.6	-2.45%	-64050.93						
EHV Rebate	2614323.60	0.75	-19607.43	AMG Charges					
TOU	211338	0.85	179637.30	CGST:				SGST:	
Tot Consumption Charge			4633144.69						

SUMMARY OF CHARGES

Demand Charge	Energy Charge	Fuel Surcharge	PF Adj/Rebate	Night Rebate	EHV Rebate	Time Of Use Charges	Tot Consumption Charge		
234925.00	2614323.60	1774005.30	-64050.93	86088.15	-19607.43	179637.30	4633144.69		
Electricity Duty	Meter Charges	Cross Subsidy	Wheeling Charges		Parallel Operation Charges	Current Month's Bill	Outstanding Arrears		
694971.70	0.00					5328116.39	4932.72		
Delayed Payment Charges	Adv.Payment / Adjust.	Net Payable	TCS	Total Payable	PREV.BILL TCS Cr	Reading Date	Bill Date	Due Date	Freeze Amount
141.80	-4929.00	5328261.91	0.00	5328261.91	0.00	18-04-2023	18-04-2023	28-04-2023	0.00

Amount in Words: Fifty Three Lakhs Twenty Eight Thousand Two Hundred And Sixty One And Ninety One Paise Only

Msg:U/S 194Q OF IT ACT, TDS @0.1% IS APPLICABLE MC-Meter Change MF-Multiplication Factor CD-Contract
Demand TF-Tariff ChangeEXECUTIVE ENGINEER
BHARUCH O&M

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Dakshin Gujarat Vij Company Ltd.

Adjustment Details Report for APR-2023/td>

Consumer No : **40531**

Consumer Name: **M/S. JUBILANT INFRASTRUCTURE LTD**

Adjustment Description	Amount	Units	Remarks
Credit TDS	4929.00	0.00	TDS ADJUSTMENT 3-2023
CREDIT ADJUSTMENT Amount:	4929.00	0.00	

DEBIT UNIT ADJUSTMENTS FOR PAST BILLING

Consumer Number	Consumer Name	Units
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CREDIT UNIT ADJUSTMENTS FOR PAST BILLING

Consumer Number	Consumer Name	Units
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 <p>D G V C L</p>	<p style="text-align: center;">Dakshin Gujarat Vij Company Ltd.</p> <p>Reg. Off: Nana varachha Road, Nr. Kapodra Chur Rasta, Surat-395006 CIN: U40102GJ2003SGC042909 GSTIN:24AABCD8912C1Z3 PAN NO: AABCD8912C Website: http://www.dgvc.com</p>							 <p>19</p> <p>SCAN to PAY</p>	
	HT BILL FOR THE MONTH OF :APR-2023					By RPAD/Hand Delivery No.			
	M/S JUBLANT INGREVIA LTD. PLOT NO P1-L1, P1-L15 TO L-16,P1-L-19 WITHIN JUBLANT SEZ AT PLOT NO 5 VILAYAT GIDC TA VAGRA DIS BHARUCH					OFFICE OF EXEC. ENGINEER			
						DGVC Division Office			
						Date: 01-05-2023			
Division Office Email id:					Phone No:		Cons. GSTIN:		
Consumer No:	Tariff	Contract Demand	85% Contract Demand	Actual Max. Demand	Billing Demand	Excess Cont. DMD	SD Cash	Bank Guarantee	
40566	HTP-I	6500	5525	6750	6750	250	63777	39443297.00	
Supp Voltage	KWH	KVAH	KVARH	Avg PF	MF	Actual Max DMD during day		PP Indicator	
66	3719700	3819150	855450	.973	45000				
Meter No:	Make	CTPT Make	CTPT Srno	CT Ratio	PT Ratio	Meter Constant	MC/MF/CD/TF	Meter Status	
GJ4166A	SECURE		45000					Normal	
	KWH	KVAH	KVARH	AMD	PEAK HR	NIGHT HR	AMD DAY	AMD NIGHT	
Current R	3458.14	3493.6	450.88		1149.42	1156.99			
Previous R	3375.48	3408.73	431.87		1121.84	1129.52			
Difference	82.66	84.87	19.01		27.58	27.47			
Diff*MF	3719700	3819150	855450		1241100	1236150			
Old Met Cons.									
Enhanced Unit									
CONSUMPTION DETAILS									
A.Total Units	B.Night Units	C.TOU	D.1/3 Of Units in A		E.Night Concession Units		F.Connection Date	G.Consumer Type	
3719700	1236150	1241100	1239900		1236150		02-04-2013		
H.Recoverable SD		I.Seasonal Status	J.ED Exemption Upto			K.Details of Adjustments		CHQ DISHONOUR DT	
43273549.00									
CALCULATION OF CHARGES									
Demand Charges	DMD in KVA	Rate per KVA	Amount Rs						
1st 500 KVA	500	150	75000	Electricity Duty	KWH	Consumption Charges	ED Rate	Amount	Exempted Amount
2nd 500 KVA	500	260	130000		3719700	30701521	.15	4605228.15	0
Next	5500	475	2612500						
Excess DMD	250	555	138750						
Tot Demand	6750		2956250	SET OFF DETAILS					
	KWH	Rate	Amount	Total->		Wind Energy	CPP	Open Access	
Energy Charges	3719700	4.3	15994710.00	Units		0	0	0	
Night Rebate	1236150	.43	531544.5	Amount					
				Adj (Credit)		0	0	0	
Fuel charge	3719700	3.10	11531070.00	Adj (Debit)		0		0	
PF Rebate	15994710	-1.15%	-183939.17						
EHV Rebate	15994710.00	0.75	-119960.33	AMG Charges					
TOU	1241100	0.85	1054935.00	CGST:		SGST:			
Tot Consumption Charge			30701521.00						
SUMMARY OF CHARGES									
Demand Charge	Energy Charge	Fuel Surcharge	PF Adj/Rebate	Night Rebate	EHV Rebate		Time Of Use Charges	Tot Consumption Charge	
2956250.00	15994710.00	11531070.00	-183939.17	531544.50	-119960.33		1054935.00	30701521.00	
Electricity Duty	Meter Charges	Cross Subsidy	Wheeling Charges		Parallel Operation Charges		Current Month's Bill	Outstanding Arrears	
4605228.15	0.00						35306749.15	27607.61	
Delayed Payment Charges	Adv.Payment / Adjust.	Net Payable	TCS	Total Payable	PREV.BILL TCS Cr	Reading Date	Bill Date	Due Date	Freeze Amount
0.00	-629234.35	34705122.41	0.00	34705122.41	0.00	01-05-2023	01-05-2023	11-05-2023	0.00
Amount in Words: Three Crores Forty Seven Lakhs Five Thousand One Hundred And Twenty Two And Forty One Paise Only									
Msg:U/S 194Q OF IT ACT, TDS @0.1% IS APPLICABLE MC-Meter Change MF-Multiplication Factor CD-Contract Demand TF-Tariff Change							EXECUTIVE ENGINEER BHARUCH O&M		
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Dakshin Gujarat Vij Company Ltd.

Adjustment Details Report for APR-2023/td>

Consumer No : **40566**

Consumer Name: **M/S JUBILANT INGREVIA LTD.**

Adjustment Description	Amount	Units	Remarks
Credit ED Charges	601650.35	0.00	ELE DUTY ON EXAMP UNIT MARCH-23
Credit TDS	27584.00	0.00	TDS ADJUSTMENT 3-2023
CREDIT ADJUSTMENT Amount:	629234.35	0.00	

DEBIT UNIT ADJUSTMENTS FOR PAST BILLING

Consumer Number	Consumer Name	Units

CREDIT UNIT ADJUSTMENTS FOR PAST BILLING

Consumer Number	Consumer Name	Units



Dakshin Gujarat Vij Company Ltd.

Reg. Off: Nana varachha Road, Nr. Kapodra Char Rasta, Surat-395006

CIN: U40102GJ2003SGC042909 GSTIN:24AABCD8912C1Z3 PAN NO: AABCD8912C Website:<http://www.dgvel.com>

HT BILL FOR THE MONTH OF :MAY-2023

By RPAD/Hand Delivery No.

**M/S. JUBILANT INFRASTRUCTURE LTD
PLOT NO 5 VILAYAT GIDC VILAYAT TA VAGRA DIST BHARUCH
BHARUCH**

OFFICE OF EXEC. ENGINEER
DGVCL, Division Office
Date: 18-05-2023

A standard black and white QR code is located in the bottom right corner of the page. It is intended to be scanned by a mobile device to facilitate a quick payment.

