

**BEFORE THE GUJARAT ELECTRICITY REGULATORY COMMISSION
GANDHINAGAR**

Petition No. 2407 of 2024.

In the matter of:

Petition under Section 63 read with 86 (1) (b) and other provisions of the Electricity Act, 2003 seeking for adoption of tariff discovered under tariff based competitive bidding process conducted by MGVCL vide RfS No. MGVCL/Project/ DSM/ PM-KUSUM-C-FLS/ TN-07, dated 03.01.2024 for 33 Nos. of solar plants of total 76 MW, through RESCO model, for solarization of various 11 kV feeders in MGVCL for implantation of FLS (Feeder Level Solarization) under PM KUSUM-C Scheme of Government of India.

Petitioner : Madhya Gujarat Vij Company Limited

Represented by : Mr. Vikas Trivedi and Mr. D.R. Kharva

CORAM:

**Mehul M. Gandhi, Member
S.R. Pandey, Member**

Date: 07/4/2025.

ORDER

1. The present Petition is filed by the Petitioner inter-alia seeking following reliefs:
 - (a) To list the Petition on urgent basis and expedite the hearing in view of the MNRE letter dated 25.10.2024.
 - (b) To adopt the tariff discovered under tariff based competitive bidding process under PM KUSUM-C Feeder Level Solarization scheme of MNRE, Government of

India, conducted by the Petitioner through tender RFS No. MG-VCL/Project/DSM/PM-KUSUM-C-FLS/TN-7 dated 03-01-2024.

- (c) To approve the draft Power Purchase Agreement to be executed with the following successful bidders as per tender RFS No. MG-VCL/Project/DSM/PM-KUSUM-C-/TN-7 dated 03-01-2024 by issuing LoAs for the respective plant capacities at the accepted Lol rate as under:

Sr. No	Name of solar plant	Name of Bidder	Offered plant Capacity by Bidder in MW	Accepted Tariff Rate by Bidder (Rs./KWH)
1	MG-FLS-SS-43	SAHAJ SOLAR LIMITED	2.0	2.95
2	MG-FLS-SS-70	SAHAJ SOLAR LIMITED	2.0	3.00
3	MG-FLS-SS-98	SHREEJI SOLAR	2.5	3.00
4	MG-FLS-SS-102	ONIX-TECH RENEWABLE (INDIA) LLP	2.5	2.50
5	MG-FLS-SS-50	SAHAJ SOLAR LIMITED	2.0	2.61
6	MG-FLS-SS-110	SAHAJ SOLAR LIMITED	2.5	2.65
7	MG-FLS-SS-77	SAHAJ SOLAR LIMITED	2.5	2.68
8	MG-FLS-SS-55	SAHAJ SOLAR LIMITED	2.5	3.00
9	MG-FLS-SS-83	SAHAJ SOLAR LIMITED	3.0	2.89
10	MG-FLS-SS-112	PNV ENERGY PRIVATE LIMITED	1.0	2.85
11	MG-FLS-SS-47	ONIX-TECH RENEWABLE (INDIA) LLP	2.5	2.51
12	MG-FLS-SS-49	PIONEER SECURITY SOLUTION PVT LTD	4.0	2.55
13	MG-FLS-SS-74	HELIOSNATURAL RENEWTECH PRIVATE LIMITED	2.5	2.49
14	MG-FLS-SS-116	PNV ENERGY PRIVATE LIMITED	2.0	2.40

15	MG-FLS-SS-120	ONIX-TECH RENEWABLE (INDIA) LLP	3.0	2.40
16	MG-FLS-SS-75	ONIX-TECH RENEWABLE (INDIA) LLP	4.0	2.32
17	MG-FLS-SS-54	RAGHUVIR DEVELOPERS AND BUILDERS	2.0	2.51
18	MG-FLS-SS-117	ONIX-TECH RENEWABLE (INDIA) LLP	2.0	2.36
19	MG-FLS-SS-62	BHARATBHAI KALABHAI BHARVAD	3.0	2.99
20	MG-FLS-SS-85	ONIX-TECH RENEWABLE (INDIA) LLP	2.0	2.36
21	MG-FLS-SS-71	ONIX-TECH RENEWABLE (INDIA) LLP	4.0	2.49
22	MG-FLS-SS-111	PNV ENERGY PRIVATE LIMITED	2.0	2.15
23	MG-FLS-SS-113	PNV ENERGY PRIVATE LIMITED	2.0	2.17
24	MG-FLS-SS-109	PIONEER SECURITY SOLUTION PVT LTD	4.0	2.34
25	MG-FLS-SS-107	PNV ENERGY PRIVATE LIMITED	2.0	2.15
26	MG-FLS-SS-119	PIONEER SECURITY SOLUTION PVT LTD	3.0	2.25
27	MG-FLS-SS-48	MECPOWER SOLUTIONS PRIVATE LIMITED	4.0	2.29
28	MG-FLS-SS-67	SHIV SALES	1.0	3.00
29	MG-FLS-SS-61	VORA TIRTHRAJ HARESHBHAI	1.0	2.99
30	MG-FLS-SS-108	PNV ENERGY PRIVATE LIMITED	0.5	3.00
31	MG-FLS-SS-53	ARISE SOLAR	1.5	3.00
32	MG-FLS-SS-79	PAVAN INDUSTRIES	1.0	3.00
33	MG-FLS-SS-118	SHIV SHAKTI TRADERS	0.5	3.00

2. The Petitioner has filed this Petition under Section 63 read with Section 86(1)(b) of the Electricity Act, 2003 seeking adoption of tariff by the Commission and hence it is necessary to refer aforesaid Sections as under:

“..... Section 63: Notwithstanding anything contained in section 62, the Appropriate Commission shall adopt the tariff if such tariff has been determined through transparent process of bidding in accordance with the guidelines issued by the Central Government;”

As per above Section, whenever transparent competitive bidding process is conducted under Section 63 of the Electricity Act, 2003 in accordance with the guidelines issued by the Central Government, the tariff discovered under such bidding has to be adopted by the Commission.

Section 86(1) The State Commission shall discharge the following functions, namely: -

(b) regulate electricity purchase and procurement process of distribution licensees including the price at which electricity shall be procured from the generating companies or licensees or from other sources through agreements for purchase of power for distribution and supply within the State.....”

As per the aforesaid provision, the Commission has to regulate the power procurement of the Distribution Licensees, including the procurement process, the price at which electricity shall be purchased from the generating company or the Licensees or through other sources through agreement for purchase of power for distribution and supply within the State.

3. This Petition filed by the Petitioner is within the purview of the jurisdiction of this Commission and in terms of the powers vested by the Electricity Act, 2003 and Regulations framed thereunder, the Commission admits the present Petition.
4. The facts mentioned in the Petition, in brief, are as under:

- 4.1. The Government of Gujarat has notified the Gujarat Electricity Industry (Reorganization and Regulation) Act 2003 in May 2003 for the reorganization of the entire power sector in the State of Gujarat. Pursuant to the Gujarat Electricity Industry Reorganization and Comprehensive Transfer Scheme, 2003 notified under the Gujarat Electricity Industry (Reorganization and Regulation) Act 2003, erstwhile Gujarat Electricity Board has been reorganized and its functions have been vested in different entities.
- 4.2. The activities of Generation, Transmission, Distribution, Bulk power purchase and supply undertaken by erstwhile Gujarat Electricity Board has been entrusted to separate seven functional entities. The generation activity is assigned to Gujarat State Electricity Corporation Ltd. (GSECL), the transmission activity is assigned to Gujarat Energy Transmission Corporation Limited (GETCO) and the distribution activity is assigned to four Distribution companies viz. Uttar Gujarat Vij Company Limited (UGVCL), Madhya Gujarat Vij Company Limited (MGVCL), Dakshin Gujarat Vij Company Limited (DGVCL) and Paschim Gujarat Vij Company Limited (PGVCL). The function of Bulk purchase and Bulk sale of power is assigned to Gujarat Urja Vikas Nigam Limited (GUVNL) as per the re-organization scheme.
- 4.3. The present Petition is filed for adoption of the tariff discovered under tariff based competitive bidding for the PM KUSUM component - C FLS (Feeder Level Solarization) scheme conducted by the Petitioner through RfS (Request for Solarization) No. MGVCL/Project/DSM/PM-KUSUM-C-FLS/TN-07 dated 03/01/2024.

4.4. The Ministry of Power, Government of India, vide Notification No. OM 32/645/2017-SPV Division dated 22.07.2019 published "Guidelines for Implementation of Pradhan Mantri Kisan Urja Suraksha evem Utthan Mahabhiyan (PM KUSUM) Scheme for installation of solar pumps and grid connected solar power plants, covering the following three components:

- (i) Component A: Decentralized Ground Mounted Grid Connected Renewable Energy (RE) based Power Plants of individual plant size up to 2.0 MW.
- (ii) Component B: Installation of standalone Solar Powered Agriculture Pumpsets.
- (iii) Component C: Solarization of Grid-connected Agriculture Pumps.

4.5. Subsequently, Government of Gujarat vide Notifications dated 11.12.2020, 19.06.2020 and 06.11.2020 has issued GR for implementation of PM-KUSUM Schemes under Component A, B & C. Accordingly, the Petitioner has been implementing PM KUSUM schemes in the MGVCL area. Subsequently, Ministry of New and Renewable Energy (MNRE), Government of India, vide Office Memorandum No. 32/645/2017- SPV Division, dated 04.12.2020 has issued guidelines for implementation of Feeder Level Solarization under Component - C of PM-KUSUM Scheme. The brief highlights of the said Guidelines dated 04.12.2020 are as under:

- (a) Under the Scheme, agriculture feeders already segregated or feeders having major agriculture load, may be solarized using installation of grid connected solar power plant to cater the annual power requirement of feeder(s).
- (b) The requirements of total annual power for an agriculture feeder will be assessed and a solar power plant of capacity that can cater to the

requirement of annual power for that agriculture feeder can be installed either through CAPEX mode/RESCO mode, which will supply solar power to those feeders.

- (c) Feeder level solar power plant may be installed to cater to the requirement of power for a single feeder or multiple agriculture feeders emanating from a Distribution Sub-Station (DSS) to feed power at 11 KV or at the higher voltage level side of the DSS depending upon the factors like availability of land, technical feasibility etc. and there is no cap of the capacity of solar power plant for feeder level solarization.
- (d) As per the Guidelines, cost of solar plant is benchmarked at Rs. 3.5 Crore/MW for the purpose of providing Capital Financial Assistance (CFA) of Rs. 1.05 Crore/MW. Under the Scheme, solarization of agricultural pump sets of any capacity is allowed, however in case of pumps capacity above 7.5 HP, the CFA will be limited to solar capacity for 7.5 HP Pumps.
- (e) The solar capacity requirement for catering agricultural pump-sets load (with ceiling limit of 7.5 HP pump-sets) on the feeder for feeder level solarization shall be worked out considering fixed CUF of 19% i.e., no deration permitted. The annual CUF will be calculated every year from 1st April of the year (COD for first year) to 31st March next year.
- (f) Subsequently, the Ministry of New and Renewable Energy (MNRE), Government of India, vide Office Memorandum No. 32/645/2017- SPV Division, dated 17-1-24 has Issued comprehensive guidelines for implementation of Pradhan Mantri Kisan Urja Suraksha Evam Utthaan Mahabhiyan (PM-KUSUM) Scheme.

4.6. Under the scheme, initially the MNRE, Government of India, vide letter 32/54/2018- SPV Division dated 18 May, 2022 has sanctioned the 39,332 nos. of quantity as well as vide letter 32/54/2018-SPV Division dated 05 August, 2022 has sanctioned the 2,60,668 nos. of quantity of existing agriculture pump-sets for State owned DISCOMs of GUVNL (Gujarat Urja Vikas Nigam Limited) to be solarized. Subsequent to this, GUVNL, vide letter dated 21st June, 2022 has conveyed allocation of 32,200 no. of Ag. pump sets to MGVCL and then after GUVNL vide letter dated 21st Sep-2023 has re-allocated these 32,200 nos. of Ag. pump sets with revised allocation to MGVCL with 3453 Ag. pump sets to invite tariff based competitive bid for various solar power plants under 66 KV sub-stations. For this allocation of 3453 Ag. Pump sets, the petition under Section 63 read with 86(1) (b) and other applicable provisions of the Electricity Act 2003 seeking for adoption of tariff discovered under tariff based competitive bidding process conducted by MGVCL was filed earlier before Hon'ble GERC vide 2267 of 2023 (Tender no. MGVCL/RA&C/DSM/PM-KUSUM-C-FLS/TN-06) on dated 08.11.2023. The MNRE, vide order dtd.21.8.2024, extended validity of the sanction orders dated 18.5.2022 and dated 05.8.2022 from 21.8.2024 to dated 31.12.2025 for both the orders.

4.7. Thereafter, the MNRE, Government of India, vide letter 32/54/2018-SPV Division- Part (1) dated 20-12-2023 has sanctioned additional 2,00,000 nos. of Ag. Pump sets to Gujarat State, i.e., State owned DISCOMs of GUVNL (Gujarat Urja Vikas Nigam Limited), and based on that GUVNL has allocated vide letter GUVNL/Tech/ Solar Cell / PM KUSUM-C/FLS/118, Dtd.23-01-2024 of 5,000 Ag. Pump sets to MGVCL and authorized MGVCL to invite the RFS to select SPG in line with the procedure followed / adopted in last tender. Further, MNRE, Government of India, vide letter 32/54/2018-SPV Division dated 20-08-2024 has sanctioned additional 1,00,000 nos. of Ag. Pump sets to Gujarat State, i.e., State owned DISCOMs of GUVNL (Gujarat Urja Vikas Nigam Limited), and

based on that GUVNL has allocated vide letter GUVNL/Tech/ Solar Cell / PM KUSUM-C/FLS/1326, dated 15-10-2024, 40,000 Ag. Pump sets to MGVL by considering the quantity to be finalized or already finalized in last invited tenders by respective DISCOMs.

4.8. It is further submitted that recently, the Joint Secretary, Ministry of New and Renewable Energy Govt. of India has issued D.O. letter vide no. 32/10/2021 SPV Division dtd. 25th October 2024 to all DISCOMs & has been informed to complete the process of signing of PPAs under the allocated sanctions by 31st December 2024 in order to allow the projects to be finished before the sunset date of the scheme which is 31st March 2026 considering the time to be taken for all formalities and commissioning of the projects.

4.9. On the basis of above guideline issued by MNRE, the Petitioner has invited RFS (Request for Selection) tender TN-7 for setting up of solar power projects under RESCO model.

4.10. The brief details of RfS for Tender TN-07 are as under:

(a) Petitioner conducted the tendering process and invited bids vide RfS No. MGVL/Project/DSM/PM-KUSUM-C-FLS/TN-7, dtd.03/01/2024 through public notice in One Gujarati + One English All India edition + One Financial daily All India edition newspapers for design, survey, supply, installation, testing, commissioning, operation & maintenance for 25 years (unless extended beyond 25 years by both the parties on mutual agreement) from COD of grid connected feeder level solar power plants, its associated 11 KV line to connect the plant with concerned sub- station and RMS (Remote Monitoring System) of solar power plant through RESCO model for solarization of various 11 KV feeders of 66 KV substation in MGVL area as per MNRE guideline (as e-mail) under PM-KUSUM scheme Component-C (Feeder Level Solarization) dated 10/02/2022 and its amendments received from time to time.

The details of public notice issued by the Petitioner is as under:

Sr No	RFS NO	Date of Notice in Newspaper	Name of News Papers
1	TN-7	07-01-2024	Loksatta Jansatta
2	TN-7	08-01-2024	Indian Express (all India edition)
3	TN-7	08-01-2024	The Economic Times(all India edition)

- (b) List of solar power plants with detail of name of sub-station, nos of Ag. feeders, plant capacity in MW is published in RFS as per MNRE guidelines. Summary of plants published under TN-7 RFS is as under:

Sr. No.	No. of Solar plants (66 KV Substations) against which bids invited	No. of 11 KV Ag. Dom Feeders covered	No. of grid connected Ag. Consumers covered having contracted load up to 7.5 HP	Aggregate Notified Solar Capacity of all plants (MW) after round off
1	80	260	99,740	134.5

- (c) **Salient feature of the tender TN-7:**

1	Solar PV Plant technology	<p>1) All components used for installation of solar power plants shall confirm to applicable BIS/MNRE specifications and follow quality control guidelines Issued by MNRE. It will be mandatory to use indigenously manufactured solar panels with Indigenous solar cells.</p> <p>2) Further, the balance of system should also be manufactured indigenously. The vendor must declare the list of imported components used in the Solarization system.</p>
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		<p>3) MNRE will draw up a list of approved models and manufacturers after carrying the quality checks. When such a list is prepared only that equipment shall be allowed which is within the approved list.</p> <p>4) To ensure the quality, inspection shall be carried out of the solar modules, inverter/controller, MMS, etc., during the installation of system and final commissioning of the system. Officers involved in inspection should be domain experts, properly trained and equipped with necessary tools for inspection. The SIA may engage a third-party inspection agency for this purpose.</p> <p>As per above, it will be mandatory to use domestically manufactured Solar PV cell, domestically manufactured solar PV modules with solar PV modules from ALMM only.</p> <p>Further, the following clarifications are issued by MNRE:- Solar PV cell: MNRE, vide Order dated 29-01-2024, has confirmed that the provision of requirement of indigenous solar cells (DCR) under component C (FLS) of the PM KUSUM scheme has already been relaxed till 31.03.2024. Subsequently, MNRE vide OM dated 14-02-2024 has clarified that the DCR exemption would be valid for all those Letter of Awards which have been issued on or before 31.03.2024.</p> <p>Solar PV Module and ALMM requirement: The technology adopted by SPG shall be in accordance with MNRE's Approved Models and Manufacturers of Solar PV Modules having PV Module from ALMM only.</p> <p>As per amendment by MNRE vide Office Memorandum No: 283/16/2023-GRID SOLAR, Dtd. 10.03.2023</p>
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		<p>(Requirements for Compulsory Registration) Order, 2019, ALMM order is held in abeyance for one financial year, i.e., FY 2023-24. Thus, Projects commissioned by 31.03.2024 will be exempted from the requirement of procuring Solar PV modules from ALMM, which is being re-imposed with effect from 1st April, 2024 vide OM no.283/16/2023-GRID SOLAR, dtd.09-2-24 subsequently, MNRE, vide OM dtd 15-02-2024, has conveyed that the O.M. of even no. dated 9th February, 2024) on the subject issue, is hereby held in abeyance till further orders.</p> <p>However, Order/OM/clarifications issued/ to be issued by MNRE in this regard from the time to time shall be applicable.</p>
2	Project location & land arrangement	<p>Project location: The location of the Solar Power project will be preferably within Five KM radius of the selected sub- stations in order to avoid high cost of evacuation line and losses.</p> <p>Project land: It shall be the responsibility of SPG to identify and arrange for required project land on ownership/lease basis. In case of lease land, the minimum period of lease agreement shall be such that it shall cover the 25 years of PPA and MGVCL and/or Govt. assumes no responsibility in procuring/arranging for project land.</p>
3	Delivery point	11 KV Bus of associated 66Kv/11Kv substation.
4	Notified Solar Capacity	The notified solar capacity against each sub-station (i.e., for each bid) is as per Annexure 3 of RFS.
5	Bid capacity to participating in the bid	<p>There shall be single bid for each selected sub-station.</p> <p>The bidder is allowed to bid for a minimum capacity of 0.5 MWp and maximum upto notified capacity for the respective Sub-station in multiple of 0.5 MWp.</p>
6	Location wise	Irrespective of capacity bided for a given sub-station Sub-

	project capacity	station, the solar project capacity at single location shall be minimum 0.5 MWp & maximum upto 4 MWp. The bidder shall have discretion to install solar power project at multiple location for bided capacity under the given bid considering the availability of land. It is to clarify that in case of bided capacity is more than 4 MW, the bidder is allowed to set up solar project for more than 4 MWp at single location subject to establishment of multiple 11 KV evacuation line & separate metering arrangement for each line considering limit of 4 MWp for 11 KV line.
7	Evacuation of power & metering arrangement	<p>The bidder shall be responsible to deliver the power upto 11 KV bus of selected 66/11 KV sub-station. The 11 KV evacuation line shall be constructed and maintained by the bidder during the tenure of PPA. The use of common 11 KV evacuation line for multiple projects and amongst multiple bidders shall be encouraged to optimize the resources.</p> <p>The summation of power from all line (upto 4 MW) will be feed to a single 11 KV Panel and the cost of the panel and related infrastructure at receiving sub-station end shall be borne by and among the generators through proportionate sharing basis. For metering purpose, the individual receiving end ABT Meters should be put up by the generator by erecting the CTPT Unit at SS Wall.</p> <p>In no case, evacuation at 66 KV voltage level shall be permitted</p>
8	Guaranteed CUF / min CUF	<p>19% (fixed i.e. no deration permitted)</p> <p>CUF in a Year shall mean the ratio of the net output, energy injected at delivery point of the SPV Power Plant in a Financial Year versus installed Project capacity $\times 365 \times 24$ (i.e. CUF Cumulative Project output in kWh/(installed</p>

		<p>Project capacity in kWp × 24 × 365))</p> <p>The annual CUF will be calculated every year from 1st April of the year (COD for first year) to 31st March next year.</p> <p>However, SPG can add additional DC capacity to maintain 19% CUF in a year, for the entire period of PPA subject to CEA approval, if required</p>
9	Eligible CFA by MNRE	<p>As per the new comprehensive guideline of the MNRE issued vide OM dated 17-01-2024, Following conditions is mentioned related to CFA :-</p> <p>a) Condition no. 6.4.3. (ii) The cost of installation of solar power plant for the purpose of CFA, will be notified by MNRE from time to time. The eligible CFA would be 30% of the cost of installation of the solar power plant of capacity.</p> <p>b) Condition no. 6.4.5 (vii) The developer will get CFA @ 30% of the estimated cost of installation of solar power plant</p> <p>Thereafter, MNRE vide Order dtd 29-01-2024, MNRE has clarified that, the prevailing CFA under KUSUM Component -C FLS, i.e. Rs. 1.05 Cr./MW FOR General state would be valid till any update is announced by MNRE.</p> <p>Subsequently, MNRE vide OM dtd 14-02-2024 it is clarified that CFA of Rs. 1.05 Cr./MW would be valid for all those LOAs, till any further update is announced by MNRE.</p> <p>Bidders are informed to take note of the above new comprehensive guideline and subsequent amendments issued by MNRE for the feeder level solarization under component-C of PM KUSUM Scheme while quoting the</p>

		<p>tariff rate in the bid. The conditions issued by MNRE time to time shall be applicable to the bidder.</p> <p>Under the RESCO mode, As per the MNRE Office Memorandum dtd. 1-03-2024, Under the RESCO mode, the CFA will be released in three instalments as follows:</p> <ol style="list-style-type: none"> i. First release of 30% of the eligible CFA shall be released on completion of 30% of the total work. ii. Second release of 30% of the eligible CFA shall be release on completion of 75% of the total work; and iii. Final release of 40% of the eligible CFA shall be released on the successful completion of the project. <p>Further, Final instalment of 40% as per para iii. above shall be released through DISCOM on successful operation and performance of the solar plant for six months after the commissioning, with achievement of at least one month CUF as per the minimum CUF agreed in PPA. The SIA need to submit PCR and other related documents, as prescribed by MNRE.</p> <p>Also, vide OM 32/54/2018-SPV Division - Part (2) dtd 5.4.2024, MNRE have notified the detailed milestones for release of CFA under component C (FLS) of Pradhan Mantri Kisan Urja Suraksha evam Utthan Mahabhiyan (PM KUSUM), which is as under;</p> <p>30% of CFA as First Instalment:</p> <ul style="list-style-type: none"> ➤ Milestone Achieved: 30% of work ➤ Activities to be completed by the project Developer:
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		<p>inverters, at the project site.</p> <p>iii) 75% completion of installation work of solar PV modules.</p> <p>➤ Release Mechanism:</p> <p>The Second Instalment would be released to the DISCOM</p> <p>The DISCOM would transfer the funds to lender/financier in case the project is under financing, otherwise release to RPG/ Developer.</p> <p>40% of CFA Final Instalment:</p> <p>➤ Milestone Achieved: 100% of work</p> <p>➤ Activities to be completed by the project Developer:</p> <p>i) Instalment of 25% shall be release through DISCOM on completion of the plant commissioning.</p> <p>ii) 15% on successful performance of the solar plants for two months after the commissioning, with achievement of at least one month CUF as per the minimum CUF agreed in PPA.</p> <p>➤ Release Mechanism:</p> <p>The Final Instalment would be released to the DISCOM.</p> <p>The DISCOM would transfer the funds to lender/Financier in case the project is under financing, otherwise release to RPG/ Developer.</p> <p>SPG shall give an undertaking that he shall not sell power</p>
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		<p>to any other party / buyer except the MGVCL during the tenure of PPA. At any point of time during the tenure of PPA, if it is found that the SPG has sold power produced from the solar plant to other party / buyer, strict legal action will be initiated against such SPG, including stop deal or black list from Participation in future tender of MNRE in Gujarat and the SPG shall require to refund the proportionate CFA granted for the project by MNRE to MGVCL.</p> <p>For the recovery of Proportionate CFA in case of default, the disbursed CFA will be divided by 25 years to arrive at CFA per year and the CFA shall be recovered for the balance period of PPA upon noticing the default.</p> <p>The recovery of the proportionate CFA will be made through the payments of invoices or through remedies taken in accordance with applicable laws. In case of any liquidation of assets of the solar power plants prior to completion of PPA period the first charge shall be towards recovery of the proportionate CFA granted to the project.</p>
10	Mode of bid submission	All required documents are to be submitted in online mode only except documents required against payment of tender fee & earnest money deposit (EMD) etc. as specified in tender shall be required to submit in physical mode also.
11	Selection criteria	The bidder(s) shall be selected in ascending order of quoted tariff upto notified project capacity of the sub-station under bucket filling mode through reverse auction e-bidding. Say, a bidder who has quoted lowest tariff shall be awarded solar capacity for which bid is submitted and thereafter subsequent lowest bidder, and so on, till the notified capacity of given 66 KV Sub-station is exhausted.

12	Bid Validity	120 days from the date of opening of online Technical bid.
13	Performance Bank Guarantee (PBG) against commissioning	<p>Performance Bank Guarantee (PBG) of Rs. 5 Lakh / MW basis is required to be submitted to MGVCL by the successful bidder upon issuance of Letter of Award by MGVCL towards payment security mechanism for recovery of liquidated damages for delay in commissioning of solar power project beyond scheduled commercial operation date.</p> <p>The PBG will be returned to the SPG after successful commissioning of solar power plant within scheduled commercial operation date. The PBG shall be valid from the date of issue until 4 months beyond scheduled commercial operation date. It shall be responsibility of selected bidder to get the PBG extended, if required, such that it is valid till 4 months after date of commissioning of project.</p>
14	Power Purchase Agreement	PPA for a period of 25 years (unless extended by both the parties on mutual agreement) from the date of commercial operation of the project at a fixed quoted tariff shall be executed with successful bidder within 15 days from the date of issue of LOA.
15	MNRE Sanction & Validity & GUVNL Sanction & Validity	MNRE order vide 32/54/2018-SPV Division-Part (1), dtd.20-12-2023 has allocated 2,00,000 Ag. pump sets to state owned DISCOMS of GUVNL and validity of this sanction is up to dtd.19-12-2025 i.e. 2 years from date of this sanction and based on that GUVNL has allocated vide letter GUVNL / Tech/ Solar Cell / PM KUSUM-C/FLS/ 118, Dtd.23-01-2024 of 5,000 Ag. Pump sets to MGVCL and further added that, if the available period between the date of LoA and dt. 19-12-2025 is less than 12 months, the bidder has the option to withdraw their bid without any implications on either side.

