

BEFORE THE HONORABLE GUJARAT ELECTRICITY REGULATORY COMMISSION
AT GANDHINAGAR

Case No.

Filing No.

IN THE MATTER OF Petition under GERC (Procurement of Energy from Renewable Sources) Regulations, 2010 and amendments thereto for revision in Renewable Power Purchase Obligation (RPO) in case of four subsidiary Distribution Companies of GUVNL for FY 2022-23.

PETITIONER Gujarat Urja Vikas Nigam Limited
Sardar Patel Vidyut Bhavan
Race Course
Vadodara - 390 007

AND

CO-PETITIONERS 1. Madhya Gujarat Vij Company Ltd (MGVCL), Vadodara
2. Uttar Gujarat Vij Company Ltd (UGVCL), Mehsana
3. Paschim Gujarat Vij Company Ltd (PGVCL), Rajkot
4. Dakshin Gujarat Vij Company Ltd (DGVCL), Surat

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Date:	22 JUL 2024

1.0 PREAMBLE

- 1.1 The erstwhile Gujarat Electricity Board has been unbundled into seven functional entities under the Gujarat Electricity Industry Reorganization and Comprehensive Transfer Scheme, 2003 notified under the Gujarat Electricity Industry (Reorganization and Regulation) Act 2003. The activities of generation, transmission, distribution, bulk power purchase and supply undertaken by erstwhile Gujarat Electricity Board (GEB) has been entrusted to separate seven functional entities. The generation activity is assigned to Gujarat State Electricity Corporation Ltd (GSECL), the transmission activity is assigned to Gujarat Energy Transmission Corporation Ltd (GETCO) and the distribution activity is assigned to four Distribution companies viz. Uttar Gujarat Vij Company Ltd (UGVCL), Madhya Gujarat Vij Company Ltd (MGVCL), Dakshin Gujarat Vij Company Ltd (DGVCL) and Paschim Gujarat Vij Company Ltd. (PGVCL). Further, the function of bulk purchase and bulk sale of power is assigned to Gujarat Urja Vikas Nigam Ltd (GUVNL) as per the re-organization scheme.
- 1.2 Accordingly, on behalf of its four subsidiary Distribution Companies, GUVNL is carrying the activity of bulk purchase & bulk sale of power.
- 1.3 The Electricity Act (EA) 2003, National Electricity Policy (NEP) 2005 and Tariff Policy 2016 envisages promotion of Renewable Energy Sources and Co-generation based generation.
- 1.4 The following provisions of EA 2003 provide enabling legal framework for promotion of Renewable Energy Sources by the State Electricity Regulatory Commission (SERC).
- i. **Section 3 (1) of the EA 2003** requires the Central Government to formulate, National Electricity Policy in

consultation with CEA and State Governments for inter alia, development of renewable sources of energy.

- ii. **Section 61 (h) of the EA 2003** mandates SERCs to specify the terms and conditions for the determination of tariff bearing in mind the promotion of co-generation and generation of electricity from renewable sources of energy.
- iii. **Section 86 (1) (e) of the EA 2003** mandates SERCs to promote co-generation and generation of electricity from Renewable Energy Sources.

1.5 In compliance with the provisions u/s 3 of the EA 2003, the Central Government has notified NEP 2005 and Tariff Policy 2016 elaborating the role of Regulatory Commissions, mechanism for promotion and harnessing of renewable sources of energy, time-frame for implementation, etc.

- I. **Para 5.12 of the NEP 2005** recognizes the urgent need for promotion of generation of electricity from non-conventional and renewable sources of energy, being the most environment friendly.
- II. **Para 4 (e) of the Tariff Policy 2016** provide for promotion of generation of electricity from Renewable Energy Sources.
- III. **Para 6.4 (1) of the Tariff Policy 2016** provides for various aspects associated with promotion & harnessing of renewable sources of energy including fixation of minimum purchase of energy from RE sources as a percentage of total consumption of electricity in the area of a Distribution Licensee taking into account availability of such resources and its impact on retail tariffs.
 - a) The aforesaid Para 6.4 of the Tariff Policy 2016 also provides that the SERCs shall also reserve a minimum percentage for purchase of solar energy such that it reaches **8% of total consumption of energy, excluding Hydro Power**, by March 2022 or as notified by the Central Government from time to time.

- IV. Further, **Para 6.4 (2) of the Tariff Policy** provides that States shall endeavour to procure power from renewable energy sources through Competitive Bidding Process to keep the tariff low, except from the waste to energy plants.

1.6 In consideration of above aspects, Hon'ble GERC through Notification dated 17.04.2010 had notified GERC (Procurement of energy from Renewable Energy sources) Regulations 2010 and subsequent Amendments through Notifications dated 04.03.2014 (1st Amendment Regulations), 21.04.2018 (2nd Amendment Regulations) and 08.04.2022 (3rd Amendment Regulations). All these Regulations shall be hereinafter collectively referred as RPO Regulations.

- I. As per **Regulation 4.1 of the RPO Regulations**, each Distribution Licensee is required to purchase minimum stipulated percentage of the total consumption of its consumers including T&D losses during a year from RE sources.
- II. Further, as per **Para 2 of Regulation 4.1 (d) of the RPO Regulations**, if the prescribed minimum quantum of power purchase either from Solar or Wind or Large Hydro Power Plant of capacity above 25 MW and commissioned after 8th March, 2019 as per MoP, Government of India Notification No. F. No. 15/2/2016-H-I (Pt.) dated 08.03.2019 or Others (including Biomass, Bagasse & Bio-fuel based cogeneration, MSW and Small/Mini/Micro Hydro) is not available in a particular year, then in such cases, additional renewable energy available either from Solar or Wind or Large Hydro Power Plant of capacity above 25 MW and commissioned after 8th March, 2019 as per MoP, Government of India Notification No. F. No. 15/2/2016-H-I (Pt.) dated 08.03.2019 or others shall be utilized for fulfilment of RPO.
- III. Furthermore, as per **Regulation 4.2**, the Commission has powers to give relaxation as may be deemed necessary in the scenario of RE supply constraints or other factors not

attributable to Distribution Licensees and revise the RPO targets (upon request / application from an Obligated Entity or on suo-motu basis.

- IV. Moreover, as per **Regulation 7.2**, a Distribution Licensee is liable to pay compensation (in accordance with Regulation 9), if it defaults / does not fulfill its stipulated RPO, despite availability of RE Sources.
 - V. As per **Regulation 9 - "Consequences of Default"**, Hon'ble Commission may direct the defaulting Distribution Licensees to procure RECs from Power Exchange or deposit into a separate fund, an amount towards regulatory charges equivalent to forbearance price of RECs, in cases where the Distribution Licensee have defaulted in RPO Compliance despite availability of RE sources and/or RECs in the Market.
 - VI. As per **Regulation 12 - "Power to remove difficulty"**, the Commission can suo-motu or on an application from any person generating electricity (from RE sources) or a distribution licensee or captive user or open access consumer may review, add, amend or alter these Regulations and pass appropriate orders to remove any difficulty in exercising the provisions of the RPO Regulations.
- 1.7** The minimum percentages as prescribed by Hon'ble Commission in the RPO regulations (and subsequent amendments) are tabulated below:-

Particulars	Year	RPO%	Non Solar		Solar
			Wind	Others	
RPO regulations, 2010	2010-11	5.00%	4.50%	0.25%	0.25%
	2011-12	6.00%	5.00%	0.50%	0.50%
	2012-13	7.00%	5.50%	0.50%	1.00%
1 st Amendment Regulations, 2014	2013-14	7.00%	5.50%	0.50%	1.00%
	2014-15	8.00%	6.25%	0.50%	1.25%
	2015-16	9.00%	7.00%	0.50%	1.50%
	2016-17	10.00%	7.75%	0.50%	1.75%

2nd Amendment Regulations, 2018	2017-18	10.00%	7.75%	0.50%	1.75%
	2018-19	12.70%	7.95%	0.50%	4.25%
	2019-20	14.30%	8.05%	0.75%	5.50%
	2020-21	15.65%	8.15%	0.75%	6.75%
	2021-22	17.00%	8.25%	0.75%	8.00%

Third Amendment 2022	Minimum Quantum of purchase (in %) from renewable energy sources (in terms of energy in kWh)					
	Year	Wind (%)	Solar (%)	Hydro Power Purchase Obligation (HPO) (%)	Others (Biomass, Bagasse & Bio-Fuel based cogeneration, MSW and Small /Mini/Micro Hydro) (%)	Total (%)
	(1)	(2)	(3)	(4)	(5)	(6)
	2017-18	7.75	1.75		0.50	10.00
	2018-19	7.95	4.25		0.50	12.70
	2019-20	8.05	5.50		0.75	14.30
	2020-21	8.15	6.75		0.75	15.65
	2021-22	8.25	8.00		0.75	17.00
	2022-23	8.25	8.00		0.75	17.00
	2023-24	8.40	9.50	0.05	0.75	18.70
	2024-25	8.55	11.25	0.10	0.80	20.70

2.0 SUBMISSION

2.1 Initially, Hon'ble Commission had been determining preferential tariff for procurement of power by Distribution Licensees from various Renewable Energy (RE) Sources for meeting of Renewable Power Purchase Obligation (RPO) from time to time. In order to meet the RPO of its Distribution Companies, GUVNL had been purchasing power from various RE Sources by entering into PPAs at the tariff determined by Hon'ble Commission.

2.2 Pursuant to the directives of Hon'ble Commission vide letter dated 18.03.2017 for procurement of power from Wind and Solar projects only through Competitive Bidding, GUVNL started procuring power from Wind and Solar PV Projects by conducting Competitive Bidding and by obtaining approval of Hon'ble Commission for adoption of tariff discovered thereunder.