SCAN to PAY

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CONSUMPTION DETAILS

A.Total Units	B.Night Units	C.TOU	D.1/3 Of Units in A	E.Night Concession Units	F.Connection Date	G.Consumer Type
681714	220185	231192	227238	220185	26-04-2011	
H.Recoverable SD	I.Seasonal Status	J.E.D Exemption Upto		K.Details of Adjustments		CHQ DISHONOUR DT
7659007.00						

CALCULATION OF CHARGES

Demand Charges	DMD in KVA	Rate per KVA	Amount Rs	Electricity Duty	KWH	Consumption Charges	ED Rate	Amount	Exempted Amount
1st 500 KVA	500	150	75000						
2nd 500 KVA	500	260	130000		681714	5261555.09	.15	789233.26	0
Next	144	475	68400						
Excess DMD									
Tot Demand	1144		273400						
	KWH	Rate	Amount	Total->		Wind Energy	CPP		Open Access
Energy Charges	681714	4.2	2863198.80	Units		0	0	0	
Night Rebate	220185	.43	94679.55	Amount					
				Adj (Credit)		0	0	0	
Fuel charge	681714	3.10	2113313.40	Adj (Debit)		0			0
PF Rebate	2863198.8	-2.40%	-68716.77						
EHV Rebate	2863198.80	0.75	-21473.99	AMG Charges					
TOU	231192	0.85	196513.20	CGST:				SGST:	
Tot Consumption Charge			5261555.09						

SUMMARY OF CHARGES

Demand Charge	Energy Charge	Fuel Surcharge	PF Adj/Rebate	Night Rebate	EHV Rebate	Time Of Use Charges	Tot Consumption Charge		
273400.00	2863198.80	2113313.40	-68716.77	94679.55	-21473.99	196513.20	5261555.09		
Electricity Duty	Meter Charges	Cross Subsidy	Wheeling Charges		Parallel Operation Charges	Current MOnth's Bill	Outstanding Arrears		
789233.26	0.00					6050788.35	5328.17		
Delayed Payment Charges	Adv.Payment / Adjust.	Net Payable	TCS	Total Payable	PREV.BILL TCS Cr	Reading Date	Bill Date	Due Date	Freeze Amount
172.61	-197381.31	5858907.82	0.00	5858907.82	0.00	18-05-2023	18-05-2023	29-05-2023	0.00

Amount in Words: Fifty Eight Lakhs Fifty Eight Thousand Nine Hundred And Seven And Eighty Two Paise Only

Msg:U/S 194Q OF IT ACT, TDS @0.1% IS APPLICABLE The Adjustment may contain the arrears due to fuel cost revision.
MC-Meter Change MF-Multiplication Factor CD-Contract Demand TF-Tariff Change

**EXECUTIVE ENGINEER
BHARUCH O&M**

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Dakshin Gujarat Vij Company Ltd.

Adjustment Details Report for MAY-2023/td>

Consumer No : **40531**

Consumer Name: **M/S. JUBILANT INFRASTRUCTURE LTD**

Adjustment Description	Amount	Units	Remarks
Credit JV	292142.00	0.00	Net SD Interest @4.25% for 2022-2023
Credit TDS	319.00	0.00	TDS ADJUSTMENT 4-2023
CREDIT ADJUSTMENT Amount:	292461.00	0.00	
Debit Electricity Duty	12401.70	0.00	ED charge on Fuel Surcharge for Apr-2023
Debit Fuel Surcharge	82677.99	0.00	Fuel Surcharge for Apr-2023
DEBIT ADJUSTMENT Amount:	95079.69	0.00	

DEBIT UNIT ADJUSTMENTS FOR PAST BILLING

Consumer Number	Consumer Name	Units

CREDIT UNIT ADJUSTMENTS FOR PAST BILLING

Consumer Number	Consumer Name	Units



Dakshin Gujarat Vij Company Ltd.

Reg. Off: Nana varachha Road, Nr. Kapodra Chir Rasta, Surat-395006

CIN: U40102GJ2003SGC042909 GSTIN:24AABCD8912C1Z3 PAN NO: AABCD8912C Website: http://www.dgvc.com

HT BILL FOR THE MONTH OF :JUN-2023

By RPAD/Hand Delivery No.

M/S. JUBLANT INFRASTRUCTURE LTD
PLOT NO 5 VILAYAT GIDC VILAYAT TA VAGRA DIST BHARUCH
BHARUCH

OFFICE OF EXEC. ENGINEER

DGVC Division Office

Date: 20-06-2023



SCAN to PAY

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Division Office Email id:					Phone No:		Cons. GSTIN:	
Consumer No:	Tariff	Contract Demand	85% Contract Demand	Actual Max. Demand	Billing Demand	Excess Cont. DMD	SD Cash	Bank Guarantee
40531	HTP-I	1250	1063	1153	1153		7637700	0.00
Supp Voltage	KWH	KVAH	KVARH	Avg PF	MF	Actual Max DMD during day	PP Indicator	
66	752427	754749	22248	.996	9			
Meter No:	Make	CTPT Make	CTPT Srno	CT Ratio	PT Ratio	Meter Constant	MC/MF/CD/TF	Meter Status
GJ1503A	SECURE		9					Normal
	KWH	KVAH	KVARH	AMD	PEAK HR	NIGHT HR	AMD DAY	AMD NIGHT
Current R	8839861	8926595	962472		2957999	2951745		
Previous R	8756258	8842734	960000		2929365	2924985		
Difference	83603	83861	2472		28634	26760		
Diff*MF	752427	754749	22248		257706	240840		
Old Met Cons.								
Enhanced Unit								

CONSUMPTION DETAILS

A.Total Units	B.Night Units	C.TOU	D.1/3 Of Units in A	E.Night Concession Units	F.Connection Date	G.Consumer Type
752427	240840	257706	250809	240840	26-04-2011	
H.Recoverable SD	I.Seasonal Status	J.ED Exemption Upto		K.Details of Adjustments		CHQ DISHONOUR DT
7659007.00						

CALCULATION OF CHARGES

Demand Charges	DMD in KVA	Rate per KVA	Amount Rs						
1st 500 KVA	500	150	75000	Electricity Duty	KWH	Consumption Charges	ED Rate	Amount	Exempted Amount
2nd 500 KVA	500	260	130000		752427	5789495.1	.15	868424.27	0
Next	153	475	72675						
Excess DMD									
Tot Demand	1153		277675						
	KWH	Rate	Amount	Total->		Wind Energy	CPP	Open Access	
Energy Charges	752427	4.2	3160193.40	Units		0	0	0	
Night Rebate	240840	.43	103561.2	Amount					
				Adj (Credit)		0	0	0	
Fuel charge	752427	3.10	2332523.70	Adj (Debit)		0			
PF Rebate	3160193.4	-2.30%	-72684.45						
EHV Rebate	3160193.40	0.75	-23701.45	AMG Charges					
TOU	257706	0.85	219050.10	CGST:			SGST:		
Tot Consumption Charge			5789495.10						

SUMMARY OF CHARGES

Demand Charge	Energy Charge	Fuel Surcharge	PF Adj/Rebate	Night Rebate	EHV Rebate	Time Of Use Charges	Tot Consumption Charge		
277675.00	3160193.40	2332523.70	-72684.45	103561.20	-23701.45	219050.10	5789495.10		
Electricity Duty	Meter Charges	Cross Subsidy	Wheeling Charges		Parallel Operation Charges	Current MOonth's Bill	Outstanding Arrears		
868424.27	0.00					6657919.37	5858.73		
Delayed Payment Charges	Adv.Payment / Adjust.	Net Payable	TCS	Total Payable	PREV.BILL TCS Cr	Reading Date	Bill Date	Due Date	Freeze Amount
0.00	-5854.00	6657924.10	0.00	6657924.10	0.00	20-06-2023	20-06-2023	30-06-2023	0.00

Amount in Words: Sixty Six Lakhs Fifty Seven Thousand Nine Hundred And Twenty Four And Ten Paise Only

Msg:U/S 194Q OF IT ACT, TDS @0.1% IS APPLICABLE MC-Meter Change MF-Multiplication Factor CD-Contract
Demand TF-Tariff Change

EXECUTIVE ENGINEER

BHARUCH O&M

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Dakshin Gujarat Vij Company Ltd.

Adjustment Details Report for JUN-2023/td>

Consumer No : **40531**

Consumer Name: **M/S. JUBILANT INFRASTRUCTURE LTD**

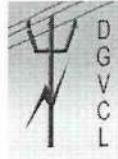
Adjustment Description	Amount	Units	Remarks
Credit TDS	5854.00	0.00	TDS ADJUSTMENT 5-2023
CREDIT ADJUSTMENT Amount:	5854.00	0.00	

DEBIT UNIT ADJUSTMENTS FOR PAST BILLING

Consumer Number	Consumer Name	Units
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CREDIT UNIT ADJUSTMENTS FOR PAST BILLING

Consumer Number	Consumer Name	Units
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Dakshin Gujarat Vij Company Ltd.

Reg. Off: Nana varachha Road, Nr. Kapodra Char Rasta, Surat-395006

CIN: U40102GJ2003SGC042909 GSTIN:24AABCD8912C1Z3 PAN NO: AABCD8912C Website:<http://www.dgvet.com>

HT BILL FOR THE MONTH OF :JUL-2023

By RPAD/Hand Delivery No.