16	Scheduled Commercial Operation Date	<p>Within 12 months from date of issuance of LoA OR dated 19-12- 2025 whichever is earlier.</p> <p>However, if the available period between the date of LoA and dt. 19-12-2025 is less than 12 months, the bidder has the option to withdraw their bid without any implications on either side.</p>
17	Terms of PPA	25 years (unless extended by both the parties on mutual agreement) of O&M from the date of commercial operation date of the project
18	Metering and RMS	The solar power generator shall install Metering infrastructure and Remote Monitoring System (RMS) as per the philosophy explained in the Annexure-1 of RMS
19	The bidding criteria for each sub-station	There shall be single bid for selected sub-station by a bidder. Accordingly, bidder has to quote single fixed tariff for a given sub-station with minimum bid capacity of 0.5 MWp and maximum upto notified solar capacity for respective for the sub-station. The bidder can quote for a project capacity in multiple of 0.5 MW.
20	Computation of notified solar capacity for selected sub-station	<p>As per the MNRE guideline for feeder level solarization, the Agricultural connection upto 7.5 HP is to be considered for computation of solar project capacity for availing CFA. In compliance to the same, the solar capacity mentioned against each selected Sub-station in the Annexure-3 covers all the AG feeders emanating from the substation covering AG consumers' load upto 7.5 HP. Thus, the notified solar capacity for the Sub-station is decided as aggregate of AG load upto 7.5 HP and AG consumer's load in excess of 7.5 HP is not considered while computing solar capacity against each Sub-station.</p> <p>Further, the aggregate capacity so arrived as per (a) above, is round off at lower side in multiple of 0.5 MW (say</p>

		if the total capacity is worked out to 3.8 MW, the notified plant capacity is considered at 3.5 MW) so as to avoid extra cost of redundant capacity of transformer and inverter for the bidders.
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Project milestones and timeline

Sr. No.	Milestone	Timeline
1	Issuance of Letter of Intent (LoI) to the Successful bidders -SPG	T1
2	Unconditional acceptance of LoI by Successful Bidder	T1 + 7 days
Petition will be filed by MGVCL before GERC for adoption of tariff discovered under e-reverse bidding process		
3	Issuance of Letter of Award (LOA) to the successful bidder after adoption of tariff by GERC	T2
4	Unconditional acceptance of Letter of Award (LOA) by successful Bidder	T2 + 7 days
5	Signing of PPA between selected bidder (SPG) and MGVCL	T3 = T2 + 15 days
6	Completion of design, supply, installation, testing and commissioning of the SPV power plant and associated 11V line for connecting solar power plant with concerned substation along with Submission of the final land documents for the entire required land duly registered by appropriate revenue authority	T2 + 12 Months OR dated 19-12-2025, whichever is earlier However, if the available period between the date of LoA and dt. 19-12-2025 is less than 12 months, the bidder has the option to withdraw their bid without any implications on either

		side.
7	Operation and maintenance of power plant and associated 11kV line	25 years from COD (unless extended by both the parties on mutual agreement)

- (d) It is stated that the basis of evaluation of the bids shall be the fixed tariff for 25 years in Rs. Per kWh quoted in the Price Schedule. It is further to clarify that all the costs, distribution losses up to the delivery point including applicable taxes (incl. GST and cess as applicable), duties, etc. pertaining to design, survey, supply, installation, testing, commissioning, operation & maintenance of grid connected solar power plant, its associated 11kV line to connect the plant with concerned substation and RMS of solar power plant, shall be borne by the successful bidder. Bidders are required to quote the tariff on firm price End cost and no price variation shall be considered during the tenure of Power Purchase Agreement except Change in Law conditions provided in the Power Purchase Agreement.
- (e) The tender documents (RFS and PPA) of above mentioned tender were published on the website of the petitioner for downloading the copy of the tender documents for participation in e-bidding procedure Including e-reverse auction. Further, a pre-bid meeting was held at MGVCL, Corporate office, Vadodara, on dated 10/01/2024 wherein, key bid parameters, provisions of RFS documents & timelines were discussed. Moreover, during the meeting, the petitioner addressed the queries raised by the prospective bidders.
- (f) The last date of submission of bid in the tendering process was 25/01/2024 and the same were extended 10 times with a view to receive good participation. As per published tender, last date of bid submission was 25.01.24, scheduled date

of EMD opening was 30.01.24, scheduled date of opening of technical bid was 01.02.24 and scheduled date of opening of price bid was 08.02.24. Amendments time limit extension were given, vide Amendment-1 which was published on 25.01.24, Amendment-2 was published on 09.02.24, Amendment-3 was published on 29.02.24, Amendment-4 was published on 11.03.24 and Amendment-5 was published on 18.03.24, Amendment-6 was published on 30.03.24, Amendment-7 was published on 08.04.24, Amendment-8 was published on 20.04.24, Amendment-9 was published on 30.04.24, Amendment was published on 13.05.24. As per Amendment-10, last date of bid submission was 20.05.24, scheduled date of EMD opening was 21.05.24 (11:00 hrs.), scheduled date of opening of technical bid is 29.05.24 and scheduled date of opening of price bid was 05.06.24.

4.11. The summarised details of stage wise, bid evaluation of Tender No. 07 are as under:

1) Preliminary Stage:

- Opening of online EMD and Tender fee stage was done on 21.05.2024.
- On evaluation of Online and physical documents submission by the bidders of 150 bids were received out of which, 135 Nos. of bids from 41 bidders of 39 nos of plants were qualified for next stage of technical evaluation.
- 14 nos. of bids was not qualified due to Bank guarantee not submitted & 1no. bid not qualified due to EMD not paid. Total 15 nos. bids not qualified.

2) Technical Stage:

- Opening of Technical stage was done on 07.06.2024.

- On evaluation of qualification criteria of Positive net worth of various bidders of 135 bids from 41 bidders, 14 nos. of bids of 7 bidders were not qualified in technical stage evaluation.
- Total 121 bids from 34 bidders of 39 nos. of solar plants were qualified for next stage of price bid evaluation.

3) Price bid Stage:

- Opening of price bid stage was done on 22.07.2024.
- The Price bid were opened for eligible 121 bids from 34 bidders of 39 nos. of solar plants and after financial evaluation all 121 bids from 34 bidders of 39 nos. of plants are qualified for further tender process.

The resultant position of above stagewise bid evaluation are as under:

Stage of evaluation	Solar plants	Ag. Feeders	Ag. Consumers	Aggregate notified capacity MW	Eligible Bidders	Eligible Bids	Remarks
Tender	80	260	99,740	134.5	-	-	-
Bids received	44	145	59,781	102.5	42	150	Based on Form-3
Prelim bid	39	129	55,670	95.5	41	135	14 nos of bids Disqualified due to Bank guarantee not submitted & 1no. Bid disqualified due to EMD not Paid
Technical Bid	39	129	55,670	95.5	34	121	14 nos of bids were Disqualified
Price bid	39	129	55,670	95.5	34	121	All 121 nos. of bids

							price bid Opened
Total Eligible bids	39	129	55,670	95.5	34	121	-
Plants having more than Single Bid	28	99	45,296	78.5	30	110	Plants eligible for e-Reverse Auction
Plant having Single Bid	11	30	10,374	17.0	4	11	Plants having single Bid

The Details of tender, last date of bid submission as per RFS, No. of bids received, Technical bid opening date, E-reverse auction carried out are stated as under:

Sr No	Bid(RFS) No. /MGVCL/Project /DSM /PM-KUSUM-C-FLS/TN-7 (bid Invitation date)	Total No. of Solar Plants for which bids were Invited	Total No. of Solar Plants against which bids were received (by due date)	Total No. of bids received (by due date)	Total No. of bids qualified in Preliminary and Techno-commercial Evaluation & their financial (Price) bids Were opened (with date of Open of Tech-bid)	Total No. of bids qualified in Financial (Price) Bid parameters and considered for further process (with date of Open of Price-bid)	As per the e-reverse auction the Plants(e-RA) who are qualified under the bidding process with no. of bids of bidder	Bids for which bid LOI issued based on consent received & having the Bid validity and no. of Lol Accepted
1	TN-7 (03-01-2024)	80	44 (20-05-2024)	150 (20-05-2024)	121 (39 Plants) (07-06-2024)	121 (22-07-2024)	e-RA Plants:28 Single bid in 11 plants (Plants	LoI (issued from 03-10-24) LoI issued: 116 bids

							wise Breakup of e-RA is as under)	LoI Accepted: 105 Bids
Break up of e-Reverse Auction.								
Sr. No.	Date of e-RA	Plant No. in Slot-1	Plant No.in slot-2	Plant No, in Slot-3	Total plants in 5 days for e-RA			
1	03.08.2024	43,70,98	50,102,110	55,77,83	28			
2	05.08.2024	47,49,112	74,116,120	54,75,117				
3	06.08.2024	62,71,85	109,111,113	107,119				
4	07.08.2024	48,51	-	-				

4) E-reverse auction Stage:

- Out of 121 bids eligible for further tender process, there are 11 plants (total 30 bids) where single bid were received and there are 28 plants where more than one bid (total 99 bids) were received.
- E-reverse auction was done on dated 03.08.2024, 05.08.2024, 06.08.2024 and dated 07.08.2024 in respect of 28 plants having 99 bids.

4.12. It is submitted that after completion of e-reverse auction, the matter was put up before the MGVCCL's competent authority for further course of action. The board of MGVCCL, vide Board resolution MGVCCL/CS/157th BM/2024/365, dated. 14.10.2024; BM 157.20/2916 has resolved that,

“.....The Board took note that GUVNL has approved in the previous tenders for accepting the bids having tariff rate up to Rs.3.00 per unit. Subsequently, Hon'ble GERC has approved and adopted the tariff received up to Rs.3.00 per unit in PGVCL & UGVCL for the similar tenders of PM-KUSUM Component-C Feeder Level solarization.

The Board also took note of the importance and urgency of the LOA to be placed by getting approval from the Hon'ble GERC for adoption of tariff After due deliberation,

the Board passed the following resolution unanimously, "RESOLVED THAT the approval of the Board be and is hereby accorded for placing of Lol to various bidders in various plants as under:

- (a) To issue Lol for the Solar plants Substations against which the tariff is received up to Rs. 3.00/- per unit.
- (b) To issue Lol to e-reverse auction L-1 bidders of 28 plants having more than one bid, at the rate of e-reverse auction L-1 rate of the plant OR Rs.3.00/- per unit, whichever is less.
- (c) To issue counter offer to other than "e-reverse auction L-1 bidders" of 28 plants having more than one bid, at the rate of "e-reverse auction L1 bidder's rate" of the plant OR the Rs. 3.00/- per unit, whichever is less for the remaining capacity in the bucket of the respective bid. On receipt of confirmation of acceptance of counter offered price, we may issue Lol as per the bucket filling mechanism till the notified capacity of the plants is exhausted as per RFS.
- (d) The negotiation be carried out with single bidders by the Committee consisting of Managing Director of MGVCL, Shri KP Jangid (Director), Shri KM Shringarpure, Prof. Ajay Pandey, and Prof. S. Raman (Independent Directors).
- (e) To issue Lol to bidders of 11 plants having single bid, at the offered/negotiated rate OR Rs. 3.00/- per Unit, whichever is less and for the remaining such plant where, Rate is higher than Rs 3.00/-, consent to be asked by counter offer of Rs.3.00/- per unit. on receipt of confirmation of acceptance of counter offered price, to issue Lol.
- (f) After completing the Lol process, to file a petition before the Hon'ble GERC for adoption and approval of the tariff at the earliest.

(g) The Board then authorize the Chief Engineers or Additional Chief Engineer to issue the LOAs and sign the PPAs after approval of adoption of tariff by the Hon'ble Commission.....”

4.13. Accordingly, MGVL has Proceeded for issuance of counter offer to 10 nos. of single bidders bid for 10 nos. of plants quoted more than Rs.3.00 per unit on 03.10. 2024 from which 5 nos. of single bidders accepted offer of Rs.3.00 per unit and 5 nos. of single bidders rejected which was approved by the committee on 11.10.2024. Further, MGVL have proceeded for issuance of counter offer / Lol to remaining eligible 111 nos. of bids (1-Single bids + 110- Bucket bids with quoted tariff upto Rs.3.00 per unit) in phased manner in respect of 29 nos. of plants as per bucket filling mechanism from 03.10.2024 to 25.10.2024.

The summary of counter offer and Lol issued are stated as under:

Sr. No.	Date of Counter offer/Lol	Issue/ Accepted	Counter Offer			Letter of Intent (Lol)			Total (Counter offer + Lol)		
			Single Bids (nos.)	Bucket Bids (nos.)	Total Bids (nos.)	Single Bids (nos.)	Bucket Bids (nos.)	Total Bids (nos.)	Single Bids (nos.)	Bucket Bids (nos.)	Total Bids (nos.)
1	03-10-2024	Issued	10		10			0	10	0	10
		Accepted	5		5			0	5	0	5
2	15-10-2024	Issued		7	7		26	26	0	33	33
		Accepted		3	3		25	25	0	28	28
3	25-10-2024	Issued		21	21	5	3	8	5	24	29
		Accepted				5	3	8	5	3	8
Total		Issued	10	28	38	5	29	34			
		Accepted	5	3	8	5	28	33			
		Rejected	5	25	30	0	1	1			

(a) Overall Position of eligible Price bids:

Status of the bids	Bids (nos.)
Lol Accepted	33
Lol Not accepted	01

Counter offer not accepted	30
Bucket capacity over	57
Total	121

As per the approval of MGVCL's board, MGVCL has issued counter offer and Letter of Intent (LoI) in phased manner and out of total 116 nos of bids for which LoI issued, total 105 bids of 33 nos. of plants for which LoI accepted by various bidders.

(b) The rate wise (Rs./KWH) summary of LoI Accepted bids & MW capacity thereof at the end of e-reverse auction and after the acceptance of LoI under TN-7 Tender as stated under:

Sr. No.	Accepted Rate by Bidders (Rs. Per unit)	Nos. of Bids for which LoI Accepted by Bidders	Aggregate MW Capacity, for which LoI Accepted by Bidders
1	2.15	12	4
2	2.17	6	2
3	2.25	9	3
4	2.29	9	4
5	2.32	3	4
6	2.34	6	4
7	2.36	7	4
8	2.40	6	5
9	2.49	8	6.5
10	2.50	2	2.5
11	2.51	6	4.5
12	2.55	3	4
13	2.61	2	2
14	2.65	2	2.5
15	2.68	2	2.5
16	2.85	3	1
17	2.89	2	3
18	2.95	2	2

19	2.99	4	4
20	3.00	11	11.5
Total		105	76

- (i) The District wise status of plant wise- Bid wise status for Tender published, Participation received and Lol Accepted by the bidders are stated as under:

Sr. No.	District	Published		Participated received			LoI Accepted		
		No. of Plants	Aggregate Notified Solar Capacity in MW	No. of Plants	No. of Bids	Aggregate Solar Capacity in MW	No. of Plants	No. of Bids	Aggregate Solar Capacity in MW
1	Anand	3	1.5	0	0	0	0	0	0
2	Chhotaudepur	21	40.5	12	58	31.5	10	37	26.5
3	Dahod	6	6.5	1	2	2.5	1	2	2.5
4	Kheda	17	32	14	33	29.5	9	23	22
5	Mahisagar	15	28.5	11	44	24.5	10	37	18.5
6	Panchmahal	14	20	3	4	8.5	1	2	2.5
7	Vadodara	4	5.5	3	9	6	2	4	4
Total		80	134.5	44	150	102.5	33	105	76

- (ii) The plant wise position of quoted tariff, tariff rate after e-reverse auction and final tariff rate accepted by the respective bidder for the plant as per accepted Lol by respective bidder are stated as under:

Sr. No.	Name of Substation	Name of solar plant	Name of Bidder	Notified solar plant Capacity in MW	Offered Plant Capacity by Bidder in MW	Bidder Quoted Rate (Rs. / Kwh)	Reverse Auction offered rate (Rs./ Kwh)	Overall rate at the end of e-RA (Rs./ Kwh)	Ranking after e-reverse auction	LoI Accepted by Bidders	
										Rate (Rs./ Kwh)	MW Capacity
1	132 Kv Zoz	MG-	SAHAJ SOLAR	2.0	2.0	3.35	2.95	2.95	RL-1	2.95	2.0

		FLS-SS-43	LIMITED								
2	66 Kv Chaklashi	MG-FLS-SS-70	SAHAJ SOLAR LIMITED	2.0	2.0	3.45	3.03	3.03	RL-1	3.00	2.0
3	66 Kv Ghoghamb a-B	MG-FLS-SS-98	SHREEJI SOLAR	2.5	2.5	3.45	3.43	3.43	RL-1	3.00	2.5
4	66 Kv Karath (Limdi)	MG-FLS-SS-102	ONIX-TECH RENEWABLE (INDIA) LLP	2.5	2.5	3.06	2.50	2.50	RL-1	2.50	2.5
5	66 Kv Kawant-B	MG-FLS-SS-50	SAHAJ SOLAR LIMITED	2.0	2.0	3.35	2.61	2.61	RL-1	2.61	2.0
6	66 Kv Movasa-B	MG-FLS-SS-110	SAHAJ SOLAR LIMITED	2.5	2.5	3.35	2.65	2.65	RL-1	2.65	2.5
7	66 Kv Palaiya	MG-FLS-SS-77	SAHAJ SOLAR LIMITED	2.5	2.5	3.45	2.68	2.68	RL-1	2.68	2.5
8	66 Kv Rendee	MG-FLS-SS-55	SAHAJ SOLAR LIMITED	2.5	2.5	3.35	3.15	3.15	RL-1	3.00	2.5
9	66 Kv Torna	MG-FLS-SS-83	SAHAJ SOLAR LIMITED	3.0	3.0	3.30	2.89	2.89	RL-1	2.89	3.0
10	66 Kv Bakor	MG-FLS-SS-112	PNV ENERGY PRIVATE LIMITED	1.0	1.0	4.00	2.85	2.85	RL-1	2.85	1.0
11	66 Kv Bhekhadiya	MG-FLS-SS-47	ONIX-TECH RENEWABLE (INDIA) LLP	2.5	2.5	3.09	2.51	2.51	RL-1	2.51	2.5
12	66 Kv Kawant-A	MG-FLS-SS-49	Pioneer Security Solution Pvt Ltd	4.0	4.0	3.20	2.55	2.55	RL-1	2.55	4.0
13	66 Kv Malitadi	MG-FLS-SS-74	HELIOSNATURAL RENEWTECH PRIVATE LIMITED	2.5	2.5	3.81	2.49	2.49	RL-1	2.49	2.5
14	66 Kv Mota Khanpur	MG-FLS-SS-116	PNV ENERGY PRIVATE LIMITED	2.0	2.0	3.45	2.40	2.40	RL-1	2.40	2.0
15	66 Kv Naswadi	MG-FLS-SS-120	ONIX-TECH RENEWABLE (INDIA) LLP	3.0	3.0	3.07	2.40	2.40	RL-1	2.40	3.0
16	66 Kv Nirmali-A	MG-FLS-SS-	ONIX-TECH RENEWABLE	4.0	4.0	3.07	2.32	2.32	RL-1	2.32	4.0

		75	(INDIA) LLP								
17	66 Kv Ratanpur	MG- FLS-SS- 54	RAGHUVIR DEVELOPERS AND BUILDERS	2.0	2.0	3.16	2.51	2.51	RL-1	2.51	2.0
18	66 Kv Salaiya	MG- FLS-SS- 117	ONIX-TECH RENEWABLE (INDIA) LLP	2.0	2.0	3.05	2.36	2.36	RL-1	2.36	2.0
19	66 Kv Savli	MG- FLS-SS- 62	BHARATBHAI KALABHAI BHARVAD	3.0	3.0	3.00	2.99	2.99	RL-1	2.99	3.0
20	66 Kv Vyasvasna	MG- FLS-SS- 85	ONIX-TECH RENEWABLE (INDIA) LLP	2.0	2.0	3.10	2.36	2.36	RL-1	2.36	2.0
21	66 Kv Hamirpura (Bhailalkui)	MG- FLS-SS- 71	ONIX-TECH RENEWABLE (INDIA) LLP	4.0	4.0	3.07	2.49	2.49	RL-1	2.49	4.0
22	66 Kv Varadhari	MG- FLS-SS- 111	PNV ENERGY PRIVATE LIMITED	4.0	4.0	3.40	2.15	2.15	RL-1	2.15	2.0
23	66 Kv Debhari	MG- FLS-SS- 113	PNV ENERGY PRIVATE LIMITED	3.0	3.0	3.35	2.17	2.17	RL-1	2.17	2.0
24	66 Kv Movasa-A	MG- FLS-SS- 109	Pioneer Security Solution Pvt Ltd	4.0	2.0	3.20	2.34	2.34	RL-1	2.34	4.0
25	66 Kv Limba Muvadi	MG- FLS-SS- 107	PNV ENERGY PRIVATE LIMITED	3.5	2.0	3.50	2.15	2.15	RL-1	2.15	2.0
26	66 Kv Chalamali	MG- FLS-SS- 119	Pioneer Security Solution Pvt Ltd	3.0	3.0	3.20	2.25	2.25	RL-1	2.25	3.0
27	66 Kv Devkori (Ranglichokdi)	MG- FLS-SS- 48	MECPOWER SOLUTIONS PRIVATE LIMITED	4.0	4.0	3.50	2.29	2.29	RL-1	2.29	4.0
28	66 Kv Anara	MG- FLS-SS- 67	SHIV SALES	1.0	1.0	3.24	-	-	Single Bid	3.00	1.0
29	66 Kv Ankaliya	MG- FLS-SS- 61	Vora Tirthraj Hareshbhai	1.0	1.0	2.99	-	-	Single Bid	2.99	1.0
30	66 Kv	MG-	PNV ENERGY	0.5	0.5	4	-	-	Single	3.00	0.5

	Limbadiya	FLS-SS-108	PRIVATE LIMITED						Bid		
31	66 Kv Panwad	MG-FLS-SS-53	ARISE SOLAR	1.5	1.5	4	-	-	Single Bid	3.00	1.5
32	66 Kv Ruppura	MG-FLS-SS-79	PAVAN INDUSTRIES	1.0	1.0	3.59	-	-	Single Bid	3.00	1.0
33	66 Kv Valakhedi	MG-FLS-SS-118	SHIV SHAKTI TRADERS	0.5	0.5	4	-	-	Single Bid	3.00	0.5

4.14. The present Petition is filed by the petitioner seeking for adoption of the tariff rate as per column K in the above table discovered through tariff based competitive bidding process held by the petitioner. Upon adoption of discovered tariff, as per RFS, the milestones and timeline will be followed and LOA will be issued. Subsequently, PPA (Power Purchase Agreement) will be signed with above successful bidders. Further it is submitted that the proposed PPA to be signed is in line with the earlier draft PPA submitted in Petition No. 2267 of 2023 by incorporating appropriate late payment surcharge provisions, updated provisions of the MNRE Order 17.01.2024 and subsequent OM/Orders of the MNRE related to CFA and timeline for commissioning of plant under PM KUSUM-C FLS scheme.

4.15. It is further submitted that distribution companies are mandated to procure power from renewable energy sources as per the provisions of section 86 (1) (e) of the Electricity Act, 2003 and in terms of GERC (Procurement of Energy from Renewable Energy Sources) Regulations as amended from time to time, MGVCL is required to procure power from renewable energy sources for meeting RPO obligation.

4.16. It is submitted that as per provisions of section 63 of the Electricity Act 2003 which provides that appropriate Commission shall adopt the tariff if such tariff has been determined through transparent process of bidding in accordance with the guidelines issued by the Central Government. It is stated that Section 86 (1) of the Electricity Act 2003 provides that the State Commission shall regulate electricity purchase and procurement process of distribution licensees including the price at which electricity shall be procured from the generating companies or licensees or from other sources through agreements for purchase of power for distribution and supply within the State.

4.17. It is submitted that the Petitioner has published the same PPA as approved in earlier Petition no. 2267 of 2023 by incorporating appropriate Late payment surcharge provision in the tender process of this tender TN-7 and also incorporating updated provisions of the MNRE guideline / OM/ Orders related to CFA and timeline for commissioning of plant.

4.18. Based on above and in accordance with section 63 read with Section 86 (1) (b) of the Electricity Act 2003, the petitioner has filed present petition for adoption of tariffs discovered under tariff based competitive bidding process for 33 no. of solar power plants of total capacity of 76.0 MW for the period of 25 years, under PM KUSUM-C Feeder Level Solarization scheme of 11 kV Agricultural feeders, through RESCO model.

5. The matter was kept for hearing on 13.12.2024 and 31.12.2024. During the hearing, Mr. Vikas Trivedi appearing on behalf of the Petitioner MGVCL, reiterated the facts of the Petition as stated at Para No. 4 above. He further submitted as under:

- (a) Ministry of Power, GOI vide notification OM 32/645/2017-SPV Division dated 22.07.2019 has published guidelines of implementation of PM KUSUM scheme for installation of solar pumps and grid connected solar power plants covering three components viz. A- Decentralized ground mounted grid connected renewable energy (RE) based power plants of individual plant size upto 2 MW, B- Installation of stand-alone solar powered agriculture pumpsets and component -C consist individual level solarization and Feeder level solarization of Ag pumps and Solarization of grid connected agriculture pumps. Subsequently Government of Gujarat has vide Notification dated 11.12.2020, 19.06.2020 and 06.11.2020 issued GR for implementation of PM KUSUM schemes. It is further submitted that MNRE, Government of India vide office Memorandum (OM) 32/645/2017-SPA division dated 04.12.2020 has issued the guidelines for implementation of Feeder level solarization under component C of PM KUSUM Scheme. Accordingly, the Petitioner is implementing the PM KUSUM scheme in their area.
- (b) It is further submitted that the agriculture feeders are already segregated or feeders having major agriculture load may be solarized using installation of grid connected solar power plant to cater the annual power requirement of feeders. The requirement of total annual power for agriculture feeder will be assessed and accordingly solar power plant capacity capable to cater such requirement of annual power can be installed either through CAPEX mode/RESCO mode which will supply solar power those feeders.

- (c) It is further submitted that the cost of solar plant is benchmark at Rs. 3.5 Crore per MW for the purpose of providing capital financial assistance (CFA) of Rs. 1.05 Crore per MW. Under the scheme solarization of agriculture pumpset of any capacity is allowed, however in case of pumps capacity above 7.5 HP, the CFA will be limited to Solar capacity for 7.5 HP pumps.

The solar capacity requirement for catering agricultural pump-sets load (with ceiling limit of 7.5 HP pump-sets) on the feeder for feeder level solarization is worked out considering fixed CUF (Capacity Utilization Factor) of 19% i.e., no deration permitted.

- (d) It is submitted that the Petitioner has invited bids under Tender-7 (TN-7) for setting up of solar power projects under RESCO model. The Petitioner conducted the tendering process and invited bids vide RfS No. MGVCL/Project/DSM/PM-KUSUM-C-FLS/TN-07, dated 03.01.2024 through public notice in three national newspapers for design, survey, supply, installation, testing, commissioning, operation & maintenance for 25 years (unless extended beyond 25 years by both the parties on mutual agreement) from COD of grid connected feeder level solar power plants, its associated 11 kV line to connect the plant with concerned sub-station and RMS (Remote Monitoring System) of solar power plant through RESCO model for solarization of various 11 kV feeders of 66 kV substation in MGVCL area as per MNRE guideline under PM-KUSUM scheme Component-C (Feeder Level Solarization) dated 10.02.2022 and its amendments received time to time.
- (e) It is submitted that the Petitioner has received good response in the tendering process. The Petitioner has received online bids which were

opened online, the Petitioner has also constituted Bid Evaluation Committee for stage wise evaluation bids. It is further submitted that in the matter of RFS No. MGVCL/Project/DSM/PM-KUSUM-C-FLS/TN-07 dated 03/01/2023 wherein bids have been received and out of that the Petitioner issued counter offer / LoI to the 116 nos eligible bids, namely, 11 nos - for which single bids were received for aggregate capacity of 17.0 MW and 110 nos - for which more than one bids were received, in a phased manner in respect of 28 Nos. of plants as per bucket filling mechanism from 03.10.2024 to 25.10.2014. The plant wise position of quoted tariff after e-reverse auction and tariff at which LOIs are accepted by the bidders in response to counter offer made by the Petitioner are submitted with the Petition.

6. As directed in the hearing on 13.12.2024 and as recorded in the daily Order dated 20.12.2024, the Petitioner issued public notices in the English newspaper “Indian Express” on 17.12.2024 & “Sandesh” daily newspapers on 17.12.2024 and in “Gujarat Samachar” daily newspapers on 22.12.2024 and also submitted the same on affidavit dated 24.12.2024 before the Commission in the present matter.
7. Thereafter, the matter was kept for hearing on 31.12.2024. Mr. Vikas Trivedi, on behalf of the Petitioner submitted that the Petitioner has complied with the directives of the Commission given in the Daily Order dated 10.07.2024 and issued the public notice and uploaded the petition and documents on its website and invited the comments and suggestions from the stakeholders. However, no comment has been received from any stakeholder. Further, staff of the Commission has also uploaded the Petition and documents on the website of the Commission, and it is learnt that no comments / suggestions received by the

office of the Commission also. He requested that the Commission may adopt the tariff and allow to sign PPA with eligible bidders.

8. We have considered the submissions made by the Petitioner.
9. We note that the present Petition is filed under Section 63 read with Section 86 (1) (b) of the Electricity Act, 2003. The Petitioner has sought the approval of the Commission for adoption of tariff discovered under the competitive bidding process followed by E- Reverse Auction of bid No. RfS No. MGVCL/Project/DSM/PM-KUSUM-C/FLS/ TN-07 dated 03.01.2024 for 33 nos. of Solar Plants having aggregate capacity of 76.0 MW through RESCO model for solarization of various 11 KV feeders in the Petitioners area for implantation of Feeder level solarization under PM KUSUM-C - Scheme of Government of India, which was discovered under ereverse auction / negotiated with the bidder.
- 9.1. We note that the Petitioner is a distribution licensee and supplying the electricity to the consumer of its area which includes the agriculture consumer also. It is the duty of the distribution licensee to fulfill their RPO specified by the Commission in the GERC (Procurement of Energy from Renewable Sources) Regulations, 2010 and amendments made in it. The prevailing Regulation stipulating the RPO requirement of Distribution licensee till FY 2024-25 is as under:

Year	Minimum Quantum of purchase (in %) from renewable energysources (in terms of energy in kWh)				
	Wind (%)	Solar(%)	Hydro Power Purchase Obligation (HPO) (%)	Others (Biomass, Bagasse & Bio-fuel based cogeneration, MSW and Small/Mini/Micro Hydro) (%)	Total(%)
(1)	(2)	(3)	(4)	(5)	(6)

2017-18	7.75	1.75		0.50	10.00
2018-19	7.95	4.25		0.50	12.70
2019-20	8.05	5.50		0.75	14.30
2020-21	8.15	6.75		0.75	15.65
2021-22	8.25	8.00		0.75	17.00
2022-23	8.25	8.00		0.75	17.00
2023-24	8.40	9.50	0.05	0.75	18.70
2024-25	8.55	11.25	0.10	0.80	20.70

From the above table, it is apparent that the Petitioner is required to procure substantial quantum of solar power, since the Commission has increased the Solar RPO in view of the requirement stipulated by the Government of India. We note that the Petitioner had invited bids for setting up of Solar Power Project for implementation of feeder level solarization under Component C of PM KUSUM Scheme whereunder, agriculture feeders already segregated or feeders having major load for agriculture may be solarized using installation of grid connected Solar power plant to cater the annual power requirement(s) of feeder(s) under RESCO model through RfS No. MGVCL/Project/DSM/PM-KUSUM-C/FLS/ TN-07 dated 03.01.2024. Accordingly, the same may also enable the Petitioner to meet the Solar RPO target, if available.