2.3 Accordingly, taking into consideration the revisions in State Energy Accounts (SEA) / Regional Energy Accounts (REA) and annual accounts of GUVNL & DISCOMs, the Petitioner hereby submits the status of RPO compliance for FY 2022-23 by way of this present Petition, which is tabulated as under:

RPO Compliance for FY 2022-23	Wind	Solar	Others*	Total
Actual Total Consumption (MUs)				120439
Less: Hydro Power Purchase (MUs)				2043
Actual Consumption excl. hydro (MUs)				118396
Target RPO% notified by Commission	8.25%	8.00%	0.75%	17.00%
Target RPO (MUs)	9767	9472	888	20127
Actual RE Purchase (MUs)	8625	11640	209	20474
Achieved RPO%	7.28%	9.83%	0.17%	17.29%
Shortfall (-) / Excess (+) (MUs)	(1143)	2168	(679)	346
Shortfall (-) / Excess (+) (%)	-0.97%	+1.83%	-0.58%	0.29%

* Includes Mini-Hydel, Biomass co-firing, RE Attributes from Waste to Energy Projects.

Note:- G-DAM purchases are added in respective category of RPO.

2.4 As regard to the **Solar RPO** of FY 2022-23, GUVNL / DISCOMs have purchased 11640 MUs solar energy i.e. 9.83 % against requirement of 9472 MUs to meet the stipulated solar RPO of 8.00%.

2.5 As regard to the **Non-Solar RPO** of FY 2022-23, it is to humbly submit that GUVNL / DISCOMs have purchased 8834 MUs non-solar energy i.e. 7.46 % as against the requirement of 10656 MUs i.e. 9.00% stipulated non-solar RPO%.

2.6 Thus, the net gain in compliance of total RPO for FY 2022-23 is 346 MUs i.e. 0.29 %.

2.7 In order to meet the RPO stipulation, GUVNL has endeavored to acquire renewable energy from the power exchange via G-DAM. GUVNL has procured 0.87 MUs solar and 14.45 MUs non-solar energy from the G-DAM market to supplement the fulfillment of the RPO requirement. However, due to limited power availability and elevated energy prices, GUVNL faced challenges in procuring a substantial amount from the G-DAM market throughout the year.

The rate of the Green Day Ahead Market (GDAM) is generally higher compared to the Day Ahead Market (DAM) as shown in the below table. Price variation in the power exchanges during the year 2022-23 is as under;

Summary	IEX G-DAM (Rs./KWh)	IEX-DAM (Rs./KWh)
Maximum	20.00	20.00
Minimum	2.582	0.998
Average	6.487	5.941

Month wise actual purchase cost of energy from the power exchange during the year 2022-23.

Month	IEX G-DAM			IEX-DAM		
	MUs	Rs. Lakh	Rate (Rs./KWh)	MUs	Rs Lakh	Rate (Rs./KWh)
Apr-22	0	0.00	---	79.63	8281.23	10.39
May-22	0.02	1.07	5.37	215.26	13014.55	6.04
Jun-22	0	0.00	---	326.22	19745.50	6.05
Jul-22	0	0.00	---	345.71	21030.46	6.08
Aug-22	0	0.00	---	212.40	13181.32	6.20
Sep-22	0	0.00	---	494.01	30435.14	6.16
Oct-22	0	0.00	---	1171.95	49540.57	4.22
Nov-22	0	0.00	---	1350.51	67061.10	4.96
Dec-22	0	0.00	---	873.97	56244.02	6.43
Jan-23	0.1482	143.44	9.68	868.54	67017.85	7.71
Feb-23	7.0065	727.10	10.38	1109.89	82535.93	7.43
Mar-23	6.8157	532.29	7.81	1427.81	81491.09	5.70
Total>>	15.3248	1403.92	9.16	8475.95	509580.79	6.01

2.8 As regard to the categorical shortfall for RPO Compliance in wind and other RPO during FY 2022-23, it is pertinent to submit the following before Hon'ble Commission:-

A. Constraints in availability of Wind & Other Renewable Energy / Delay in commissioning / Inadequate capacity addition despite tie-up

- a) It is to humbly submit that GUVNL has been making consistent efforts towards promotion of RE and for meeting the increasing RPO targets by tying up RE Capacity through Competitive Bidding to meet the category-wise and total RPO. However, there have been instances of delay in concluding tender(s) on account of reasons beyond control of GUVNL viz. extension in bid-deadlines based on Bidders requests, requirement of modifying Bid Security /

Performance Bank Guarantees in the interest of Bidders' participation and better competition etc. Besides, at certain times, GUVNL had to undergo scrapping of tenders and re-tendering process on account of reasons viz. discovery of higher tariffs, low participation / bid-submission by single bidder, requirement of modifying tender conditions in the interest of Bidders' participation & competition, etc.

b) It is to humbly submit that in spite of tying up capacity with certain RE Projects as mentioned herein below, GUVNL could not avail the anticipated generation on account of factors solely attributable to such RE Generators and not attributable to GUVNL.

- i. GUVNL was constrained to terminate a 30 MW **Wind Project** executed through Competitive Bidding (Phase-I) on account of default on part of the Wind Developer viz. M/s Evergreen Mahuva Windfarms Pvt Ltd, which could have otherwise added wind generation of **65 MUs** (@ normative CUF of 24.50%) during the year 2022-23. On request of M/s Evergreen Mahua Windfarm Pvt Ltd and with the approval of Government of Gujarat, terminated PPA has been revived with effect from 25.01.2024.
- ii. M/s Anisha Power Projects Pvt. Ltd's 40 MW **Wind Project** got (Competitive Bidding (Phase-II) delayed inordinately (even beyond Revised SCOD of 05.10.2021) and resultantly GUVNL was constrained to issue a Default Notice to them. The aforesaid Project could have otherwise added wind generation of **68 MUs** (@ normative CUF of 40% as contracted under the PPA) from their Revised SCOD.
- iii. GUVNL has executed tripartite PPA with M/s Jindal Urban Waste Management (Ahmedabad) (JUMWAL) Ltd and M/s Torrent Power Ltd on 26.02.2018 for purchase of power from 15 MW Waste to Energy Projects under GoG's Waste to Energy Policy 2016 with SCOD as 31.03.2021. On Account of Covid-19 outbreak and MNRE's Office Memorandum for granting time limit extension, GUVNL had granted five months blanket

extension in SCOD (i.e. Upto 31.08.2021). AMC through letter dated 08.02.2021 had granted time extension upto 31.03.2023. In wake of expiry of SCoD of project i.e. 31.08.2021, GUVNL proceeded with encashment of PBG. Further, AMC has extended COD validity till 31.03.2024. Considering normative CUF of 70%, this Project could have attained additional renewable energy generation of **91.9 MUs** and helped in RPO Compliance of GUVNL / DISCOMs.

- iv. Approx. 4 MW project(of Junagadh WTE) PPA executed by GUVNL for **Waste to Energy** (Municipal Solid Waste based) Projects have not been developed by the Project Developer and later on terminated by GUVNL on account of default on their part. Matter is under sub-judice with Hon'ble GERC. Execution of 4 MW Project of Junagadh WTE Pvt. Ltd could have benefitted generation of **28 MUs** (@ normative PLF of 80%) and helped in RPO Compliance of GUVNL / DISCOMs.

It is to submit that GUVNL could have at least availed additional renewable energy generation benefit aggregating to **382.64 MUs** (considering normative generation @ 65% PLF) from the Waste to Energy Projects tied-up by GUVNL which were scheduled to be commissioned before FY 2021-22. Against this, only 1 WTE Project has been commissioned so far and generated 22.93 MUs in FY 2022-23. Thus, GUVNL was deprived of aggregate renewable energy generation of approx. 360 MUs which could have otherwise contributed in the RPO Compliance of GUVNL / DISCOMs and contribute towards meeting other RPO category.

B. Actual RE generation(Wind & Other) below normative generation

- a) It is to submit that the 3 Biomass Projects (aggregating to 30 MW capacity) have completely stopped generation since Aug-2020, in wake of dispute with regard to non-operation of Projects as per Grid Code. It is to further submit that generation from these Projects during FY 2022-23 was 'nil' against the normative PLF of 80% which could have entailed renewable energy generation of 210.24 MUs.

- b) It is to mention that M/s Vena Energy-Kunwargadh wind project had generated 7.8 MUs lower as compared to their minimum contracted CUF during FY 2022-23 due to transmission constraint from GETCO. [ANNEXURE-A].
- c) Further, M/s SJVN, M/s Powerica from Wind Projects and M/s Renew had generated lower as compared to their normative CUF and resultantly there was shortfall of around 13.03 MUs of renewable energy during FY 2022-23 [ANNEUXRE-B].
- d) It is to further submit that the overall wind generation during FY 2022-23 was reasonably low, impacting the overall / yearly RPO Compliance. It is to submit that, the average CUF% attained during FY 2022-23 by the Wind Projects was 19.08%.

It is to highlight that there is substantial difference between the actual CUF% and normative CUF% of 24.5% (as recognized by Hon'ble Commission in their Tariff Order), which has led to an overall reduction in wind generation during the year FY 2022-23.

To sum up, it can be deduced that GUVNL has remained deprived from the renewable energy generation benefit equivalent to more than 153.83 MUs of wind generation and 598.24 MUs of Other RE generation from the abovementioned Projects on account of inadequate capacity addition / supply constraints in availability of RE sources and delayed commissioning, under operationalization of RE Projects. The above generation could have otherwise helped mitigate RPO Compliance of GUVNL / DISCOMs for Wind and other RPO categories.

2.9 As regard to the category of solar RPO Compliance during FY 2022-23, it is pertinent to submit the following before Hon'ble Commission:-

GUVNL have successfully attained the solar RPO target for the FY 2022-23. However, it is to respectfully submit that, efforts for meeting solar RPO were also faced various delays and GUVNL could not avail the anticipated additional solar generation on account of

factors solely attributable to such RE Generators and not attributable to GUVNL.

Solar Projects of 65 MW for which PPA is signed and could have contribute 147 MUS of renewable generation has not been commissioned.

Solar Projects of 1100 MW capacity are given CoD extension inline with similar extension by MNRE for Central government bidding agencies and as approved by state government, which could have contribute apprx.1580 MUs of renewable generation.

Generation at lower than contracted CUF [Annexure-A] and Generation at lower than normative CUF [Annexure-B] of solar projects resultantly have lesser generation to the tune of around 99.2 MUs during FY 2022-23

To sum up, it can be deduced that GUVNL has remained deprived from the renewable energy generation benefit equivalent to more than 1826.2 MUs of Solar generation from the solar Projects on account of inadequate capacity addition / supply constraints in availability of RE sources and delayed commissioning, under operationalization of RE Projects. The above generation could have otherwise helped for additional solar generation over and above the RPO target and contribute further towards meeting compliance for shortfall of Wind and other RPO category for GUVNL / DISCOMs.