**M/S. JUBILANT INFRASTRUCTURE LTD
PLOT NO 5 VILAYAT GIDC VILAYAT TA VAGRA DIST BHARUCH
BHARUCH**

OFFICE OF EXEC. ENGINEER
DGVCL Division Office
Date: 18-07-2023

Date: 18-07-2023

SCAN to PAY

22

CONSUMPTION DETAILS

A.Total Units	B.Night Units	C.TOU	D.1/3 Of Units in A	E.Night Concession Units	F.Connection Date	G.Consumer Type
573129	185985	194211	191043	185985	26-04-2011	
H.Recoverable SD	I.Seasonal Status	J.ED Exemption Upto		K.Details of Adjustments		CHQ DISHONOUR DT
7659007.00						

CALCULATION OF CHARGES

Demand Charges	DMD in KVA	Rate per KVA	Amount Rs							
1st 500 KVA	500	150	75000	Electricity Duty	KWH	Consumption Charges	ED Rate	Amount	Exempted Amount	
2nd 500 KVA	500	260	130000		573129	4480076.11	.15	672011.42	0	
Next	170	475	80750							
Excess DMD										
Tot Demand	1170		285750	SET OFF DETAILS						
	KWH	Rate	Amount	Total->		Wind Energy	CPP	Open Access		
Energy Charges	573129	4.2	2407141.80	Units	0	0	0			
Night Rebate	185985	.43	79973.55	Amount						
				Adj (Credit)	0	0	0			
Fuel charge	573129	3.10	1776699.90	Adj (Debit)	0			0		
PF Rebate	2407141.8	-2.35%	-56567.83							
EHV Rebate	2407141.80	0.75	-18053.56	AMG Charges						
TOU	194211	0.85	165079.35	CGST:			SGST:			
Tot Consumption Charge			4480076.11							

SUMMARY OF CHARGES

Demand Charge	Energy Charge	Fuel Surcharge	PF Adj/Rebate	Night Rebate	EHV Rebate	Time Of Use Charges	Tot Consumption Charge		
285750.00	2407141.80	1776699.90	-56567.83	79973.55	-18053.56	165079.35	4480076.11		
Electricity Duty	Meter Charges	Cross Subsidy	Wheeling Charges		Parallel Operation Charges	Current MOnth's Bill	Outstanding Arrears		
672011.42	0.00					5152087.53	6658.02		
Delayed Payment Charges	Adv.Payment / Adjust.	Net Payable	TCS	Total Payable	PREV.BILL TCS Cr	Reading Date	Bill Date	Due Date	Freeze Amount
0.00	-6653.00	5152092.55	0.00	5152092.55	0.00	18-07-2023	18-07-2023	28-07-2023	0.00

Amount in Words: Fifty One Lakhs Fifty Two Thousand Ninety Two And Fifty Five Paise Only

Msg:U/S 194Q OF IT ACT, TDS @0.1% IS APPLICABLE MC-Meter Change MF-Multiplication Factor CD-Contract Demand TF-Tariff Change

**EXECUTIVE ENGINEER
BHARUCH O&M**

This is a system generated bill. Hence no signature required.

Dakshin Gujarat Vij Company Ltd.

Adjustment Details Report for JUL-2023/td>

Consumer No : **40531**

Consumer Name: **M/S. JUBILANT INFRASTRUCTURE LTD**

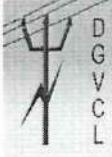
Adjustment Description	Amount	Units	Remarks
Credit TDS	6653.00	0.00	TDS ADJUSTMENT 6-2023
CREDIT ADJUSTMENT Amount:	6653.00	0.00	

DEBIT UNIT ADJUSTMENTS FOR PAST BILLING

Consumer Number	Consumer Name	Units
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CREDIT UNIT ADJUSTMENTS FOR PAST BILLING

Consumer Number	Consumer Name	Units
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		Dakshin Gujarat Vij Company Ltd.							 (23) SCAN to PAY	
		Reg. Off: Nana varachha Road, Nr. Kapodra Char Rasta, Surat-395006 CIN: U40102GJ2003SGC042909 GSTIN:24AABCD8912C1Z3 PAN NO: AABCD8912C Website: http://www.dgvc.com								
		HT BILL FOR THE MONTH OF :AUG-2023					By RPAD/Hand Delivery No.			
		M/S. JUBILANT INFRASTRUCTURE LTD PLOT NO 5 VILAYAT GIDC VILAYATTA VAGRA DIST BHARUCH BHARUCH					OFFICE OF EXEC. ENGINEER			
DGVC Division Office										
					Date: 18-08-2023					
Division Office Email id:					Phone No:		Cons. GSTIN:			
Consumer No:	Tariff	Contract Demand	85% Contract Demand	Actual Max. Demand	Billing Demand	Excess Cont. DMD	SD Cash	Bank Guarantee		
40531	HTP-1	1250	1063	1170	1170		7637700	0.00		
Supp Voltage	KWH	KVAH	KVARH	Avg PF	MF	Actual Max DMD during day		PP Indicator		
66	730368	732969	18171	.996	9					
Meter No:	Make	CTPT Make	CTPT Srno	CT Ratio	PT Ratio	Meter Constant	MC/MF/CD/TF	Meter Status		
GJ1503A	SECURE		9					Normal		
	KWH	KVAH	KVARH	AMD	PEAK HR	NIGHT HR	AMD DAY	AMD NIGHT		
Current R	8984694	9071864	966169		3006882	2998725				
Previous R	8903542	8990423	964150		2979578	2972410				
Difference	81152	81441	2019		27304	26315				
Diff*MF	730368	732969	18171		245736	236835				
Old Met Cons.										
Enhanced Unit										
CONSUMPTION DETAILS										
A.Total Units	B.Night Units	C.TOU	D.1/3 Of Units in A		E.Night Concession Units	F.Connection Date	G.Consumer Type			
730368	236835	245736	243456		236835	26-04-2011				
H.Recoverable SD		I.Seasonal Status	J.E.D Exemption Upto			K.Details of Adjustments		CHQ DISHONOUR DT		
7659007.00										
CALCULATION OF CHARGES										
Demand Charges	DMD in KVA	Rate per KVA	Amount Rs							
1st 500 KVA	500	150	75000	Electricity Duty	KWH	Consumption Charges	ED Rate	Amount	Exempted Amount	
2nd 500 KVA	500	260	130000		730368	5813504.81	.15	872025.72	0	
Next	170	475	80750							
Excess DMD										
Tot Demand	1170		285750	SET OFF DETAILS						
	KWH	Rate	Amount	Total->		Wind Energy	CPP	Open Access		
Energy Charges	730368	4.2	3067545.60	Units		0	0	0		
Night Rebate	236835	.43	101839.05	Amount						
				Adj (Credit)		0	0	0		
Fuel charge	730368	3.35	2446732.80	Adj (Debit)		0		0		
PF Rebate		-2.30%	-70553.55							
EHV Rebate	3067545.60	0.75	-23006.59							
TOU	245736	0.85	208875.60	AMG Charges						
GT Charges	730368	1.50	0.00	CGST:		SGST:				
Tot Consumption Charge			5813504.81							
SUMMARY OF CHARGES										
Demand Charge	Energy Charge	Fuel Surcharge	PF Adj/Rebate	Night Rebate	EHV Rebate	Time Of Use Charges	GT Charges	Tot Consumption Charge		
285750.00	3067545.60	2446732.80	-70553.55	101839.05	-23006.59	208875.60	0.00	5813504.81		
Electricity Duty	Meter Charges	Cross Subsidy	Wheeling Charges		Parallel Operation Charges		Current MOonth's Bill	Outstanding Arrears		
872025.72	0.00						6685530.53	5151.64		
Delayed Payment Charges	Adv.Payment / Adjust.	Net Payable	TCS	Total Payable	PREV.BILL TCS Cr	Reading Date	Bill Date	Due Date	Freeze Amount	
0.00	94888.66	6785570.83	0.00	6785570.83	0.00	18-08-2023	18-08-2023	28-08-2023	0.00	
Amount in Words: Sixty Seven Lakhs Eighty Five Thousand Five Hundred And Seventy And Eighty Three Paise Only										
Msg:U/S 194Q OF IT ACT, TDS @0.1% IS APPLICABLE The Adjustment may contain the arrears due to fuel cost revision. MC-Meter Change MF-Multiplication Factor CD-Contract Demand TF-Tariff Change							EXECUTIVE ENGINEER BIHARUCH O&M			
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Dakshin Gujarat Vij Company Ltd.

Adjustment Details Report for AUG-2023/td>

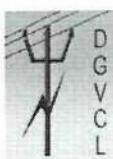
Consumer No : 40531

Consumer Name: M/S. JUBILANT INFRASTRUCTURE LTD

Adjustment Description	Amount	Units	Remarks
Credit TDS	5146.00	0.00	TDS ADJUSTMENT 7-2023
CREDIT ADJUSTMENT Amount:	5146.00	0.00	
Debit Electricity Duty	13048.00	0.00	ED charge on Fuel Surcharge for Jul-2023
Debit Fuel Surcharge	86986.66	0.00	Fuel Surcharge for Jul-2023
DEBIT ADJUSTMENT Amount:	100034.66	0.00	

DEBIT UNIT ADJUSTMENTS FOR PAST BILLING

Consumer Number	Consumer Name	Units
<hr/>		
Consumer Number	Consumer Name	Units
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Dakshin Gujarat Vij Company Ltd.

Reg. Off: Nana varachha Road, Nr. Kapodra Chor Rasta, Surat-395006

CIN: U40102GJ2003SGC042909 GSTIN:24AABCD8912C1Z3 PAN NO: AABCD8912C Website: <http://www.dgvc.com>

HT BILL FOR THE MONTH OF :MAY-2023

By RPAD/Hand Delivery No.

M/S JUBILANT INGREVIA LTD.
PLOT NO P1-L1, P1-L15 TO L-16, P1-L-19 WITHIN JUBILANT SEZ AT PLOT NO 5
VILAYAT GIDC TA VAGRA DIS
BHARUCH

OFFICE OF EXEC.