9.2. We note that the Ministry of New and Renewable Energy, Govt. of India has vide its Notification No. OM 32/645/2017-SPV dated 22.07.2019 issued Guidelines for implementation of Pradhan Mantri Kissan Urja Surksha evam Uthan Mahabhiyaan (PM-KUSUM) scheme for installation of Solar pumps and grid connected Solar Power Plant covering three components as stated below:

Component A: Decentralized Ground Mounted Grid connected Renewable Energy (RE) based power plants of individual plant size up to 2 MW.

Component B: Installation of standalone Solar powered agriculture Pump sets.

Component C: Solarization of Grid connected Agriculture Pumps.

The various notification/guidelines and amendments therein issued by MNRE, Govt. of India are stated as under:

Sr. No.	Particular	Office Memorandum	Date
1	Guidelines for implementation for PM KUSUM Scheme	32/645/2017-SPV Division	23.07.2019
2	Amendments in Guidelines for implementation for PM KUSUM Scheme	32/645/2017-SPV Division	04.12.2020
3	Amendments in Guidelines for implementation for PM KUSUM Scheme	32/645/2017-SPV Division/Part-3	11.05.2022

9.3. The Govt. of Gujarat has also issued Notifications from time to time and amendment in it for implementation of PM KUSUM scheme are as under:

Sr. No.	Particular	GR No.	Date
1	Scheme for decentralized ground/stilt mounted grid connected solar or other renewable energy based power plant under Component A under PM KUSUM scheme	GR-SLR/11/2020/MINI-185/B1	11.12.2020
2	Amendment in the Scheme for decentralized ground/stilt mounted grid connected solar or other renewable energy based power plant under Component A under PM KUSUM scheme	GR-SLR/e5/2022/0362/B1	-
3	Scheme for decentralized ground/stilt mounted grid connected solar pump set	GR-SLR/11/2020/MINI-185/B1	19.06.2020

	under Component B under PM KUSUM scheme		
4	Amendment to scheme for decentralized ground/stilt mounted grid connected solar pump set under Component B under PM KUSUM scheme	GR-SLR/11/2020/1144 /B1	16.11.2021
5	Scheme for decentralized ground/stilt mounted grid connected solar pump set under Component C under PM KUSUM scheme	GR-SLR/11/2020/851/B1/	06.11.2020
6	Amendment in Scheme for decentralized ground/stilt mounted grid connected solar pump set under Component C under PM KUSUM scheme	GR-EPCD/SLR/20/2022/0485 /B1/	26.07.2023

The Petitioner has submitted that MNRE Government of India had vide letter 32/54/2018-SPV Division dated 18.05.2022 has sanctioned 39,332 Nos. of quantity as well as vide letter 32/54/2018-SPV Division dated 05.08.2022 has sanctioned 46 the 2,60,668 Nos. of quantity of existing agriculture pump-sets for state owned DISOCMs of GUVNL (Gujarat Urja Vikas Nigam Limited) to be solarized. Subsequent to this, GUVNL, vide letter dated 21st June, 2022 has conveyed allocation of 32,200 no. of Ag. pump sets to MGVCL and then after GUVNL vide letter dated 21st Sep-2023 has re-allocated these 32,200 nos. of Ag. pump sets with revised allocation to MGVCL with 3453 Ag. pump sets to invite tariff based competitive bid for various solar power plants under 66 KV sub-stations.

9.4. The summerised details of solar power plants, nos of sub stations, nos of agriculture feeders, covered plant capacity in MW published in RfS as per MNRE Guidelines, is as under:

Sr. No.	No. of Solar plants (66 KV Substations) against which bids invited	No. of 11 KV Ag. Dom Feeders covered	No. of grid connected Ag. Consumers covered having contracted load up to 7.5 HP	Aggregate Notified Solar Capacity of all plants (MW) after round off
1	80	260	99,740	134.5

9.5. We note that the Petitioner has invited RfS (Request for Selection) under TN-07 for setting up the solar power project under RESCO Model. For it, the Petitioner has issued notices in daily newspapers for inviting tenders from the bidders for solarization of selected Agricultural feeders as under:

Sr No	RFS NO/ Date	Date of Notice in Newspaper	Name of News Papers
1	TN-7/03.01.2024	07-01-2024	Loksatta Jansatta
2	TN-7/03.01.2024	08-01-2024	Indian Express (all India edition)
3	TN-7/03.01.2024	08-01-2024	The Economic Times(all India edition)

From the above notices issued by the Petitioner in Daily newspapers, it transpires that the Petitioner has given wide publicity of the tenders for participation by the qualified bidders. The Petitioner has also posted the bid document on its website www.mgvcl.com as well as on the e-Bidding Portal <https://mgvcl.nprocure.com> and also uploaded the same on the website.

The Petitioner has also held pre-bid meetings at its corporate office Vadodara, on dated 10.01.2024 wherein, key bid parameters, provisions of RFS documents & timelines were discussed. Moreover, during the meeting, the Petitioner addressed the queries raised by the prospective bidders and subsequently, made some of the acceptable amendments in the tender documents (RFS) and also uploaded the same on the website.

9.6. We note the submission of the Petitioner that after conducting the e-reverse auction under RFS No. TN-07, the matter was put up before MGVCCL's Board on 25.09.2024. The Board of MGVCCL, vide Circular Resolution No.MGVCL/CS/157th BM/2024/365 dated 14.10.2024 BM: 157.20/2916 has resolved to place Lols to various bidders for various plants and for filing of Petition before the GERC for adoption and approval of the tariff as under:

"

- (a) To issue Lol for the Solar plants Substations against which the tariff is received up to Rs. 3.00/- per unit.
- (b) To issue Lol to e-reverse auction L-1 bidders of 28 plants having more than one bid, at the rate of e-reverse auction L-1 rate of the plant OR Rs.3.00/- per unit, whichever is less.
- (c) To issue counter offer to other than "e-reverse auction L-1 bidders" of 28 plants having more than one bid, at the rate of "e-reverse auction L1 bidder's rate" of the plant OR the Rs. 3.00/- per unit, whichever is less for the remaining capacity in the bucket of the respective bid. On receipt of confirmation of acceptance of counter offered price, we may issue Lol as per the bucket filling mechanism till the notified capacity of the plants is exhausted as per RFS.

- (d) The negotiation be carried out with single bidders by the Committee consisting of Managing Director of MGVCL, Shri KP Jangid (Director), Shri KM Shringarpure, Prof. Ajay Pandey, and Prof. S. Raman (Independent Directors).
 - (e) To issue Lol to bidders of 11 plants having single bid, at the offered/negotiated rate OR Rs. 3.00/- per Unit, whichever is less, and for the remaining such plant where, Rate is higher than Rs 3.00/-, consent to be asked by counter offer of Rs.3.00/- per unit. on receipt of confirmation of acceptance of counter offered price, to issue Lol.
 - (f) After completing the Lol process, to file a petition before the Hon'ble GERC for adoption and approval of the tariff at the earliest.
 - (g) The Board then authorized the Chief Engineers or Additional Chief Engineer are hereby severally authorized to issue the LOAs and sign the PPAs after approval of adoption of tariff by the Hon'ble Commission.....”
- 9.7. We also note the submission of the Petitioner that in terms of above decision of the Board of MGVCL after conducting e-reverse auction, in case nos of 28 solar plants for which more than one bids were received, the Petitioner has issued Lol to “e-reverse auction L-1” bidders at L1 rate or Rs. 3.00 per unit whichever is lower for quoted capacity. Further, in these cases, the Petitioner has issued counter offer to other than “e-reverse auction L1 bidders” to accept the L1 bidders rate or Rs. 3.00 per unit, whichever is lower, allocation of balance capacity in the bucket of the respective bid. Whereas, in cases of 11 nos of plants for which single bid was received, the Petitioner has issued counter offer to such bidders to accept the quoted rate if quoted rate is lower than Rs. 3.00 per unit or tariff of Rs 3.00 per unit in case quoted rate was higher than Rs. 3.00 per unit. Out of above Lols/ Counter offers issued by the Petitioner, there are 105 nos of bids for aggregate capacity of 76 MW for 33 plants, the Lols/ counter offers are accepted by respective bidders.

9.8. The rate wise details of LoI accepted by the bidders of TN-07 as submitted by the Petitioner are stated as under:

Sr. No.	Accepted Rate by Bidders (Rs. Per unit)	Nos. of Bids for which LoI Accepted by Bidders	Aggregate MW Capacity, for which LoI Accepted by Bidders
1	2.15	12	4
2	2.17	6	2
3	2.25	9	3
4	2.29	9	4
5	2.32	3	4
6	2.34	6	4
7	2.36	7	4
8	2.40	6	5
9	2.49	8	6.5
10	2.50	2	2.5
11	2.51	6	4.5
12	2.55	3	4
13	2.61	2	2
14	2.65	2	2.5
15	2.68	2	2.5
16	2.85	3	1
17	2.89	2	3
18	2.95	2	2
19	2.99	4	4
20	3.00	11	11.5
Total		105	76

9.9. We also note the submission of the Petitioner that after stage-wise evaluation of the various bids received during the process, the Bid Evaluation Committee evaluated the bids stage wise. The summarised position of bid evaluation at each stage are as under:

(a) Preliminary stage evaluation:

- Opening of online EMD & Tender fee stage was done on 21.05.2024.
- On evaluation of online and physical documents submission by bidders of 150 bids were received out of which, 135 nos. of bids from 41 bidders of 39 nos. of plants were qualifying for next stage of technical evaluation.
- 14 nos. of bids were not qualified due to Bank guarantee not submitted & 1 no. of bid not qualified due to EMD not paid. Total 15 nos. bids not qualified.

(b) Technical stage evaluation:

- Opening of Technical stage was done on dated 07.06.2024.
- On evaluation of qualification criteria of Positive net worth of various bidders of 135 bids from 41 bidders, 14 nos. of bids of 7 bidders were not qualified in technical stage evaluation.
- Total 121 bids from 34 bidders of 39 nos. of solar plants were qualified for next stage price bid evaluation.

(c) Price Bid evaluation:

- Opening of Price bid stage was done on 22.07.2024.
- The Price bid was opened for eligible 121 bids from 34 bidders of 39 nos of solar plants and after financial evaluation all 121 bids from 34 bidders of 39 nos. of plants are qualified for further tender process

d) E-reverse auction Stage:

- Out of 121 bids eligible for further tender process, there are 11 plants (total 30 bids) where single bid were received and there are 28 plants where more than one bid (total 99 bids) were received.
- E-reverse auction was done on dated 03.08.24, 05.08.24, 06.08.24 and dated 07.08.24 in respect of 28 plants having 99 bids.

e) LoI (Letter of Intent) Stage:

After completion of e-reverse auction, the matter was put up before the MGVCCL's competent authority for further course of action i.e. issue of a counteroffer / LoI to the eligible bidders and as per approval of the MGVCCL competent authority, the matter was put up before the MGVCCL's 157th

Board meeting on dated 25.09.2024.

9.10. The details of plant wise position of quoted tariff, tariff rate after e-reverse auction, tariff rate at which LoI is accepted by the respective bidder with amount of PBG submitted by respective bidders, as submitted by the Petitioner are stated as under:

Sr. No	Name of Substation	Name of solar plant	Name of Bidder	Notified solar plant Capacity in MW	Offered Plant Capacity by Bidder in MW	Bidder Quoted Rate (Rs. / Kwh)	Reverse Auction offered rate (Rs./ Kwh)	Overall rate at the end of e-RA (Rs./ Kwh)	Ranking after e-reverse auction	LoI Accepted by Bidders	
										Rate (Rs./ Kwh)	MW Capacity
1	132 Kv Zoz	MG-FLS-SS-43	SAHAJ SOLAR LIMITED	2.0	2.0	3.35	2.95	2.95	RL-1	2.95	2.0
2	66 Kv Chaklashi	MG-FLS-SS-70	SAHAJ SOLAR LIMITED	2.0	2.0	3.45	3.03	3.03	RL-1	3.00	2.0
3	66 Kv Ghoghamba-B	MG-FLS-SS-98	SHREEJI SOLAR	2.5	2.5	3.45	3.43	3.43	RL-1	3.00	2.5
4	66 Kv Karath (Limdi)	MG-FLS-SS-102	ONIX-TECH RENEWABLE (INDIA) LLP	2.5	2.5	3.06	2.50	2.50	RL-1	2.50	2.5
5	66 Kv Kawanat-B	MG-FLS-SS-50	SAHAJ SOLAR LIMITED	2.0	2.0	3.35	2.61	2.61	RL-1	2.61	2.0
6	66 Kv Movasat-B	MG-FLS-SS-110	SAHAJ SOLAR LIMITED	2.5	2.5	3.35	2.65	2.65	RL-1	2.65	2.5
7	66 Kv Palaiya	MG-FLS-SS-77	SAHAJ SOLAR LIMITED	2.5	2.5	3.45	2.68	2.68	RL-1	2.68	2.5
8	66 Kv Rendee	MG-FLS-SS-55	SAHAJ SOLAR LIMITED	2.5	2.5	3.35	3.15	3.15	RL-1	3.00	2.5
9	66 Kv Torna	MG-FLS-SS-83	SAHAJ SOLAR LIMITED	3.0	3.0	3.30	2.89	2.89	RL-1	2.89	3.0
10	66 Kv Bakor	MG-FLS-SS-112	PNV ENERGY PRIVATE LIMITED	1.0	1.0	4.00	2.85	2.85	RL-1	2.85	1.0
11	66 Kv Bhekhasdiya	MG-FLS-SS-47	ONIX-TECH RENEWABLE (INDIA) LLP	2.5	2.5	3.09	2.51	2.51	RL-1	2.51	2.5
12	66 Kv Kawanat-A	MG-FLS-SS-49	Pioneer Security Solution Pvt Ltd	4.0	4.0	3.20	2.55	2.55	RL-1	2.55	4.0
13	66 Kv Malitadi	MG-FLS-SS-74	HELIOSNATURAL RENEWTECH PRIVATE LIMITED	2.5	2.5	3.81	2.49	2.49	RL-1	2.49	2.5
14	66 Kv Motakhanp	MG-FLS-SS-116	PNV ENERGY PRIVATE LIMITED	2.0	2.0	3.45	2.40	2.40	RL-1	2.40	2.0

	ur											
15	66 Kv Naswadi	MG-FLS-SS-120	ONIX-TECH RENEWABLE (INDIA) LLP	3.0	3.0	3.07	2.40	2.40	RL-1	2.40	3.0	
16	66 Kv Nirmali -A	MG-FLS-SS-75	ONIX-TECH RENEWABLE (INDIA) LLP	4.0	4.0	3.07	2.32	2.32	RL-1	2.32	4.0	
17	66 Kv Ratanpur	MG-FLS-SS-54	RAGHUVIR DEVELOPERS AND BUILDERS	2.0	2.0	3.16	2.51	2.51	RL-1	2.51	2.0	
18	66 Kv Salaiya	MG-FLS-SS-117	ONIX-TECH RENEWABLE (INDIA) LLP	2.0	2.0	3.05	2.36	2.36	RL-1	2.36	2.0	
19	66 Kv Savli	MG-FLS-SS-62	BHARATBHAI KALABHAI BHARVAD	3.0	3.0	3.00	2.99	2.99	RL-1	2.99	3.0	
20	66 Kv Vyasvasna	MG-FLS-SS-85	ONIX-TECH RENEWABLE (INDIA) LLP	2.0	2.0	3.10	2.36	2.36	RL-1	2.36	2.0	
21	66 Kv Hamirpura (Bhailalkui)	MG-FLS-SS-71	ONIX-TECH RENEWABLE (INDIA) LLP	4.0	4.0	3.07	2.49	2.49	RL-1	2.49	4.0	
22	66 Kv Varadhari	MG-FLS-SS-111	PNV ENERGY PRIVATE LIMITED	4.0	4.0	3.40	2.15	2.15	RL-1	2.15	2.0	
23	66 Kv Debhari	MG-FLS-SS-113	PNV ENERGY PRIVATE LIMITED	3.0	3.0	3.35	2.17	2.17	RL-1	2.17	2.0	
24	66 Kv Movasa -A	MG-FLS-SS-109	Pioneer Security Solution Pvt Ltd	4.0	2.0	3.20	2.34	2.34	RL-1	2.34	4.0	
25	66 Kv Limbamuvadi	MG-FLS-SS-107	PNV ENERGY PRIVATE LIMITED	3.5	2.0	3.50	2.15	2.15	RL-1	2.15	2.0	
26	66 Kv Chalamali	MG-FLS-SS-119	Pioneer Security Solution Pvt Ltd	3.0	3.0	3.20	2.25	2.25	RL-1	2.25	3.0	
27	66 Kv Devmori (Ranglichokdi)	MG-FLS-SS-48	MECPOWER SOLUTIONS PRIVATE LIMITED	4.0	4.0	3.50	2.29	2.29	RL-1	2.29	4.0	
28	66 Kv Anara	MG-FLS-SS-67	SHIV SALES	1.0	1.0	3.24	-	-	Single Bid	3.00	1.0	
29	66 Kv Ankaliya	MG-FLS-SS-61	Vora Tirthraj Hareshbhai	1.0	1.0	2.99	-	-	Single Bid	2.99	1.0	
30	66 Kv Limbadiya	MG-FLS-SS-108	PNV ENERGY PRIVATE LIMITED	0.5	0.5	4	-	-	Single Bid	3.00	0.5	
31	66 Kv Panwad	MG-FLS-SS-53	ARISE SOLAR	1.5	1.5	4	-	-	Single Bid	3.00	1.5	
32	66 Kv Ruppura	MG-FLS-SS-79	PAVAN INDUSTRIES	1.0	1.0	3.59	-	-	Single Bid	3.00	1.0	
33	66 Kv Valakhedi	MG-FLS-SS-118	SHIV SHAKTI TRADERS	0.5	0.5	4	-	-	Single Bid	3.00	0.5	

9.11. We note that the bids received from the various bidders were evaluated stage wise by the bid evaluation committee.

The Reports of Bid evaluation committee as submitted by the Petitioner is reproduced below:

TN-07

STAGE – I PRELIMINARY STAGE
BID COMMITTEE REPORT

Dt. 29/05/2024

- (1) Rfs No. MGVCL/Project/DSM/PM-KUSUM-C-FLS/ TN-7 Dt. 03-01-2024
- (2) Approved O.N. MGVCL/Proj/DSM/PM KUSUM C FLS TN-7/150 Dt. 20-05-2024

PRE-QUALIFICATION STAGE:

Evaluation of Bid Process for Request for Selection of SPG through ‘On-line’ mode for purchase of power from solar power Procurements through competitive bidding process (followed by reverse e-auction) for Solarization of 11kv Agricultural feeders emanating from selected 66/11kv Sub-stations in the supply area of MGVCL under Component-C of PM-KUSUM Scheme for Feeder level Solarization through RESCO Mode.

MNRE Guidelines:

The Ministry of Power, Government of India, vide notification OM 32/645/2017-SPV Division dated 22/07/2019 has published “Guidelines for Implementation of Pradhan Mantri Kisan Urja Suraksha evem Utthan Mahabhiyan (PM KUSUM) Scheme for installation of solar pumps and grid connected solar power plants, covering three components, viz.

- *Component A: Decentralized Ground Mounted Grid Connected Renewable Energy (RE) based Power Plants of individual plant size up to 2.0 MW.*
- *Component B: Installation of standalone Solar Powered Agriculture Pump sets*
- *Component C: Solarization of Grid-connected Agriculture Pumps*

Subsequently, Government of Gujarat vide notification dated 11/12/2020, 19/06/2020 and 6/11/2020 has issued GR for implementation of PM-KUSUM schemes under component A, B & C

Subsequently, the Ministry of New and Renewable Energy (MNRE), Government of India, vide Office Memorandum No. 32/645/2017- SPV Division, dated 4th December, 2020 has issued guidelines for implementation of Feeder Level Solarization under component-C of PM-KUSUM Scheme

Brief highlights of the guidelines dated 4th December 2020 are as under:

- (a) Under the scheme, agriculture feeders already segregated or feeders having major agriculture load, may be solarized using installation of grid connected solar power plant to cater the annual power requirement of feeder(s).*
- (b) The requirements of total annual power for an agriculture feeder will be assessed and a solar power plant of capacity that can cater to the requirement of annual power for that agriculture feeder can be installed either through CAPEX mode / RESCO mode, which will supply solar power to those feeders.*
- (c) Feeder level solar power plant may be installed to cater to the requirement of power for a single feeder or multiple agriculture feeders emanating from a Distribution Sub-Station (DSS) to feed power at 11 KV or at the higher voltage level side of the DSS depending upon the factors like availability of land, technical feasibility etc. and there is no cap of the capacity of solar power plant for feeder level solarization.*
- (d) As per the guidelines, the cost of solar plant is benchmarked at Rs. 3.5 Crore/MW for the purpose of providing Capital Financial Assistance (CFA) of Rs. 1.05 Crore/MW. Under the scheme, solarization of agricultural pump sets of any capacity is allowed, however in case of pumps capacity above 7.5 HP, the CFA will be limited to solar capacity for 7.5 HP Pumps.*
- (e) Guaranteed CUF: It shall be the responsibility of the SPG, entirely at its cost and expense, to install such number of solar panels and associated equipment as may be necessary to achieve the required minimum CUF of 19% throughout the PPA tenure of 25 years, and for this purpose selected bidder shall make its own study and investigation of the Global Horizontal Irradiation (GHI) and other factors prevalent in the area which have implication on the quantum of generation.*

As per MNRE guidelines for feeder level solarization, for installation of feeder level solar power plants through RESCO model, the SPGs will be selected on the basis of lowest tariff offered for supply of required solar power for a period of 25 years. As per MNRE OM Dtd. 17-01-24, The developer will get CFA @ 30% of the estimated cost. The cost of installation of solar power plant for the purpose of CFA, will be notified by MNRE from time to time. However, as per MNRE O.M. dated.29-01-2024, Prevailing CFA under this component, i.e. Rs. 1.05 Cr/MW (30% of estimated capital cost of Rs. 3.5 Cr / MW) would be valid till any update is announced by MNRE. Further, as per MNRE OM and Order dtd.14-2-24, CFA of Rs.1.05 Cr/MW (30% of estimated capital cost of Rs. 3.5 Cr / MW) would be valid for all those LoAs, till any further update is announced by the MNRE. The Feeder level Solarization under PM-KUSUM Scheme is helpful to provide day time power to the farmers as envisaged by the State Government under the KSY Scheme.

GUVNL ALLOCATION:

Vide GUVNL letter GUVNL/Tech/Solar cell/PM-KUSUM-C/FLS/118, Dtd.23.01.2024, allocation of 5000 nos. of solarization of Ag. pumps under PM KUSUM component-C FLS (feeder level solarization scheme) is allocated.

TENDER INFORMATION:

Tender Details:

GUVNL vide letter No: GUVNL/Tech/Solar Cell/PM-KUSUM-C/FLS/58 dated 06/01/2023 has suggested new tendering process by modifying eligibility criteria of RFS tender Subsequently, MGCVL floated a new RFS tender vide Rfs No. MGCVL/Project/DSM/PM-KUSUM-C-FLS/TN-7 DT: 03-01-2024

The tender was published on Dtd.03.01.2024 with advertisement in Newspaper on Dtd.08.01.2024. The pre-bid meeting was scheduled on Dtd.10.01.2024 at 11:30 hrs for successful participation of bidders. As per published tender, last date of bid submission was 25.01.24, scheduled date of EMD opening was 30.01.24, scheduled date of opening of technical bid was 01.02.24 and scheduled date of opening of price bid was 08.02.24. Amendments/Corrigendums were published vide Corrigendum-I on Dtd.25.01.24, Corrigendum-II on Dtd.09.02.24, Corrigendum-III on dt.29.02.24, Corrigendum-IV on dt.11.03.24, Corrigendum-V on dt.18.03.24, Corrigendum-VI on dt.30.03.24, Corrigendum-VII on dt.08.04.24, Corrigendum-VIII on dt.20.04.24,

Corrigendum-IX on dt.30.04.24, Corrigendum-X on dt.13.05.24. As per Corrigendum-X, last date of bid submission was 20.05.24, scheduled date of EMD opening was 21.05.24, scheduled date of opening of technical bid was 29.05.24 and scheduled date of opening of price bid was 05.06.24

OPENING OF TENDER FEE AND EMD STAGE:

Date for on line tender submission was 20.05.2024; after 10 times extended time limit accordingly, 150 nos. of bids are received.

Tender No.	Notified Solar Plant Capacity (MW)	Nos. of Sub-Stations / Plants	On line submission last date	Nos. of Bids Received
MGVCL/Project/DSM/PM-KUSUM-C-FLS/TN-7	134.5	80	20.05.2024	150

Tender Fee and EMD cover opening date was 21.05.2024; accordingly preliminary stage for tender fee and EMD is opened on 21.05.2024.

Date for Physical submission of documents (DD/BG) Relevant to EMD was within 5 working day from schedule date of on-line bid opening of Tender Fee & EMD stage i.e.27.05.2024; all bids relevant to EMD fee for which payment received as DD/BG are received up to 24.05.2024, 16.00 Hrs.

Following is the status as per N-procure statement.

- As per N-procure Preliminary Stage statement, following 42 nos. of bidders with total 150 nos. of bids have participated. (Annex-1)
- As per N-procure statement of Document fee, bidder wise payment of Tender fee amount of Rs.11800/- with details of payment is available. (Annex-2)
- As per N-procure statement of form-3, bidder wise-plant wise details having Name of plant with notified capacity, offered plant capacity by the bidder, EMD amount, mode of payment, UTR number with date and validity of BG (if applicable) were filled up by the bidder. (Annex-3)
- Documents uploaded by participating bidders were downloaded and put-up for further evaluation.

Tender Fee and EMD cover opening date is 21.05.2024; accordingly preliminary stage for tender fee and EMD is opened on 21.05.2024. As per our tender document, tender fee is Rs. 10,000.00 + 18% GST = Rs. 11,800/-. Accordingly, all bidders had made Online Transaction for Rs.11,800/-

As per tender's terms and conditions EMD is Rs.1 Lacs/MW as per Offered Capacity for all bidders. Accordingly, EMD payment for 115 bids received online transaction, 1 bid received bank cheque & 33 bids received as BG for an EMD as per offered capacity by bidder. 1 bid cancelled due to non payment of EMD amount.