2.10 Increase in energy consumption by DISCOMs and energy requirement compared to the previous year

- a) There has been steep rise in energy consumption by DISCOMs during FY 2022-23 as compared to previous year.
- b) The details of energy sales and energy requirement during FY 2021-22 (Approved Trued-up) and FY 2022-23 (as per Truing-up Petitions filed by DISCOMs) are tabulated below:-

Particulars	FY 2021-22 (As per GERC's Order dated 31.03.2023) MUs	FY 2022-23 (As per DISCOMs' Petition for True-Up MUs)
Energy Sales	92993	102645
Energy Requirement	108289	120439

- c) Resultantly, the requirement of RE purchase (MUs) for categories of Solar & non-solar categories to meet the RPO Compliance by GUVNL / DISCOMs during FY 2022-23 was significantly increased. Even with increased RPO requirement GUVNL/DISCOMS could meet the solar RPO in excess by 1.83% but there is slight shortfall in wind and other RPO category. Hon'ble Commission is humbly requested to give due consideration to the incremental consumption which is beyond control of the Petitioner, towards categorical shortfall in RPO compliance.

2.11 Efforts made by GUVNL towards RPO Compliance

- a) GUVNL has been proactively promoting RE Sources since inception of Wind power policy notified by Govt. of Gujarat in 2007 and actively tied-up for various wind power projects of 3434 MW at preferential tariff rates as specified by Commission. Since 2017, GUVNL has undertaken Competitive Bidding Process through numerous Tenders for procurement of wind power.
- b) Govt. of Gujarat has given in-principle approval to Govt. of India for procurement of power from Offshore Wind Projects of 2000 MW capacity.
- c) GUVNL through Govt. of Gujarat has requested Govt. of India for allocation of power from upcoming Hydro Projects of M/s NHPC Ltd to the tune of 1838 MW capacity.
- d) Further, GUVNL has also been promoting solar RE Sources since inception of the first Solar Power Policy notified by Govt. of Gujarat in 2009 when the concept of solar energy and solar technology was at nascent stage of development in India as a whole and was not considered to be a proven technology for power generation in

comparison to other RE sources like Wind, Small Hydel, Biomass, etc. Since then, GUVNL has been making all-out efforts towards using non-conventional energy sources for surmounting the issues of carbon emissions and its related impacts on climatic change.

- e) Pursuant to the GoG Solar Power Policy 2009 and taking into consideration of increasing trend of solar RPO, GUVNL had tied up 1136 MW capacity (out of which 1111 MW capacity has been commissioned, while commissioning schedule of 25 MW capacity of M/s Cargo Solar has been delayed inordinately).
- f) Since FY 2017-18, GUVNL has been persistently undertaking tendering processes and aggressively tying up RE Power to meet the increasing RPO targets. GUVNL tied up 7132.6 MW RE power - comprising of 1262.6 MW Wind power and 5870 MW Solar Power through Competitive Bidding up to the year 2022-23. A detailed statement enlisting the Tenders invited by GUVNL for procurement of wind and solar power is enclosed herewith as [Annexure C].
- g) Furthermore, GUVNL tied up for procurement of power from Solar / Wind / Hybrid Projects to be developed at the Khavda RE Park.
- h) The RE Capacity tied up by GUVNL as on 31.03.2023 is as under:-

Source	Capacity tied up as on 31.03.2023 (MW)
Wind (incl. REC PPAs)	4902
Solar	7337.5
Biomass	30
Bagasse	21.82
Small Hydel	28
Municipal Solid Waste	67.2
Total	12386.52

With extensive efforts made for Solar capacity tie-ups, The Solar generation in additional of solar RPO is achieved for the FY 2022-23 which contributes for mitigating for the shortfall of overall RPO for the FY 2022-23.

- i) It is to highlight that during the FY 2023-24, GUVNL has made extensive efforts to meet the increasing RPO requirement.

- i. GUVNL has tied up 5125 MW Solar project capacity from the Khavda Solar Park.
- ii. GUVNL has tied up 2640 MW Solar capacity from the non-park based solar project bids.
- iii. Through bilateral mode, GUVNL has signed PPA of 2300 MW Solar project capacity. Tariff adoption order is pending for 500MW GIPCL project.
- iv. 680 MW Wind Project capacity has been tied up by the GUVNL.
- v. 200 MW Wind-solar hybrid Project capacity has been tied up by the GUVNL.

Detailed list of Tenders concluded and RE tie-up by GUVNL are appended as [ANNEXURE-D]

- j) Wind RE projects are integral part of Hybrid RE Projects. To avail benefits of complementary nature of Wind and solar generation and to get Wind generation for fulfillment of Wind RPO, GUVNL is tying-up for wind-solar hybrid RE projects. GUVNL have already tied-up for 200MW Wind-solar Hybrid RE Projects under Phase-I and successfully concluded Tender for 416 MW Wind-solar Hybrid RE Projects under Phase-II.
- k) From all the above, it is evident that GUVNL / DISCOMs have been making all efforts for adding significant RE Capacity. Hon'ble Commission is therefore humbly requested to recognize that GUVNL / DISCOMs have been making all possible efforts exercising commercial prudence towards promotion of renewable energy and compliance of RPO Obligation of GUVNL / DISCOMs.

2.12 As enumerated hereinabove, it is to humbly submit that the cumulative effect of the following factors have severely affected the RPO Compliance of GUVNL / DISCOMs.

- a) Constraints in timely availability / Inadequate capacity addition of RE on account of factors attributable to RE Generators
- b) Under-Operationalization of RE Plants / Actual RE generation below normative generation
- c) Steep increase in energy consumption of State DISCOMs

It is to humbly submit that the above factors were beyond the control of GUVNL / Distribution Companies and there has been no willful default or failure on the part of GUVNL / Distribution Companies for categorical (For Wind & Other RPO) shortfall in compliance of RPO for FY 2022-23.

2.13 It is also to humbly submit that the Regulation 4.2 of RPO Regulations empower Hon'ble Commission for revising the RPO targets in case of supply constraints or factors beyond control of the concerned distribution licensee. Under the RPO Regulations, Hon'ble Commission has the inherent power to give relaxation as may be deemed necessary in the scenario of non-availability of RE Sources and/or RECs or non-compliance of RPO due to genuine difficulty and factors not attributable to the distribution licensee.

2.14 It is also to humbly submit that Hon'ble APTEL has made explicitly clear that State Commission can revise the RPO before or during a year or after passing of year under Regulation 4.2 of RPO Regulations ensuring that such revision does not defeat the object of the EA 2003 and the Regulations. The relevant extracts from APTEL's Judgments dated 25.04.2014 in Appeal No. 24 of 2013 and Judgment dated 16.04.2015 in Appeals No. 258 of 2013 and 21 of 2014 & IA-28 of 2014 are reproduced herein below:-

"49. The State Commission may also revise the targets after the completion of financial year under Regulation 4.2 due to supply constraints or factors beyond the control of the licensee which may be due to reasons such as:

i) Actual renewable energy generation is below normative generation from tied up renewable energy sources due to reasons beyond the control of the distribution licensee.

ii) Force majeure such as natural calamity resulting in supply constraints.

iii) Inadequate capacity addition in the State and RECs could not be purchased due to non-availability of REC despite efforts made by the distribution licensee. In a resource rich State where the State Commission had set up RPO targets keeping in view the anticipated capacity addition in the State, the State Commission

may also revise the targets due to inadequate renewable capacity addition in the State.

iv) Minimum energy purchase obligation for renewable sources of energy was fixed on estimated energy consumption of the licensee in the ARR based on estimated growth but the actual consumption has been much lower due to slow growth or negative growth or due to forced majeure. Thus, percentage RPO on actual energy consumption was met but minimum energy purchase target fixed in the ARR based on anticipated energy consumption could not be met.

v) A distribution licensee has proposed to meet a part or full RPO by purchase of REC but REC could not be purchased, despite efforts made by the licensee, due to non-availability of REC."

- 2.15 It is to further submit that Hon'ble Commission in their various Orders have acknowledged the fact that purchase of RECs by Distribution Licensees / Obligated Entities needs to be considered keeping in view various factors and its impact on the consumer tariff. Hon'ble Commission has rightly acknowledged that unnecessary purchase of RECs results in increase in the cost of power purchase of the Obligated Entities without any increase in the physical component of electricity purchased and leads to financial burden on the end consumers of the State. It is furthermore submitted that Hon'ble APTEL has also held that the State Commission is empowered to revise the RPO Targets specified under Regulations due to inadequate Renewable Capacity Addition in the State and reasons beyond control of Distribution Licensee irrespective of the fact that whether Renewable Energy Certificate (RECs) are available or not. The relevant extracts from APTEL's Judgments dated 25.04.2014 in Appeal No. 24 of 2013 and Judgment dated 16.04.2015 in Appeals No. 258 of 2013 and 21 of 2014 & IA-28 of 2014 are reproduced herein below:-

"51. We want to add that non-availability of REC may not always be a pre-condition for exercise of power to revise under Regulation 4.2. For Example, if the distribution licensees had tied up adequate capacity at preferential tariff but due to actual generation being lower than the normative generation due to

reasons beyond the control of the distribution licensee or there is natural calamity in the State and energy consumption in the State has gone down or renewable energy generation in the State has been affected due to natural calamity then shortage of REC may not be a pre-condition to revise RPO targets set up under Regulation 4.1. Further, if in a resource rich State the State Commission has set up RPO targets keeping in view anticipation of capacity addition in the State, the State Commission may also revise the targets due to inadequate capacity addition in the State due to reasons beyond the control of the distribution licensee.”