ENGINEER

DGVC Division Office

Date: 02-06-2023



SCAN to PAY

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Division Office Email id:

Phone No:

Cons. GSTIN:

Consumer No:	Tariff	Contract Demand	85% Contract Demand	Actual Max. Demand	Billing Demand	Excess Cont. DMD	SD Cash	Bank Guarantee
40566	HTP-I	6500	5525	7650	7650	1150	63777	39443297.00
Supp Voltage	KWH	KVAH	KVARH	Avg PF	MF	Actual Max DMD during day		PP Indicator
66	4734900	4817250	868950	.982	45000			
Meter No:	Make	CTPT Make	CTPT Srno	CT Ratio	PT Ratio	Meter Constant	MC/MF/CD/TF	Meter Status
GJ4166A	SECURE		45000					Normal
	KWH	KVAH	KVARH	AMD	PEAK HR	NIGHT HR	AMD DAY	AMD NIGHT
Current R	3563.36	3600.65	470.19		1184.57	1192.03		
Previous R	3458.14	3493.6	450.88		1149.42	1156.99		
Difference	105.22	107.05	19.31		35.15	35.04		
Dif*MF	4734900	4817250	868950		1581750	1576800		
Old Met Cons.								
Enhanced Unit								

CONSUMPTION DETAILS

A.Total Units	B.Night Units	C.TOU	D.1/3 Of Units in A	E.Night Concession Units	F.Connection Date	G.Consumer Type
4734900	1576800	1581750	1578300	1576800	02-04-2013	
H.Recoverable SD	I.Seasonal Status	J.ED Exemption Upto		K.Details of Adjustments	CHQ DISHONOUR DT	
43273549.00						

CALCULATION OF CHARGES

Demand Charges	DMD in KVA	Rate per KVA	Amount Rs	Electricity Duty	KWH	Consumption Charges	ED Rate	Amount	Exempted Amount
1st 500 KVA	500	150	75000		4734900	38682012	.15	5802301.78	0
2nd 500 KVA	500	260	130000						
Next	5500	475	2612500						
Excess DMD	1150	555	638250						
Tot Demand	7650		3455750	SET OFF DETAILS					
	KWH	Rate	Amount	Total->	Wind Energy	CPP	Open Access		
Energy Charges	4734900	4.3	20360070.00	Units	0	0	0		
Night Rebate	1576800	.43	678024	Amount					
				Adj (Credit)	0	0	0		
Fuel charge	4734900	3.10	14678190.00	Adj (Debit)	0				
PF Rebate	20360070	-1.60%	-325761.12						
EHV Rebate	20360070.00	0.75	-152700.53	AMG Charges					
TOU	1581750	0.85	1344487.50	CGST:			SGST:		
Tot Consumption Charge			38682011.85						

SUMMARY OF CHARGES

Demand Charge	Energy Charge	Fuel Surcharge	PF Adj/Rebate	Night Rebate	EHV Rebate	Time Of Use Charges	Tot Consumption Charge
3455750.00	20360070.00	14678190.00	-325761.12	678024.00	-152700.53	1344487.50	38682011.85
Electricity Duty	Meter Charges	Cross Subsidy	Wheeling Charges		Parallel Operation Charges	Current MOnth's Bill	Outstanding Arrears
5802301.78	0.00					44484313.63	34704.53
Delayed Payment Charges	Adv.Payment / Adjust.	Net Payable	TCS	Total Payable	PREV.BILL TCS Cr	Reading Date	Bill Date
0.00	-1315357.69	43203660.47	0.00	43203660.47	0.00	01-06-2023	02-06-2023
Due Date Freeze Amount							
12-06-2023 0.00							

Amount in Words: Four Crores Thirty Two Lakhs Three Thousand Six Hundred And Sixty Seven Paisa Only

Msg:U/S 194Q OF IT ACT, TDS @0.1% IS APPLICABLE MC-Meter Change MF-Multiplication Factor CD-Contract

Demand TF-Tariff Change

EXECUTIVE ENGINEER

BHARUCH O&M

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Dakshin Gujarat Vij Company Ltd.

Adjustment Details Report for MAY-2023/td>

Consumer No : **40566**

Consumer Name: **M/S JUBILANT INGREVIA LTD.**

Adjustment Description	Amount	Units	Remarks
Credit ED Charges	1282996.69	0.00	ELE DUTY ON EXAMP UNIT APRIL-23
Credit JV	2711.00	0.00	Net SD Interest @4.25% for 2022-2023
Credit TDS	29650.00	0.00	TDS ADJUSTMENT 4-2023
CREDIT ADJUSTMENT Amount:		1315357.69	0.00

DEBIT UNIT ADJUSTMENTS FOR PAST BILLING

Consumer Number	Consumer Name	Units
CREDIT UNIT ADJUSTMENTS FOR PAST BILLING		
Consumer Number	Consumer Name	Units

		Dakshin Gujarat Vij Company Ltd.							 23 SCAN to PAY
		Reg. Off: Nana varachha Road, Nr. Kapodra Chir Rusta, Surat-395006 CIN: U40102GJ2003SGC042999 GSTIN:24/AABCD8912C1Z3 PAN NO: AABCD8912C Website: http://www.dgvc.com				HT BILL. FOR THE MONTH OF :JUN-2023		By RPAD/Hand Delivery No.	
M/S JUBILANT INGREVIA LTD. PLOT NO P1-L1, P1-L15 TO L-16, P1-L-19 WITHIN JUBILANT SEZ AT PLOT NO 5 VILAYAT GIDC TA VAGRA DIS BHARUCH							OFFICE OF EXEC. ENGINEER		
							DGVCI. Division Office		
							Date: 03-07-2023		
Division Office Email id:					Phone No:		Cons. GSTIN:		
Consumer No:	Tariff	Contract Demand	85% Contract Demand	Actual Max. Demand	Billing Demand	Excess Cont. DMD	SD Cash	Bank Guarantee	
40566	HTP-I	6500	5525	7200	7200	700	63777	39443297.00	
Supp Voltage	KWH	KVAH	KVARH	Avg PF	MF	Actual Max DMD during day		PP Indicator	
66	4569300	4626000	712800	.987	45000				
Meter No:	Make	CTPT Make	CTPT Srno	CT Ratio	PT Ratio	Meter Constant	MC/MF/CD/TF	Meter Status	
GJ4166A	SECURE		45000					Normal	
	KWH	KVAH	KVARH	AMD	PEAK HR	NIGHT HR	AMD DAY	AMD NIGHT	
Current R	3664.9	3703.45	486.03		1218.23	1225.88			
Previous R	3563.36	3600.65	470.19		1184.57	1192.03			
Difference	101.54	102.8	15.84		33.66	33.85			
Diff*MF	4569300	4626000	712800		1514700	1523250			
Old Met Cons.									
Enhanced Unit									
CONSUMPTION DETAILS									
A.Total Units	B.Night Units	C.TOU	D.1/3 Of Units in A		E.Night Concession Units		F.Connection Date	G.Consumer Type	
4569300	1523250	1514700	1523100		1523250		02-04-2013		
H.Recoverable SD		I.Seasonal Status	J.ED Exemption Upto			K.Details of Adjustments		CHQ DISHONOUR DT	
43273549.00									
CALCULATION OF CHARGES									
Demand Charges	DMD in KVA	Rate per KVA	Amount Rs						
1st 500 KVA	500	150	75000	Electricity Duty	KWH	Consumption Charges	ED Rate	Amount	Exempted Amount
2nd 500 KVA	500	260	130000		4569300	37140470	.15	5571070.46	0
Next	5500	475	2612500						
Excess DMD	700	555	388500						
Tot Demand	7200		3206000	SET OFF DETAILS					
	KWH	Rate	Amount	Total->		Wind Energy	CPP	Open Access	
Energy Charges	4569300	4.3	19647990.00	Units		0	0	0	
Night Rebate	1523250	.43	654997.5	Amount					
			Adj (Credit)			0	0	0	
Fuel charge	4569300	3.10	14164830.00	Adj (Debit)		0		0	
PF Rebate	19647990	-1.85%	-363487.82						
EHV Rebate	19647990.00	0.75	-147359.93	AMG Charges					
TOU	1514700	0.85	1287495.00	CGST:		SGST:			
Tot Consumption Charge			37140469.75						
SUMMARY OF CHARGES									
Demand Charge	Energy Charge	Fuel Surcharge	PF Adj/Rebate	Night Rebate	EHV Rebate		Time Of Use Charges	Tot Consumption Charge	
3206000.00	19647990.00	14164830.00	-363487.82	654997.50	-147359.93		1287495.00	37140469.75	
Electricity Duty	Meter Charges	Cross Subsidy	Wheeling Charges		Parallel Operation Charges		Current MOonth's Bill	Outstanding Arrears	
5571070.46	0.00						42711540.21	43203.13	
Delayed Payment Charges	Adv.Payment / Adjust.	Net Payable	TCS	Total Payable	PREV.BILL TCS Cr	Reading Date	Bill Date	Due Date	Freeze Amount
0.00	-1653652.85	41101090.49	0.00	41101090.49	0.00	01-07-2023	03-07-2023	13-07-2023	0.00
Amount in Words: Four Crores Eleven Lakhs One Thousand Ninety And Forty Nine Paise Only									
Msg:1/S 194Q OF IT ACT, TDS @0.1% IS APPLICABLE MC-Meter Change MF-Multiplication Factor CD-Contract Demand TF-Tariff Change							EXECUTIVE ENGINEER BHARUCH O&M		
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Dakshin Gujarat Vij Company Ltd.

Adjustment Details Report for JUN-2023/td>

Consumer No : **40566**

Consumer Name: **M/S JUBILANT INGREVIA LTD.**

Adjustment Description	Amount	Units	Remarks
Credit Board Charges	1610483.85	0.00	ELE DUTY ON EXAM UNIT MAY-23
Credit TDS	43169.00	0.00	TDS ADJUSTMENT 5-2023
CREDIT ADJUSTMENT Amount:	1653652.85	0.00	

DEBIT UNIT ADJUSTMENTS FOR PAST BILLING

Consumer Number	Consumer Name	Units

CREDIT UNIT ADJUSTMENTS FOR PAST BILLING

Consumer Number	Consumer Name	Units



Dakshin Gujarat Vij Company Ltd.