Table-A :

Sr. No.	Bidder Name	Tender fee details		Solar Plant Number (MG-FLS-SS-)	Notified Solar plant capacity of SS (in MW)	Offered plant capacity by Bidder (in MW)	EMD Details	
		Amount in Rs.	Mode of payment				Amount in Lacs	Mode of payment
1	AANJNEY ENERGY PRIVATE LIMITED	11800	NEFT	62	3.0	1.0	1.0	NEFT
				62	3.0	1.0	1.0	NEFT
				51	3.5	1.0	1.0	NEFT
2	AANJNEY ENTERPRISE	11800	NEFT	51	3.5	1.0	1.0	NEFT
				119	3.0	1.0	1.0	NEFT

				62	3.0	1.0	1.0	NEFT
3	AAVKAR CORPORATION	11800	RTGS	113	3.0	2.0	2.0	RTGS
4	ACCLIMATE SYSTEMS PRIVATE LIMITED	11800	NEFT	119	3.0	1.0	1.0	NEFT
				61	1.0	1.0	1.0	NEFT
5	AMITKUMAR B CHAUDHARY	11800	NEFT	116	2.0	2.0	2.0	Online
6	ARIS SOLAR	11800	NEFT	107	3.5	1.0	1.308	NEFT
				53	1.5	1.5	1.775	NEFT
				109	4.0	1.0	1.072	NEFT
7	Australian Premium Solar (India) Pvt. Ltd.	11800	NEFT	43	2.0	2.0	4.037	BG
				48	4.0	4.0		
				51	3.5	3.5		
				60	1.5	1.5		
				68	1.5	1.5		
				72	1.5	1.5		
				74	2.5	2.5		
				76	2.5	2.5		
				81	1.5	1.5		
				83	3.0	3.0		
				85	3.0	3.0		
				107	3.5	2.0		
109	4.0	2.0						
119	3.0	3.0						
8	BHARATBHAI KALABHAI BHARVAD	11800	NEFT	62	3.0	3.0	3.0	RTGS
9	Bhikhabhai Chelabhai Chaudhari	11800	Online	112	1.0	1.0	1.0	Online
10	BLUE BUDDHA ENTERPRISE	11800	NEFT	51	3.5	1.0	1.0	Online
				119	3.0	1.0	1.0	Online
				48	4.0	1.0	1.0	Online
11	CENTURION LABORATORIES PVT LTD	11800	NEFT	51	3.5	1.5	1.5	RTGS
				48	4.0	2.0	2.0	RTGS
				119	3.0	3.0	3.0	RTGS
12	ENVIRON ENGINEERING COMPANY	11800	RTGS	51	3.5	1.0	1.0	RTGS
				48	4.0	1.0	1.0	RTGS
13	EVER GREEN SOLAR EQUIPMENT	11800	RTGS	70	2.0	2.0	2.0	Online
14		11800	NEFT	84	1.0	1.0	-	-

	Harisinh Chauhan			51	3.5	3.5	3.5	Bank Cheque
15	HELIOSNATURAL RENEWTECH PRIVATE LIMITED	11800	NEFT	74	2.5	2.5	2.5	RTGS
16	J V TRADING	11800	NEFT	82	1.0	1.0	1.414	RTGS
17	JAYESH B PATEL	11800	RTGS	109	4.0	2.0	2.0	RTGS
				110	2.5	2.5	2.5	RTGS
				107	3.5	1.5	1.5	RTGS
18	KAPRO INFRAVENTURES PRIVATE LIMITED	11800	NEFT	71	4.0	0.5	0.5	NEFT
				74	2.5	0.5	0.5	NEFT
				85	2.0	0.5	0.5	NEFT
19	Karmaa Solar LLP	11800	RTGS	51	3.5	1.0	1.0	RTGS
				48	4.0	1.0	1.0	RTGS
20	MECPOWER SOLUTIONS PRIVATE LIMITED	11800	NEFT	48	4.0	4.0	4.0	NEFT
				54	2.0	2.0	2.0	NEFT
				119	3.0	3.0	3.0	NEFT
21	ONIX-TECH RENEWABLE (INDIA) LLP	11800	NEFT	48	4.0	4.0	4.0	NEFT
				51	3.5	3.5	3.5	NEFT
				117	2.0	2.0	2.0	NEFT
				119	3.0	3.0	3.0	NEFT
				120	3.0	3.0	3.0	NEFT
				43	2.0	2.0	2.0	NEFT
				47	2.5	2.5	2.5	NEFT
				71	4.0	4.0	4.0	NEFT
				75	4.0	4.0	4.0	NEFT
				83	3.0	3.0	3.0	NEFT
				85	2.0	2.0	2.0	NEFT
22	PAREKH ENGINEERS	11800	NEFT	102	2.5	2.5	2.5	NEFT
				43	2.0	2.0	2.0	RTGS
				109	4.0	2.0	2.0	RTGS
23	PATEL BHAVESH CHANDRAKANT BHAI	11800	NEFT	107	3.5	2.0	2.0	RTGS
				51	3.5	1.0	1.0	RTGS
				119	3.0	1.0	1.0	RTGS
24	PATEL TRADERS	11800	NEFT	48	4.0	1.0	1.0	RTGS
				112	1.0	1.0	1.0	Online
25	PAVAN INDUSTRIES	11800	NEFT	71	4.0	2.5	2.5	Online
				79	1.0	1.0	1.0	Online
26	PICRYT ENTERPRISE PRIVATE LIMITED	11800	NEFT	74	2.5	2.5	2.5	Online
27		11800	NEFT	49	4.0	4.0	4.0	BG

				75	4.0	4.0	4.0	BG
				107	3.5	3.5	3.5	BG
				109	4.0	4.0	4.0	BG
				111	4.0	4.0	4.0	BG
				113	3.0	3.0	3.0	BG
				119	3.0	3.0	3.0	BG
28	Piyushkumar Jayantibhai Patel	11800	NEFT	117	2.0	2.0	2.0	RTGS
29	PNV ENERGY PRIVATE LIMITED	11800	NEFT	107	3.5	2.0	2.0	Online
				111	4.0	2.0	2.0	Online
				113	3.0	2.0	2.0	Online
				116	2.0	2.0	2.0	Online
				117	2.0	2.0	2.0	Online
				108	0.5	0.5	0.5	Online
				112	1.0	1.0	1.0	Online
30	RAGHUVIR DEVELOPERS AND BUILDERS	11800	NEFT	47	2.5	2.5	2.5	Online
				48	4.0	4.0	4.0	Online
				49	4.0	4.0	4.0	Online
				50	2.0	2.0	2.0	Online
				51	3.5	3.5	3.5	Online
				54	2.0	2.0	2.0	Online
				55	2.5	2.5	2.5	Online
				119	3.0	3.0	3.0	Online
				120	3.0	3.0	3.0	Online
31	SAHAJ SOLAR LIMITED	11800	RTGS	43	2.0	2.0	2.339	RTGS
				47	2.5	2.5	2.972	RTGS
				48	4.0	4.0	4.605	BG
				49	4.0	4.0	4.249	BG
				50	2.0	2.0	2.209	RTGS
				51	3.5	3.5	3.808	BG
				54	2.0	2.0	2.086	RTGS
				55	2.5	2.5	2.54	RTGS
				62	3.0	3.0	3.157	BG
				70	2.0	2.0	2.05	RTGS
				71	4.0	4.0	4.506	BG
				74	2.5	2.5	2.551	RTGS
				75	4.0	4.0	4.478	BG
				76	2.5	2.5	2.94	RTGS
				77	2.5	2.5	2.839	RTGS
				83	3.0	3.0	3.089	RTGS
				85	2.0	2.0	2.441	RTGS
91	3.5	3.5	3.79	BG				
92	2.0	2.0	2.266	RTGS				
97	2.5	2.5	2.637	RTGS				

				98	2.5	2.5	2.852	RTGS
				102	2.5	2.5	2.561	RTGS
				107	3.5	3.5	3.976	BG
				109	4.0	4.0	4.073	BG
				110	2.5	2.5	2.73	RTGS
				111	4.0	4.0	4.498	BG
				113	3.0	3.0	3.229	RTGS
				116	2.0	2.0	2.357	RTGS
				117	2.0	2.0	2.172	RTGS
				119	3.0	3.0	3.306	BG
				120	3.0	3.0	3.262	BG
32	SHIV SALES	11800	NEFT	67	1.0	1.0	1.0	NEFT
33	SHIV SHAKTI TRADERS	11800	NEFT	118	0.5	0.5	0.583	Online
34	SHREEJI SOLAR	11800	NEFT	98	2.5	2.5	2.5	RTGS
				77	2.5	2.5	2.5	RTGS
				111	4.0	4.0	2.5	RTGS
35	SHREEJIKRUPA	11800	NEFT	51	3.5	1.0	1.0	Online
				119	3.0	1.0	1.0	Online
				62	3.0	1.0	1.0	Online
36	SOLARIUM GREEN ENERGY PRIVATE LIMITED	11800	NEFT	51	3.5	2.5	2.808	NEFT
				109	4.0	3.0	3.072	NEFT
37	TOUCHCORE CONSULTANCY	11800	NEFT	111	4.0	1.0	1.0	Online
				113	3.0	1.0	1.0	Online
38	Unilink Engineering Corporation Pvt ltd	11800	NEFT	113	3.0	3.0	3.5	RTGS
				109	4.0	4.0	4.0	RTGS
				107	3.5	3.5	3.5	RTGS
				116	2.0	2.0	2.0	RTGS
39	VIVEK JAYANTIBHAI SANGANI	11800	NEFT	107	3.5	1.0	1.136	Online
40	VIVINT ENERGY	11800	NEFT	85	2.0	2.0	2.0	RTGS
41	VIVINT RENEWABLES	11800	RTGS	71	4.0	4.0	4.0	RTGS
42	Vora Tirthraj Hareshbhai	11800	NEFT	61	1.0	1.0	1.0	Online

VERIFICATION OF RECEIPT OF TENDER FEE AND EMD AMOUNT:

Details submitted by the bidders regarding payment of tender fee and EMD as above were sent to the account section. There were some of the cases where, UTR numbers / on line transaction details submitted by the bidders were not matching with the MGVCCL account receipt statement. Matter was reviewed and for the on-line transaction details not matching cases, query was

communicated to the respective bidders. Based on the response received from bidders with clarification, documents submitted by them online transaction screenshots, bank statements, transfer details from bank etc. case to case, payment details were evaluated.

During verification, it is observed that ;

- (1) M/s Australian Premium Solar (India) pvt. Ltd. have selected 14nos. of solar plants (MG-FLS-SS-43,48,51,60,68,72,74,76,81,83,85,107,109,119) in N-code (EMD form) & submitted bank guarantee of amount Rs. 40,37,500/- for all 14nos. bid altogether instead of separate EMD shall be require to be paid for each bid in case the bidder participate in multiple bid. As per tender terms & condition M/s Australian Premium Solar (India) pvt. Ltd. disqualified due to Non-submission of physical original bank guarantee and same had been intimated vide letter no. MG-VCL/Proj/DSM/PM-KUSUM-C-FLS/420 Dt.30.05.2024
- (2) Evergreen Solar Equipment had quoted online 2nos. bids for solar plant MG-FLS-SS-70 (66kv Chaklasi) for 2 MW & MG-FLS-SS-84 (66kv Vaso) for 1 MW. But for solar pant MG-FLS-SS-84 (66kv Vaso) 1 MW offered capacity, the aforesaid bidder had not paid EMD amount of Rs.1 lakh as per tender terms & condition of Rfs schedule sr.no.(6) & Section-C Key Bid data cl. No. 1.1.3 (a) hence its bid was not considered & same was intimated vide letter ref. MG-VCL/Proj/DSM/PM-KUSUM-C-FLS/419 dt.30.05.2024.

Considering this, Dis-Qualification of 2 Bids as under:

Table-B :

Sr. No	Name of Party	Solar Plant Number	Remarks
1	Australian Premium Solar (India) Pvt. Ltd.	MG-FLS-SS-43	Disqualified due to Non submission of Original B.G.
2	Australian Premium Solar (India) Pvt. Ltd.	MG-FLS-SS-48	Disqualified due to Non submission of Original B.G.
3	Australian Premium Solar (India) Pvt. Ltd.	MG-FLS-SS-51	Disqualified due to Non submission of Original B.G.
4	Australian Premium Solar (India) Pvt. Ltd.	MG-FLS-SS-60	Disqualified due to Non submission of Original B.G.
5	Australian Premium Solar (India) Pvt. Ltd.	MG-FLS-SS-68	Disqualified due to Non submission of Original B.G.
6	Australian Premium Solar (India) Pvt. Ltd.	MG-FLS-SS-72	Disqualified due to Non submission of Original B.G.
7	Australian Premium Solar (India) Pvt. Ltd.	MG-FLS-SS-74	Disqualified due to Non submission of Original B.G.
8	Australian Premium Solar (India) Pvt. Ltd.	MG-FLS-SS-76	Disqualified due to Non submission of Original B.G.
9	Australian Premium Solar (India) Pvt. Ltd.	MG-FLS-SS-81	Disqualified due to Non submission of Original B.G.

10	Australian Premium Solar (India) Pvt. Ltd.	MG-FLS-SS-83	Disqualified due to Non submission of Original B.G.
11	Australian Premium Solar (India) Pvt. Ltd.	MG-FLS-SS-85	Disqualified due to Non submission of Original B.G.
12	Australian Premium Solar (India) Pvt. Ltd.	MG-FLS-SS-107	Disqualified due to Non submission of Original B.G.
13	Australian Premium Solar (India) Pvt. Ltd.	MG-FLS-SS-109	Disqualified due to Non submission of Original B.G.
14	Australian Premium Solar (India) Pvt. Ltd.	MG-FLS-SS-119	Disqualified due to Non submission of Original B.G.
15	Evergreen Solar Equipment	MG-FLS-SS-84	Dis-Qualify as EMD Not Paid

PAYMENT OF EMD AND TENDER FEE IN DIFFERENT MODES:

It is observed that following bidders have submitted EMD payment in another mode than that specified in the tender condition.

As per the provision of tender condition clause 1.1.3, "...For the EMD amount up to Rs.3 Lakh, EMD amount shall be paid by RTGS /NEFT / Online only". However, following bidders have submitted EMD in different mode.

Table-C :

Sr. No.	Bidder Name	Solar Plant Number (MG-FLS-SS-)	Notified Solar plant capacity of SS (in MW)	Offered plant capacity by Bidder (in MW)	EMD Details	
					Amount in Lacs	Mode of payment
1	Harisinh Chauhan	51	3.5	3.5	3.5	Bank Cheque
2	Pioneer Security Solutions Pvt Ltd	49	4.0	4.0	4.0	BG
3	Pioneer Security Solutions Pvt Ltd	75	4.0	4.0	4.0	BG
4	Pioneer Security Solutions Pvt Ltd	107	3.5	3.5	3.5	BG
5	Pioneer Security Solutions Pvt Ltd	109	4.0	4.0	4.0	BG
6	Pioneer Security Solutions Pvt Ltd	111	4.0	4.0	4.0	BG
7	Pioneer Security Solutions Pvt Ltd	113	3.0	3.0	3.0	BG
8	Pioneer Security Solutions Pvt Ltd	119	3.0	3.0	3.0	BG
9	Sahaj Solar Limited	48	4.0	4.0	4.605	BG
10	Sahaj Solar Limited	49	4.0	4.0	4.249	BG
11	Sahaj Solar Limited	51	3.5	3.5	3.808	BG
12	Sahaj Solar Limited	62	3.0	3.0	3.157	BG
13	Sahaj Solar Limited	71	4.0	4.0	4.506	BG
14	Sahaj Solar Limited	75	4.0	4.0	4.478	BG
15	Sahaj Solar Limited	91	3.5	3.5	3.79	BG

16	Sahaj Solar Limited	107	3.5	3.5	3.976	BG
17	Sahaj Solar Limited	109	4.0	4.0	4.073	BG
18	Sahaj Solar Limited	111	4.0	4.0	4.498	BG
19	Sahaj Solar Limited	119	3.0	3.0	3.306	BG
20	Sahaj Solar Limited	120	3.0	3.0	3.262	BG

At the end of final evaluation of Tender fee and EMD stage, out of 150 Nos. of bids of 42 bidders, as per the details submitted by the bidders in Online and physical submission of EMD and tender fee documents and clarification as above, following is the final position.

Table-D :

Sr. No.	Bidder Name	Tender fee details		Tender fee qualification (Qualified/Disqualified)	Solar Plant Number (MG-FLS-SS-)	Notified Solar plant capacity of SS (in MW)	Offered plant capacity by Bidder (in MW)	EMD Details		EMD Qualification (Qualified/Disqualified)
		Amount in Rs.	Mode of payment					Amount in Lacs	Mode of payment	
1	AANJNEY ENERGY PRIVATE LIMITED	11800	NEFT	Qualified	62	3.0	1.0	1.0	NEFT	Qualified
				Qualified	62	3.0	1.0	1.0	NEFT	Qualified
				Qualified	51	3.5	1.0	1.0	NEFT	Qualified
2	AANJNEY ENTERPRISE	11800	NEFT	Qualified	51	3.5	1.0	1.0	NEFT	Qualified
				Qualified	119	3.0	1.0	1.0	NEFT	Qualified
				Qualified	62	3.0	1.0	1.0	NEFT	Qualified
3	AAVKAR CORPORATION	11800	RTGS	Qualified	113	3.0	2.0	2.0	RTGS	Qualified
4	ACCLIMATE SYSTEMS PRIVATE LIMITED	11800	NEFT	Qualified	119	3.0	1.0	1.0	NEFT	Qualified
				Qualified	61	1.0	1.0	1.0	NEFT	Qualified
5	AMITKUMAR B CHAUDHARY	11800	NEFT	Qualified	116	2.0	2.0	2.0	Online	Qualified
6	ARIS SOLAR	11800	NEFT	Qualified	107	3.5	1.0	1.308	NEFT	Qualified
				Qualified	53	1.5	1.5	1.775	NEFT	Qualified
				Qualified	109	4.0	1.0	1.072	NEFT	Qualified
7	Australian Premium Solar (India) Pvt. Ltd.	11800	NEFT	Qualified	43	2.0	2.0	4.037	BG	Disqualified
				Qualified	48	4.0	4.0			
				Qualified	51	3.5	3.5			
				Qualified	60	1.5	1.5			
				Qualified	68	1.5	1.5			
				Qualified	72	1.5	1.5			
				Qualified	74	2.5	2.5			
Qualified	76	2.5	2.5							

				Qualified	81	1.5	1.5			
				Qualified	83	3.0	3.0			
				Qualified	85	3.0	3.0			
				Qualified	107	3.5	2.0			
				Qualified	109	4.0	2.0			
				Qualified	119	3.0	3.0			
8	BHARATBHAI KALABHAI BHARVAD	11800	NEFT	Qualified	62	3.0	3.0	3.0	RTGS	Qualified
9	Bhikhabhai Chelabhai Chaudhari	11800	Online	Qualified	112	1.0	1.0	1.0	Online	Qualified
10	BLUE BUDDHA ENTERPRISE	11800	NEFT	Qualified	51	3.5	1.0	1.0	Online	Qualified
				Qualified	119	3.0	1.0	1.0	Online	Qualified
				Qualified	48	4.0	1.0	1.0	Online	Qualified
11	CENTURION LABORATORIES PVT LTD	11800	NEFT	Qualified	51	3.5	1.5	1.5	RTGS	Qualified
				Qualified	48	4.0	2.0	2.0	RTGS	Qualified
				Qualified	119	3.0	3.0	3.0	RTGS	Qualified
12	ENVIRON ENGINEERING COMPANY	11800	RTGS	Qualified	51	3.5	1.0	1.0	RTGS	Qualified
				Qualified	48	4.0	1.0	1.0	RTGS	Qualified
13	EVER GREEN SOLAR EQUIPMENT	11800	RTGS	Qualified	70	2.0	2.0	2.0	Online	Qualified
				Qualified	84	1.0	1.0	-	-	Disqualified
14	Harisinh Chauhan	11800	NEFT	Qualified	51	3.5	3.5	3.5	Bank Cheque	Qualified
15	HELIOSNATURAL RENEWTECH PRIVATE LIMITED	11800	NEFT	Qualified	74	2.5	2.5	2.5	RTGS	Qualified
16	J V TRADING	11800	NEFT	Qualified	82	1.0	1.0	1.414	RTGS	Qualified
17	JAYESH B PATEL	11800	RTGS	Qualified	109	4.0	2.0	2.0	RTGS	Qualified
				Qualified	110	2.5	2.5	2.5	RTGS	Qualified
				Qualified	107	3.5	1.5	1.5	RTGS	Qualified
18	KAPRO INFRAVENTURES PRIVATE LIMITED	11800	NEFT	Qualified	71	4.0	0.5	0.5	NEFT	Qualified
				Qualified	74	2.5	0.5	0.5	NEFT	Qualified
				Qualified	85	2.0	0.5	0.5	NEFT	Qualified
19	Karmaa Solar LLP	11800	RTGS	Qualified	51	3.5	1.0	1.0	RTGS	Qualified
				Qualified	48	4.0	1.0	1.0	RTGS	Qualified
20	MECPOWER SOLUTIONS PRIVATE LIMITED	11800	NEFT	Qualified	48	4.0	4.0	4.0	NEFT	Qualified
				Qualified	54	2.0	2.0	2.0	NEFT	Qualified
				Qualified	119	3.0	3.0	3.0	NEFT	Qualified
21	ONIX-TECH RENEWABLE (INDIA) LLP	11800	NEFT	Qualified	48	4.0	4.0	4.0	NEFT	Qualified
				Qualified	51	3.5	3.5	3.5	NEFT	Qualified
				Qualified	117	2.0	2.0	2.0	NEFT	Qualified

				Qualified	119	3.0	3.0	3.0	NEFT	Qualified
				Qualified	120	3.0	3.0	3.0	NEFT	Qualified
				Qualified	43	2.0	2.0	2.0	NEFT	Qualified
				Qualified	47	2.5	2.5	2.5	NEFT	Qualified
				Qualified	71	4.0	4.0	4.0	NEFT	Qualified
				Qualified	75	4.0	4.0	4.0	NEFT	Qualified
				Qualified	83	3.0	3.0	3.0	NEFT	Qualified
				Qualified	85	2.0	2.0	2.0	NEFT	Qualified
				Qualified	102	2.5	2.5	2.5	NEFT	Qualified
22	PAREKH ENGINEERS	11800	NEFT	Qualified	43	2.0	2.0	2.0	RTGS	Qualified
				Qualified	109	4.0	2.0	2.0	RTGS	Qualified
				Qualified	107	3.5	2.0	2.0	RTGS	Qualified
23	PATEL BHAVESH CHANDRAKANT BHAI	11800	NEFT	Qualified	51	3.5	1.0	1.0	RTGS	Qualified
				Qualified	119	3.0	1.0	1.0	RTGS	Qualified
				Qualified	48	4.0	1.0	1.0	RTGS	Qualified
24	PATEL TRADERS	11800	NEFT	Qualified	112	1.0	1.0	1.0	Online	Qualified
25	PAVAN INDUSTRIES	11800	NEFT	Qualified	71	4.0	2.5	2.5	Online	Qualified
				Qualified	79	1.0	1.0	1.0	Online	Qualified
26	PICRYT ENTERPRISE PRIVATE LIMITED	11800	NEFT	Qualified	74	2.5	2.5	2.5	Online	Qualified
27	Pioneer Security Solutions Pvt Ltd	11800	NEFT	Qualified	49	4.0	4.0	4.0	BG	Qualified
				Qualified	75	4.0	4.0	4.0	BG	Qualified
				Qualified	107	3.5	3.5	3.5	BG	Qualified
				Qualified	109	4.0	4.0	4.0	BG	Qualified
				Qualified	111	4.0	4.0	4.0	BG	Qualified
				Qualified	113	3.0	3.0	3.0	BG	Qualified
				Qualified	119	3.0	3.0	3.0	BG	Qualified
28	Piyushkumar Jayantibhai Patel	11800	NEFT	Qualified	117	2.0	2.0	2.0	RTGS	Qualified
29	PNV ENERGY PRIVATE LIMITED	11800	NEFT	Qualified	107	3.5	2.0	2.0	Online	Qualified
				Qualified	111	4.0	2.0	2.0	Online	Qualified
				Qualified	113	3.0	2.0	2.0	Online	Qualified
				Qualified	116	2.0	2.0	2.0	Online	Qualified
				Qualified	117	2.0	2.0	2.0	Online	Qualified
				Qualified	108	0.5	0.5	0.5	Online	Qualified
				Qualified	112	1.0	1.0	1.0	Online	Qualified
30	RAGHUVIR DEVELOPERS AND BUILDERS	11800	NEFT	Qualified	47	2.5	2.5	2.5	Online	Qualified
				Qualified	48	4.0	4.0	4.0	Online	Qualified
				Qualified	49	4.0	4.0	4.0	Online	Qualified
				Qualified	50	2.0	2.0	2.0	Online	Qualified
				Qualified	51	3.5	3.5	3.5	Online	Qualified

				Qualified	54	2.0	2.0	2.0	Online	Qualified
				Qualified	55	2.5	2.5	2.5	Online	Qualified
				Qualified	119	3.0	3.0	3.0	Online	Qualified
				Qualified	120	3.0	3.0	3.0	Online	Qualified
31	SAHAJ SOLAR LIMITED	11800	RTGS	Qualified	43	2.0	2.0	2.339	RTGS	Qualified
				Qualified	47	2.5	2.5	2.972	RTGS	Qualified
				Qualified	48	4.0	4.0	4.605	BG	Qualified
				Qualified	49	4.0	4.0	4.249	BG	Qualified
				Qualified	50	2.0	2.0	2.209	RTGS	Qualified
				Qualified	51	3.5	3.5	3.808	BG	Qualified
				Qualified	54	2.0	2.0	2.086	RTGS	Qualified
				Qualified	55	2.5	2.5	2.54	RTGS	Qualified
				Qualified	62	3.0	3.0	3.157	BG	Qualified
				Qualified	70	2.0	2.0	2.05	RTGS	Qualified
				Qualified	71	4.0	4.0	4.506	BG	Qualified
				Qualified	74	2.5	2.5	2.551	RTGS	Qualified
				Qualified	75	4.0	4.0	4.478	BG	Qualified
				Qualified	76	2.5	2.5	2.94	RTGS	Qualified
				Qualified	77	2.5	2.5	2.839	RTGS	Qualified
				Qualified	83	3.0	3.0	3.089	RTGS	Qualified
				Qualified	85	2.0	2.0	2.441	RTGS	Qualified
				Qualified	91	3.5	3.5	3.79	BG	Qualified
				Qualified	92	2.0	2.0	2.266	RTGS	Qualified
				Qualified	97	2.5	2.5	2.637	RTGS	Qualified
Qualified	98	2.5	2.5	2.852	RTGS	Qualified				
Qualified	102	2.5	2.5	2.561	RTGS	Qualified				
Qualified	107	3.5	3.5	3.976	BG	Qualified				
Qualified	109	4.0	4.0	4.073	BG	Qualified				
31	SAHAJ SOLAR LIMITED	11800	RTGS	Qualified	110	2.5	2.5	2.73	RTGS	Qualified
				Qualified	111	4.0	4.0	4.498	BG	Qualified
				Qualified	113	3.0	3.0	3.229	RTGS	Qualified
				Qualified	116	2.0	2.0	2.357	RTGS	Qualified
				Qualified	117	2.0	2.0	2.172	RTGS	Qualified
				Qualified	119	3.0	3.0	3.306	BG	Qualified
				Qualified	120	3.0	3.0	3.262	BG	Qualified
32	SHIV SALES	11800	NEFT	Qualified	67	1.0	1.0	1.0	NEFT	Qualified
33	SHIV SHAKTI TRADERS	11800	NEFT	Qualified	118	0.5	0.5	0.583	Online	Qualified
34	SHREEJI SOLAR	11800	NEFT	Qualified	98	2.5	2.5	2.5	RTGS	Qualified
				Qualified	77	2.5	2.5	2.5	RTGS	Qualified
				Qualified	111	4.0	4.0	2.5	RTGS	Qualified
35	SHREEJIKRUPA	11800	NEFT	Qualified	51	3.5	1.0	1.0	Online	Qualified
				Qualified	119	3.0	1.0	1.0	Online	Qualified
				Qualified	62	3.0	1.0	1.0	Online	Qualified

36	SOLARIUM GREEN ENERGY PRIVATE LIMITED	11800	NEFT	Qualified	51	3.5	2.5	2.808	NEFT	Qualified
				Qualified	109	4.0	3.0	3.072	NEFT	Qualified
37	TOUCHCORE CONSULTANCY	11800	NEFT	Qualified	111	4.0	1.0	1.0	Online	Qualified
				Qualified	113	3.0	1.0	1.0	Online	Qualified
38	Unilink Engineering Corporation Pvt ltd	11800	NEFT	Qualified	113	3.0	3.0	3.5	RTGS	Qualified
				Qualified	109	4.0	4.0	4.0	RTGS	Qualified
				Qualified	107	3.5	3.5	3.5	RTGS	Qualified
				Qualified	116	2.0	2.0	2.0	RTGS	Qualified
39	VIVEK JAYANTIBHAI SANGANI	11800	NEFT	Qualified	107	3.5	1.0	1.136	Online	Qualified
40	VIVINT ENERGY	11800	NEFT	Qualified	85	2.0	2.0	2.0	RTGS	Qualified
41	VIVINT RENEWABLES	11800	RTGS	Qualified	71	4.0	4.0	4.0	RTGS	Qualified
42	Vora Tirthraj Hareshbhai	11800	NEFT	Qualified	61	1.0	1.0	1.0	Online	Qualified

On evaluation of Online and physical documents submission by the bidders of above 150 bids in 44 nos. of solar plants from 42 bidders, 135 Nos. of bids in 39 nos. of solar plants from 41 bidders are qualified for next stage of technical evaluation.

RECOMMENDATIONS:

Bid Committee after review of Tender Fee paid by 242 bidders and EMD payments received in 150 bids from these 42 bidders in 44 nos. of solar plants, confirmation of the payments, acceptance for different modes of payments as tender fee and EMD along with approval of the competent authority, recommends to accept participation of 41 bidders and recommend to accept participation of 135 bids received online as per list above in table D and it is hereby recommended to open technical evaluation stage as per approved ON vide ref-2 for all above bids as per Table D.

Recommended by:

(S L Varma)
Superintending Engr.
(DSM cell)
MGVCL

(R G Nagariya)
Chief Engr.
(Project)
MGVCL

(A B Parmar)
Dy C.A.O
(Audit)
MGVCL

STAGE - 2 TECHNICAL STAGE
BID COMMITTEE REPORT

Dt. 10/07/2024

- (1) *Rfs No. MGVCL/Project/DSM/PM-KUSUM-C-FLS/ TN-7 Dt. 03-01-2024*
- (2) *Approved O.N. MGVCL/Proj/DSM/PM KUSUM C FLS TN-7/166 Dt. 12-06-2024*
- (3) *Approved O.N. MGVCL/Proj/DSM/PM KUSUM C FLS TN-7/180 Dt. 25-06-2024*
- (4) *Approved O.N. MGVCL/Proj/DSM/PM KUSUM C FLS TN-7/190 Dt. 02-07-2024*
- (5) *Approved O.N. MGVCL/Proj/DSM/PM KUSUM C FLS TN-7/193 Dt. 10-07-2024*

In continuation to the letter under ref-1, out of 150 bids in 44 nos. of solar plants from 42 bidders, 135 Nos. of bids in 39 nos. of solar plants from 41 bidders are qualified for Technical evaluation stage. So, for all 41 bidders & 135 Nos. of Bids, Technical stage is opened on Dt. 07.06.24. The Techno-commercial scrutiny of above bidders are carried out to expedite Techno-commercial scrutiny. The Techno-commercial scrutiny in respect of following bidders were carried out.