- 2.16** In view of above it is evident that overall RPO gain is 0.29% and as submitted in the foregoing paras, considering the genuine difficulty arising on account of constraints in availability of renewable energy as actual generation below normative generation / inadequate capacity addition despite tie-up, delay in project commissioning factors beyond control of GUVNL, etc. Hon'ble Commission is humbly requested to kindly exercise their power under Regulation 4.2 and revise the RPO targets for FY 2022-23 as per actual RPO compliance of GUVNL / DISCOMs.
- 2.17** It is to further submit that as per Regulation 7.2, the Regulation 9 “Consequences of Default” can be invoked in case a Distribution Licensee fails to meet the RPO, despite availability of renewable energy sources. Thus, Regulation 7.2 which is the pre-condition for invocation of Regulation 9 is not applicable in the present case, in light of the constraints / non-availability of renewable energy as enumerated in foregoing para(s) hereinabove.
- 2.18** Furthermore, it is to humbly submit that invocation of Regulation 9 and levy of regulatory charge shall put unwarranted burden on GUVNL / DISCOMs and eventually on the end-consumers of State.
- 2.19** It is pertinent to mention that the preamble of EA 2003, NEP 2005 and Tariff Policy 2006 & Amendments thereto lay emphasis on both promotion of renewable energy as well as safeguarding the interest of the consumers. It is also to highlight that Section 61 (d) of the EA

2003 read with objectives of the EA 2003 and para 4 of the Tariff Policy mandates the Hon'ble Commission to safeguard consumers' interest. The para 6.4 (1) of the Tariff Policy expressly provides that RPO targets shall be fixed by an Appropriate Commissions *inter alia* considering its impact on retail tariff. Accordingly, it is imperative that RE cannot be promoted in disregard to the consumers' interests. It is a settled principle of law that while discharging its functions, the Hon'ble Commission is required to balance the interests of all stakeholders.

2.20 In the above background, Hon'ble Commission is humbly requested to exercise their powers vested under Regulation 4.2 by allowing adjustment of excess RPO of Solar to fulfill the shortfall in wind and other RPO of the FY 2022-23 for GUVNL /DISCOMs under the provisions of regulation 4.1 para 2(d) of Gujarat Electricity Regulatory Commission (Procurement Of Energy From Renewable Sources) (THIRD AMENDMENT) Regulations, 2022.

3.0 PRAYER:

The Petitioner hereby most respectfully submits and prays as under:-

- i. Hon'ble Commission may kindly exercise their powers under Regulation 4.2 of principle regulation and may please allow adjustment of excess purchase of 2168 MUs Solar Power against shortfall in RPO of Non-Solar category for fulfillment of RPO of the FY 2022-23 under the provision of regulation 4.1 para 2(d) of Gujarat Electricity Regulatory Commission (Procurement Of Energy From Renewable Sources) (THIRD AMENDMENT) Regulations, 2022.
- ii. To condone any inadvertent omissions / errors /shortcomings and permit the petitioner to make addition / change /modification /alter this filing and make further submissions as may be required at a future date.
- iii. To crave relief for filing any further submissions;
- iv. Pass any other order which Hon'ble Commission may deem fit.

GUJARAT URJA VIKAS NIGAM LIMITED
PETITIONER

DATE: 20-07-2024

PLACE: VADODARA



DECLARATION

Declaration that the subject matter of present Petition has not been raised by the Petitioner before any other competent forum and that no other competent forum is currently seized of the matter or has passed any order in relation thereto.



GUJARAT URJA VIKAS NIGAM LIMITED
PETITIONER

DATE : 20-07-2024

PLACE: VADODARA



BEFORE THE GUJARAT ELECTRICITY REGULATORY COMMISSION,
GANDHINAGAR

Filing No:
Case No:

IN THE MATTER OF Petition under GERC (Procurement of Energy from Renewable Sources) Regulations, 2010 and amendments thereto for revision in Renewable Power Purchase Obligation (RPO) in case of four subsidiary Distribution Companies of GUVNL for FY 2022-23.

PETITIONER

Gujarat Urja Vikas Nigam Limited
Sardar Patel Vidyut Bhavan,
Race Course, Vadodara - 390 007

Regd. No. : 574
Date : 20-07-2024

AFFIDAVIT

I, Mahesh Bhingaradiya, son of Kalubhai Bhingaradiya, aged about 41 years resident of Vadodara do hereby solemnly affirm and state as under:

1. I am Deputy Engineer working in Gujarat Urja Vikas Nigam Limited and am well conversant with the facts of the case and able to swear to the present Affidavit.
2. I, on behalf of the Petitioner, Gujarat Urja Vikas Nigam Limited have gone through the contents of the accompanying Petition and say that the contents stated therein are based on the records of Petitioner maintained in normal course of business.

Date : 20-07-2024
PLACE: VADODARA

Solemnly Affirmed / Declared
Sworn Before me by. Mahesh Bhingaradiya

20/07/2024
MINAXI C. PARMAR
NOTARY, (Govt. of India) DEPONENT



ANNEXURE A							
Shortfall in generation lower than minimum contracted CUF for FY 2022-23 from Wind and Solar Generators							
Sr No	Name of Generator	Type of Generator	Installed Capacity (MW)	Contracted CUF	Contracted Energy (MUs)	Short Fall in generation (MUs)	Shortfall in minimum CUF
1	M/s Gujarat State Electricity Corporation Ltd. PH IV	Solar	75	23%	151.11	1.40	0.21%
2	TP Kirnali Ltd.	Solar	120	27.11%	263.90	0.80	0.08%
	Sub Total (Solar)					2.20	
3	M/s Vena Energy - Kunwargadh*	Wind	39.6	41.30%	143.27	7.87	2.27%
	Sub Total (Wind)					8.68	
	TOTAL(Wind & Solar)					10.88	
* M/s Vena Energy has claimed that shortfall in generation is due to curtailment instruction given by GETCO due to evacuation constraints							

ANNEXURE B							
Wind and Solar Generators energy generation below Contracted CUF							
Sr No	Name of Generator	Type of Generator	Installed Capacity (MW)	Contracted CUF	Contracted Energy (MUs)	Short Fall in generation (MUs)	Shortfall in contracted CUF
1	M/s SJVN	Wind	12	22%	23.13	1.59	1.52%
2	M/s Powerica	Wind	50.6	36%	161.78	11.44	2.58%
	Sub total (Wind)					13.03	
3	M/s Renew Sun Energy Pvt Ltd	Solar	105	29.79%	274.01	13.43	1.46%
4	M/s Electro Solaire Pvt Ltd	Solar	200	29%	508.08	8.94	0.51%
5	M/s Tata Power Renewable Energy Limited (Raghnesda)	Solar	100	29%	254.04	0.35	0.04%
6	M/s Tata Power Renewable Energy Limited (Dholera)	Solar	250	26.72%	585.17	8.98	0.41%
7	M/s Juniper Green Three Pvt Ltd	Solar	190	26.70%	444.39	35.12	2.11%
8	M/s Tata Power Renewable Energy Limited (Dholera)	Solar	50	28.50%	124.83	8.50	1.94%
9	M/s TP Saurya Limited (108 days applicable)	Solar	25	28.25%	18.31	9.31	14.37%
10	M/s ABREL SPV2 Limited (177 days applicable)	Solar	62.5	27.50%	73.01	12.51	4.71%
	Sub total(Solar)					97.13	
	Total Shortfall with respect to contracted CUF (MUs)					110.16	

ANNEXURE - C						
Statement enlisting the Tenders invited by GUVNL upto 2023-24						
Sr. No	Tender Phase	Tender Date	Bid Capacity	e-RA	Tied Up Capacity	Details
1	Solar Phase I	15.06.2017	500	19.09.2017	500	PPA Signed for Rs 2.65-2.67 per unit
2	Wind Phase - I	15.06.2017	500 MW	20.12.2017	500	PPA Signed for Rs 2.43-2.45 per unit
3	Solar Phase II	08.02.2018	1000	28.03.2018	-	Tariff in the range of Rs. 2.98 - 3.06 per unit. Scrapped & retendered in wake of high tariff.
4	Wind Phase II	23.02.2018	1000	-	-	Scrapped and retendering after incorporating modifications
5	Solar Phase II R	28.06.2018	500	17.09.2018	-	PPA signed for Rs 2.44 per unit.
6	Solar Phase III Raghanesda	28.09.2018	700	21.12.2018	-	Tariff in the range of Rs 2.84 - 2.89 per unit. Scrapped & retendered.
7	Wind Phase II R	01.03.2019	1000	13.05.2019	202.60	PPA signed for 202.6MW 190.6 MW at Rs 2.80 per unit and 12 MW CPSU at Rs 2.43 per unit.
8	Solar Phase III R Raghanesda	06.03.2019	700	13.05.2019	500	PPA Signed for 500 MW at Rs 2.65-2.70 per unit, retendered for 200MW
9	Solar Phase IV	29.12.2018	500	14.02.2019	500	PPA Signed for 500 MW at 2.55-2.68 per unit
10	Solar Phase V Dholera	16.01.2019	1000	13.05.2019	250	PPA Signed for 250 MW at Rs 2.70 per unit, retendered for 750MW
11	Solar Phase VI Raghanesda	24.06.2019	200	16.08.2019	100	PPA Signed for 100 MW at Rs 2.65 per unit
12	Solar Phase VII Dholera	24.06.2019	750	16.08.2019	50	PPA Signed for 50 MW at Rs 2.75 per unit
13	Solar Phase VIII	07.02.2020	500	18.03.2020	350	PPA Signed for 350 MW at Rs 2.61-2.64 per unit
14	Solar Phase IX Dholera	18.03.2020	700	13.08.2020	-	Tariff in the range of Rs 2.78 - 2.81 per unit. Retendered in wake of high tariff (Compared to Rs 1.99).
15	Solar Phase IX-R Dholera	15.03.2021	700	-	-	PPA with 01 Developer signed for 200MW. Matter Subjudice at GERC with Other developers
16	Solar Phase X Raghanesda	15.07.2020	100	24.08.2020	-	Single bid received. Scrapped & retendered high tariff Compared to Rs 1.99).
17	Solar Phase X-R Raghanesda	15.03.2021	100	07.05.2021	100	PPA signed for tariff Rs 2.65 per unit
18	Solar Phase XI	28.09.2020	500	19.12.2020	500	PPA Signed for Rs 1.99 per unit
19	Solar Phase XII	23.01.2021	500	22.03.2021	500	PPA signed for tariff Rs 2.20-2.21 per unit
20	Solar Phase XIII	03.01.2022	500	16.03.2022	500	PPA Signed for Rs 2.29 per unit
21	Solar Phase XIV	16.04.2022	1000	10.06.2022	1000	PPA signed for tariff Rs 2.30-2.31 per unit
22	Wind Phase - III	09.05.2022	1000	15.07.2022	560	560 MW PPA signed for Rs 2.90 per unit. Lol for 440 MW cancelled on request of project developer.
23	Solar Phase XVI	12.07.2022	1500	19.09.2022	520	PPA signed for Rs 2.49 per unit.
24	Solar Phase XVII Khavda Stage - I	29.09.2022	1200	03.05.2023	1200	PPA signed for Rs 2.73 - 2.89 per unit.
25	Wind Phase - IV	18.10.2022	600	30.01.2023	300	PPA signed for Rs 2.95-3.01 per unit
26	Solar Phase XVIII	21.10.2022	1000	31.01.2023	860	PPA signed for Rs 2.51-2.52 per unit
27	Solar Phase XIX	04.02.2023	1000	20.04.2023	1000	PPA signed for Rs 2.71-2.75 per unit
28	Wind Phase - V	14.03.2023	1000	05.05.2023	240	PPA signed for Rs 3.11-3.17 per unit
29	Solar Phase XX	20.05.2023	1600	01.07.2023	1600	PPA signed for Rs 2.70 - 2.71 per unit
30	Solar Phase XXI	04.07.2023	1200	25.01.2024	1200	PPA signed for Rs 2.54 - 2.55 per unit
31	Wind Phase - VI	10.07.2023	1000	02.01.2024	140	LOI issued for tariff Rs 3.42 - 3.44 per unit
32	Hybrid Phase- I	01.11.2023	1000	22.01.2024	200	Lol issued for Rs 2.99 - 3.04 per unit. PPA under approval
33	Solar Phase XXII	06.11.2023	1000	26.12.2023	780	LOI issued for tariff Rs 2.63 - 2.65 per unit
34	Wind Phase - VII	24.01.2024	600	-	-	Annuled
35	Solar Phase XXIII	29.01.2024	1125	-	-	PPA signed for Rs 2.62 - 2.67 per unit
36	Solar Bilateral Khavda with GIPCL	-	500	-	-	PPA signed for tariff 2.73 per unit
37	Solar SECI Tranche XI	-	600	-	-	PPA signed for tariff 2.60 per unit
38	Solar Bilateral Khavda with NTPC	-	500	-	-	PPA signed for tariff 2.78 per unit
39	Hybrid Phase - II	14.02.2024	1000	-	-	E-RA Done
40	Solar Phase XXIV	15.03.2024	1000	-	-	E-RA Done