Reg. Off: Nana varachha Road, Nr. Kapodra Chor Rasta, Surat-395006

CIN: U40102GJ2003SGC042909 GSTIN:24AABCD8912C1Z3 PAN NO: AABCD8912C Website:<http://www.dgvc.com>

HT BILL FOR THE MONTH OF :JUL-2023

M/S JUBILANT INGREVIA LTD,
PLOT NO P1-L1, P1-L15 TO L-16,P1-L-19 WITHIN JUBILANT SEZ AT PLOT NO 5
VILAYAT GIDC TA VAGRA DIS
BHARUCH

By RPAD/Hand Delivery No.
OFFICE OF EXEC.
ENGINEER
DGVCL Division Office
Date: 01-08-2023



SCAN to PAY

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CONSUMPTION DETAILS

A.Total Units	B.Night Units	C.TOU	D.1/3 Of Units in A	E.Night Concession Units	F.Connection Date	G.Consumer Type
4008150	1340100	1330200	1336050	1340100	02-04-2013	
H.Recoverable SD	I.Seasonal Status	J.ED Exemption Upto		K.Details of Adjustments		CHQ DISHONOUR DT
43273549.00						

CALCULATION OF CHARGES

Demand Charges	DMD in KVA	Rate per KVA	Amount Rs	Electricity Duty	KWH	Consumption Charges	ED Rate	Amount	Exempted Amount
1st 500 KVA	500	150	75000						
2nd 500 KVA	500	260	130000		4008150	33983281	.15	5097492.13	0
Next	5500	475	2612500						
Excess DMD	700	555	388500						
Tot Demand	7200		3206000						
	KWH	Rate	Amount	Total->		Wind Energy	CPP	Open Access	
Energy Charges	4008150	4.3	17235045.00	Units		0	0	0	
Night Rebate	1340100	.43	576243	Amount					
				Adj (Credit)		0	0	0	
Fuel charge	4008150	3.35	13427302.50	Adj (Debit)		0			0
PF Rebate	17235045	-1.80%	-310230.81						
EHV Rebate	17235045.00	0.75	-129262.84	AMG Charges					
TOU	1330200	0.85	1130670.00	CGST:			SGST:		
Tot Consumption Charge			33983280.85						

SUMMARY OF CHARGES

Amount in Words: Three Crores Seventy Five Lakhs Eighteen Thousand Eight Hundred And Forty Four And Seven Paise Only

Msg:U/S 194Q OF IT ACT, TDS @0.1% IS APPLICABLE MC-Meter Change MF-Multiplication Factor CD-Contract
Demand TF-Tariff Change

**EXECUTIVE ENGINEER
BHARUCH O&M**

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Dakshin Gujarat Vij Company Ltd.

Adjustment Details Report for JUL-2023/td>

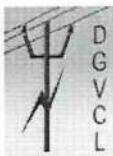
Consumer No : **40566**

Consumer Name: **M/S JUBILANT INGREVIA LTD.**

Adjustment Description	Amount	Units	Remarks
Credit ED Charges	1561971.49	0.00	ELE DUTY ON EXAM UNIT JUNE-23
Credit TDS	41058.00	0.00	TDS ADJUSTMENT 6-2023
CREDIT ADJUSTMENT Amount:		1603029.49	0.00

DEBIT UNIT ADJUSTMENTS FOR PAST BILLING

Consumer Number	Consumer Name	Units
CREDIT UNIT ADJUSTMENTS FOR PAST BILLING		
Consumer Number	Consumer Name	Units



Dakshin Gujarat Vij Company Ltd.

Reg. Off: Nana varachha Road, Nr. Kapodra Chas Riesta, Surat-395006

CIN: U40102GJ2003SGC042909 GSTIN:24AABCD8912C1Z3 PAN NO: AABCD8912C Website:<http://www.dgvc.com>

HT BILL FOR THE MONTH OF :AUG-2023

By RPAD/Hand Delivery No.

M/S JUBILANT INGREVIA LTD.
PLOT NO P1-L1, P1-L15 TO L-16,P1-L-19 WITHIN JUBILANT SEZ AT PLOT NO 5
VILAYAT GIDC TA VAGRA DIS
BHARUCH

OFFICE OF EXEC.
ENGINEER
DGVCL Division Office
Date: 02-09-2023

SCAN to PAY

CONSUMPTION DETAILS

A.Total Units	B.Night Units	C.TOU	D.1/3 Of Units in A	E.Night Concession Units	F.Connection Date	G.Consumer Type
3938108	1315508	1308893	1312703	1315508	02-04-2013	
H.Recoverable SD	I.Seasonal Status		J.ED Exemption Upto		K.Details of Adjustments	CHQ DISHONOUR DT
43273549.00						

CALCULATION OF CHARGES

Demand Charges	DMD in KVA	Rate per KVA	Amount Rs	Electricity Duty	KWH	Consumption Charges	ED Rate	Amount	Exempted Amount
1st 500 KVA	500	150	75000						
2nd 500 KVA	500	260	130000		3938108	33592471	.15	5038870.65	0
Next	5500	475	2612500						
Excess DMD	900	555	499500						
Tot Demand	7400		3317000						
	KWH	Rate	Amount	Total->		Wind Energy	CPP	Open Access	
Energy Charges	3938108	4.3	16933864.40	Units		0	0	0	
Night Rebate	1315508	.43	565668.44	Amount					
				Adj (Credit)		0	0	0	
Fuel charge	3938108	3.35	13192661.80	Adj (Debit)		0			0
PF Rebate	16933864.4	-1.60%	-270941.83						
EHV Rebate	16933864.40	0.75	-127003.98						
TOU	1308893	0.85	1112559.05	AMG Charges					
GT Charges	3938108	1.50	0.00	CGST:				SGST:	
Tot Consumption Charge			33592471.00						

SUMMARY OF CHARGES

Demand Charge	Energy Charge	Fuel Surcharge	PF Adj/Rebate	Night Rebate	EHV Rebate	Time Of Use Charges	GT Charges	Tot Consumption Charge
3317000.00	16933864.40	13192661.80	-270941.83	565668.44	-127003.98	1112559.05	0.00	33592471.00
Electricity Duty	Meter Charges	Cross Subsidy	Wheeling Charges		Parallel Operation Charges		Current MOnth's Bill	Outstanding Arrears
5038870.65	0.00						38631341.65	37517.92
Delayed Payment Charges	Adv.Payment / Adjust.	Net Payable	TCS	Total Payable	PREV.BILL TCS Cr	Reading Date	Bill Date	Due Date Freeze Amount
0.00	-3372217.72	35296641.85	0.00	35296641.85	0.00	28-08-2023	02-09-2023	12-09-2023 0.00

Amount in Words: Three Crores Fifty Two Lakhs Ninety Six Thousand Six Hundred And Forty One And Eighty Five Paise Only.

Msg:U/S 194Q OF IT ACT, TDS @0.1% IS APPLICABLE MC-Meter Change MF-Multiplication Factor CD-Contract

EXECUTIVE ENGINEER

BHARUCH O&M

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Dakshin Gujarat Vij Company Ltd.

Adjustment Details Report for AUG-2023/td>

Consumer No : **40566**

Consumer Name: **M/S JUBILANT INGREVIA LTD.**

Adjustment Description	Amount	Units	Remarks
Credit Board Charges	642000.00	0.00	DIFF DEM CHG FOR AUG-23
Credit ED Charges	1375561.51	0.00	ELE DUTY ON EXAM UNIT AUG-23
Credit ED Charges	963000.00	0.00	ELE DUTY ON DEM CHG FOR AUG-23
Credit ED Charges	1220878.21	0.00	ELE DUTY ON EXAM UNIT JULY-23
Credit TDS	37478.00	0.00	TDS ADJUSTMENT 7-2023
CREDIT ADJUSTMENT Amount:	3372217.72	0.00	

DEBIT UNIT ADJUSTMENTS FOR PAST BILLING

Consumer Number	Consumer Name	Units

CREDIT UNIT ADJUSTMENTS FOR PAST BILLING

Consumer Number	Consumer Name	Units

Date: May 22, 2024

To,
The Director,
Gujarat Energy Development Agency (GEDA)
4th Floor, Block No. 11-12,
Udyog Bhavan,
Sector 11
Gandhinagar-382017,
Gujarat, India.

Sub: Compliance of RPO by the distribution licensee for FY 2023-24

Ref.:

1. GERC / Legal / 2024 / No. 0782 dated 15/04/2024

Respected Sir,

This is in continuation to the above referred letter at Sr. No. 1 in respect to the Jubilant Infrastructure Limited (JIL) regarding compliance of RPO, we would like to bring to your attention that JIL commenced operations as a Distribution Licensee (DL) from August 26, 2023 in line with the Hon'ble GERC Order in Petition No. 2226 of 2023 dated August 03, 2023.

Also, Jubilant Infrastructure Limited (JIL) was an HT consumer of the Dakshin Gujarat Vij Company Limited (DGVCL) and not operating as a DL during the First quarter of financial year 2023-24.