The Eligibility and Qualification criteria as per RFS are as under;

SECTION - G: ELIGIBILITY & QUALIFICATION of BIDDERS

G.1. Eligible Entities:

Any individual or Company or Limited Liability Partnership (LLP) firm or partnership firm or proprietorship firm or body corporate or association or body of individuals, whether incorporated or not, or artificial juridical person, group of farmers or cooperatives or panchayats or Farmer Producer Organizations (FPO) or Water User associations (WUA) or any legal body shall be eligible to participate in the bid for establishment of Solar Power Project for feeder level solarization under this RfP.

G.2. Qualification criteria:

- (a) ***Net worth:*** *The entity shall have positive net worth of the last year as on 31-03-2023*
- (b) ***Additional requirement for participating in bid through JV Agreement:*** *The participation in the bid through Joint Venture (JV) is allowed with one of the members as a Lead Member. In case of JV, the positive net worth criteria shall be fulfilled by all the members of JV. Further, following requirements shall be ensured by JV:*
 - i. *The lead member shall be authorized to incur liabilities and receive instructions for and on behalf of any all members of the joint venture, and the execution of the contract, including making / receiving payment, shall be done exclusively with the lead member so authorized by JV entity.*
 - ii. *All members of the joint venture shall be liable and responsible jointly and severally for the execution of the contract in accordance with the contract terms.*

- iii. *A copy of the agreement entered into by the joint venture members shall be submitted with the bid along with Undertaking as per Form-8, including interalia delineation of role, responsibilities and obligations of each partners appended thereto, notwithstanding the joint and several liability of each members.*
- iv. *The joint venture agreement should indicate precisely the responsibility of all members of JV in respect of planning, design, survey, supply, installation and commissioning of solar project and operation & maintenance of solar project along with evacuation line for PPA tenure of 25 years from commercial operation date of the project.*
- v. *All members of JV should have active participation in execution of the contract. This should not be varied/modified subsequently without prior approval of MGVCL.*
- vi. *In case of JV, an entity can submit bid through single JV only for the bid of respective sub-station. In case the entity is participating in more than one JV in the bid of respective sub-station, such bids will be rejected.*

Conflict of Interest criteria (Clause.I.4) :-

Common proprietor/ partner(s)/ Director(s).

Clause:4.1.2 (a) they have proprietor/ partner(s)/ Director(s) in common;

The Conflict of Interest criteria was scrutinized by Company Secretary by letter under ref-2. There are no any conflict of interest found among these bidders under Tender no.TN-111.

After the Techno-commercial scrutiny of these bidders and as per the detailed clarification submitted by the respective bidders in respect of queries raised during Techno-commercial scrutiny, following is the position.

Table-A :

Sr. No.	Bidder Name	Plant Number	Notified Capacity of SS (in MW)	Offered plant capacity by bidder (in MW)	Conflict of Interest Criteria (Qualified /Disqualified)	Positive Net Worth Criteria (Qualified/ Disqualified)	Final Status (Qualified /Disqualified)
		(MG-FLS-SS-)					
1	AANJNEY ENERGY PRIVATE LIMITED	62	3.0	1.0	Disqualified	Qualified	Disqualified
		62	3.0	1.0			
		51	3.5	1.0			
2	AANJNEY ENTERPRISE	51	3.5	1.0	Disqualified	Qualified	Disqualified
		119	3.0	1.0			
		62	3.0	1.0			
3	AAVKAR CORPORATION	113	3.0	2.0	Qualified	Qualified	Qualified

4	ACCLIMATE SYSTEMS PRIVATE LIMITED	119	3.0	1.0	Qualified	Disqualified	Disqualified
		61	1.0	1.0			
5	AMITKUMAR B CHAUDHARY	116	2.0	2.0	Qualified	Disqualified	Disqualified
6	ARIS SOLAR	107	3.5	1.0	Qualified	Qualified	Qualified
		53	1.5	1.5			
		109	4.0	1.0			
7	BHARATBHAI KALABHAI BHARVAD	62	3.0	3.0	Qualified	Qualified	Qualified
8	Bhikhabhai Chelabhai Chaudhari	112	1.0	1.0	Qualified	Qualified	Qualified
9	BLUE BUDDHA ENTERPRISE	51	3.5	1.0	Qualified	Qualified	Qualified
		119	3.0	1.0			
		48	4.0	1.0			
10	CENTURION LABORATORIES PVT LTD	51	3.5	1.5	Qualified	Qualified	Qualified
		48	4.0	2.0			
		119	3.0	3.0			
11	ENVIRON ENGINEERING COMPANY	51	3.5	1.0	Qualified	Qualified	Qualified
		48	4.0	1.0			
12	EVER GREEN SOLAR EQUIPMENT	70	2.0	2.0	Qualified	Qualified	Qualified
13	Harisinh Chauhan	51	3.5	3.5	Qualified	Qualified	Qualified
14	HELIOSNATURAL RENEWTECH PRIVATE LIMITED	74	2.5	2.5	Qualified	Qualified	Qualified
15	J V TRADING	82	1.0	1.0	Qualified	Qualified	Qualified
16	JAYESH B PATEL	109	4.0	2.0	Qualified	Qualified	Qualified
		110	2.5	2.5			
		107	3.5	1.5			
17	KAPRO INFRAVENTURES PRIVATE LIMITED	71	4.0	0.5	Qualified	Qualified	Qualified
		74	2.5	0.5			
		85	2.0	0.5			
18	Karmaa Solar LLP	51	3.5	1.0	Qualified	Qualified	Qualified
		48	4.0	1.0			
19	MECPOWER SOLUTIONS PRIVATE LIMITED	48	4.0	4.0	Qualified	Qualified	Qualified
		54	2.0	2.0			
		119	3.0	3.0			
20		48	4.0	4.0	Qualified	Qualified	Qualified

	<i>ONIX-TECH RENEWABLE (INDIA) LLP</i>	51	3.5	3.5			
		117	2.0	2.0			
		119	3.0	3.0			
		120	3.0	3.0			
		43	2.0	2.0			
		47	2.5	2.5			
		71	4.0	4.0			
		75	4.0	4.0			
		83	3.0	3.0			
		85	2.0	2.0			
		102	2.5	2.5			
21	<i>PAREKH ENGINEERS</i>	43	2.0	2.0	<i>Qualified</i>	<i>Disqualified</i>	<i>Disqualified</i>
		109	4.0	2.0			
		107	3.5	2.0			
22	<i>PATEL BHAVESH CHANDRAKANT BHAI</i>	51	3.5	1.0	<i>Qualified</i>	<i>Qualified</i>	<i>Qualified</i>
23	<i>PATEL TRADERS</i>	112	1.0	1.0	<i>Qualified</i>	<i>Qualified</i>	<i>Qualified</i>
24	<i>PAVAN INDUSTRIES</i>	71	4.0	2.5	<i>Qualified</i>	<i>Qualified</i>	<i>Qualified</i>
		79	1.0	1.0			
25	<i>PICRYT ENTERPRISE PRIVATE LIMITED</i>	74	2.5	2.5	<i>Qualified</i>	<i>Disqualified</i>	<i>Disqualified</i>
26	<i>Pioneer Security Solutions Pvt Ltd</i>	49	4.0	4.0	<i>Qualified</i>	<i>Qualified</i>	<i>Qualified</i>
		75	4.0	4.0			
		107	3.5	3.5			
		109	4.0	4.0			
		111	4.0	4.0			
		113	3.0	3.0			
119	3.0	3.0					
27	<i>Piyushkumar Jayantibhai Patel</i>	117	2.0	2.0	<i>Qualified</i>	<i>Disqualified</i>	<i>Disqualified</i>
28	<i>PNV ENERGY PRIVATE LIMITED</i>	107	3.5	2.0	<i>Qualified</i>	<i>Qualified</i>	<i>Qualified</i>
		111	4.0	2.0			
		113	3.0	2.0			
		116	2.0	2.0			
		117	2.0	2.0			
		108	0.5	0.5			
		112	1.0	1.0			
29	<i>RAGHUVIR DEVELOPERS AND BUILDERS</i>	47	2.5	2.5	<i>Qualified</i>	<i>Qualified</i>	<i>Qualified</i>
		48	4.0	4.0			
		49	4.0	4.0			
		50	2.0	2.0			

		51	3.5	3.5			
		54	2.0	2.0			
		55	2.5	2.5			
		119	3.0	3.0			
		120	3.0	3.0			
30	SAHAJ SOLAR LIMITED	43	2.0	2.0	Qualified	Qualified	Qualified
		47	2.5	2.5			
		48	4.0	4.0			
		49	4.0	4.0			
		50	2.0	2.0			
		51	3.5	3.5			
		54	2.0	2.0			
		55	2.5	2.5			
		62	3.0	3.0			
		70	2.0	2.0			
		71	4.0	4.0			
		74	2.5	2.5			
		75	4.0	4.0			
		76	2.5	2.5			
		77	2.5	2.5			
		83	3.0	3.0			
		85	2.0	2.0			
		91	3.5	3.5			
		92	2.0	2.0			
		97	2.5	2.5			
		98	2.5	2.5			
		102	2.5	2.5			
		107	3.5	3.5			
109	4.0	4.0					
110	2.5	2.5					
111	4.0	4.0					
113	3.0	3.0					
116	2.0	2.0					
117	2.0	2.0					
119	3.0	3.0					
120	3.0	3.0					
31	SHIV SALES	67	1.0	1.0	Qualified	Qualified	Qualified
32	SHIV SHAKTI TRADERS	118	0.5	0.5	Qualified	Qualified	Qualified
33	SHREEJI SOLAR	98	2.5	2.5	Qualified	Qualified	Qualified
		77	2.5	2.5			
		111	4.0	4.0			

34	SHREEJIKRUPA	51	3.5	1.0	Qualified	Qualified	Qualified
		119	3.0	1.0			
		62	3.0	1.0			
35	SOLARIUM GREEN ENERGY PRIVATE LIMITED	51	3.5	2.5	Qualified	Qualified	Qualified
		109	4.0	3.0			
36	TOUCHCORE CONSULTANCY	111	4.0	1.0	Qualified	Qualified	Qualified
		113	3.0	1.0			
37	Unilink Engineering Corporation Pvt Ltd	113	3.0	3.0	Qualified	Qualified	Qualified
		109	4.0	4.0			
		107	3.5	3.5			
		116	2.0	2.0			
38	VIVEK JAYANTIBHAI SANGANI	107	3.5	1.0	Qualified	Qualified	Qualified
39	VIVINT ENERGY	85	2.0	2.0	Qualified	Qualified	Qualified
40	VIVINT RENEWABLES	71	4.0	4.0	Qualified	Qualified	Qualified
41	Vora Tirthraj Hareshbhai	61	1.0	1.0	Qualified	Qualified	Qualified

On evaluation of Online and physical documents submission by 41 bidders of above 135 bids, 121 Nos. of bids of 34 nos. of bidders are qualified for next stage of Price-bid evaluation.

The detailed evaluation of bid documents for Minimum required documents as per RFS, Eligibility Requirement, Qualification Requirement, Proposal Responsiveness and Technical evaluation & Financial Evaluation has been carried out and the documents submitted by the bidder as per tender annexures are as under:

Description	Status
Form-1: Bid Submission Letter with Undertaking of RFP Conditions	Submitted by respective bidder
Form-2 Summary Details of Bidder	Submitted by respective bidder
Form-3 Summary of Sub-Station wise capacity bidded and EMD Detail	Submitted by respective bidder
FORM-4 Undertaking for producing GSTIN	Submitted by respective bidder
FORM- 5- Positive Net-worth Certificate of Bidder	Submitted by respective bidder
Form 6 Power of Attorney in favour of Authorized Signatory	Submitted by respective bidder

Form-7 : Power of Attorney in favour of Authorized Signatory (In Case Bidder is Joint Venture)	Submitted by respective bidder
Form-8 Undertaking by the Joint Venture Partners (In Case Bidder is Joint Venture)	Submitted by respective bidder

RECOMMENDATIONS:

Bid Committee after review of Techno-commercial scrutiny with approval of the competent authority and detailed evaluation of bid documents submitted by the respective bidders, it is hereby recommended to open Price bid stage of 34 nos of bidders having 121 nos, of bids of 39 nos. of plants as per approved ON vide ref-(2), (3), (4) & (5) for all above bidders as per Table-A.

Recommended by:

(S L Varma)
Superintending Engr.
(DSM cell)
MGVCL

(R G Nagariya)
Chief Engr.
(Project)
MGVCL

(A B Parmar)
Dy C.A.O
(Audit)
MGVCL

STAGE - 3 FINANCIAL (PRICE) BID STAGE
BID COMMITTEE REPORT

Dt. 29/07/2024

- (1) Rfs No. MGVCL/Project/DSM/PM-KUSUM-C-FLS/ TN-7 Dt. 03-01-2024
(2) Approved O.N. MGVCL/Proj/DSM/PM KUSUM C FLS TN-7/202 Dt. 19-07-2024

In continuation to the letter under ref-1, out of 44 bidders / 150 bids for 44 nos. of solar plants, 34 bidders / 121 bids for 39 nos. of solar plants are qualified for Financial (Price) evaluation stage. So, for 34 bidders / 121 bids for 39 nos. of solar plants, Price Bid is opened on Dt. 22.07.24. The Financial (Price) evaluation of all bidders are carried out to expedite qualified bidders in Next Stage i.e. Reverse e-auction. The Financial (Price) evaluation in respect of following bidders were carried out.

Out of 39 Plants, Single Bidders are eligible for opening of Price-Bid in 11 nos. of Solar Plants hence, Reverse Auction will not applicable for Single bidder Solar Plant. Details are as under:

Table-A :

Sr. No.	Name of Substation	Name of Solar Plant	Name of Bidder	Notified Solar Plant Capacity (in MW)	Offered Plant Capacity by bidder (in MW)	Bidder Offered Rate (Rs./Kwh)	Rank
1	66kv Anara	MG-FLS-SS-67	SHIV SALES	1	1	3.24	L1
2	66kv Ankaliya	MG-FLS-SS-61	Vora Tirthraj Hareshbhai	1	1	2.99	L1
3	66kv Ghoghamba-A	MG-FLS-SS-97	SAHAJ SOLAR LIMITED	2.5	2.5	3.45	L1
4	66kv Kalol	MG-FLS-SS-91	SAHAJ SOLAR LIMITED	3.5	3.5	3.35	L1
5	66kv Khakhariya	MG-FLS-SS-92	SAHAJ SOLAR LIMITED	2	2	3.45	L1
6	66kv Limbadiya	MG-FLS-SS-108	PNV ENERGY PRIVATE LIMITED	0.5	0.5	4.00	L1
7	66kv Nirmali-B	MG-FLS-SS-76	SAHAJ SOLAR LIMITED	2.5	2.5	3.45	L1
8	66kv Panwad	MG-FLS-SS-53	ARIS SOLAR	1.5	1.5	4.00	L1
9	66kv Ruppura	MG-FLS-SS-79	PAVAN INDUSTRIES	1	1	3.59	L1
10	66kv Thavad	MG-FLS-SS-82	J V TRADING	1	1	3.25	L1
11	66kv Valakhedi	MG-FLS-SS-118	SHIV SHAKTI TRADERS	0.5	0.5	4.00	L1

As per tender's terms and conditions:

1.7. Financial Evaluation:

7.1 Financial Bid Evaluation (Step-2):

viii) The H1 bidder (s) shall be disqualified for participating in e-reverse bidding for respective sub-station subject to condition that after excluding H1 bidder (s), the remaining bidders are 5 nos or more and the aggregate project capacity of remaining bidders shall be more than or equal to twice the notified capacity of solar project.

ix) For example: based on the price bid submitted by bidders, their ranking shall be as under:

Bidder	Submitted Financial bid	Ranking
B8	Rs. 1.00 (Tariff in Rs./ kWh)	L1
B5	Rs. 1.70 (Tariff in Rs./ kWh)	L2
B1	Rs. 1.80 (Tariff in Rs./ kWh)	L3
B4	Rs. 1.80 (Tariff in Rs./ kWh)	L3
B2	Rs. 2.00 (Tariff in Rs./ kWh)	L4
B3	Rs. 2.30 (Tariff in Rs./ kWh)	L5
B7	Rs. 2.40 (Tariff in Rs./ kWh)	L6
B6	Rs. 2.45 (Tariff in Rs./ kWh)	L7
B10	Rs. 2.50 (Tariff in Rs./ kWh)	L8
B9	Rs. 2.55 (Tariff in Rs./ kWh)	H1
B11	Rs. 2.55 (Tariff in Rs./ kWh)	H1

Price-Bid evaluation for more than 01 eligible bidders for 28 nos. of Solar Plants are as under:

Table-B :

Sr. No.	Name of Substation	Name of Solar Plant	Ranking	Name of Bidder	Notified Solar Plant Capacity (in MW)	Offered Plant Capacity by Bidder (in MW)	Bidder Quoted Rate (Rs./ Kwh)
1	132kv Zoz	MG-FLS-SS-43	L1	ONIX-TECH RENEWABLE (INDIA) LLP	2	2	3.05
			L2	SAHAJ SOLAR LIMITED	2	2	3.35
2	66kv Bakor	MG-FLS-SS-112	L1	Bhikhabhai Chelabhai Chaudhari	1	1	3.10
			L2	PATEL TRADERS	1	1	3.50
			L3	PNV ENERGY PRIVATE LIMITED	1	1	4.00
3	66kv Bhekhadiya	MG-FLS-SS-47	L1	ONIX-TECH RENEWABLE (INDIA) LLP	2.5	2.5	3.09
			L2	RAGHUVIR DEVELOPERS AND BUILDERS	2.5	2.5	3.16
			L3	SAHAJ SOLAR LIMITED	2.5	2.5	3.35

4	66kv Chaklashi	MG- FLS-SS- 70	L1	SAHAJ SOLAR LIMITED	2	2	3.45
			L2	EVER GREEN SOLAR EQUIPMENT	2	2	3.50
5	66kv Chalamali	MG- FLS-SS- 119	L1	ONIX-TECH RENEWABLE (INDIA) LLP	3	3	3.08
			L2	RAGHUVIR DEVELOPERS AND BUILDERS	3	3	3.15
			L3	Pioneer Security Solutions Pvt Ltd	3	3	3.20
			L4	SAHAJ SOLAR LIMITED	3	3	3.35
			L5	MECPOWER SOLUTIONS PRIVATE LIMITED	3	3	3.50
			L6	CENTURION LABORATORIES PVT LTD	3	3	3.99
			L6	BLUE BUDDHA ENTERPRISE	3	1	3.99
			L6	PATEL BHAVESH CHANDRAKANT BHAI	3	1	3.99
			L6	SHREEJIKRUPA	3	1	3.99
6	66kv Debhari	MG- FLS-SS- 113	L1	AAVKAR CORPORATION	3	2	3.00
			L2	Pioneer Security Solutions Pvt Ltd	3	3	3.20
			L3	SAHAJ SOLAR LIMITED	3	3	3.30
			L4	PNV ENERGY PRIVATE LIMITED	3	2	3.35
			L5	TOUCHCORE CONSULTANCY	3	1	3.50
			L6	Unilink Engineering Corporation Pvt ltd	3	3	4.25
7	66kv Devmori (Ranglichokdi)	MG- FLS-SS- 48	L1	ONIX-TECH RENEWABLE (INDIA) LLP	4	4	3.07
			L2	RAGHUVIR DEVELOPERS AND BUILDERS	4	4	3.15
			L3	SAHAJ SOLAR LIMITED	4	4	3.25
			L4	MECPOWER SOLUTIONS PRIVATE LIMITED	4	4	3.50
			L5	CENTURION LABORATORIES PVT LTD	4	2	3.99
			L5	BLUE BUDDHA ENTERPRISE	4	1	3.99
			L5	ENVIRON ENGINEERING COMPANY	4	1	3.99
			L5	Karmaa Solar LLP	4	1	3.99
			-	PATEL BHAVESH CHANDRAKANT BHAI	4	1	0.00
8	66kv Ghoghamb a-B	MG- FLS-SS- 98	L1	SAHAJ SOLAR LIMITED	2.5	2.5	3.45
			L2	SHREEJI SOLAR	2.5	2.5	4.90
9	66kv Hamirpura		L1	ONIX-TECH RENEWABLE (INDIA) LLP	4	4	3.07

	(Bhailalkui)	MG-FLS-SS-71	L2	SAHAJ SOLAR LIMITED	4	4	3.30
			L3	PAVAN INDUSTRIES	4	2.5	3.49
			L4	VIVINT RENEWABLES	4	4	3.79
			L5	KAPRO INFRAVENTURES PRIVATE LIMITED	4	0.5	4.03
10	66kv Karath (Limdi)	MG-FLS-SS-102	L1	ONIX-TECH RENEWABLE (INDIA) LLP	2.5	2.5	3.06
			L2	SAHAJ SOLAR LIMITED	2.5	2.5	3.35
11	66kv Kawant-A	MG-FLS-SS-49	L1	RAGHUVIR DEVELOPERS AND BUILDERS	4	4	3.15
			L2	Pioneer Security Solutions Pvt Ltd	4	4	3.20
			L3	SAHAJ SOLAR LIMITED	4	4	3.25
12	66kv Kawant-B	MG-FLS-SS-50	L1	RAGHUVIR DEVELOPERS AND BUILDERS	2	2	3.16
			L2	SAHAJ SOLAR LIMITED	2	2	3.35
13	66kv Kosindra	MG-FLS-SS-51	L1	ONIX-TECH RENEWABLE (INDIA) LLP	3.5	3.5	3.08
			L2	RAGHUVIR DEVELOPERS AND BUILDERS	3.5	3.5	3.15
			L3	SAHAJ SOLAR LIMITED	3.5	3.5	3.30
			L4	Harisinh Chauhan	3.5	3.5	3.50
			L4	SOLARIUM GREEN ENERGY PRIVATE LIMITED	3.5	2.5	3.50
			L5	CENTURION LABORATORIES PVT LTD	3.5	1.5	3.99
			L5	BLUE BUDDHA ENTERPRISE	3.5	1	3.99
			L5	ENVIRON ENGINEERING COMPANY	3.5	1	3.99
			L5	Karmaa Solar LLP	3.5	1	3.99
			L5	PATEL BHAVESH CHANDRAKANT BHAI	3.5	1	3.99
L5	SHREEJIKRUPA	3.5	1	3.99			
14	66kv Limda Muvadi	MG-FLS-SS-107	L1	Pioneer Security Solutions Pvt Ltd	3.5	3.5	3.20
			L2	SAHAJ SOLAR LIMITED	3.5	3.5	3.35
			L3	PNV ENERGY PRIVATE LIMITED	3.5	2	3.50
			L3	JAYESH B PATEL	3.5	1.5	3.50
			L4	VIVEK JAYANTIBHAI SANGANI	3.5	1	4.00
			L4	ARIS SOLAR	3.5	1	4.00
			L5	Unilink Engineering Corporation Pvt ltd	3.5	3.5	4.25
15			L1	SAHAJ SOLAR LIMITED	2.5	2.5	3.30

	66kv Malitadi	MG- FLS-SS- 74	L2	HELIOSNATURAL RENEWTECH PRIVATE LIMITED	2.5	2.5	3.81
			L3	KAPRO INFRAVENTURES PRIVATE LIMITED	2.5	0.5	4.01
16	66kv Mota Khanpur	MG- FLS-SS- 116	L1	SAHAJ SOLAR LIMITED	2	2	3.35
			L2	PNV ENERGY PRIVATE LIMITED	2	2	3.45
			L3	Unilink Engineering Corporation Pvt ltd	2	2	4.25
17	66kv Movasa-A	MG- FLS-SS- 109	L1	Pioneer Security Solutions Pvt Ltd	4	4	3.20
			L2	SAHAJ SOLAR LIMITED	4	4	3.30
			L3	SOLARIUM GREEN ENERGY PRIVATE LIMITED	4	3	3.50
			L3	JAYESH B PATEL	4	2	3.50
			L4	ARIS SOLAR	4	1	4.00
			L5	Unilink Engineering Corporation Pvt ltd	4	4	4.25
18	66kv Movasa-B	MG- FLS-SS- 110	L1	SAHAJ SOLAR LIMITED	2.5	2.5	3.35
			L2	JAYESH B PATEL	2.5	2.5	3.50
19	66kv Naswadi	MG- FLS-SS- 120	L1	ONIX-TECH RENEWABLE (INDIA) LLP	3	3	3.07
			L2	RAGHUVIR DEVELOPERS AND BUILDERS	3	3	3.15
			L3	SAHAJ SOLAR LIMITED	3	3	3.30
20	66kv Nirmali-A	MG- FLS-SS- 75	L1	ONIX-TECH RENEWABLE (INDIA) LLP	4	4	3.07
			L2	Pioneer Security Solutions Pvt Ltd	4	4	3.20
			L3	SAHAJ SOLAR LIMITED	4	4	3.30
21	66kv Palaiya	MG- FLS-SS- 77	L1	SAHAJ SOLAR LIMITED	2.5	2.5	3.45
			L2	SHREEJI SOLAR	2.5	2.5	4.90
22	66kv Ratanpur	MG- FLS-SS- 54	L1	RAGHUVIR DEVELOPERS AND BUILDERS	2	2	3.16
			L2	SAHAJ SOLAR LIMITED	2	2	3.35
			L3	MECPOWER SOLUTIONS PRIVATE LIMITED	2	2	3.50
23	66kv Rendee	MG- FLS-SS- 55	L1	RAGHUVIR DEVELOPERS AND BUILDERS	2.5	2.5	3.16
			L2	SAHAJ SOLAR LIMITED	2.5	2.5	3.35
24	66kv Salaiya	MG- FLS-SS- 117	L1	ONIX-TECH RENEWABLE (INDIA) LLP	2	2	3.05
			L2	PNV ENERGY PRIVATE LIMITED	2	2	3.30

			L3	SAHAJ SOLAR LIMITED	2	2	3.35
25	66kv Savli	MG-FLS-SS-62	L1	BHARATBHAI KALABHAI BHARVAD	3	3	3.00
			L2	SAHAJ SOLAR LIMITED	3	3	3.35
			L3	SHREEJIKRUPA	3	1	3.99
26	66kv Torna	MG-FLS-SS-83	L1	ONIX-TECH RENEWABLE (INDIA) LLP	3	3	3.09
			L2	SAHAJ SOLAR LIMITED	3	3	3.30
27	66kv Varadhari	MG-FLS-SS-111	L1	Pioneer Security Solutions Pvt Ltd	4	4	3.20
			L2	SAHAJ SOLAR LIMITED	4	4	3.30
			L3	PNV ENERGY PRIVATE LIMITED	4	2	3.40
			L4	TOUCHCORE CONSULTANCY	4	1	3.50
			L5	SHREEJI SOLAR	4	4	4.90
28	66kv Vyasvasna	MG-FLS-SS-85	L1	ONIX-TECH RENEWABLE (INDIA) LLP	2	2	3.10
			L2	SAHAJ SOLAR LIMITED	2	2	3.45
			L3	VIVINT ENERGY	2	2	3.82
			L4	KAPRO INFRAVENTURES PRIVATE LIMITED	2	0.5	4.04

RECOMMENDATIONS:

Bid Committee after review of Financial (Price) Bid evaluation with approval of the competent authority, it is hereby recommended to qualify 30 nos. of Bidders / 110 nos of bids for 28 nos. of Solar Plants for next stage i.e. Reverse Auction as per approved ON vide ref-2 for bidders as per Table-B.

Recommended by:

(S L Varma)
Superintending Engr.
(DSM cell)
MGVCL

(R G Nagariya)
Chief Engr.
(Project)
MGVCL

(A B Parmar)
Dy C.A.O
(Audit)
MGVCL

STAGE - 4 E-REVERSE AUCTION STAGE
BID COMMITTEE REPORT

Dt.14/08/2024

- (1) Rfs No. MGVCL/Project/DSM/PM-KUSUM-C-FLS/ TN-7 Dt. 03-01-2024
 (2) Approved O.N. MGVCL/Proj/DSM/PM KUSUM C FLS TN-7/208 Dt. 01-08-2024
 (3) Approved O.N. MGVCL/Proj/DSM/PM KUSUM C FLS TN-7/226 Dt. 14-08-2024

In continuation with letter under ref-1, the e-reverse auction is carried out from date 03.08.2024 to 07.08.2024 for 28 nos. of plants having 110 nos. of bids of different 30 nos. of bidders.