ANNEXURE - D

Statement enlisting the RE Tie-ups by GUVNL in the FY 2023-24

Sr.	Tenders Concluded - RE Tied-up Capacity	Capacity
1	Khavda Solar Park PPAs @ Rs 2.73 - 2.89 / unit (Phase XVII)	1200 MW
2	Non Park Solar PPAs @ Rs 2.51 - 2.5165 /unit (Phase XVIII)	860 MW
3	Non Park Solar PPAs @ Rs. 2.30 - 2.31 / unit (Phase - XIX)	1000 MW
4	Khavda Solar Park PPAs @ Rs 2.70 - 2.71 /unit (Phase XX)	1600 MW
5	Khavda Solar Park PPAs @ Rs 2.55 - 2.56 /unit (Phase XXI)	1200
6	Non Park Solar PPAs @ Rs 2.63 - 2.65 /unit (Phase XXII)	780 MW
7	Khavda Solar Park (GSECL STAGE-3) Lots @ Rs 2.62 - 2.67 /unit	1125
8	Solar Bilateral PPA @ Rs 2.57 /unit (SECI)	700 MW
9	Solar Bilateral PPA @ Rs 2.73 / unit (NTPC)	500 MW
10	Solar Bilateral PPA @ Rs 2.60 / unit (SECI)	600 MW
11	Solar Bilateral PPA @ Rs 2.73 /Unit (GIPCL)	500 MW
12	Shree Narmada Khand Udyog Sahakari Mandli Limited PPA @ Rs. 1.98 Fixed Cost & Rs 4.63 Variable Cost	15 MW
13	Wind PPAs @ Rs 2.95 - 3.01 / UNIT (Phase IV)	300 MW
14	Wind PPAs/Lol @ Rs 3.11 - 3.17 / UNIT (Phase V)	240 MW
15	Wind LOI @ Rs 3.42 - 3.44 / UNIT (Phase VI)	140 MW
16	Hybrid Lol @ 2.99 - 3.04 / Unit (Phase- I)	200 MW
17	Standalone Battery Energy Storage PSA @ Rs 6.41 /unit	150 MW / 300 MWh
18	Standalone BESS PPA @ INR 448996 - 449996 per month/MW (Phase II)	250 MW / 500 MWh
19	Standalone BESS Lol @ INR 372978 per month/MW (Phase III)	250 MW / 500 MWh + 250 MW / 500 MWh (Green Shoe option)

Sr.	Tenders concluded & Tie-up pending	Capacity
1	Solar Non Park (Phase - XXIV) [500 + 500 greenshoe]	1000 MW
2	Hybrid RE (Phase II) [500 + 500 greenshoe]	1000 MW

all
25/6/25

BEFORE THE HONORABLE GUJARAT ELECTRICITY REGULATORY
COMMISSION AT GANDHINAGAR
Petition No. 2381 of 2024

Filing No:

Case No:

IN THE MATTER OF

Petition under GERC (Procurement of Energy from Renewable Sources) Regulations, 2010 and amendments thereto for revision in Renewable Power Purchase Obligation (RPO) in case of four subsidiary Distribution Companies of GUVNL for FY 2022-23.

PETITIONER

Gujarat Urja Vikas Nigam Limited
Sardar Patel Vidyut Bhavan
Race Course
Vadodara - 390 007

AND

CO-PETITIONERS 1. Madhya Gujarat Vij Company Ltd (MGVCL),
Vadodara
2. Uttar Gujarat Vij Company Ltd (UGVCL), Mehsana
3. Paschim Gujarat Vij Company Ltd (PGVCL), Rajkot
4. Dakshin Gujarat Vij Company Ltd (DGVCL), Surat

Submission in Compliance to the Hon'ble Commission's directives issued under daily order dated 02.06.2025 in Petition No. 2381 of 2024.

MOST RESPECTFULLY SHOWETH:

1) In pursuance with Hon'ble Commission's directives vide Daily Order dated 02.06.2025, the Petitioner has issued Public Notices in two daily Gujarati Newspapers and one English Newspaper having wide circulation in the State and has invited comments/suggestions



from the stakeholders stating that GUVNL has filed Petition No. 2381 of 2024 before the Commission along with its subject matter and relief sought therein and that stakeholders/objectors are required to file their objection/suggestions in the Petition to the Secretary of the Commission in five copies along with affidavit in support of their submissions within 30 days from the date of issuance of the Public Notice.

- 2) A copy of the Public Notices published in two Gujarati daily newspapers, viz. Divya Bhaskar and Sandesh, and one English daily newspaper, viz. The Indian Express, on 12.06.2025 is annexed herewith as Annexure A.
- 3) Further, the Petitioner has also uploaded the present Petition in the Notice Section of its website www.guvnl.com to enable the interested Stakeholders to download it and file their comments / suggestions to the Petition, if any. A copy of snap of the relevant page of the GUVNL website page is annexed as Annexure-B.


Gujarat Urja Vikas Nigam Limited
PETITIONER

Date: 24.06.2025

Place: Vadodara



BEFORE THE GUJARAT ELECTRICITY REGULATORY COMMISSION

GANDHINAGAR

Petition No. 2381 of 2024

Filing No:

Case No:

IN THE MATTER OF

Petition under GERC (Procurement of Energy from Renewable Sources) Regulations, 2010 and amendments thereto for revision in Renewable Power Purchase Obligation (RPO) in case of four subsidiary Distribution Companies of GUVNL for FY 2022-23.

PETITIONER Gujarat Urja Vikas Nigam Limited
Sardar Patel Vidyut Bhavan
Race Course
Vadodara - 390 007

AND

CO-PETITIONERS 1. Madhya Gujarat Vij Company Ltd (MGVCL),
Vadodara
2. Uttar Gujarat Vij Company Ltd (UGVCL), Mehsana
3. Paschim Gujarat Vij Company Ltd (PGVCL), Rajkot
4. Dakshin Gujarat Vij Company Ltd (DGVCL), Surat

S.R. No. 7963
Date: 24/6/2025

AFFIDAVIT

I, Mahesh Bhingradiya, son of Shri Kalubhai Bhingradiya, aged about 41 year resident of Vadodara do hereby solemnly affirm and state as under:

1. I am the Deputy Engineer, working in Gujarat Urja Vikas Nigam Limited and am well conversant with the facts of the case and able to swear to the present Affidavit.



2. I, on behalf of the Petitioner, Gujarat Urja Vikas Nigam Limited, have gone through the contents of the accompanying submission and say that the contents stated therein are based on the records of the Petitioner Company maintained in the normal course of business and believed by me to be true.
3. I say that the Annexures are true copies of their originals.



VERIFICATION:

I, the Deponent above named do hereby verify that the contents of my above Affidavit are true to my knowledge, no part of it is false and nothing material has been concealed therefrom.

Verified at Vadodara on this 24th day of June, 2025.

Identified before me.



Solemnly Affirmed/Declared
Sworn Before me by.....

H. J. ZALA
NOTARY (Govt. of India)



Surat Municipal Corporation
South Zone-B (Kanakpur)

Short e-Tender (Online) Invitation Notice
 No. DMG/32-59/2025-26

Tenders are invited for Various Dept. works online on
<https://smtender.npscure.com> from Government
 Approved Contractors with Following Schedule.