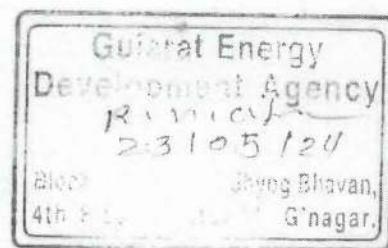
Further, for Second to fourth quarter of fiscal year 2023-24 i.e. from July 2023 to March 2024 Jubilant has procured RECs for fulfilling of RPO compliance and Annexures are enclosed for your reference.

Thanking You,

For Jubilant Infrastructure Limited



Atul Sharma
Vice President and Site Head



A Jubilant Bhartia Company
OUR VALUES



Jubilant Infrastructure Limited
SEZ, Developer
Plot No. 5, Vilayat GIDC,
Tal - Vagra, Dist. Bharuch-392 012.
Gujarat, India.
Tel: +91 2641 281500
Fax: +91 2641 281515
www.jUBL.com

Corporate Office :
1-A, Sector 16-A
Noida-201 301, UP, India
Tel: +91 120 4361000
Fax: +91 120 4234895-96

Regd. Office :
1-A, Sector 16-A,
Noida-201 301, UP, India.
Tel: +91 120 4361000
Fax: +91 120 4234895-96
CIN : U45201UP2006PLC031618

Date: May 02, 2024

To,

The Secretary,
Gujarat Electricity Regulatory Commission (GERC)
6th Floor, GIFT ONE Tower,
Road 5C, Zone 5, GIFT City.
Gandhinagar-382355,
Gujarat, India.

Sub: Compliance of RPO by the distribution licensee for FY 2023-24

Ref.:

1. GERC / Legal / 2024 / No. 0782 dated 15/04/2024

Respected Sir,

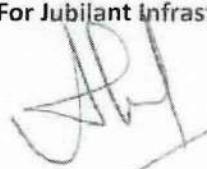
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CIN : U45201UP2006PLC031618

30

FORM-A

ANNEXURE-I

List of Obligated Entities for the duration of (Oct-2023 to March-2024)					
Sr. No.	Name of the Obligated Entity	Category of the Obligated Entity			Remarks
		DISCOM	CPP	Open Access	
1	Jubilant Infrastructure Limited	✓			

Jubilant Infrastructure Limited

Form IA: RPO Statement- (2023-24)

Compliance Year and RPO In percentage	Consumption (Estimated)	Total RPO Obligation for the year (MUs)		Estimated Purchase of Electricity from RE resources		Estimated Purchase of RECs from PX		Estimated Total RE Power Procurement	
		Non-Solar	Solar	Non-Solar	Solar	Non-Solar	Solar	Non-Solar	Solar
	A	B	C	D	E	F	G	D+F	E+G
		MUs	MUs	MUs	MUs	MUs	MUs	MUs	MUs
FY-2023-24 (18.70%)	33.466238	3.08	3.18	0	0	6.26	0	6.26	0

ANNEXURE-III

Jubilant Infrastructure Limited

Form IIA: RPO Compliance (Quarterly)

2023-24	Consumption (Actual)	Total Non Solar RPO obligation required for the present Quarter	Non Solar RPO obligation required Upto Previous Quarter	Non Solar RPO obligation Cumulative required Upto the Present Quarter	Non- solar REC Purchase for the Present Quarter		Total Purchase of Non-Solar of the present Quarter	Non solar RE Purchase Upto Present Quarter	Total Non Solar RE purchase upto the present Quarter	Shortfall If Any
		1	2	3	4	Non-Solar REC at Preferential Tariff	Non-Solar REC	5+6=7	8	7+8=9
Quarters (I,II ... &IV)	MUs	MUs	MUs	MUs	MUs	MUs	MUs	MUs	MUs	MUs
April to June	0	0	0	0	0	0	0	0	0	0
July to September	6.65	0.612	0	0.612	0	4	4	0	4	0
October to December	13.45	1.24	0	1.849	0	0	0	0	0	0
January to March	13.37	1.23	0	3.08	0	2.259	2.259	0	6.259	0

(33)

Jubilant Infrastructure Limited

Form IIB: RPO Compliance-Solar (Quarterly)

2023-24	Consumption (Actual)	Total Solar RPO obligation required for the present Quarter	Solar RPO obligation required Upto Previous Quarter	Solar RPO obligation Cumulative required Upto the Present Quarter	Solar REC Purchase for the Present Quarter		Total Purchase of Solar of the present Quarter	Solar RE Purchase Upto Present Quarter	Total Solar RE purchase upto the present Quarter	Shortfall If Any
					Solar REC at Preferential Tariff	Solar REC				
	1	2	3	4	5	6				
Quarters (I, II, III &IV)	MUs	MUs	MUs	MUs	MUs	MUs	MUs	MUs	MUs	MUs
April to June	0.00	0.00	0	0.00	0	0	0	0	0	0.00
July to September	6.65	0.63	0.63	0.63	0	0	0	0	0	0.00
October to December	13.45	1.28	1.91	1.91	0	0	0	0	0	0.00
January to March	13.37	1.27	3.18	3.18	0	0	0	0	0	0.00

ANNEXURE-IV

Jubilant Infrastructure Limited

Form IIIA: RPO Compliance (MUs)-(Yearly Actual)

Compliance Year	Consumption (Actual)	Total RPO Obligation for the year		Actual Purchase of Electricity from RE resources		Actual Purchase of RECs from PX		Actual Total RE Procurement	
		Non-Solar	Solar	Non-Solar	Solar	Non-Solar	Solar	Non-Solar	Solar
		(A)	(B)	(C)	(D)	(E)	(F)	(G)	(D+F)
	MUs	MUs	MUs	MUs	MUs	Mus	MUs	Mus	MUs
2023-24{up to March 2024}	33.470	3.079	3.180	0.00	0	6.26	0	6.26	0

ANNEXURE-V

Jubilant Infrastructure Limited

Form IVA: RPO Compliance (%)- Renewable Energy Sources (Yearly Actual)

Compliance Year	Total RPO Obligation as per the RPO Regulations for the year (%)		Actual Purchase of Electricity from Renewable resources at Preferential Tariff for the year (%)		Actual Purchase of RECs from PX for the year (%)		Actual Total Non Solar RPO fulfilled for the year (%)	
	Non-Solar (A)	Solar (B)	Non-Solar (C)	Solar (D)	Non-Solar (E)	Solar (F)	Non-Solar (C)+(E)	Solar (D)+(F)
	%	%	%	%	%	%	%	%
2023-24	9.20%	9.50%	0	0	203%	0	203%	0

Jubilant Infrastructure Limited

Name of State: Gujarat

Year: 2023-24

Quarter: July 23 to March 24

(38)

Certificate of Purchase of Renewable Energy Certificate

PTC INDIA LIMITED
Certificate of Purchase of REC(s)

Certificate Number – PTC-REC BT-0106

Issued on: 15th-April-2024

Buyer Name – Jubilant Infrastructure Limited (Unit Bharuch)

Source of Origin: NON SOLAR: 459 (NS: 459)

This certifies that Jubilant Infrastructure Limited (Unit Bharuch) is the holder of 459 non-transferable Renewable energy certificate(s) bought on 15-April-2024 through PTC India Limited

This certificate represented hereby is issued and shall be held subject to all the provisions of the regulations of Honorable CERC as amended from time to time.

Code	Source of Origin	Code	Source of Origin
SP	Solar PV	GP	Geothermal
ST	Solar Thermal	BM	Biomass
WD	Wind Commissioned before 01.04.2022	NC	Bio-fuel congeneration
WN	Wind Commissioned on and after 01.04.2022	UW	Urban or Municipal Waste
SH	Small Hydro commissioned before 08.03.2019	OT	Others
LH	Large Hydro commissioned before 08.03.2019	NS	OA Consumer and Discom Non-Solar
HO	Small Hydro, Large Hydro, PSP Commissioned on or after 08.03.2019	SL	OA Consumer and Discom Solar
BG	Biogas		



Bhaskar Soren
(BHASKAR SOREN)
AVP (OPERATION)
PTC INDIA LTD
2nd Floor, NBCC Tower
15 Bhikaji Cama Place
New Delhi – 110066.

38

Certificate of Purchase of Renewable Energy Certificate

PTC INDIA LIMITED
Certificate of Purchase of REC(s)

Certificate Number – PTC-REC BT-0070

Issued on: 01-March-2024

Buyer Name – Jubilant Infrastructure Limited (Unit Bharuch)

Source of Origin: NON SOLAR: 1800 (NS: 1800)

This certifies that **Jubilant Infrastructure Limited (Unit Bharuch)** is the holder of 1800 non-transferable Renewable energy certificate(s) bought on 01-March-2024 through PTC India Limited

This certificate represented hereby is issued and shall be held subject to all the provisions of the regulations of Honorable CERC as amended from time to time.

Code	Source of Origin	Code	Source of Origin
SP	Solar PV	GP	Geothermal
ST	Solar Thermal	BM	Biomass
WD	Wind Commissioned before 01.04.2022	NC	Bio-fuel congeneration
WN	Wind Commissioned on and after 01.04.2022	UW	Urban or Municipal Waste
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HO	Small Hydro, Large Hydro, PSP Commissioned on or after 08.03.2019	SL	OA Consumer and Discom Solar
BG	Biogas		



Bhaskar Soren
 (BHASKAR SOREN)
 DAVP (OPERATION)
 PTC INDIA LTD
 2nd Floor, NBCC Tower
 15 Bhikaji Cama Place
 New Delhi – 110066.