The Schedule of e-reverse auction along with outcome of e-reverse auction, plant number, e-reverse auction starting tariff (Rs./KWH) (which is the lowest price offered by the bidder for that plant number- L1) and tariff (Rs./KWH) at the end of e-reverse auction (RL1) is as under:

Date : 03.08.2024						Date : 03.08.2024					
Start at 11:00 hrs						Start at 13:30 hrs					
Sr. No.	Name of SS	Solar Plant Number	No. of Bids	L1	RL1	Sr. No.	Name of SS	Solar Plant Number	No. of Bids	L1	RL1
Auction-1						Auction-2					
1	132kv Zoz	MG-FLS-SS-43	2	3.05	2.95	4	66kv Karath (Limdi)	MG-FLS-SS-102	2	3.06	2.50
2	66kv Chaklashi	MG-FLS-SS-70	2	3.45	3.03	5	66kv Kawant-B	MG-FLS-SS-50	2	3.16	2.61
3	66kv Ghoghamba-B	MG-FLS-SS-98	2	3.45	3.43	6	66kv Movasa-B	MG-FLS-SS-110	2	3.35	2.65
Date : 03.08.2024						Date : 05.08.2024					
Start at 16:00 hrs						Start at 11:00 hrs					
Sr. No.	Name of SS	Solar Plant Number	No. of Bids	L1	RL1	Sr. No.	Name of SS	Solar Plant Number	No. of Bids	L1	RL1
Auction-3						Auction-4					
7	66kv Palaiya	MG-FLS-SS-77	2	3.45	2.68	10	66kv Bakor	MG-FLS-SS-112	3	3.10	2.85

8	66kv Rendee	MG-FLS-SS-55	2	3.16	3.15	11	66kv Bhekhadiya	MG-FLS-SS-47	3	3.09	2.51
9	66kv Torna	MG-FLS-SS-83	2	3.09	2.89	12	66kv Kawant-A	MG-FLS-SS-49	3	3.15	2.55

Date : 05.08.2024						Date : 05.08.2024					
Start at 13:30 hrs						Start at 16:00 hrs					
Sr. No.	Name of SS	Solar Plant Number	No. of Bids	L1	RL1	Sr. No.	Name of SS	Solar Plant Number	No. of Bids	L1	RL1
Auction-5						Auction-6					
13	66kv Malitadi	MG-FLS-SS-74	3	3.30	2.49	16	66kv Nirmali-A	MG-FLS-SS-75	3	3.07	2.32
14	66kv Mota Khanpur	MG-FLS-SS-116	3	3.35	2.40	17	66kv Ratanpur	MG-FLS-SS-54	3	3.16	2.51
15	66kv Naswadi	MG-FLS-SS-120	3	3.07	2.40	18	66kv Salaiya	MG-FLS-SS-117	3	3.05	2.36
Date : 06.08.2024						Date : 06.08.2024					
Start at 11:00 hrs						Start at 13:30 hrs					
Sr. No.	Name of SS	Solar Plant Number	No. of Bids	L1	RL1	Sr. No.	Name of SS	Solar Plant Number	No. of Bids	L1	RL1
Auction-7						Auction-8					
19	66kv Savli	MG-FLS-SS-62	3	3.00	2.99	22	66kv Varadhari	MG-FLS-SS-111	5	3.20	2.15
20	66kv Vyasvasna	MG-FLS-SS-85	4	3.10	2.36	23	66kv Debhari	MG-FLS-SS-113	6	3.00	2.17
21	66kv Hamirpura (Bhailalkui)	MG-FLS-SS-71	5	3.07	2.49	24	66kv Movasa-A	MG-FLS-SS-109	6	3.20	2.34
Date : 06.08.2024						Date : 07.08.2024					
Start at 16:00 hrs						Start at 11:00 hrs					
Sr. No.	Name of SS	Solar Plant Number	No. of Bids	L1	RL1	Sr. No.	Name of SS	Solar Plant Number	No. of Bids	L1	RL1
Auction-9						Auction-10					
25	66kv Limda Muvadi	MG-FLS-SS-107	7	3.20	2.15	27	66kv Devmori (Ranglichokdi)	MG-FLS-SS-48	9	3.07	2.29

26	66kv Chalamali	MG-FLS-SS-119	9	3.08	2.25	28	66kv Kosindra	MG-FLS-SS-51	11	3.08	2.29
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Outcome of e-Reverse Auction:-

Overall position of 28 nos. of plants under e-reverse auction with bidder wise quoted tariff and tariff received at the end of e-reverse auction for the plant along with ranking of bidder are as under ;

Sr. No.	Name of Substation	Name of Solar Plant	Name of Bidder	Notified Solar Plant Capacity in MW	Offered Plant Capacity by Bidder in MW	Bidder Quoted Rate (Rs./Kwh)	Reverse Auction offered rate (Rs./Kwh)	Overall Rate at the end of e-RA (Rs./kwh)	Ranking after e-reverse auction
1	132kv Zoz	MG-FLS-SS-43	SAHAJ SOLAR LIMITED	2	2	3.35	2.95	2.95	RL-1
			ONIX-TECH RENEWABLE (INDIA) LLP		2	3.05	2.96	2.96	RL-2
2	66kv Chaklashi	MG-FLS-SS-70	SAHAJ SOLAR LIMITED	2	2	3.45	3.03	3.03	RL-1
			EVER GREEN SOLAR EQUIPMENT		2	3.50	3.04	3.04	RL-2
3	66kv Ghoghamba-B	MG-FLS-SS-98	SHREEJI SOLAR	2.5	2.5	3.45	3.43	3.43	RL-1
			SAHAJ SOLAR LIMITED		2.5	4.90	-	4.90	RL-2
4	66kv Karath (Limdi)	MG-FLS-SS-102	ONIX-TECH RENEWABLE (INDIA) LLP	2.5	2.5	3.06	2.50	2.50	RL-1
			SAHAJ SOLAR LIMITED		2.5	3.35	2.51	2.51	RL-2
5	66kv Kawant-B	MG-FLS-SS-50	SAHAJ SOLAR LIMITED	2	2	3.35	2.61	2.61	RL-1
			RAGHUVIR DEVELOPERS AND BUILDERS		2	3.16	2.63	2.63	RL-2
6	66kv Movasa-B	MG-FLS-	SAHAJ SOLAR LIMITED	2.5	2.5	3.35	2.65	2.65	RL-1

		SS-110	JAYESH B PATEL		2.5	3.50	2.66	2.66	RL-2
7	66kv Palaiya	MG-FLS-SS-77	SAHAJ SOLAR LIMITED	2.5	2.5	3.45	2.68	2.68	RL-1
			SHREEJI SOLAR		2.5	4.90	2.69	2.69	RL-2
8	66kv Rendee	MG-FLS-SS-55	SAHAJ SOLAR LIMITED	2.5	2.5	3.35	3.15	3.15	RL-1
			RAGHUVIR DEVELOPERS AND BUILDERS		2.5	3.16	-	3.16	RL-2
9	66kv Torna	MG-FLS-SS-83	SAHAJ SOLAR LIMITED	3	3	3.30	2.89	2.89	RL-1
			ONIX-TECH RENEWABLE (INDIA) LLP		3	3.09	2.90	2.90	RL-2
10	66kv Bakor	MG-FLS-SS-112	PNV ENERGY PRIVATE LIMITED	1	1	4.00	2.85	2.85	RL-1
			PATEL TRADERS		1	3.50	2.89	2.89	RL-2
			Bhikhabhai Chelabhai Chaudhari		1	3.10	-	3.10	RL-3
11	66kv Bhekhadiya	MG-FLS-SS-47	ONIX-TECH RENEWABLE (INDIA) LLP	2.5	2.5	3.09	2.51	2.51	RL-1
			SAHAJ SOLAR LIMITED		2.5	3.35	2.52	2.52	RL-2
			RAGHUVIR DEVELOPERS AND BUILDERS		2.5	3.16	2.56	2.56	RL-3
12	66kv Kawant-A	MG-FLS-SS-49	Pioneer Security Solutions Pvt Ltd	4	4	3.20	2.55	2.55	RL-1
			SAHAJ SOLAR LIMITED		4	3.25	2.56	2.56	RL-2
			RAGHUVIR DEVELOPERS AND BUILDERS		4	3.15	2.60	2.60	RL-3
13	66kv Malitadi	MG-FLS-SS-74	HELIOSNATURAL RENEWTECH PRIVATE LIMITED	2.5	2.5	3.81	2.49	2.49	RL-1

			SAHAJ SOLAR LIMITED		2.5	3.30	2.52	2.52	RL-2
			KAPRO INFRAVENTURES PRIVATE LIMITED		0.5	4.01	-	4.01	RL-3
14	66kv Mota Khanpur	MG-FLS-SS-116	PNV ENERGY PRIVATE LIMITED	2	2	3.45	2.40	2.40	RL-1
			Unilink Engineering Corporation Pvt ltd		2	4.25	2.43	2.43	RL-2
			SAHAJ SOLAR LIMITED		2	3.35	-	3.35	RL-3
15	66kv Naswadi	MG-FLS-SS-120	ONIX-TECH RENEWABLE (INDIA) LLP	3	3	3.07	2.40	2.40	RL-1
			RAGHUVIR DEVELOPERS AND BUILDERS		3	3.15	2.43	2.43	RL-2
			SAHAJ SOLAR LIMITED		3	3.30	-	3.30	RL-3
16	66kv Nirmali-A	MG-FLS-SS-75	ONIX-TECH RENEWABLE (INDIA) LLP	4	4	3.07	2.32	2.32	RL-1
			Pioneer Security Solutions Pvt Ltd		4	3.20	2.33	2.33	RL-2
			SAHAJ SOLAR LIMITED		4	3.30	2.78	2.78	RL-3
17	66kv Ratanpur	MG-FLS-SS-54	RAGHUVIR DEVELOPERS AND BUILDERS	2	2	3.16	2.51	2.51	RL-1
			SAHAJ SOLAR LIMITED		2	3.35	2.52	2.52	RL-2
			MECPOWER SOLUTIONS PRIVATE LIMITED		2	3.50	2.62	2.62	RL-3
18	66kv Salaiya	MG-FLS-SS-117	ONIX-TECH RENEWABLE (INDIA) LLP	2	2	3.05	2.36	2.36	RL-1
			PNV ENERGY PRIVATE LIMITED		2	3.30	2.39	2.39	RL-2

			SAHAJ SOLAR LIMITED		2	3.35	2.75	2.75	RL-3
19	66kv Savli	MG-FLS-SS-62	BHARATBHAI KALABHAI BHARVAD	3	3	3.00	2.99	2.99	RL-1
			SAHAJ SOLAR LIMITED		3	3.35	-	3.35	RL-2
			SHREEJIKRUPA		1	3.99	-	3.99	RL-3
20	66kv Vyasvasna	MG-FLS-SS-85	ONIX-TECH RENEWABLE (INDIA) LLP	2	2	3.10	2.36	2.36	RL-1
			VIVINT ENERGY		2	3.82	2.37	2.37	RL-2
			SAHAJ SOLAR LIMITED		2	3.45	3.09	3.09	RL-3
			KAPRO INFRAVENTURES PRIVATE LIMITED		0.5	4.04	-	4.04	RL-4
21	66kv Hamirpura (Bhailalkui)	MG-FLS-SS-71	ONIX-TECH RENEWABLE (INDIA) LLP	4	4	3.07	2.49	2.49	RL-1
			SAHAJ SOLAR LIMITED		4	3.30	2.50	2.50	RL-2
			VIVINT RENEWABLES		4	3.79	2.60	2.60	RL-3
			PAVAN INDUSTRIES		2.5	3.49	3.02	3.02	RL-4
			KAPRO INFRAVENTURES PRIVATE LIMITED		0.5	4.03	-	4.03	RL-5
22	66kv Varadhari	MG-FLS-SS-111	PNV ENERGY PRIVATE LIMITED	4	2	3.40	2.15	2.15	RL-1
			Pioneer Security Solutions Pvt Ltd		4	3.20	2.17	2.17	RL-2
			SHREEJI SOLAR		4	4.90	2.79	2.79	RL-3
			SAHAJ SOLAR LIMITED		4	3.30	-	3.30	RL-4
			TOUCHCORE CONSULTANCY		1	3.50	-	3.50	RL-5

23	66kv Debhari	MG- FLS- SS- 113	PNV ENERGY PRIVATE LIMITED	3	2	3.35	2.17	2.17	RL-1
			Pioneer Security Solutions Pvt Ltd		3	3.20	2.18	2.18	RL-2
			Unilink Engineering Corporation Pvt ltd		3	4.25	2.37	2.37	RL-3
			AAVKAR CORPORATION		2	3.00	-	3.00	RL-4
			SAHAJ SOLAR LIMITED		3	3.30	-	3.30	RL-5
			TOUCHCORE CONSULTANCY		1	3.50	-	3.50	RL-6
24	66kv Movasa-A	MG- FLS- SS- 109	Pioneer Security Solutions Pvt Ltd	4	4	3.20	2.34	2.34	RL-1
			Unilink Engineering Corporation Pvt ltd		4	4.25	2.35	2.35	RL-2
			JAYESH B PATEL		2	3.50	2.48	2.48	RL-3
			SOLARIUM GREEN ENERGY PRIVATE LIMITED		3	3.50	2.73	2.73	RL-4
			ARIS SOLAR		1	4.00	3.19	3.19	RL-5
			SAHAJ SOLAR LIMITED		4	3.30	-	3.30	RL-6
25	66kv Limda Muvadi	MG- FLS- SS- 107	PNV ENERGY PRIVATE LIMITED	3.5	2	3.50	2.15	2.15	RL-1
			Pioneer Security Solutions Pvt Ltd		3.5	3.20	2.16	2.16	RL-2
			Unilink Engineering Corporation Pvt ltd		3.5	4.25	2.29	2.29	RL-3

			SAHAJ SOLAR LIMITED		3.5	3.35	-	3.35	RL-4
			JAYESH B PATEL		1.5	3.50	-	3.50	RL-5
			VIVEK JAYANTIBHAI SANGANI		1	4.00	-	4.00	RL-6
			ARIS SOLAR		1	4.00	-	4.00	RL-6
26	66kv Chalamali	MG-FLS-SS-119	Pioneer Security Solutions Pvt Ltd	3	3	3.20	2.25	2.25	RL-1
			ONIX-TECH RENEWABLE (INDIA) LLP		3	3.08	2.33	2.33	RL-2
			MECPOWER SOLUTIONS PRIVATE LIMITED		3	3.50	2.39	2.39	RL-3
			RAGHUVIR DEVELOPERS AND BUILDERS		3	3.15	2.47	2.47	RL-4
			CENTURION LABORATORIE S PVT LTD		3	3.99	2.85	2.85	RL-5
			SHREEJIKRUP A		1	3.99	3.01	3.01	RL-6
			BLUE BUDDHA ENTERPRISE		1	3.99	3.03	3.03	RL-7
			PATEL BHAVESH CHANDRAKANT BHAI		1	3.99	3.05	3.05	RL-8
			SAHAJ SOLAR LIMITED		3	3.35	-	3.35	RL-9
27	66kv Devmori (Ranglichok di)	MG-FLS-SS-48	MECPOWER SOLUTIONS PRIVATE LIMITED	4	4	3.50	2.29	2.29	RL-1
			SAHAJ SOLAR LIMITED		4	3.25	2.30	2.30	RL-2
			ONIX-TECH RENEWABLE (INDIA) LLP		4	3.07	2.31	2.31	RL-3
			BLUE BUDDHA ENTERPRISE		1	3.99	2.39	2.39	RL-4

			RAGHUVIR DEVELOPERS AND BUILDERS		4	3.15	2.41	2.41	RL-5
			CENTURION LABORATORIE S PVT LTD		2	3.99	-	3.99	RL-6
			ENVIRON ENGINEERING COMPANY		1	3.99	-	3.99	RL-6
			Karmaa Solar LLP		1	3.99	-	3.99	RL-6
28	66kv Kosindra	MG-FLS-SS-51	PATEL BHAVESH CHANDRAKANT BHAI	3.5	1	3.99	2.29	2.29	RL-1
			SHREEJIKRUPA		1	3.99	2.30	2.30	RL-2
			ONIX-TECH RENEWABLE (INDIA) LLP		3.5	3.08	2.31	2.31	RL-3
			RAGHUVIR DEVELOPERS AND BUILDERS		3.5	3.15	2.42	2.42	RL-4
			CENTURION LABORATORIE S PVT LTD		1.5	3.99	2.45	2.45	RL-5
			SOLARIUM GREEN ENERGY PRIVATE LIMITED		2.5	3.50	2.60	2.60	RL-6
			BLUE BUDDHA ENTERPRISE		1	3.99	3.04	3.04	RL-7
			SAHAJ SOLAR LIMITED		3.5	3.30	-	3.30	RL-8
			Harisinh Chauhan		3.5	3.50	-	3.50	RL-9
			ENVIRON ENGINEERING COMPANY		1	3.99	-	3.99	RL-10
			Karmaa Solar LLP		1	3.99	-	3.99	RL-10

Position of Slab wise rate after e-reverse auction:

Sr. No.	Rate/Slab (Rs/Kwh)	PM KUSUM C FLS					
		Single Bid Plants		Multiple Bid Plants after e-reverse auction		Total	
		Bids	Notified plant capacity in MW	Bids	Notified plant capacity in MW	Bids	Notified plant capacity in MW
1	Above 0.00 upto 1.00	0	0	0	0	0	0
2	Above 2.00 up to 2.10	0	0	0	0	0	0
3	Above 2.10 up to 2.20	0	0	3	10.5	3	10.5
4	Above 2.20 up to 2.30	0	0	3	10.5	3	10.5
5	Above 2.30 up to 2.40	0	0	6	17	6	17
6	Above 2.40 up to 2.50	0	0	3	9	3	9
7	Above 2.50 up to 2.60	0	0	3	8.5	3	8.5
8	Above 2.60 up to 2.70	0	0	3	7	3	7
9	Above 2.70 up to 2.80	0	0	0	0	0	0
10	Above 2.80 up to 2.90	0	0	2	4	2	4
11	Above 2.90 up to 3.00	1	1.0	2	5	3	6
Total up to 3.00 :		1	1.00	25	71.5	26	72.5
1	Above 3.00 up to 3.10	0	0	1	2	1	2
2	Above 3.10 up to 3.20	0	0	1	2.5	1	2.5
3	Above 3.20 up to 3.30	2	2.0	0	0	2	2
4	Above 3.30 up to 3.40	1	3.5	0	0	1	3.5
5	Above 3.40 up to 3.50	3	7.00	1	2.5	4	9.5
6	Above 3.50 up to 4.00	4	3.5	0	0	4	3.5
7	Above 4.00 up to 4.50	0	0	0	0	0	0
8	Above 4.50 up to 5.00	0	0	0	0	0	0
9	Above 5.00 up to 5.50	0	0	0	0	0	0
Total Above Rs.3.00 :		10	16.0	3	7	13	23
Grand Total		11	17.0	28	78.5	39	95.5

RECOMMENDATIONS:

Bid Committee after review of detailed evaluation of e-reverse auction of above 28 nos. of plants in which more than 1 bid is received and Tariff rate received after e-Reverse auction, along with approval of the competent authority by ref-2, it is hereby recommended to put up the detailed status report before the MGVL's Board for getting approval for;

- 1) Regarding issuance of LoI/Counter offer to various bidders having 121 nos. of bids of 39 nos. of plants having Single and Multiple bid plants of TN-7 Tender after e-RA.
- 2) Approval for baseline rate (Rs./KWH) for which counter offer / LoI to be issued for Single and Multiple bid plants to various bidders of TN-7 Tender.

Recommended by:

(S L Varma)
Superintending Engr.
(DSM cell)
MGVCL

(R G Nagariya)
Chief Engr.
(Project)
MGVCL

(A B Parmar)
Dy C.A.O
(Audit)
MGVCL

STAGE – 5 LoI (Letter of Intent) STAGE
BID COMMITTEE REPORT

Dt.16/11/2024

- (1) Rfs No. MGVCL/Project/DSM/PM-KUSUM-C-FLS/ TN-7 Dt. 03-01-2024
- (2) Stage-4 e-Reverse auction committee report Dt. 14-08-2024
- (3) Approved ON vide MGCOV/SCH/e-file/2784/2024/7293/DSM Cell Dt.05-09-2024
- (4) MGVCL's 157th Board meeting Dt.25-09-2024
- (5) MGVCL Board meeting Resolution No. MGVCL/CS/157th BM/2024/365 Dt.14-10-2024
- (6) Approved ON vide MGVCL/Proj/PM KUSUM C FLS/TN-7 Dt.11-10-2024

In continuation with e-reverse auction stage-4, the matter was put up before the MGVCL's Board vide letter under ref-3. The note was approved & decided to put up the matter before the MGVCL's Board.

Accordingly, Board note prepared & put up before the MGVCL's 157th Board meeting held on dtd.25-9-2024.

The board of MGVCL, vide Board resolution MGVCL/CS/157th BM/2024/365 dtd.14-09-24; BM: 157.20/2916 has resolved following vide board resolution under ref-5;

The Board took note that GUVNL has approved in the previous tenders for accepting the bids having tariff rate up to Rs.3.00 per unit. Subsequently, Hon'ble GERC has approved and adopted the tariff received up to Rs.3.00 per unit in PGVCL & UGVCL for the similar tenders of PM-KUSUM Component-C Feeder Level solarization.

The Board also took note of the importance and urgency of the LOA to be placed by getting approval from the Hon'ble GERC for adoption of tariff. After due deliberation, the Board passed the following resolution unanimously, "RESOLVED THAT the approval of the Board be and is hereby accorded for placing of LoI to various bidders in various plants as under;

- (a) To issue LoI for the Solar plants Substations against which the tariff is received up to Rs. 3.00/- per unit.*
- (b) To issue LoI to e-reverse auction L-1 bidders of 28 plants having more than one bid, at the rate of e-reverse auction L-1 rate of the plant OR Rs.3.00/- per unit, whichever is less.*
- (c) To issue counter offer to other than "e-reverse auction L-1 bidders" of 28 plants having more than one bid, at the rate of "e-reverse auction L1 bidder's rate" of the plant OR the Rs. 3.00/- per unit, whichever is less for the remaining capacity in the bucket of the respective bid. On receipt of confirmation of acceptance of counter offered price, we may issue LoI as per the bucket filling mechanism till the notified capacity of the plants is exhausted as per RFS.*
- (d) The negotiation be carried out with single bidders by the Committee consisting of Managing Director of MGVL, Shri K P Jangid (Director), Shri K M Shringarpure, Prof. Ajay Pandey, and Prof. S. Raman (Independent Directors).*
- (e) To issue LoI to bidders of 11 plants having single bid, at the offered/negotiated rate OR Rs. 3.00/- per Unit, whichever is less. And for the remaining such plant where, Rate is higher than Rs 3.00/-, Consent to be asked by counter offer of Rs.3.00/- per unit. On receipt of confirmation of acceptance of counter offered price, to issue LoI.*
- (f) After completing the LoI process, to file a petition before the Hon'ble GERC for adoption and approval of the tariff at the earliest.*
- (g) The Board then authorized The Chief Engineers or Additional Chief Engineer are hereby severally authorized to issue the LOAs and sign the PPAs after approval of adoption of tariff by the Hon'ble Commission. "*

Accordingly, vide letter under ref-5&6 MGVL have proceeded for issuance of counter offer / Lol by phased manner for eligible 121 nos. of bids (11-Single bids + 110-Bucket bids) of 39 (11-Single bid plants + 28-Bucket bid plants) nos. of plants, which details are mentioned as under;

Table-A: Summary of Issuance & acceptance of Counter offer/ Lol under TN-111 Tender

Sr. No.	Date of Counter Offer/ Lol	Issue/ Accepted	Counter Offer			Letter of Intent (Lol)			Total (Counter offer + Lol)		
			Single Bids (no.)	Bucket Bids (no.)	Total Bids (no.)	Single Bids (no.)	Bucket Bids (no.)	Total Bids (no.)	Single Bids (no.)	Bucket Bids (no.)	Total Bids (no.)
1	03-10-2024	Issued	10		10			0	10	0	10
		Accepted	5		5			0	5	0	5
2	15-10-2024	Issued		7	7		26	26	0	33	33
		Accepted		3	3		25	25	0	28	28
3	25-10-2024	Issued		21	21	5	3	8	5	24	29
		Accepted				5	3	8	5	3	8
Total		Issued	10	28	38	5	29	34			
		Accepted	5	3	8	5	28	33			
		Rejected	5	25	30	0	1	1			

The List of all eligible 121 nos. of bids of 39 nos. of plants with details of plant wise, bidder rank wise issuance of counter offer / Lol and acceptance / Non-acceptance of counter offer / Lol by the bidders are mentioned as under in Table-B.

Table-B :

Sr. No.	Name of Substation	Name of Solar Plant	Name of Bidder	Notified Solar Plant Capacity in MW	Offered Plant Capacity in MW	Bidder Quoted Rate (Rs./Kwh)	Reverse Auction offered rate (Rs./Kwh)	Overall rate at the end of e-RA (Rs./Kwh)	Ranking after e-reverse auction	Counter offer issued by MGVCL				Loi issued by MGVCL				Remarks
										No./Date	Rate (Rs./KWH)	MW Capacity	Accepted (Yes/No)	No./Date	Rate (Rs./KWH)	MW Capacity	Accepted (Yes/No)	
1	132kv Zoz	MG-FLS-SS-43	Sahaj Solar Limited	2	2	3.35	2.95	2.95	RL-1					549/15.10.24	2.95	2.0	Yes	LOI Accepted
2	132kv Zoz	MG-FLS-SS-43	Onix-Tech Renewable (India) Llp		2	3.05	2.96	2.96	RL-2									
3	66kv Chaklashi	MG-FLS-SS-70	Sahaj Solar Limited	2	2	3.45	3.03	3.03	RL-1	542/15.10.24	3.00	2.0	Yes	604/25.10.24	3.00	2.0	Yes	LOI Accepted
4	66kv Chaklashi	MG-FLS-SS-70	Ever Green Solar Equipment		2	3.50	3.04	3.04	RL-2									
5	66kv Ghoghamba-B	MG-FLS-SS-98	Shreeji Solar	2.5	2.5	3.45	3.43	3.43	RL-1	543/15.10.24	3.00	2.5	Yes	603/25.10.24	3.00	2.5	Yes	LOI Accepted
6	66kv Ghoghamba-B	MG-FLS-SS-98	Sahaj Solar Limited		2.5	3.90	-	4.90	RL-2									
7	66kv Karath (Limidi)	MG-FLS-SS-102	Onix-Tech Renewable (India) Llp	2.5	2.5	4.90	2.50	2.50	RL-1					550/15.10.24	2.50	2.5	Yes	LOI Accepted
8	66kv Karath (Limidi)	MG-FLS-SS-102	Sahaj Solar Limited		2.5	3.06	2.51	2.51	RL-2									
9	66kv Kawant-B	MG-FLS-SS-50	Sahaj Solar Limited	2	2	3.35	2.61	2.61	RL-1					551/15.10.24	2.50	2.0	Yes	LOI Accepted
10	66kv Kawant-B	MG-FLS-SS-50	Raghuvir Developers And Builders		2	3.35	2.63	2.63	RL-2									
11	66KV MOV ASA-B	MG-FLS-SS-110	Sahaj Solar Limited	2.5	2.5	3.35	2.65	2.65	RL-1					552/15.10.24	2.65	2.5	Yes	LOI Accepted
12	66KV MOV ASA-B	MG-FLS-SS-110	Jayesh B Patel		2.5	3.50	2.66	2.66	RL-2									
13	66kv Palaiya	MG-FLS-SS-77	Sahaj Solar Limited	2.5	2.5	3.45	2.68	2.68	RL-1					553/15.10.24	2.68	2.5	YES	LOI Accepted

14	66kv Palaiya	MG-FLS-SS-77	Shreeji Solar		2.5	4.90	2.69	2.69	RL-2									Not Allotted
15	66kv Rendee	MG-FLS-SS-55	Sahaj Solar Limited	2.5	2.5	3.35	3.15	3.15	RL-1	544/15.10.24	3.00	2.5	Yes	597/25.10.24	3.00	2.5	Yes	LOI Accepted
16	66kv Rendee	MG-FLS-SS-55	Raghuvir Developers And Builders		2.5	3.16	-	3.16	RL-2									Not Allotted
17	66kv Torna	MG-FLS-SS-83	Sahaj Solar Limited	3	3	3.30	2.89	2.89	RL-1					554/15.10.24	2.89	3.0	Yes	LOI Accepted
18	66kv Torna	MG-FLS-SS-83	Onix-Tech Renewable (India) Llp		3	3.09	2.90	2.90	RL-2									Not Allotted
19	66kv Bakoar	MG-FLS-SS-112	Pnv Energy Private Limited	1	1	4.00	2.85	2.85	RL-1					555/15.10.24	2.85	1.0	Yes	LOI Accepted
20	66kv Bakoar	MG-FLS-SS-112	Patel Traders		1	3.50	2.89	2.89	RL-2									Not Allotted
21	66kv Bakoar	MG-FLS-SS-112	Bhikabhai Chelabhai		1	3.10	-	3.10	RL-3									Not Allotted
22	66kv Bhekhadia	MG-FLS-SS-47	Onix-Tech Renewable (India) Llp	2.5	2.5	3.09	2.51	2.51	RL-1					556/15.10.24	2.51	2.5	Yes	LOI Accepted
23	66kv Bhekhadia	MG-FLS-SS-47	Sahaj Solar Limited		2.5	3.35	2.52	2.52	RL-2									Not Allotted
24	66kv Bhekhadia	MG-FLS-SS-47	Raghuvir Developers And Builders		2.5	3.16	2.56	2.56	RL-3									Not Allotted
25	66kv Kawant-A	MG-FLS-SS-49	Pioneer Security Solutions Pvt Ltd	4	4	3.20	2.55	2.55	RL-1					557/15.10.24	2.55	4.0	Yes	LOI Accepted
26	66kv Kawant-A	MG-FLS-SS-49	Sahaj Solar Limited		4	3.25	2.56	2.56	RL-2									Not Allotted
27	66kv Kawant-A	MG-FLS-SS-49	Raghuvir Developers And Builders		4	3.15	2.60	2.60	RL-3									Not Allotted