1. Name of the Department	Housing	Sanitation	Road	Light
2. No. of Tenders	21	32	32	01
3. No. of Lots	26			
Total Estimated cost of Tenders		Rs. 907.33 Lacs		

The detail tender notice will be made available on website
www.suratsmunicipal.gov.in

Sd/-
 Deputy Municipal Commissioner
 South Zone-B (Kanakpur)
 Surat Municipal Corporation

NA/FP/32-59/2025-26
 Dt: 15/05/2025

દિવ્ય ભાસ્કર
જમીન વિષયક

- જાહેર નોટિસ
- જાહેર ચેતવણી
- જાહેર નોટિસો જાહેર વખબ
- ક્ષણ તરફથી રાખેલો નોટિસ
- કોર્ટ નોટિસ

સુ. 400/- (પ્રતિ પાનાએ રૂ. ૫૦/-)

VIP ધરાયો, બીજો માળો, સ્થળ
 મંદિર ઘરો, VIP ટેક્સ, વેડુ, મુદત.

દેશભક્તિ માત્ર ભાવના નહીં, જવાબદારી પણ છે
 આપના એડવાન્સ ટેક્સથી રાષ્ટ્ર નિર્માણને ગતિ આપો

૧૫ જૂન પહેલા કરો
 આપના અગ્રિમ કરના પ્રથમ હપ્તાની ચૂકવણી

૧૫% અગ્રિમ કર
 ની ચૂકવણી

સેલ: ૮૬૦૬ ૭૭૫૪


आयकर विभाग
केन्द्रीय प्रत्यक्ष कर बोर्ड
 प्रत्येक आयकरदाता, एक राष्ट्र निर्माता


 अधिक जानकारी के लिए
 कृपया वेब साईट करें

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[income Tax India Official](https://www.linkedin.com/company/income-tax-india)

દિવ્ય ભાસ્કર

રાજકોટ

ગળાકાંઠા, ગુરુવાર, 12 જુન, 2025 / 9

ફૂડ એન્ડ ડ્રગ્સના અધિકારીના ભ્રષ્ટાચારની તપાસ પત્નીને સોંપાઈ સોબરકંઠાના આસિ. કમિશનર નિશાંત વ્યાસ પર લાંચનો આક્ષેપ, પત્ની વિભાગમાં વહીવટી અધિકારી

રાજકોટ સરકારે ભોંરેસાગર નગરપાલિકાના ફૂડ એન્ડ ડ્રગ્સના અધિકારીની તપાસ પત્નીને સોંપાઈ સોબરકંઠાના આસિ. કમિશનર નિશાંત વ્યાસ પર લાંચનો આક્ષેપ, પત્ની વિભાગમાં વહીવટી અધિકારી

કચેરી, એસીઆઈએનના પ્રમુખ રજનીકાંત આચાર્યે મુખ્યમંત્રીને એવી રીતે જણાવ્યું હતું કે, ફૂડ એન્ડ ડ્રગ્સના અધિકારીની તપાસ પત્નીને સોંપાઈ સોબરકંઠાના આસિ. કમિશનર નિશાંત વ્યાસ પર લાંચનો આક્ષેપ, પત્ની વિભાગમાં વહીવટી અધિકારી



કોપર એન્ટી-બેક્ટેરિયલ

કિલરશીપ આવકાર્ય

9426210044

વલ્લભભાઈ પટેલ ભારતના 'સરદાર' બન્યા તે બારડોલીમાં જઈ મુખ્યમંત્રી અંજલિ આપશે

12 જુન, 1925ના રોજ બારડોલી જન્મેલા વલ્લભભાઈ પટેલના નેતૃત્વે સ્વાયંત્ર્ય ચળવળમાં મહત્વની ભૂમિકા ભજવી હતી. તેમની જન્મશબ્દના અવસરે મુખ્યમંત્રી અંજલિ આપશે

કચેરી, એસીઆઈએનના પ્રમુખ રજનીકાંત આચાર્યે મુખ્યમંત્રીને એવી રીતે જણાવ્યું હતું કે, ફૂડ એન્ડ ડ્રગ્સના અધિકારીની તપાસ પત્નીને સોંપાઈ સોબરકંઠાના આસિ. કમિશનર નિશાંત વ્યાસ પર લાંચનો આક્ષેપ, પત્ની વિભાગમાં વહીવટી અધિકારી

લેફ્ટનન્ટ કર્નલ સામે દીકરી અને પત્નીની વિકૃત વર્તનની ફરિયાદ

પતિ ભાઈ અને સહકર્મી સાથે સંબંધ રાખવા કહેતો હોવાનો આક્ષેપ

રાજકોટ સરકારે ભોંરેસાગર નગરપાલિકાના ફૂડ એન્ડ ડ્રગ્સના અધિકારીની તપાસ પત્નીને સોંપાઈ સોબરકંઠાના આસિ. કમિશનર નિશાંત વ્યાસ પર લાંચનો આક્ષેપ, પત્ની વિભાગમાં વહીવટી અધિકારી

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ખેડેલા પાણીનું અનુભવિય ઓનલાઈન વેપાર...

રાજકોટ સરકારે ભોંરેસાગર નગરપાલિકાના ફૂડ એન્ડ ડ્રગ્સના અધિકારીની તપાસ પત્નીને સોંપાઈ સોબરકંઠાના આસિ. કમિશનર નિશાંત વ્યાસ પર લાંચનો આક્ષેપ, પત્ની વિભાગમાં વહીવટી અધિકારી

QRMPના કરદાતાઓ માટે માર્ગદર્શિકા રિફંડ માટે અરજી કરતાં પહેલાં તમામ રિટર્ન ફાઈલ કરવાં પડશે

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મંત્રી ખાબડના પુત્રોના જામીનનો વિરોધ કરતી અરજી ફગાવઈ

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SURAT MUNICIPAL CORPORATION

Surat Municipal Corporation, Surat, Gujarat

No.	Name of the Ward	CD/Member No.	No. of Seats	Total No. of Seats (Ward)
01	SAIT (DONGA)	01/01/01/01/01	01	01
02	SAIT (DONGA)	02/02/02/02/02	02	02

ગુજરાત ઈન્ટર નેશનલ ટેકનોલોજી

Gujarat International Technology, Gandhinagar, Gandhinagar, Gandhinagar

ગુજરાત ઈન્ટર નેશનલ ટેકનોલોજી, ગાંધીનગર, ગાંધીનગર, ગાંધીનગર

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સુરત મ્યુનિસિપલ કોર્પોરેશન

Surat Municipal Corporation, Surat, Gujarat

સુરત મ્યુનિસિપલ કોર્પોરેશન, સુરત, ગુજરાત

GUJARATI TECHNOLOGICAL UNIVERSITY

Gujarati Technological University, Gandhinagar, Gandhinagar, Gandhinagar

ગુજરાત ટેકનોલોજીકલ યુનિવર્સિટી, ગાંધીનગર, ગાંધીનગર, ગાંધીનગર

સોશલ મીડિયા પર

પરિણીતાની પતિ સહિત સાસરીયાઓ વિરુદ્ધ ફરિયાદ
પરપ્રાંતિય મહિલા સાથે પ્રેમલગ્ન
કરી સાસરીયાઓએ તરછોડી દીધી

ભાવનગર, 12 જૂન
પરિણીતાની પતિ સહિત સાસરીયાઓ વિરુદ્ધ ફરિયાદ
પરપ્રાંતિય મહિલા સાથે પ્રેમલગ્ન કરી સાસરીયાઓએ તરછોડી દીધી

બોરડા ગામે ગટરના કામ બાબતે
બે પાડોશીઓ ઝઘડતા માર મારાયો

ભાવનગર, 12 જૂન
તમાજ તાલુકાના બોરડા ગામે
સાથે બે પાડોશીઓ ઝઘડતા માર મારાયો

દસ્તાવેજ કાપવા પહેલાની જાહેર નોટીસ

મોન પટેલની નોટીસ મુજબના અનુસાર, જમીન, ડી. સોલોની વગેરે
દસ્તાવેજ કાપવા પહેલાની જાહેર નોટીસ

ભાવનગર

જમવા બેસેલ યુવાનને છપ્પી મારણી

ભાવનગર, 12 જૂન
જમવા બેસેલ યુવાનને છપ્પી મારણી

ગુજરાત રાજ્ય વિદ્યાર્થી વિજ્ઞાન સંમિલન

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ભાવનગર, 12 જૂન, 2025

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સોશલ મીડિયા પર સોશલ મીડિયા પર CLASSIFIED

[illegible]

ચોરીનો ભંગાર ભરેલો ટેમ્પો રસ્તામાં રોકીને બ્લેક મેઈલિંગ કહેવાતા મીડિયા કર્મીની ટોળકીએ રૂ. ૭ લાખ પડાવ્યા : રોકડા પ લાખ કબજે

મોજાવણ પાલિકા ચોરી અને ખાણીના પ નુના કામચલાવ કર્યા : બંને કસમાં પાંચનો પરપકડ

(સંસ્કૃત)
ચોરના પડાવણ કામગીરી માટે ચોરી અને ખાણીના પ નુના કામચલાવ કર્યા : બંને કસમાં પાંચનો પરપકડ

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મેટી સંજોગોમાં ગુમ કોન્સ્ટેબલ હરિદ્રારથી મળ્યો

હરિદ્રાર : મોટા પોલીસ સ્ટેશન પર ગુમ થયેલા કોન્સ્ટેબલ હરિદ્રારથી મળ્યો

હરિદ્રાર : મોટા પોલીસ સ્ટેશન પર ગુમ થયેલા કોન્સ્ટેબલ હરિદ્રારથી મળ્યો

Anand Agricultural University, Anand - 388 110
Admission for 13th Training-cum-Coaching for ICAR National Eligibility Test (NET)

Applications are invited for 13th Training-cum-coaching online program for ICAR NET to be organized at Anand Agricultural University (AAU), Anand. Training will be imparted on 2nd & 4th Saturdays and All Sundays. The details of the course, eligibility, form for application and other particulars are available at the AAU website (www.aaunv.ac.in).

Last date of receiving applications is 13th July 2025.