(39)

Certificate of Purchase of Renewable Energy Certificate



PTC INDIA LIMITED
Certificate of Purchase of REC(s)

Certificate Number – PTC-REC BT-0032

Issued on: 30-Nov-2023

Buyer Name – Jubilant Infrastructure Limited (Unit Bharuch)

Source of Origin: NON-SOLAR: 4000 (NS: 4000)

This certifies that Jubilant Infrastructure Limited (Unit Bharuch) is the holder of 4000 non-transferable Renewable energy certificate(s) bought on 28-Nov-2023 through PTC India Limited

This certificate represented hereby is issued and shall be held subject to all the provisions of the regulations of Honorable CERC as amended from time to time.

Code	Source of Origin	Code	Source of Origin
SP	Solar PV	GP	Geothermal
ST	Solar Thermal	BM	Biomass
WD	Wind Commissioned before 01.04.2022	NC	Bio-fuel congeneration
WN	Wind Commissioned on and after 01.04.2022	UW	Urban or Municipal Waste
SH	Small Hydro commissioned before 08.03.2019	OT	Others
LH	Large Hydro commissioned before 08.03.2019	NS	OA Consumer and Discom Non-Solar
HO	Small Hydro, Large Hydro, PSP Commissioned on or after 08.03.2019	SL	OA Consumer and Discom Solar
BG	Biogas		



Bhaskar Soren
(BHASKAR SOREN)

AVP (OPERATION)

PTC INDIA LTD

2nd Floor, NBCC Tower

15 Bhikaji Cama Place
New Delhi – 110066.

13013 | 2025



JUBILANT
INFRASTRUCTURE

Received on 30/06/2025

For uploading on
the website

Va.
30/06/25

June 18, 2025

To,

The Secretary,
Gujarat Electricity Regulatory Commission (GERC)
6th Floor, GIFT ONE Tower,
Road 5C, Zone 5, GIFT City.
Gandhinagar-382355, Gujarat, India

Sub: Compliance with Direction for Publication of Public Notice – Tariff Petition No. 2493/2025

Ref.: GERC Daily Order of Petition No. 2493/2025 Dated 11 June 2025.

Respected Sir,

This is in reference to the daily order published from the Hon'ble Commission directing Jubilant Infrastructure Limited (JIL) to publish a public notice regarding Tariff Petition No. 2493/2025.

We wish to inform the Hon'ble Commission that the aforementioned daily order was received by JIL on 11.06.2025. In compliance with the directive, JIL has published the required Public Notice in the following newspapers on 14.06.2025:

1. English Newspaper: *Business Standard*
2. Gujarati Newspaper: *Sandesh/Divya Bhaskar*

Furthermore, JIL has also uploaded the Tariff Petition No. 2493/2025 with relevant documents, on its official website. The documents can be accessed at the following URL : <https://www.jubilantgrevia.com/sez/>.

This is submitted for the kind information and records of the Hon'ble Commission.

Thanking you.

For Jubilant Infrastructure Limited

Atul Sharma
Vice President and Site Head

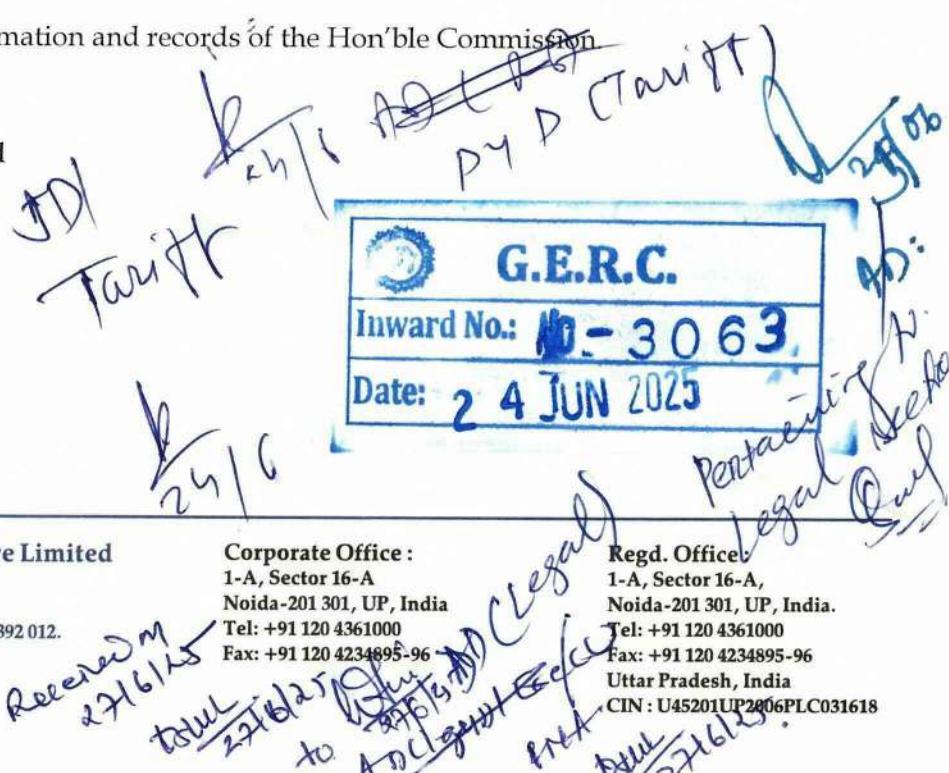
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Tel: +91 120 4361000
Fax: +91 120 4234895-96
Uttar Pradesh, India
CIN : U45201UP2006PLC031618





IN-GJ42557863353624X

INDIA NON JUDICIAL IN-GJ425

Government of Gujarat



सत्यमेव जयते

**Rs.
100**

₹100₹100₹100₹100

Certificate of Stamp Duty

Certificate No.	:	IN-GJ42557863353624X
Certificate Issued Date	:	18-Jun-2025 05:10 PM
Account Reference	:	IMPACC (AC)/ gj13002011/ BHARUCH/ GJ-BH
Unique Doc. Reference	:	SUBIN-GJGJ1300201192885039184850X
Purchased by	:	AKSHAY PADHIYAR
Description of Document	:	Article 4 Affidavit
Description	:	AFFIDAVIT
Consideration Price (Rs.)	:	0 (Zero)
First Party	:	JUBILANT INFRASTRUCTURE LTD
Second Party	:	GUJARAT ELECTRICITY REGULATORY COMMISSION
Stamp Duty Paid By	:	JUBILANT INFRASTRUCTURE LTD
Stamp Duty Amount(Rs.)	:	100 (One Hundred only)



400

IN-6442557863353624X

PF 0002744748

Statutory Alert:

1. The authenticity of this Stamp certificate should be verified at www.shcilestamp.com or using e-Stamp Mobile App of Stock Holding. Any discrepancy in the details on this Certificate and as available on the website / Mobile App renders it invalid.

2. The onus of checking the legitimacy is on the users of the certificate.

3. In case of any discrepancy please inform the Competent Authority.



NOTICE



The contents of this e-stamp certificate can be verified at www.shcilestamp.com, Stock Holding mobile application "eStamping" or at Stock Holding Branch/ Centre (the details of which are available at www.stockholding.com).

- Any alteration to this certificate renders it invalid and would constitute a criminal offence.
- Kindly contact Stock Holding Branch / Centre in case of discrepancy.
- For information related to e-Stamping you may write to us on our email id estamp.ahmedabad@stockholding.com or visit our Branch/Centre.

સૂચના

- આ ઈ-સ્ટેમ્પ પ્રમાણપત્રની વિગતો www.shcilestamp.com દ્વારા અથવા સ્ટોક હોલ્ડિંગની "ઈસ્ટેમ્પિંગ" મોબાઇલ એપ્લિકેશન અથવા સ્ટોક હોલ્ડિંગની શાખા / કેન્દ્ર (જેની વિગતો www.stockholding.com પર ઉપલબ્ધ છે) પર જઈ ને ચકાસી શકાય છે.
- આ પ્રમાણપત્રમાં કરેલ કોઈપણ ફેરફાર અમાન્ય છે અને તે ફોજદારી ગુનો બને છે.
- આ ઈ-સ્ટેમ્પ પ્રમાણપત્રમાં કોઈપણ વિસંગતતા જણાય તો સ્ટોક હોલ્ડિંગની શાખા / કેન્દ્ર પર સંપર્ક કરવો.
- ઈ-સ્ટેમ્પિંગ સંબંધિત જાણકારી માટે અમને estamp.ahmedabad@stockholding.com પર ઈ-મેઇલ કરવો અથવા અમારી શાખા / કેન્દ્ર ની મુલાકાત લેવી.



Affidavit

I, ATUL SHARMA, S/o Mr. RAMCHANDRA SHARMA aged 52 years residing at: 21, PRASAD SOCIETY, BEHIND KUJJ RSIDENCY, BHARAUCH-GUJ, 392012. do solemnly affirm and say as follow:

1. I am the site Head of Jubilant Infrastructure Limited and duly authorized to give this affidavit.
2. I submit that I have read and understood all the contents of the submission related to compliance of Renewable purchase obligation for FY 2023-24 under GERC (Procurement of Energy from Renewable Sources) Regulations, 2010 herewith. The statements made in the submission is true to my knowledge and I believe it to be correct.
3. I respectfully submit that Jubilant Infrastructure Limited (JIL) has also uploaded the Tariff Petition No. 2493/2025, along with the relevant documents, on its official website. The documents can be accessed at the following URL: <https://www.jubilantingrevia.com/sez/>. In compliance with the directive, JIL has published the required Public Notice in the following newspapers on 14.06.2025:
 - a. English Newspaper: Business Standard
 - b. Gujarati Newspaper: Sandesh/Divya Bhaskar

I Solemnly affirm at Bharuch on this 18th June 2025 that the contents of the above affidavit is true to the best of my knowledge. No part of it is false and nothing has been concealed therefrom.