28	66kv Malitadi	MG-FLS-SS-74	Helios natural Renewable Private Limited	2.5	2.5	3.81	2.49	2.49	RL-1				558/15.10.24	2.49	2.5	Yes	LOI Accepted	
29	66kv Malitadi	MG-FLS-SS-74	Sahaj Solar Limited		2.5	2.5	3.30	2.52	2.52	RL-2								Not Allotted
30	66kv Malitadi	MG-FLS-SS-74	Kaporo Infra ventures Private Limited			0.5	4.01	-	4.01	RL-3								Not Allotted
31	66kv Mota Khanpur	MG-FLS-SS-116	Pnv Energy Private Limited	2	2	3.45	2.40	2.40	RL-1				559/15.10.24	2.40	2.0	Yes	LOI Accepted	
32	66kv Khanpur	MG-FLS-SS-116	Unilink Engineering Corporation Pvt Ltd		2	2	4.25	2.43	2.43	RL-2								Not Allotted
33	66kv Khanpur	MG-FLS-SS-166	Sahaj Solar Limited		2	2	3.35	-	3.35	RL-3								Not Allotted
34	66kv Naswadi	MG-FLS-SS-120	Onix-Tech Renewable (India) Llp	3	3	3.07	2.32	2.32	RL-1				560/15.10.24	2.40	2.0	Yes	LOI Accepted	
35	66kv Naswadi	MG-FLS-SS-120	Raghuvir Developers And Builders		3	3	3.15	2.33	2.33	RL-2								Not Allotted
36	66kv Naswadi	MG-FLS-SS-120	Sahaj Solar Limited		3	3	3.30	2.78	2.78	RL-3								Not Allotted
37	66kv Nirmali-A	MG-FLS-SS-75	Onix-Tech Renewable (India) Llp	4	4	3.07	2.32	2.32	RL-1				561/15.10.24	2.32	4.0	Yes	LOI Accepted	
38	66kv Nirmali-A	MG-FLS-SS-75	Pioneer Security Solutions Pvt Ltd		4	4	3.20	2.33	2.33	RL-2								Not Allotted

39	66kv Nirmali-A	MG-FLS-SS-75	Sahaj Solar Limited		4	3.30	2.78	2.78	RL-3								Not Allotted
40	66kv Ratanpur	MG-FLS-SS-54	Raghuvir Developers And Builders	2	2	3.16	2.51	2.51	RL-1			562/15.10.24	2.51	2.0	Yes	LOI Accepted	
41	66kv Ratanpur	MG-FLS-SS-54	Sahaj Solar Limited		2	3.35	2.52	2.51	RL-2								Not Allotted
42	66kv Ratanpur	MG-FLS-SS-54	Mecpower Solutions Private		2	3.50	2.62	2.52	RL-3								Not Allotted
43	66kv Salaiya	MG-FLS-SS-117	Onix-Tech Renewable (India) Llp		2	2	3.05	2.36	2.36	RL-1			563/15.10.24	2.36	2.0	Yes	LOI Accepted
44	66kv Salaiya	MG-FLS-SS-117	Pnv Energy Private Limited	2		3.30	2.39	2.39	RL-2								Not Allotted
45	66kv Salaiya	MG-FLS-SS-117	Sahaj Solar Limited	2		3.35	2.75	2.75	RL-3								Not Allotted
46	66kv Savli	MG-FLS-SS-62	Bharatbhai Kalabhai	3	3	3.00	2.99	2.99	RL-1			564/15.10.24	2.99	3.0	Yes	LOI Accepted	
47	66kv Savli	MG-FLS-SS-62	Sahaj Solar Limited		3	3.35	-	3.35	RL-2								Not Allotted
48	66kv Savli	MG-FLS-SS-62	Shree jikrupa		1	3.99	-	3.99	RL-3								Not Allotted
49	66kv Vyasvasna	MG-FLS-SS-85	Onix-Tech Renewable (India) Llp	2	2	3.10	2.36	2.36	RL-1			565/15.10.24	2.36	2.0	Yes	LOI Accepted	
50	66kv Vyasvasna	MG-FLS-SS-85	Vivint Energy		2	3.82	2.37	2.37	RL-2								Not Allotted
51	66kv Vyasvasna	MG-FLS-SS-85	Sahaj Solar Limited		2	3.45	3.09	3.09	RL-3								Not Allotted
52	66kv Vyasvasna	MG-FLS-SS-85	Kapuro Infra ventures Private Limited			0.5	4.04	-	4.04	RL-4							Not Allotted
53	66kv Hamirpura	MG-FLS-SS-71	Onix-Tech Rene	4	4	3.07	2.49	2.49	RL-1			566/15.10.24	2.49	4.0	Yes	LOI Accepted	

	(Bhailalkui)		wable (India) Llp																	
54	66kv Hamirpura (Bhailalkui)	MG-FLS-SS-71	Sahaj Solar Limited		4	3.30	2.50	2.50	RL-2											Not Allotted
55	66kv Hamirpura (Bhailalkui)	MG-FLS-SS-71	Vivint Renewables		4	3.79	2.60	2.60	RL-3											Not Allotted
56	66kv Hamirpura (Bhailalkui)	MG-FLS-SS-71	Pavan Industries		2.5	3.49	3.02	3.02	RL-4											Not Allotted
57	66kv Hamirpura (Bhailalkui)	MG-FLS-SS-71	Kaporo Infra ventures Private Limited		0.5	4.03	-	4.03	RL-5											Not Allotted
58	66kv Varadhari	MG-FLS-SS-111	Pnv Energy Private Limited		2	3.40	2.15	2.15	RL-1				567/15.10.24	2.15	2.0	Yes				LOI Accepted
59	66kv Varadhari	MG-FLS-SS-111	Pioneer Security Solutions Pvt Ltd	4	4	3.20	2.17	2.17	RL-2	547/15.10.24	2.15	2.0	No							Not Allotted
60	66kv Varadhari	MG-FLS-SS-111	Shreeji Solar		4	4.90	2.79	2.79	RL-3	605/25.10.24	2.15	2.0	No							Not Allotted
61	66kv Varadhari	MG-FLS-SS-111	Sahaj Solar Limited		4	3.30	-	3.30	RL-4	606/25.10.24	2.15	2.0	No							Not Allotted
62	66kv Varadhari	MG-FLS-SS-111	Toucore Consultancy		1	3.50	-	3.50	RL-5	607/25.10.24	2.15	1.0	No							Not Allotted
63	66kv Debhari	MG-FLS-SS-113	Pnv Energy Private Limited		2	3.35	2.17	2.17	RL-1				568/15.10.24	2.17	2.0	Yes				LOI Accepted
64	66kv Debhari	MG-FLS-SS-113	Pioneer Security Solutions Pvt Ltd	3	3	3.20	2.18	2.18	RL-2	547/15.10.24	2.17	1.0	No							Not Allotted
65	66kv Debhari	MG-FLS-SS-113	Unlink Engineerin		3	4.25	2.37	2.37	RL-3	609/15.10.24	2.17	1.0	No							Not Allotted

			g Corporation Pvt Ltd																
66	66kv Debhari	MG-FLS-SS-113	Aavkar Corporation		2	3.00	-	3.00	RL-4	610/25.10.24	2.17	1.0	No					Not Allotted	
67	66kv Debhari	MG-FLS-SS-113	Sahaj Solar Energy		3	3.30	-	3.30	RL-5	608/25.10.24	2.17	1.0	No					Not Allotted	
68	66kv Debhari	MG-FLS-SS-113	Touchores Consultancy		1	3.50	-	3.50	RL-6	611/25.10.24	2.17	1.0	No					Not Allotted	
69	66kv Movasa-A	MG-FLS-SS-109	Pioneer Security Solutions Pvt Ltd	4	4	3.20	2.34	2.34	RL-1					569/15.10.24	2.34	4.0	Yes	LOI Accepted	
70	66kv Movasa-A	MG-FLS-SS-109	Unlink Engineering Corporation Pvt Ltd		4	4.25	2.35	2.35	RL-2										Not Allotted
71	66kv Movasa-A	MG-FLS-SS-109	Jayesh B Patel		2	3.50	2.48	2.48	RL-3										Not Allotted
72	66kv Movasa-A	MG-FLS-SS-109	Solarium Green Energy		3	3.50	2.73	2.73	RL-4										Not Allotted
73	66kv Movasa-A	MG-FLS-SS-109	Aris Solar		1	4.00	3.19	3.19	RL-5										Not Allotted
74	66kv Movasa-A	MG-FLS-SS-109	Sahaj Solar Limited		4	3.30	-	3.30	RL-6										Not Allotted
75	66kv Limdama muvadi	MG-FLS-SS-107	Pnv Energy Private Limited		3.5	2	3.50	2.15	2.15	RL-1					570/15.10.24	2.15	2.0	Yes	LOI Accepted
76	66kv Limdama muvadi	MG-FLS-SS-107	Pioneer Security Solutions Pvt Ltd			3.5	3.20	2.16	2.16	RL-2	546/15.10.24	2.15	1.5	No					
77	66kv Limdama muvadi	MG-FLS-SS-107	Unlink Engineering Corporation	3.5		4.25	2.29	2.29	RL-3	613/25.10.24	2.15	1.5	No						Not Allotted

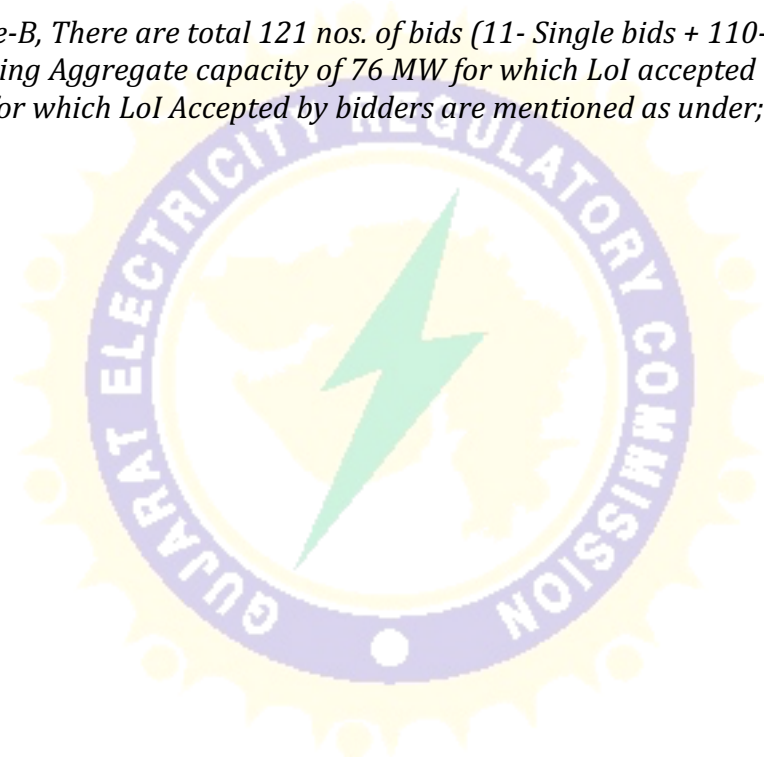
	Dev ori (Ran glic okdi)	FLS- SS-48	ower Soluti ons Priva te			0			1						15.10.2 4			Accepted
92	66kv Dev ori (Ran glic okdi)	MG- FLS- SS-48	Sahaj Solar Limit ed			4	3.2 5	2.30	2.30	RL- 2								Not Allott ed
93	66kv Dev ori (Ran glic okdi)	MG- FLS- SS-48	Onix- Tech Rene wabl e (Indi a) LLP			4	3.0 7	2.31	2.31	RL- 3								Not Allott ed
94	66kv Dev ori (Ran glic okdi)	MG- FLS- SS-48	Blue Budd ha Enter prise			1	3.9 9	2.39	2.39	RL- 4								Not Allott ed
95	66kv Dev ori (Ran glic okdi)	MG- FLS- SS-48	Ragh uvir Devel opers and Build ers			4	3.1 5	2.41	2.41	RL- 5								Not Allott ed
96	66kv Dev ori (Ran glic okdi)	MG- FLS- SS-48	Centu rion Labr atori es Pvt Ltd			2	3.9 9	-	3.99	RL- 6								Not Allott ed
97	66kv Dev ori (Ran glic okdi)	MG- FLS- SS-48	Envir on Engin eerin g			1	3.9 9	-	3.99	RL- 6								Not Allott ed
98	66kv Dev ori (Ran glic okdi) 66kv Dev ori (Ran glic okdi)	MG- FLS- SS-48	Karm aa Solar LLP			1	3.9 9	-	3.99	RL- 6								Not Allott ed
99	66kv Dev ori (Ran glic okdi)	MG- FLS- SS-48	Patel Bhav esh Chan draka nt Bhai			1	0.0 0	-	0.00	-								Not Allott ed
100	66kv Kosin dra	MG- FLS- SS-51	Patel Bhav esh Chan draka nt Bhai			1	3.9 9	2.29	2.29	RL- 1				573/ 15.10.2 4	2.29	1.0	No	LOI Accep ted
101	66kv Kosin dra	MG- FLS- SS-51	Shree jikru pa	3.5		1	3.9 9	2.30	3.99	RL- 2	545/ 15.10.2 4	2.2 9	1.0	No				Not Allott ed
102	66kv Kosin dra	MG- FLS- SS-51	Onix- Tech Rene wabl e			3.5	3.0 8	2.31	3.08	RL- 3	617/ 25.10.2 4	2.2 9	3.5	No				Not Allott ed

			(India) LLP															
103	66kv Kosindra	MG-FLS-SS-51	Raghuvir Developers and Builders		3.5	3.15	2.42	3.15	RL-4	618/25.10.24	2.29	3.5	No					Not Allotted
104	66kv Kosindra	MG-FLS-SS-51	Centurion Laboratories Pvt Ltd		1.5	3.99	2.45	3.99	RL-5	619/25.10.24	2.29	1.5	No					Not Allotted
105	66kv Kosindra	MG-FLS-SS-51	Solarium Green Energy Private Limited		2.5	3.50	2.60	3.50	RL-6	620/25.10.24	2.29	2.5	No					Not Allotted
106	66kv Kosindra	MG-FLS-SS-51	Blue Buddha Enterprise		1	3.99	3.04	3.99	RL-7	621/25.10.24	2.29	1.0	No					Not Allotted
107	66kv Kosindra	MG-FLS-SS-51	Sahaj Solar Limited		3.5	3.30	-	3.30	RL-8	622/25.10.24	2.29	3.5	No					Not Allotted
108	66kv Kosindra	MG-FLS-SS-51	Harish Chauhan		3.5	3.50	-	3.50	RL-9	623/25.10.24	2.29	3.5	Yes	By email 13.11.24	2.29	3.5	No	Not Allotted
109	66kv Kosindra	MG-FLS-SS-51	Environment Engineering		1	3.99	-	3.99	RL-10	624/25.10.24	2.29	1.0	No					Not Allotted
110	66kv Kosindra	MG-FLS-SS-51	Karma Solar LLP		1	3.99	-	3.99	RL-10	625/25.10.24	3.00	1.0	No					Not Allotted
111	66kv Anara	MG-FLS-SS-67	Shiv Sales	1	1	3.24	-	-	Single Bidder	523/03.10.24	3.00	1.0	Yes	599/25.10.24	3.00	1.0	Yes	LOI Accepted
112	66kv Ankaliya	MG-FLS-SS-61	Vora Thirahraj Harehbhai	1	1	2.99	-	-	Single Bidder	574/15.10.24	2.99	1.0	Yes					LOI Accepted
113	66kv Ghoghambha-A	MG-FLS-SS-97	Sahaj Solar Limited	2.5	2.5	3.45	-	-	Single Bidder	522/03.10.24	3.00	2.5						Not Allotted
114	66kv Kalol	MG-FLS-SS-91	Sahaj Solar Limited	3.5	3.5	3.35	-	-	Single Bidder	521/03.10.24	3.00	3.5						Not Allotted
115	66kv Khakhariya	MG-FLS-SS-92	Aris Solar	2	2	3.45	-	-	Single Bidder	520/03.10.24	3.00	2.0						Not Allotted
116	66kv Limbadiya	MG-FLS-SS-108	PNV Energy Private Limited	0.5	0.5	4	-	-	Single Bidder	519/03.10.24	3.00	0.5	Yes	600/25.10.24	3.00	0.5	Yes	LOI Accepted
117	66kv Nirm	MG-FLS-	Sahaj Solar	2.5	2.5	3.45	-	-	Single	518/03.10.24	3.00	2.5						Not Allotted

	ali-B	SS-76	Limit ed						Bid der	4								ed
118	66kv Panwad	MG-FLS-SS-53	Aris Solar Limited	1.5	1.5	4	-	-	Single Bidder	517/03.10.24	3.00	1.5	Yes	598/25.10.24	3.00	1.5	Yes	LOI Accepted
119	66kv Ruppura	MG-FLS-SS-79	Pavan Industries	1	1	3.59	-	-	Single Bidder	516/03.10.24	3.00	1.0	Yes	601/25.10.24	3.00	1.0	Yes	LOI Accepted
120	66kv Thavad	MG-FLS-SS-82	J V Trading	1	1	3.25	-	-	Single Bidder	515/03.10.24	3.00	1.0	Yes					Not Allotted
121	66kv Valakhedhi	MG-FLS-SS-118	Shiv Shakti Traders	0.5	0.5	4	-	-	Single Bidder	524/03.10.24	3.00	0.5	No	602/25.10.24	3.00	0.5	Yes	LOI Accepted

From above Table-B, There are total 121 nos. of bids (11- Single bids + 110- Bucket bids) of 39 nos. of plants having Aggregate capacity of 76 MW for which LoI accepted by various bidders. The detailed list for which LoI Accepted by bidders are mentioned as under;

Table-C :



Sr. No.	Name of Substation	Name of Solar Plant	Name Of Bidder	Notified Solar Plant Capacity in MW	Offered Plant Capacity in MW	Bidder Quoted Rate (Rs./Kwh)	Reverse Auction offered rate (Rs./Kwh)	Overall rate at the end of e-RA (Rs./kwh)	Ranking after reverse auction	Counter offer issued by MGVCL				Loi issued by MGVCL				Remarks
										No./ Date	Rate (Rs./KWH)	MW Capacity	Accepted (Yes/No)	No./ Date	Rate (Rs./KWH)	MW Capacity	Accepted (Yes/No)	
1	132kv Zoz	MG-FLS-SS-43	Sahaj Solar Limited	2.0	2.0	3.35	2.95	2.95	RL-1					549/15.10.24	2.95	2.0	Yes	LOI Accepted
2	66kv Chaklahl	MG-FLS-SS-70	Sahaj Solar Limited	2.0	2.0	3.45	3.03	3.03	RL-1	542/15.10.24	3.00	2.0	Yes	604/25.10.24	3.00	2.0	Yes	Not Allotted
3	66kv Ghoghmba-B	MG-FLS-SS-98	Shreeji Solar	2.5	2.5	3.45	3.43	3.43	RL-1	543/15.10.24	3.00	2.5	Yes	603/25.10.24	3.00	2.5	Yes	LOI Accepted
4	66kv Karath (Limidi)	MG-FLS-SS-102	Onix-Tech Renewable (India) Llp	2.5	2.5	3.06	2.50	2.50	RL-1					550/15.10.24	2.50	2.5	Yes	LOI Accepted
5	66kv Kawant-B	MG-FLS-SS-50	Sahaj Solar Limited	2.0	2.0	3.35	2.61	2.61	RL-1					551/15.10.24	2.61	2.0	Yes	LOI Accepted
6	66KV MOVAS A-B	MG-FLS-SS-110	Sahaj Solar Limited	2.5	2.5	3.35	2.65	2.65	RL-1					552/15.10.24	2.65	2.5	Yes	LOI Accepted
7	66kv Palaiya	MG-FLS-SS-77	Sahaj Solar Limited	2.5	2.5	3.45	2.68	2.68	RL-1					553/15.10.24	2.68	2.5	YES	LOI Accepted
8	66kv Rendee	MG-FLS-SS-55	Sahaj Solar Limited	2.5	2.5	3.35	3.15	3.15	RL-1	544/15.10.24	3.00	2.5	Yes	597/25.10.24	3.00	2.5	Yes	LOI Accepted
9	66kv Torna	MG-FLS-SS-83	Sahaj Solar Limited	3	3	3.30	2.89	2.89	RL-1					554/15.10.24	2.89	3.0	Yes	LOI Accepted
10	66kv Bakor	MG-FLS-SS-112	Pnv Energy Private Limited	1	1	4.00	2.85	2.85	RL-1					555/15.10.24	2.85	1.0	Yes	LOI Accepted
11	66kv Bhekha diya	MG-FLS-SS-47	Onix-Tech Renewable (India) Llp	2.5	2.5	3.09	2.51	2.51	RL-1					556/15.10.24	2.51	2.5	Yes	LOI Accepted
12	66kv Kawant-A	MG-FLS-SS-49	Pioneer Security Solutions Pvt Ltd	4	4	3.20	2.55	2.55	RL-1					557/15.10.24	2.55	4.0	Yes	LOI Accepted
13	66kv Mallitadi	MG-FLS-SS-74	Heliosn atural Renewt ech Private Limited	2.5	2.5	3.81	2.49	2.49	RL-1					558/15.10.24	2.49	2.5	Yes	LOI Accepted
14	66kv Mota Khanpur	MG-FLS-SS-116	Pnv Energy Private Limited	2	2	3.45	2.40	2.40	RL-1					559/15.10.24	2.40	2.0	Yes	LOI Accepted
15	66kv Naswadi	MG-FLS-SS-120	Onix-Tech Renewable (India) Llp	3	3	3.07	2.32	2.32	RL-1					560/15.10.24	2.40	2.0	Yes	LOI Accepted
16	66kv Nirmali-A	MG-FLS-SS-75	Onix-Tech Renewable (India) Llp	4	4	3.07	2.32	2.32	RL-1					561/15.10.24	2.32	4.0	Yes	LOI Accepted
17	66kv Ratanpur	MG-FLS-SS-54	Raghuvir Developers And Builders	2	2	3.16	2.51	2.51	RL-1					562/15.10.24	2.51	2.0	Yes	LOI Accepted
18	66kv Salaiya	MG-FLS-SS-117	Onix-Tech Renewable (India) Llp	2	2	3.05	2.36	2.36	RL-1					563/15.10.24	2.36	2.0	Yes	LOI Accepted
19	66kv Savli	MG-FLS-SS-62	Bharath hai Kalabhai	3	3	3.00	2.99	2.99	RL-1					564/15.10.24	2.99	3.0	Yes	LOI Accepted
20	66kv Vyasvasna	MG-FLS-SS-85	Onix-Tech Renewable (India) Llp	2	2	3.10	2.36	2.36	RL-1					565/15.10.24	2.36	2.0	Yes	LOI Accepted
21	66kv Hamirpura (Bhailal kuli)	MG-FLS-SS-71	Onix-Tech Renewable (India) Llp	4	4	3.07	2.49	2.49	RL-1					566/15.10.24	2.49	4.0	Yes	LOI Accepted

22	66kv Varadhari	MG-FLS-SS-111	Pnv Energy Private Limited	4	2	3.40	2.15	2.15	RL-1					567/15.10.24	2.15	2.0	Yes	LOI Accepted
23	66kv Debhari	MG-FLS-SS-113	Pnv Energy Private Limited	3	2	3.35	2.17	2.17	RL-1					568/15.10.24	2.17	2.0	Yes	LOI Accepted
24	66kv Movasa-A	MG-FLS-SS-109	Pioneer Security Solutions Pvt Ltd	4	4	3.20	2.34	2.34	RL-1					569/15.10.24	2.34	4.0	Yes	LOI Accepted
25	66kv Limdamuvadi	MG-FLS-SS-107	Pnv Energy Private Limited	3.5	2	3.50	2.15	2.15	RL-1					570/15.10.24	2.15	2.0	Yes	LOI Accepted
26	66kv Chalamali	MG-FLS-SS-119	Pioneer Security Solutions Pvt Ltd	3	3	3.20	2.25	2.25	RL-1					571/15.10.24	2.25	3.0	Yes	LOI Accepted
27	66kv Devmari (Ranglichokdi)	MG-FLS-SS-48	Mecpower Solutions Private	4	4	3.50	2.29	2.29	RL-1					572/15.10.24	2.29	4.0	Yes	LOI Accepted
28	66kv Anara	MG-FLS-SS-67	Shiv Sales	1	1	3.24	-	-	Sing le Bidder	523/03.10.24	3.00	1.0	Yes	599/25.10.24	3.00	1.0	Yes	LOI Accepted
29	66kv Ankalya	MG-FLS-SS-61	Vora Thirthoj Hareeshbhai	1	1	2.99	-	-	Sing le Bidder					574/15.10.24	2.99	1.0	Yes	LOI Accepted
30	66kv Limbadiya	MG-FLS-SS-108	PNV Energy Private Limited	0.5	0.5	4	-	-	Sing le Bidder	519/03.10.24	3.00	0.5	Yes	600/25.10.24	3.00	0.5	Yes	LOI Accepted
31	66kv Panwad	MG-FLS-SS-53	Aris Solar Limited	1.5	1.5	4	-	-	Sing le Bidder	517/03.10.24	3.00	1.5	Yes	598/25.10.24	3.00	1.5	Yes	LOI Accepted
32	66kv Ruppura	MG-FLS-SS-79	Pavan Industries	1	1	3.59	-	-	Sing le Bidder	516/03.10.24	3.00	1.0	Yes	601/25.10.24	3.00	1.0	Yes	LOI Accepted
33	66kv Valakhe di	MG-FLS-SS-118	Shiv Shakti Traders	0.5	0.5	4	-	-	Sing le Bidder	524/03.10.24	3.00	0.5	No	602/25.10.24	3.00	0.5	Yes	LOI Accepted

The summary of Rate slab at the end of e-reverse auction and after acceptance of LoI is as under;

Table-D :

Sr. No.	Rate/Slab (Rs/Kwh)	PM KUSUM C FLS TN-7 Tender							
		Single Bid Plants		Multiple Bid Plants after e-reverse auction		Total		LoI Accepted	
		Bids	MW	Bids	MW (Bucket)	Bids	MW	Bids	MW
1	At 1.00	0	0	0	0	0	0	0	0
2	Above 2.00 up to 2.10	0	0	0	0	0	0	0	0
3	Above 2.10 up to 2.20	0	0	3	10.5	3	10.5	18	6
4	Above 2.20 up to 2.30	0	0	3	10.5	3	10.5	18	7
5	Above 2.30 up to 2.40	0	0	6	17	6	17	22	17
6	Above 2.40 up to 2.50	0	0	3	9	3	9	10	9
7	Above 2.50 up to 2.60	0	0	3	8.5	3	8.5	9	8.5
8	Above 2.60 up to 2.70	0	0	3	7	3	7	6	7
9	Above 2.70 up to 2.80	0	0	0	0	0	0	0	0

10	Above 2.80 up to 2.90	0	0	2	4	2	4	5	4
11	Above 2.90 up to 3.00	1	1.0	2	5	3	6	17	17.5
Total up to 3.00 :		1	1.00	25	71.5	26	72.5	105	76
1	Above 3.00 up to 3.10	0	0	1	2	1	2		
2	Above 3.10 up to 3.20	0	0	1	2.5	1	2.5		
3	Above 3.20 up to 3.30	2	2.0	0	0	2	2		
4	Above 3.30 up to 3.40	1	3.5	0	0	1	3.5		
5	Above 3.40 up to 3.50	3	7.00	1	2.5	4	9.5		
6	Above 3.50 up to 4.00	4	3.5	0	0	4	3.5		
7	Above 4.00 up to 4.50	0	0	0	0	0	0		
8	Above 4.50 up to 5.00	0	0	0	0	0	0		
9	Above 5.00 up to 5.50	0	0	0	0	0	0		
Total Above Rs.3.00 :		10	16.0	3	7	13	23		
Grand Total		11	17.0	28	78.5	39	95.5	105	76

Further, The rate wise (Rs./KWH) summary of Lol Accepted bids under TN-7 Tender is as under:

Table-E :

Sr. No.	Accepted Rate by Bidders (Rs. Per unit)	Nos. of Bids for which Lol Accepted by Bidders	Aggregate MW Capacity, for which Lol Accepted by Bidders
1	2.15	12	4
2	2.17	6	2
3	2.25	9	3
4	2.29	9	4
5	2.32	3	4
6	2.34	6	4
7	2.36	7	4
8	2.40	6	5
9	2.49	8	6.5
10	2.50	2	2.5
11	2.51	6	4.5
12	2.55	3	4
13	2.61	2	2