Chairman and Principal & Dean Training-cum-Coaching Centre for ICAR NET College of F&T&E, AAU, Anand

INFAANAND21025-26

ગુજરાત ઈન્ટર નેશનલ ટ્રેનિંગ સિસ્ટમ
સર્ટિફિકેટ ઈન ઈન્ટર નેશનલ ટ્રેનિંગ સિસ્ટમ
ગુજરાત ઈન્ટર નેશનલ ટ્રેનિંગ સિસ્ટમ
ગુજરાત ઈન્ટર નેશનલ ટ્રેનિંગ સિસ્ટમ

શહેરમાં ચાર વુદ્ર સહિત પાંચ કોરોનાસ્ટ્રસ કોનાના કુલ દર્દીઓની સંખ્યા શહેરમાં ૩૨ પર પહોંચી

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સંગીર વિદ્યાર્થીની સાથે સ્ટ્રાપ્સ કરનારા જામીન નામંદુર

સંગીર વિદ્યાર્થીની સાથે સ્ટ્રાપ્સ કરનારા જામીન નામંદુર

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કેપ્ટેન વિસ્તારમાં રહેતા યુવાનની આપઘાત

કેપ્ટેન વિસ્તારમાં રહેતા યુવાનની આપઘાત

ગુજરાત સરકાર
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૪૬૬ ગ્રામ પંચાયતોમાં સરપંચ પદે ૫૪૮, સભ્યો બનવા ૨૯૮૮૯ ઉમેદવારો રચ્યા હરિકર્ષિ ભાવનગરમાં ૧૦૦થી વધુ ગામો સમરસ ૧૪૬ સરપંચ, ૧૬૧૦ સભ્યો બિનહરીફ

સરપંચ પદના ૨૫૮, સભ્ય પદના ૨૫૮૯ના ઉમેદવારો પંચાયતોમાં સરપંચ પદે ૫૪૮, સભ્યો બનવા ૨૯૮૮૯ ઉમેદવારો રચ્યા હરિકર્ષિ ભાવનગરમાં ૧૦૦થી વધુ ગામો સમરસ ૧૪૬ સરપંચ, ૧૬૧૦ સભ્યો બિનહરીફ

ભાવનગરના ૧૦૦થી વધુ ગામોમાં સરપંચ પદે ૫૪૮, સભ્યો બનવા ૨૯૮૮૯ ઉમેદવારો રચ્યા હરિકર્ષિ ભાવનગરમાં ૧૦૦થી વધુ ગામો સમરસ ૧૪૬ સરપંચ, ૧૬૧૦ સભ્યો બિનહરીફ

કેન્દ્રમાં ૪૮ તેથી વધુ માણસોનાં એકઠા થઈ શકશે નહીં ધો-૧૦, ૧૨ની પૂરકપરીક્ષા અન્વયે કેન્દ્રમાં ઇલેક્ટ્રોનિક ગેઝેટના ઉપયોગ પર પ્રતિબંધ

ઉલ્લંઘન કરનારની ભારતીય ન્યાય સંહિતા કલમ-૨૨૨૨ મુજબ સજા થશે

ભાવનગરના ૧૦૦થી વધુ ગામોમાં સરપંચ પદે ૫૪૮, સભ્યો બનવા ૨૯૮૮૯ ઉમેદવારો રચ્યા હરિકર્ષિ ભાવનગરમાં ૧૦૦થી વધુ ગામો સમરસ ૧૪૬ સરપંચ, ૧૬૧૦ સભ્યો બિનહરીફ

રાજકોટની ભાગોળ ભુવા અને મોખડકળ ફાટક વચ્ચે બેનલો બનાવ રેલવે પાટા ઉપર સુઈ ગયેલા બે મિત્રો પર ટ્રેન ફરી વળતા મોત નશામાં હોવાની સંકેત : શાપર પોલીસે પોરણસરની કાર્યવાહી હાથ ધરી

રાજકોટની ભાગોળ ભુવા અને મોખડકળ ફાટક વચ્ચે બેનલો બનાવ રેલવે પાટા ઉપર સુઈ ગયેલા બે મિત્રો પર ટ્રેન ફરી વળતા મોત નશામાં હોવાની સંકેત : શાપર પોલીસે પોરણસરની કાર્યવાહી હાથ ધરી

એનઆરઆઈ મહિલાની જાસપુરમાં આવેલી જમીન પયાવી પાડવા માટે ત્રિપુટીનો કારસો

એનઆરઆઈ મહિલાની જાસપુરમાં આવેલી જમીન પયાવી પાડવા માટે ત્રિપુટીનો કારસો

શિવકુંજ આશ્રમ ખાતે વૃક્ષારોપણ દ્વારા વટ સાવિત્રી પૂનમની ઉજવણી

પ્રકૃતિ અને પંચાંગવર્ણન જનન મુખ જ જરૂરી : સીતારામ બાપુ

શિવકુંજ આશ્રમ ખાતે વૃક્ષારોપણ દ્વારા વટ સાવિત્રી પૂનમની ઉજવણી

ઈબીસી એવરેસ્ટ બેઝ કેમ્પમાં સફળતા મેળવી ગૌરવ વધાર્યું

ગૌરવ વધાર્યું

ઈબીસી એવરેસ્ટ બેઝ કેમ્પમાં સફળતા મેળવી ગૌરવ વધાર્યું

રોટરી ક્લબ ઓફ ભાવનગરનો ત્રીજો પદમણ્ડલ સમારોહ રવિવારે યોજાશે

રોટરી ક્લબ ઓફ ભાવનગરનો ત્રીજો પદમણ્ડલ સમારોહ રવિવારે યોજાશે

અમદાવાદ, વલસાડ, વાપી, સુરેન્દ્રનગર, મહેસાણા સહિત ૧૦ કિલોનિસ સ્ટેશનોને નોટિસ ફટકારાઈ

અમદાવાદ, વલસાડ, વાપી, સુરેન્દ્રનગર, મહેસાણા સહિત ૧૦ કિલોનિસ સ્ટેશનોને નોટિસ ફટકારાઈ

તળાજાની જય જનની સ્કૂલ ખાતે સન્માન સમારોહ યોજાશે તળાજાના કૌશીની શૌર્યતા બદલ શૌર્ય ચંદ્રકથી સન્માનિત કરવામાં આવ્યા

આતંકવાદીના હુમલામાં ગંભીર રીતે ઘાયલ થયા છતાં ફરજ પૂર્ણ કરી

તળાજાની જય જનની સ્કૂલ ખાતે સન્માન સમારોહ યોજાશે તળાજાના કૌશીની શૌર્યતા બદલ શૌર્ય ચંદ્રકથી સન્માનિત કરવામાં આવ્યા

ગોડલમાં પોલીસે ખોટી રીતે ફસાવ્યાનો આલેખ આગેવાન સામેના ષડયંત્રની તપાસ અંગે પોલીસે ખાત્રી આપતા દલિત સંમેલન મોકૂફ

એક લાખ દલિતોના સંમેલનનો નિર્ધાર થયો હતો : બેઠકમાં માંગણી સ્વીકારી

ગોડલમાં પોલીસે ખોટી રીતે ફસાવ્યાનો આલેખ આગેવાન સામેના ષડયંત્રની તપાસ અંગે પોલીસે ખાત્રી આપતા દલિત સંમેલન મોકૂફ

હવે, સુરતમાં દક્ષિણ કોરિયાની કંપની લેબશોન ડાયમંડ બનાવશે

હવે, સુરતમાં દક્ષિણ કોરિયાની કંપની લેબશોન ડાયમંડ બનાવશે

સુરત મ્યુનિસિપલ કોર્પોરેશનનું નવું ટેન્ડર નોટિસ (ઓનલાઇન) નો ડોલર અને વેલ્યુ સીલ દ્વારા સુરત મ્યુનિસિપલ કોર્પોરેશનના નવું ટેન્ડર નોટિસ (ઓનલાઇન) નો ડોલર અને વેલ્યુ સીલ દ્વારા

સુરત મ્યુનિસિપલ કોર્પોરેશન

નવું ટેન્ડર નોટિસ (ઓનલાઇન)

નોંધપાત્ર: સુરત મ્યુનિસિપલ કોર્પોરેશનના નવું ટેન્ડર નોટિસ (ઓનલાઇન) નો ડોલર અને વેલ્યુ સીલ દ્વારા

સુરત મ્યુનિસિપલ કોર્પોરેશન

નવું ટેન્ડર નોટિસ (ઓનલાઇન)

નોંધપાત્ર: સુરત મ્યુનિસિપલ કોર્પોરેશનના નવું ટેન્ડર નોટિસ (ઓનલાઇન) નો ડોલર અને વેલ્યુ સીલ દ્વારા

CJI: Supreme Court's SC sub-quota ruling ensured fair share for most marginalised

The Bairati Sairang project is part of a broader push by the Ministry of Railways to connect all northeast state capitals by rail. This involves numerous new lines and doubling projects across Assam, Nagaland, Arunachal Pradesh, Sikkim, Manipur and Tripura. Road work is yet to take off in Meghalaya over years of opposition by local groups.

Chief Justice
of India B R
Gowli

CHIEF JUSTICE OF India's B.R. Gavai asserted on Tuesday that the objective of the Supreme Court ruling in favour of sub-classification within Scheduled Castes for the purposes of reservation was "to ensure that the most marginalised within marginalised groups need their fair share of special attention".

Speaking at the third Union on the topic, "From Representation to Realization, Embodying the Constitution's Promise", CJI Gavai referred to the August 1, 2024, ruling of the

told the people of India that they belong, that they can speak for themselves, and that they have an equal place in every phreol society and power", he added.

The CJI said "the Constitution of India carries the heartbeat of those who were never meant to be heard, and the vision of a country where equality is not just promised but pursued. It comple-

In New York has also been in touch with the U.S. authorities to determine the details of the incident. "Once he is fit to travel, the individual will be deported to India," MEA sources said on Wednesday.

Hosted on X by Indian American entrepreneur Kunal Jain, the videos and photographs showed an unidentified young individual handcuffed and crying at the airport on "Sunday night. Jain had tagged the Indian Embassy in Washington, DC, and External Affairs Minister Sushantankar in his series of posts.

Taking cognizance of the

videos, the Indian Consulate in New York said on Monday evening. "We have come across social media posts claiming that an Indian national is facing difficulties at Newark Liberty International Airport. We are in touch with local authorities in this regard."

Photos and videos shared by Jain show the man being restrained by officers from the Port Authority Police Department, the agency responsible for law enforcement in major transport hubs in New York and New Jersey.