Identified before me.

Location: Bharuch

Date: 18th June 2025



ATUL SHARMA

(Site Head-SEZ)

In Know the Signatory who Has Signed
in my Presence I will be Responsible
For Any Dispute of Signature And
Identification of deponent

Identified By



ATTESTED
H/1282
PARUL H. THAKAR
ADVOCATE & NOTARY
GOVT. OF INDIA
BOOK NO. 02
S.R.NO. 1940/2025
DATE 18 JUN 2025

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bngz^z

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200X JUL 8

રજુસ્ટ્રેશન ડીસ્ટ્રીબ્યુટ પડોદરા, સબ ડીસ્ટ્રીબ્યુટ કલોઇના મોજે ગામ બાળાજની સીમાના જુની શરતની જ્મીન જેણો ખાતા નં. ૧૦૮, બ્લોક/સર્વે નં. ૨૫૮, જુનો સર્વે નં. ૨૧૮, લેન્ડિન ૦-૨૫-૭૦ હે.આરે.ચો.મી., આશાર રૂ. ૪.૨૮ પેસા વાળી ખેતીલાયક જ્મીનના માલીકો પટેલ દશાલેન સુરેશભાઈ, પટેલ મેહુલકુમાર સુરેશભાઈ, પટેલ વિરલબેન સુરેશભાઈ, પટેલ કેલાસલેન હર્પદભાઈ, પટેલ હેમંતભાઈ હર્પદભાઈ, પટેલ મ્રણપદુમાર હર્પદભાઈ નાઓળી સંયુક્ત માલીકી કબજા ભોગવટાની હોવાનું જણાવી અમારા અસીલને પેચાણ આપવા માંગતા હોય અમારા અસીલે અમારી આવે છે કે, ઉપરોક્ત મિલકતમાં ઉપર જણાવેલ ઈસમ સિવાય અન્ય કોઈ ઈસમનો કોઈપણ જાતનો લાગ, ભાગ, હક્ક, હિત, હિસ્સો કે કોઈ કરાર આધારે હક્ક પોપાતો હોય તો આ નોટીસ પ્રણિષ્ય ધ્યેણી દિન-૦૭ માં લેખીત પુરાવા સહ વાંધો મોકલી આપવો. જો મુદ્દતમાં વાંધો આપશે નહીં તો મુદ્દત વિલ્યે ટાઇટલ કલીયરન્સ સ્ટીલિકિટ આપવામાં આવશે. તા. ૧૪-૦૫-૨૦૨૫.

ઓફિસ : ૩૦૩/બી, સ્લેટકુધા કોમ્પ્લેક્સ,
સુરસાગર સાને, ખુરીક કોલેજની બાજુમાં,
દાંડીયા બાજાર, પડોદરા. ૬૮૨૫૯૧૮૩૯૭

નિલેરા પી. મકપાણા
લોકપોદ્દેશ - ગુજરાત રાજ્ય સરકાર

જ્યુબિલન્ટ ઈન્ફ્રાસ્ટ્રક્ચર લિમિટેડ ગુજરાત વીજ રેચ્યુલેટરી કમિશન સમક્ષા,

કણ્ણી માણ, ગીફ્ટ વન, રોડ પ - સી, ઝોન પ, ગીફ્ટ સીટી, ગાંધીનગર - ૩૮૨ ૩૪૪
ગુજરાત, ભારત.

જાહેર સૂચના

જ્યુબિલન્ટ ઈન્ફ્રાસ્ટ્રક્ચર લિમિટેડ (ત્યાર બાબ "JIL" તરીકે ઓળખાયા છે) નેના નામાંકીય
વર્ષ ૨૦૨૩-૨૪ (DISCOM હોવાથી) માટે RPO પાલન માટે કેસ નંબર 2493/2024 હારા
તેની અરજી કાખલ કરી છે.

ઉપરોક્ત અરજીની નકલ કંપનીની વેબસાઈટ <https://www.jubilantingrevia.com/sez/>
અને કમિશનની વેબસાઈટ www.gercin.org પર ઉપલબ્ધ છે. આ નકલ
atul.sharma2@jUBL.com અથવા mahesh.kmandwarya@jUBL.com પર વિનંતી
મોકલીને પણ મેળવી શકાય છે.

સૂચના / વાંધા છે કંઈ હોય તો આ સૂચનાના પ્રકારનાની તરીખથી ૩૦ દિવસની અંદર કાખલ
કરી શકાય છે. સૂચના / વાંધાનો મોકલનારનું પૂરું નામ, ટાપાલનું સરનામું અને સંપર્કની વિગતો
સાથે સંચિષ્ટ, ગુજરાત વીજની નિયમનકારી આયોગ, દઢો માણ, રિફિલન રોડ પ-સી, ઝોન પ,
ગાંધીનગર- ૩૮૨ ૩૪૪ ને મોકલવા જોઈએ.

રથા : ભર્યા

તારીખ : ૧૩.૦૬.૨૦૨૫

સહી-
આતુલ શર્મા

જ્યુબિલન્ટ ઈન્ફ્રાસ્ટ્રક્ચર લિમિટેડ, ભર્યા.

**BEFORE THE GUJARAT ELECTRICITY REGULATORY COMMISSION
GANDHINAGAR**

Petition No. 2493 of 2025.

In the Matter of:

**Petition regarding RPO compliance exemption for the period of FY 2023-24
pertaining to Jubilant Infrastructure Limited.**

Petitioner : Jubilant Infrastructure Limited

Represented By : Mr. Mahesh K. Mandwarya, Mr. Rakesh R. Vyas, Mr. Ramkrishna S. Patel and Mr. Karan Singh Sosa

CORAM:

Mehul M. Gandhi, Member

S. R. Pandey, Member

Date: 11/06/2025.

DAILY ORDER

1. The present matter was listed for hearing on 10.06.2025.
2. Mr. Mahesh K. Mandwarya, on behalf of the Petitioner, submitted that the Petitioner has filed the present Petition seeking exemption from RPO compliance for FY 2023-24 as the Petitioner is receiving power consumed by it as a consumer of DGVCL which includes the renewable component also and therefore, RPO is not applicable to the Petitioner.
3. We have considered the submissions made by the Petitioner. We note that the present Petition has been filed by the Petitioner for compliance of RPO for FY 2023-24 against the RPO specified in the GERC (Procurement of Energy from Renewable Sources) Regulations, 2010 and subsequent amendments thereto. The Petitioner has prayed for exemption from compliance of the RPO for the FY 2023-24 on the ground

that the Petitioner is receiving power as a consumer of DGCL. The aforesaid aspects/issues are associated with the GERC (Procurement of Energy from Renewable Sources) Regulations, 2010 as amended from time to time and accordingly, the Commission has the jurisdiction to decide the same. We, therefore, decide to admit the Petition.

- 3.1. We note that the Hon'ble APTEL in its judgement dated 25.04.2014 in Appeal No. 24 of 2013 and IA No. 39 of 2013 directed the State Commission that after completion of the financial year, the State Commission has to review the actual performance in respect of RPO and pass necessary directions as per the Regulations either Suo-motu or on a Petition filed by an obligated entity. Such review should be subject to public notice to invite suggestions and objections from all the stakeholders. Thus, for annual review of RPO or otherwise by the State Commission either Suo-motu or on an application from an obligated entity, the suggestions and objections of the public are required to be invited.
- 3.2. According to the Hon'ble APTEL's directions, it is necessary to issue a public notice and invite suggestions/objections from all the stakeholders in the matter pertaining to compliance of RPO by the obligated entities. We note that the Petitioner has filed the present Petition seeking exemption from RPO compliance for FY 2023-24 under the GERC (Procurement of Energy from Renewable Sources) Regulations, 2010 and its amendments thereto. Therefore, it is necessary to conduct a public hearing to take into consideration the views/comments of stakeholder before deciding the matter. The Petitioner is, therefore, directed to issue a public notice in two daily Gujarati Newspapers and one English Newspaper having wide circulation in the State and invite comments/suggestions from the stakeholders stating that they have filed Petition No. 2493 of 2024 before the Commission for seeking exemption from RPO compliance for FY 2023-24 under the provisions of the GERC (Procurement of Energy from Renewable Sources) Regulations, 2010 and its subsequent amendments thereto. The Petitioner is also directed to upload the present Petition with all the relevant documents on its website and invite comments and suggestions from the stakeholders on the Petition on affidavit within 30 days from the date of issue of public notice. The Petitioner shall also state in the public notice that the stakeholders/objectionists shall file their objections/suggestions in the Petition to the

Secretary, Gujarat Electricity Regulatory Commission, 6th Floor, GIFT ONE, Road 5C, Zone 5, GIFT City, Gandhinagar - 382355 in five copies along with affidavit in support of their submissions with a copy to the Petitioner.

- 3.3. The staff of the Commission is also directed to upload the Petition along with all relevant documents on the website of the Commission after compliance affidavit of issuing public notice and uploading of Petition filed by the Petitioner along with copy of public notices issued by the Petitioner is filed with the Commission alongwith aforesaid affidavit and invite comments/suggestions from the stakeholders.
4. Next date of hearing will be intimated separately.
5. We order accordingly.

Sd/-
[S. R. Pandey]
Member

Sd/-
[Mehul M. Gandhi]
Member

Place: Gandhinagar.
Date: 11/06/2025.