New Delhi: The Singapore division of Indian Railways has suspended a total of four officers for allegedly providing unsuitable and old trains to the Border Security Force (BSF) personnel along the international border.

The division falls in the Northeast frontier Railway/NFR zone.

The BSF jagrants, who were deployed for upcoming Anamathatra, had refused to board train from Udipiur Railway Station, near Lalmai East Bengal station, for their deployment to Focion, Jorhatkale.

Some of the videos also show some of the officers' faces, which sparked the demand for security from the BSF.

Officials said that following the incident, the railway department arranged exclusively for BSF personnel, which will leave the Agartala station in Tripura tonight.

The suspended officers include the Coaching Dept Officer and three Senior Section Engineers of Algaon Division.

[illegible]

NMDC Steel Limited
(A Government Enterprise)
Post - Nagarnagar, Baramati CD, Dist. Solapur
GSTIN: 27AAGC0366A1026
Corporate Identity Number: (CIN) - U72701MH2015010187818

Advertisement for the Sale of Crude Tar under MOU from NSL, Nagarnagar

NSL, co-operative society, first floor, nagarnagar, for the sale of Crude Tar for a long time. Nagarnagar has been awarded the right to sell the Crude Tar for the period July 2025 to March 2026 in an "As is Where is and No Complaint" basis.

The interested 2nd party may wish to request to enter into MOU with NSL, Nagarnagar for a minimum quantity of 500 MT per month of Crude Tar on their own head with Quantity when they are interested to take under MOU. Such interested buyers may send their request to the company letter head to OM (Commercial), NMDC Steel Ltd., Nagarnagar, District, Dhule, Maharashtra - 436001 or interested may also call the number as is to: Sri. Ganesh Kumar, OM (Commercial) Email: skishankumar@nsl.co.in. The last date for submission of Applicants 22.03.2025. For detailed terms and conditions, interested parties are requested to visit our website: www.nslsteel.co.in

OM (Commercial)
NMDC Steel Ltd

Work under the Executive Engineer, Narmada Project Canal Division No. 10, Vadodra. (S.N.N. No. 10)

Tender Notice No. 02 of 2025-26

Tender I.D. No.

Name of Work: Continuous Patroling, monitoring and functioning of canal including gate operation of HRC Escapes etc. and visit and inspection of

(1) Vadodra Branch Canal along with its distributaries and minors under Block No SA1 & SA2 for period 2025-26 & 2025-27 (Two Year) **Estimated Amount : Rs.183.77 lakhs**

(2) Kundliya Branch Canal (Ch.0.00 Km to 44.200 Km) & its distributaries and its Minor under Block No-SB1 & SB2 for Two Year (2025-27) (Two year) **Estimated Amount : Rs. 152.82 lakhs**

(3) Vadodra Branch Canal (Ch.49.82 Km to 67.44 Km) along its distributaries and minors under Block-No. SA3 (Except Saraswati Distrib.) Block No SA4A, Block No SA5 (part-I) for period 2025-27 (Two year) **Estimated Amount : Rs. 127.48 lakhs**

(4) Jambur Branch Canal (Ch.0.00 Km to 24.00 Km) & its distributaries of Block No-AS1 and Saraswati Branch Canal (Block No-AS2) and its distributaries of Block No-AS3 & AS4 for year 2025-26, 2025-27 and 2025-28.

Tamil Nadu Power Generation Corporation Ltd Notice Inviting Tenders e-Tendering process		
As a part of Revised Financial Policy 2015-16, the Government of Tamil Nadu has decided to acquire the following equipment. Candidates wishing to tender are invited under two part bid system for the following equipment mentioned below.		
S.No	Tender Description	Tender document availability on
1	Dynamo / Induction Testing Machine	https://eproc.tnpspc.gov.in
2	Recycle Bank / Recycle Pump	Starting Date: 14-06-2025
3	Recycle Brake / Road Testing Machine	Closing Date: 16-07-2025
4	Recycle Brake / Tread Testing Machine	Start Date: 16-07-2025
5	Induction-Generator Test Setup (Photovoltaic)	
Cost of Tender Document: Rs. 500/- each - Further details about security deposit, EMD terms & conditions, bidding and submission of tender document, closing bid submission procedure and information of e-tendering process available at the Corporation website http://www.tnpspc.gov.in. Submittance of bid with the tender document is mandatory. Tender receipt card is necessary to download the Tender Document/Announcement, if any of time information, clarification etc. will be provided. Receipts of e-tendering website http://www.tnpspc.gov.in will be accepted. Tenderers are requested to visit the website http://www.tnpspc.gov.in regularly and keep themselves updated.		
		General Manager

[illegible]

Water Corporation of NSW Water Operations Department-EAST (Elect. & Mech.) E- TENDER NOTICE	
Augmentation work with SITC of Pumping Machinery with related Mechanical, Electrical and Instrumentation works for Narenda TP-02 Water Distribution Station in Narenda Ward, North Zone of AMEC.	
Last Date of Online Tender Submission	Date: 02/07/2025 up to 18:00 hrs.
Last Date of Tender Submission (Hard Copy)	Date: 03/07/2025 up to 18:00 hrs.
Date of Tender Opening (only Tech.bids)	Date: 03/07/2025 at 17:00 hrs.
Detail & Tender Available on	tender.wponsw.com.au

GAVRT
ISO 9001:2015 Certified Company
Sasta-Pastriyoti Bhawan, Karanpur, Vadodra 390007
PBL : (0265) 221852-86, www.gavrt.com

Public Notice

Captain Dipsi Khar Nigam Limited has filed Petition No. 23817 / 2024 before Hon'ble GERC for compliance for Bharatiate Power Purchase Obligation (PPPO) for FY 2023-24. In pursuance to Hon'ble GERC's Public Order dated 02/06/2025, GMRIL hereby notices the Public Notice for inviting stakeholders' objections/ suggestions on the above Petition on the subject matter and noted sought therein. The Stakeholders are requested mail their objections/ suggestions to the Hon'ble GERC at Secy., GERC, Old Floor, GFT Zone -65, Zone S, Gandhinagar, Gandhinagar.

(A Government of India Enterprise)
Regt. Offr. 27, Sardar Vallabhbhai Patel Marg, Kalkaji Post, New Delhi 110028-0444-4444
Fax: 011-2610-0101, 011-2610-0102

NOTICE INVITING EXPRESSION OF INTEREST FOR
Expression of Interest (EOI) are invited, from interested Foreigner/Exporters/Contributors for
the following project:
1. Fertilizer & Sulphur Trioxide based Heavy Railway Wagons & Trucks with Metallizing & Painting
by Venkatesh Choudhary

EOI No. : 19, RAJIVGANDHIMARG, NEW DELHI-110028 Titled with EOI No. 11, 2025
19, RAJIVGANDHIMARG, NEW DELHI-110028 Dated: 14.08.2025

Vendor documents may be downloaded from www.mca.gov.in. Detailed expression
shall have to be submitted to EOI's read office/EOI's read address up to 14.08.2025. The
EOI's read office will be on duty at 10.00 AM, 14.08.2025 at 10.00 AM.
"Come home" if you want to accept only on the EOI's website & advertisement portal and
not to be published in any newspaper.

**Panchayat (R&B) Division
District Panchayat-Valsad**

In The Name of Government of Gujarat State The Executive
Engineer, Panchayat (R&B) Division, Dharampat Road,
Valsad Ph. No. (026232) 253694 invite Tender Various
Scheme Work Under Sub Divisions Office packages for the
Above Tender Notice. Contingendum is as per Tender notice
submission last date - 30-06-2025 The Remaining Details
are same as per Original Notice.

INF-VALSAD-225-2025

Panchayat (R&B) Division
District Panchayat-Valsad
In The Name of Government of Gujarat State the Executive
Engineer, Panchayat (R&B) Division, Dharampur Road,
Valsad Ph. No. (026232) 253094, invite Tender Various
Scheme Work Under Sub-Division office packages for the
Above Tender Notice. Correspondence is as per Tender online
submission last date :- 30-06-2025 The Remaining Details
are same as per Original Notice.

INF-VALSAD-226-2025

[illegible]

"IMPORTANT"

27" (Two year) Estimated Amount: Rs. 158.65 lakhs
Last Date/Time of Online bid submission: Dt. 24.06.2025.

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www.gpsa.ru/gaoln24x24.htm www.gpp.ru/gaoln24x24.htm (in Russian)

The value degree is limited enough to not negatively affect the results, but it does change the overall level of human resource management effectiveness in different countries. It is interesting to see that the value degree is different for each country.

up to 18.00 hrs

more from the date of this Public Notice. The Pattern is available in the Notice Section of GPNM's website www.gpn.com.

100% satisfaction guarantee

<https://teender.agriculture.com> INF-VAD-370-25-26

Date: 12-06-2025 General Manager (RE)

Page 10 of 10



Notice Section

Home / Notice Section

Notices

Search ... By Notice Title Name

Search

NOTICE FOR INVITING COMMENTS/SUGGESTIONS FROM THE STAKEHOLDERS:IN PURSUANCE OF THE HON'BLE GERC DAILY ORDER DATED 02-06-2025 IN PETITION NO. 2381 OF 2024 FILED FOR RENEWABLE POWER PURCHASE OBLIGATION (RPO) COMPLIANCE FOR FY 2022-23 UNDER THE GERC (PROCUREMENT OF ENERGY FROM RENEWABLE SOURCES) REGULATIONS, 2010 AND AMENDMENTS THEREOF, STAKEHOLDERS/OBJECTORS ARE HEREBY REQUESTED TO FILE THEIR OBJECTIONS/SUGGESTIONS, IF ANY, ON THE SAID PETITION TO THE SECRETARY, GUJARAT ELECTRICITY REGULATORY COMMISSION, 6TH FLOOR, GIFT ONE, ROAD 5C, ZONE 5, GIFT CITY, GANDHINAGAR - 382355, IN FIVE COPIES ALONG WITH AN AFFIDAVIT IN SUPPORT OF THEIR SUBMISSIONS, WITH A COPY TO BE SERVED TO GUVNL, WITHIN 30 DAYS FROM THE DATE OF PUBLICATION OF THIS NOTICE IN NEWSPAPERS.

PETITION NO 2381 OF 2024

Public Notice

Amexuat - B.