14	2.65	2	2.5
15	2.68	2	2.5
16	2.85	3	1
17	2.89	2	3
18	2.95	2	2
19	2.99	4	4
20	3.00	11	11.5
Total		105	76

Further, the district wise status of plant wise- Bid wise status for Tender published, Participation received and LoI Accepted by the bidders are as under;

Table-F :

Sr. No.	District	Published		Participation received			LoI Accepted		
		No. of Plants	Aggregate Notified Solar Capacity in MW	No. of Plants	No. of Bids	Aggregate Solar Capacity in MW	No. of Plants	No. of Bids	Aggregate Solar Capacity in MW
1	Anand	3	1.5	0	0	0	0	0	0
2	Chhotaudepur	21	40.5	12	58	31.5	10	37	26.5
3	Dahod	6	6.5	1	2	2.5	1	2	2.5
4	Kheda	17	32	14	33	29.5	9	23	22
5	Mahisagar	15	28.5	11	44	24.5	10	37	18.5
6	Panchmahal	14	20	3	4	8.5	1	2	2.5
7	Vadodara	4	5.5	3	9	6	2	4	4
Total		80	134.5	44	150	102.5	33	105	76

RECOMMENDATIONS:

Bid Committee after review of detailed evaluation of Issuance of Counter offer / LoI as per the resolution of MGVCL's Board resolution dtd.14.10.2024 and based on the statistics of counter offer / LoI response received from various bidders as per Table-B and accordingly based on the acceptance of LoI by various bidders for 105 nos. of bids of 33 nos. of plants having aggregate capacity of 76 MW as per Table-C. The committee is here by recommend following;

1) As per MGVCL's Board resolution dtd.14-10-2024, It is recommended to file tariff petition in respect of 105 nos. of bids of 33 nos. of plants having aggregate capacity of 76 MW where LoI is accepted by the respective bidders as per Table-C

Recommended by:

(S L Varma)
Superintending Engr.
(DSM cell)
MGVCL

(R G Nagariya)
Chief Engr.
(Project)
MGVCL

(A B Parmar)
Dy C.A.O
(Audit)
MGVCL

9.12. We also note that the Petitioner has filed the certificate with respect to bid evaluation under the Tender No. TN-07 which is reproduced as under

Certificate for Tender TN-7

Details of Office-Note processed for above tender with brief are as under.:

Particular	Stage	Date of Stage Opening	Remark
Office Note-150	Preliminary	21-05-24	Preliminary bid evaluation and approval of opening of technical bid & Bid Committee report dtd.29-05-2024 Total Bids : 150 Non-responsive bids under Preliminary Bid evaluation : 15 Qualified for opening of technical bid: 135
Office Note-166, 180, 190, 193	Technical	07.06.24	Technical evaluation and approval of opening of Price bid & Bid Committee report dtd.10-07-2024 Total Bids : 135 Non-responsive bids under Technical Bid evaluation: 14 Qualified for opening of Price bid: 121
Office Note-202	Price Bid	22.07.24	Price bid evaluation and approval for reverse auction & Bid Committee report dtd.29-07-2024 Total Bids : 121

			<i>Disqualified under H1 bids : 0 Net Eligible Bids after H1 bids Disqualification : 121</i>
<i>Office Note- 208, 226</i>	<i>Reverse Auction</i>	<i>03.08.24, 05.08.24, 06.08.24 & 07.08.24</i>	<i>E-Reverse Auction of 110 nos. of bids of 28 nos of plants. Bid Committee report dtd.14-08-2024</i>
<i>E-sarkar Office Note- 7293 Board Note- 05-09-24 Resolution of MGVCL's Board- 14-10-24</i>	<i>Counter offer / LoI</i>	<i>03-10-24 to 25-10- 24</i>	<i>Counter offer / Letter of Intent issued to eligible bids as per bucket filling mechanism Bid Committee report dtd.16-11-2024</i>

After opening of price bid, E-reverse auction was carried out for the plants having multiple bid. After completion of e-reverse auction. Thereafter as per MGVCL's Board resolution dtd.14-10-2024 negotiation to be carried out with single bidders who has quoted more than Rs.3.00 per unit, accordingly as directed by the competent authority counter offer issued to 10nos. of single bidders quoted more than Rs.3.00 per unit on dt.03-10-2024 from which 5nos. of single bidders accepted offer of Rs.3.00 per unit & 5nos. of single bidders rejected which was approved by the committee on dt.11-10-2024. Further to issue LoI to the bidders who have quoted tariff up to Rs.3.00/unit and for the bidders who have quoted in excess of Rs.3.00/unit, counter offer to be asked from the bidder and based on consent MGVCL to issue LoI to these bidders. Thus, as a part of negotiation mechanism, against the last quoted rate of the bidder for the last quoted rate above Rs.3.00/unit, counter offer at L-1 bidder's rate or Rs.3.00/unit whichever is lower, were issued by the petitioner in all the applicable cases under bucket filling mechanism as per the provision of the tender.

***Additional Chief Engineer (RA&C)
MGVCL, Corporate office, Vadodara***

.....”

9.13. As per the Bid evaluation Committee reports, the summarized details submitted by the Petitioner in relation to number of bidders who have participated in the bidding process, technically qualified and permitted for e-reverse bidding process after

opening of technical and price bids and LoI issued by the Petitioner as per the terms of bid documents are stated in table below:

Sr No	Bid(RFS) No. /MGVCL/Project /DSM /PM-KUSUM-C-FLS/TN-7 (bid Invitation date)	Total No. of Solar Plants for which bids were Invited	Total No. of Solar Plants against which bids were received (by due date)	Total No. of bids received (by due date)	Total No. of bids qualified in Preliminary and Techno-commercial Evaluation & their financial (Price) bids Were opened (with date of Open of Tech-bid)	Total No. of bids qualified in Financial (Price) Bid parameters and considered for further process (with date of Open of Price-bid)	As per the e-reverse auction the Plants(e-RA) who are qualified under the bidding process with no. of bids of bidder	Bids for which bid LoI issued based on consent received & having the Bid validity and no. of LoI Accepted
1	TN-7 (03-01-2024)	80	44 (20-05-2024)	150 (20-05-2024)	121 (39 Plants) (07-06-2024)	121 (22-07-2024)	e-RA Plants:28 Single bid in 11 plants (Plants wise Breakup of e-RA is as under)	LoI (issued from 03-10-24) LoI issued: 116 bids LoI Accepted: 105 Bids
Break up of e-Reverse Auction.								
Sr. No.	Date of e-RA	Plant No. in Slot-1	Plant No.in slot-2	Plant No, in Slot-3	Total plants in 5 days for e-RA			
1	03.08.2024	43,70,98	50,102,110	55,77,83	28			
2	05.08.2024	47,49,112	74,116,120	54,75,117				
3	06.08.2024	62,71,85	109,111,113	107,119				
4	07.08.2024	48,51	-	-				

9.14. The summarized details submitted by the Petitioner in relation to the numbers of bidders who have participated in the bid of the Petitioner, technically qualified and permitted for e-reverse bidding process after opening of financial bids and LoI issued by the Petitioner as per the terms of bid documents are stated in table below:

Stage of evaluation	Solar plants	Ag. Feeders	Ag. Consumers	Aggregate notified capacity MW	Eligible Bidders	Eligible Bids	Remarks
Tender	80	260	99,740	134.5	-	-	-
Bids received	44	145	59,781	102.5	42	150	Based on Form-3
Prelim bid	39	129	55,670	95.5	41	135	14 nos of bids Disqualified due to Bank guarantee not submitted & 1no. Bid disqualified due to EMD not Paid
Technical Bid	39	129	55,670	95.5	34	121	14 nos of bids were Disqualified
Price bid	39	129	55,670	95.5	34	121	All 121 nos. of bids price bid Opened
Total Eligible bids	39	129	55,670	95.5	34	121	-
Plants having more than Single Bid	28	99	45,296	78.5	30	110	Plants eligible for e-Reverse Auction
Plant having Single Bid	11	30	10,374	17.0	4	11	Plants having single Bid

9.15. We note the submission of the Petitioner that the Bid Evaluation Committee has verified the bids and prepared the bid evaluation report. The technically qualified bidders who have been allowed for participating in the bidding process, their price / financial bids were opened. The bid evaluation committee has also evaluated the bids on price / financial aspects wherein they have considered the H1 criteria of quoted tariff for allowing participation in e-reverse auction. After conducting e-reverse auction, counter offer was also made to bidders to match out with the L1 successful bidder rate for balance capacity of bucket under respective bids or ready to supply the electricity from solar generating plant set up by them at Rs. 3.00 per unit on negotiated tariff between the parties, if quoted tariff is higher than Rs. 3.00 per unit. The details of the same is stated in earlier part of this Order.

9.16. We also note that the Petitioner has sought the Commission's approval under Section 63 read with Section 86(1)(b) of the Electricity Act, 2003, which are reproduced below:

"..... Section 63: Notwithstanding anything contained in section 62, the Appropriate Commission shall adopt the tariff if such tariff has been determined through transparent process of bidding in accordance with the guidelines issued by the Central Government;"
."

As per above Section, whenever transparent competitive bidding process is conducted under Section 63 of the Electricity Act, 2003 in accordance with the guidelines issued by the Central Government, the tariff discovered under such bidding has to be adopted by the Commission.

"....."

Section 86(1) The State Commission shall discharge the following functions, namely: -----

--

(c) regulate electricity purchase and procurement process of distribution licensees including the price at which electricity shall be procured from the generating companies or licensees or from other sources through agreements for purchase of power for distribution and supply within the State."

."

As per the aforesaid provision, the Commission shall regulate the power procurement of the Distribution Licensees, including the procurement process, the price at which electricity shall be purchased from the generating company or the Licensees or through other sources through agreement for purchase of power for distribution and supply within the State.

9.17. From the above provisions, it is apparent that the Petition filed by the Petitioner is within the purview of the Commission's jurisdiction and in terms of the powers vested by the Electricity Act, 2003 and Regulations framed thereunder.

9.18. It is observed that the Petitioner started the competitive bidding process as per Section 63 of the Electricity Act vide RfS No. MGVCL/Project/DSM/PM-KUSUM-C FLS/ TN-7 dated 03-01-24 as stated above for total solar power plant capacity of 134.5 MW to be set up through RESCO Model and connected at 11 kV feeders for solarization of various 11 kV Feeders in MGVCL for implementation of Feeder Level Solarization under PM KUSUM Scheme- Component C of Government of India and also provided the draft bid documents i.e., RFS & PPA along with present Petition.

9.19. The Petitioner gave wide publicity to the said tender by publishing a notice on different dates in the daily newspaper having wide circulation to seek wide participation from the participating bidders. The Petitioner also hosted the Bid Documents & subsequent Addendums on its website as well as on the e-bidding portal. The last date of bid submission in the aforesaid tendering process were as stated above which were subsequently extended from time to time to receive wide participations from the bidders.

9.20. It is also observed that the bid evaluation committee has evaluated the bids for technically qualified bidders and thereafter, the qualified bidders' price bids were opened and invited for participating in competitive bidding process where more than 1 bids were received for given plant in accordance to bid document's provisions. The aforesaid bids received from the bidders were technically qualified and in accordance

with said report, the price Bid of the said bidder was opened on e-bidding portal in presence of Bid Evaluation Committee. As per the terms and conditions of the tender, the bidder who have quoted lowest tariff have been issued LoI as per their bid tariff while in case of other bidders the Petitioner made counter offer to accept L1 tariff or tariff of Rs 3.00 per unit which ever is less for allocation of balance capacity in the bucket of respective bid.

9.21. As regards to offering negotiated tariff of Rs. 3.00 per unit in case quoted tariff is higher than Rs. 3.00 per unit, it is relevant to note that in the matter of earlier Petition being Petition No. 2355 of 2024 filed by PGVCL in the subject matter of seeking adoption / approval of tariff under KUSUM-C scheme for Tender No. TN-09, the Commission vide Order dated 29.10.2024 approved /adopted the tariff as sought for by the PGVCL including approval of negotiated tariff of Rs. 3.00 per unit with specific observations in the aforesaid Order as under:

“

11.13. We note the analysis of tariff quoted by the bidders under the bidding process conducted by the Petitioner as under:

Sr. No.	Rate Slab (Rs. / KWH)	Single bid plants		Multiple bid plants After e-reverse auction		Total		As % of Total Bid		Cummulative (%)		Weighta ge Avg. Tariff
		Nos	MW	Nos	MW	Nos	MW	Nos	MW	Nos	MW	
1	From 2.28 up to 2.30			2	5.5	2	5.5	0.87%	1.82%	0.87%	1.82%	
2	Above 2.30 up to 2.40			6	12	6	12	2.60%	3.97%	3.46%	5.79%	
3	Above 2.40 up to 2.50			24	32	24	32	10.39%	10.58%	13.85%	16.36%	
4	Above 2.50 up to 2.60			15	24.5	15	24.5	6.49%	8.10%	20.35%	24.46%	
5	Above 2.60 up to 2.70			28	36	28	36	12.12%	11.90%	32.47%	36.36%	
6	Above 2.70 up to 2.80			17	9.5	17	9.5	7.36%	3.14%	39.83%	39.50%	
7	Above 2.80 up to 2.90	2	3.5	28	22	30	25.5	12.99%	8.43%	52.81%	47.93%	
8	Above 2.90 up to 3.00	4	5	21	21.5	25	26.5	10.82%	8.76%	63.64%	56.69%	
(A)	Total upto Rs.3/unit	6	8.5	141	163	147	171.5	63.64%	56.69%			2.65
9	Above 3.00 up to 3.10	6	11	11	3.5	17	14.5	7.36%	4.79%	7.36%	4.79%	
10	Above 3.10 up to 3.20	16	58	10	0.5	26	58.5	11.26%	19.34%	18.61%	24.13%	
11	Above 3.20 up to 3.30	8	19	8	4.5	16	23.5	6.93%	7.77%	25.54%	31.90%	
12	Above 3.30 up to 3.40	1	0.5	4	3	5	3.5	2.16%	1.16%	27.71%	33.06%	
13	Above 3.40 up to 3.50	10	19	3	1	13	20	5.63%	6.61%	33.33%	39.67%	
14	Above 3.50 up to 4.00	5	10			5	10	2.16%	3.31%	35.50%	42.98%	
15	Above 4.00 up to 4.50	2	1			2	1	0.87%	0.33%	36.36%	43.31%	
(B)	Total Above Rs.3/unit	48	118.5	36	12.5	84	131	36.36%	43.31%			3.21
Grand total		54	127	177	175.5	231	302.5	100.00%	100.00%			2.88

The above analysis suggests that out of total capacity of 302.5 MW for which bids are received, for the aggregate capacity of 171.5 MW which constitutes to 56.69% MW capacity, the quoted

tariff is lower than Rs. 3.00 per unit with weighted average tariff of Rs. 2.65 per unit. Whereas for the aggregate capacity of 131 MW which constitutes to 43.31% of total capacity, the quoted tariff is higher than Rs. 3.00 per unit with weighted average tariff of Rs. 3.21 per unit. The overall weighted average quoted tariff is Rs. 2.88 per unit for 302.5 MW capacity for which bids are received.

11.14. We note that against above portion of quoted tariff, the Petitioner has issued Lols to “e-reverse auction L1 bidder” who have quoted tariff below Rs. 3.00 per unit while in case of other than “e-reverse auction L1 bidder” who have quoted tariff higher than Rs. 3.00 per unit, counter offer was made to them to match with L1 tariff or Rs. 3.00 per unit whichever is lower, for allocation of balance capacity in the bucket of respective bid. Whereas, in respect of plants for which single bid was received, the Petitioner has issued counter offer to such bidders to accept quoted tariff or the tariff of Rs. 3.00 per unit, whichever is lower.

11.19. The Commission also took a note of the facts as recorded in para 11.13 above that out of total capacity of 302.5 MW bids, for the aggregate capacity of 171.5 MW which constitutes to 56.69% MW capacity, the quoted tariff is lower than Rs. 3.00 per unit with weighted average tariff of Rs. 2.65 per unit and the overall weighted average quoted tariff under the tender is Rs. 2.88 per unit. Though, it would be an ideal position if the negotiated/offered tariff was in alignment with the overall discovered tariff under the tendering process, considering the submission of the Petitioner and documents on record, we are adopting the discovered / negotiated tariff as prayed for by the Petitioner.....”

Thus, while approving the offered and negotiated tariff of Rs. 3.00 per unit in the earlier Petition No. 2355 of 2024 filed by the PGVCL, it was expected from the Petitioner that offered/ negotiated tariff should be in alignment with the overall discovered tariff under tendering process.

9.22. In the present Petition, since the Petitioner has continued to offer tariff of Rs. 3.00 per unit in the tendering process of Tender No. 07, the Commission during the course of hearing on 13.12.2024 and as recorded in the Daily Order dated 20.12.2024, has made

following specific observations, to which the Petitioner agreed to place on record the relevant facts and justifications for offering tariff of Rs. 3.00 per unit.

“... 3 Heard the Petitioner. We note that the present Petition is filed by the Petitioner under Section 63 read with 86 (1) (b) and other provisions of the Electricity Act, 2003 seeking for adoption of tariff discovered under tariff based competitive bidding process conducted by MGVL vide RfS No. MGVL/Project /DSM/ PM-KUSUM C-FLS/ TN-07, dated 03.01.2024 for 33Nos. of solar plants of total 76 MW, through RESCO model, for solarization of various 11 kV feeders inMGVL for implantation of FLS (Feeder Level Solarization) under PM KUSUM-C Scheme of Government of India. As the Petitioner has filed the Petition for procurement of solar power of 76 MW and adoption of tariff discovered under Section 63 and approval of Draft PPA, hence the Commission has the jurisdiction to decide the same and accordingly, we admit the present Petition.

3.1 We note that the Petitioner has conducted e-reverse auction for the Solar plants sub-stations against which more than one bid were received and the discovered tariff was in the range of Rs. 2.25 per unit to Rs. 5.50 per Unit. Further, the Petitioner issued counter offer to other than L1 bidders at the L1 bidder's rate or Rs. 3.00 per unit whichever is lower. Thus, the Petitioner has considered ceiling tariff of Rs. 3.00 per unit under the bidding process. It is to be noted that under the PM KUSUM-C scheme, over and above the PPA tariff, the Solar Project Developer is eligible to the Financial Assistance up to Rs. 1.05 Crore per MW from the Government of India.

3.2. We note that the Commission has issued generic Tariff Order No. 06 of 2024 on 31.08.2024 in the matter of 'Tariff Framework for Procurement of Power by Distribution Licensees and Others from Solar Energy Projects and Other Commercial issues for the State of Gujarat' wherein the Commission has determined levelized tariff of Rs. 2.76 per kWh without AD benefit and Rs. 2.48 with AD benefits for the solar project below threshold limit (below 5 MW). The Commission has determined the above tariff under Section 62 of the Electricity Act, 2003 following due process of law, viz., publication of discussion paper, inviting comments/suggestions from the stakeholders through public notices in the newspapers, conducting public hearing etc. After considering views of the stakeholders including views of Distribution Licensee like Petitioner and also solar power project developer, the Commission has decided technical and financial parameters and determined aforesaid generic tariff for procurement of power by distribution licensee from the solar power project below threshold limit (below 5 MW), without consideration of any

subsidy/financial assistance from the Government. Against which, the ceiling tariff of Rs. 3.00 per unit considered by the Petitioner appears significantly on higher side in comparison to prevailing levelized tariff decided by the Commission in the aforesaid statutory Order specifically considering the facts that under PM-KUSUM-C scheme the project developers are eligible for the financial assistance up to Rs. 1.05 Crore per MW from the Government of India and no any reasons is mentioned in the present Petition as well as in the bid evaluation committee report in the above subject matter.

3.3 We also considered that in the recent Petition No. 2403 of 2024 filed by GUVNL for adoption of tariff for procurement of power from solar power project under Section 63 of the Electricity Act, 2003, the discovered tariff is in the range of Rs. 2.55 per unit to 2.56 per unit kWh having guaranteed CUF in range of 22%- 30%. The details of tariff discovered with capacity in the aforesaid Petition are as under:

Sr. No.	Rank	Tariff (Rs./kWh)	Capacity (MW)
1	L1	2.55	10
2	L1	2.55	50
3	L1	2.55	40
4	L1	2.55	100
5	L1	2.55	50
6	L1	2.55	10
7	L1	2.56	240

3.4 We also note that in the present case under KUSUM- C Scheme, guaranteed CUF is 19% with provision of getting Finance Assistance of Rs.1.05 Crore/MW. Thus, the tariff offered by the Petitioner in the present tendering process is also not in alignment with the market rate of solar power discovered under the competitive bidding carried out by GUVNL for long term tie-up.

3.5. As the Petitioner has sought time to make submissions as stated in Para 2.5 above, the same is granted. The Petitioner is to place on record of the present Petition, the submissions with regard to the subject matter stated in Para 2.5 above, within 7 days from date of this Order.

3.6. We also note that with regard to procurement of power under Section 86(1)(b) and adoption of tariff discovered under Section 63 of the Electricity Act, 2003 so far and the power procurement and approval of Draft PPA thereof is concerned, it is necessary to hear the stakeholders and the same is agreed by the Petitioner stating that the period for inviting comments/suggestions/objections to be kept shorter. We, therefore, decide that it is necessary to conduct a public hearing to take into consideration the views of the stakeholders before deciding the subject matter. The Petitioner is, therefore, directed to issue a public notice in two daily Gujarati Newspapers and one English Newspaper having wide circulation in the State inviting comments/suggestions/objections from the stakeholders within 10 days from the date of public notice stating that they have filed Petition No. 2409 of 2024 before the Commission along with its subject matter and relief sought therein. The Petitioner is also directed to upload the present Petition with all the relevant documents on its website and invite comments and suggestions from the stakeholders on the Petition on affidavit within 7 days from the date of issue of public notice. The Petitioner shall also state in the public notice that the stakeholders/objectors shall file their objections/suggestions/comments in the Petition to the Secretary, Gujarat Electricity Regulatory Commission, 6th Floor, GIFT ONE, Road 5C, Zone 5, GIFT City, Gandhinagar - 382050 in five copies along with affidavit in support of their submissions.

.....”

9.23. In compliance to the observations made during hearing on 13.12.2024 and recorded in the Daily Order dated 20.12.2024, the Petitioner vide affidavit dated 23.12.2024 has submitted as under:

“

Accordingly, Hon'ble Commission scheduled hearing on dtd. 13-12-2024 and passed daily order on dtd. 20-12-2024 and directed the Petitioner to file the response and to place the required documents on record within one week along with supporting details/documents in the present matter.

Accordingly, The Petitioner most respectfully and humbly submits the compliances directed by the Hon'ble Commission as under;

1. In above daily order, Hon'ble commission placed on record the brief of petition under para-2 (i.e. 2.1 to 2.8) and further nothing / observations under para (i.e. 3.1 to 3.5) and para-3.5, Hon'ble commission directed to place on record the relevant facts and jurisdiction for deviation in the tariff determined in the tariff order by the commission and tariff discovered in the recent bidding process of the GUVNL.

In this regard, Petitioner respectfully submits that initially, MNRE allocation dtd. 18-05-2022 and dtd. 05-08-2022 and subsequently GUVNL allocation dtd. 21-09-2023, petitioner proceeded for inviting bids (TN-6) under RESCO mode and after processing through competitive bidding based on bid evaluation and subsequent GUVNL approval for considering maximum rates up to Rs.3.00 per unit or lower, Lols were issued to the successful bidders eligible in terms of tender document and on receipt of acceptance of these Lols, petitioner proceeded for adoption of the tariff received through competitive bidding and filed the tariff petitions under Section 63 read with 86(1) (b) and other applicable provisions of the Electricity Act 2003 for adoption of tariff discovered through competitive bidding process, vide petition No.2267 of 2023 for which the pleadings in the petition are completed & Hon'ble commission keep the matter reserved for order.

2. *Subsequently, MNRE vide allocation dtd.20-12-2023 and subsequent allocation by GUVNL vide letter dtd.23-01-2024, petitioner invited bid (Tender no.-TN-07) under RESCO mode and on evaluation of the bids received and on approval of competent authority, Lols were issued for considering maximum rates up to Rs.3.00 per unit or lower, and on receipt of acceptance of these Lols, petitioner filed the present petition 2407 of 2024 on dated 28-11-2024 to Hon'ble Commission for adoption of the tariff received through competitive bidding under Section 63 read with 86(1) (b) and other applicable provisions of the Electricity Act 2003 for adoption of tariff discovered through competitive bidding process,*
3. *It would be apt to mention that PM-KUSUM-C Feeder level solarization has to be implemented as per the guidelines issued by MNRE, time to time, which includes Agriculture consumers having contract demand up to 7.5 HP, use of Domestically manufactured Solar Cell with Domestically manufactured Solar Modules having ALMM registration. It would be apt to mention that, MNRE vide letter dated 14-02- 2024 (page no.194), exempted the use of DCR cells for the projects for which LOAS are issued up to 31.03.2024. Therefore, for the participating bidders in this tender are required to use domestically manufactured Solar PV cell and domestically manufactured Solar PV module only along with ALMM. Therefore, the tender response in price bid may be reflecting overall project cost with the stipulated compliances etc.*

The main objective of the scheme is to solarize the agriculture load through decentralized renewable energy power and to provide daytime power to the Ag consumers. Since, with the scheme guidelines, the plants are required to be set up at pre-specified locations where the solarization of AG Consumers up to 7.5 HP is required, which has a significant impact on land pricing.

Timeline for TN-07, are as under:

<i>Sr. No.</i>	<i>Timeline of TN-07 Tender</i>	<i>Date</i>	<i>Remark</i>
<i>1</i>	<i>Published on</i>	<i>03-01-2024</i>	

2	Preliminary stage opened on	21-05-2024	
3	Technical stage opened on	07-06-2024	
4	Price bid stage opened on	22-07-2024	
5	e-reverse auction conducted on		
	Day-1: 3 Slot	03-08-2024	
	Day-2: 3 Slot	05-08-2024	
	Day-3: 3 Slot	06-08-2024	
	Day-4: 3 Slot	07-08-2024	
6	GERC order no. 06 of 2024 - Tariff framework for procurement of power by distribution licensees and other from Solar Energy projects and other commercial issues for State of Gujarat	31-08-2024	
7	MGVCL's 157 th Board meeting	25-09-2024	
8	MGVCL's Board resolution	14-10-2024	
9	Lol issued Lot-1	15-10-2024	26 bids
10	Lol issued Lot-2	25-10-2024	8 bids
11	Lol acceptance received from bidders Lot-1	16-10-2024 to 22-10-2024	
12	Lol acceptance received from bidders Lot-1	25-10-2024 to 29-10-2024	
13	This Tariff petition filed	28-11-2024	

It can be observed that majority process for bid evaluation i.e. from opening of preliminary stage to e-Reverse auction stage was completed prior to the Order No. 6 of 2024 issued by the Hon'ble Commission and as per directives received from 157th Board resolution issuance of Lols to the successful and eligible bidder, in terms of tender conditions, at the rate of Rs. 3.00/- or lower on price matching concept till the required capacity i.e. 76 MW is meet with.

4. Analysis of the Bidder's participation received in various capacities: -

Sr. No	Capacity wise No. of plants for which Bids invited			Bidders Participation received		Bidders Participation not received		% Participation received
	MW (Notified Capacity)	Nos of Plants	Aggregate solar capacity in MW	Nos of plants	Aggregate solar capacity in MW	Nos of plants	Aggregate solar capacity in MW	
1	0.5	16	8.0	2	1.0	14	7.0	12.5
2	1.0	22	22.0	5	5.0	17	17.0	22.73
3	1.5	11	16.5	1	1.5	10	15.0	9.09
4	2.0	8	16.0	8	16.0	0	0.0	100
5	2.5	9	22.5	9	22.5	0	0.0	100
6	3.0	5	15.0	5	15.0	0	0.0	100

7	3.5	3	10.5	3	10.5	0	0.0	100
8	4.0	6	24.0	6	24.0	0	0.0	100
Total		80	134.5	39	95.5	41	39.0	48.75

From the above table it can be seen that

- ▶ Less than 100% participation is received in the plants having notified capacity of 0.5 MW, 1.0 MW & 1.5 MW due to the various reasons including the Inverter capacity/ transformer capacity /evacuation infrastructure capacity causes overheads.
- ▶ 100% participation of the bidders is received in the plants having notified capacity of 2.0 MW, 2.5 MW, 3.0 MW, 3.5 MW & 4.0 MW.

5. Analysis of the Bidder's participation received in various Districts:

Sr. No.	District	Invited		Participation received		Participation not received		% Participation received
		Nos of Plants	Notified solar plant Capacity in MW	Nos of Plants	Notified solar plant Capacity in MW	Nos of Plants	Notified solar plant Capacity in MW	
1	Anand	3	1.5	0	0	3	1.5	0.00
2	Chhotaudepur	21	40.5	11	30	10	10.5	52.38
3	Dahod	6	6.5	1	2.5	5	4	16.67
4	Kheda	17	32	11	25.5	6	6.5	64.71
5	Mahisagar	15	28.5	10	23	5	5.5	66.67
6	Panchmahal	14	20	4	10.5	10	9.5	28.57
7	Vadodara	4	5.5	2	4	2	1.5	50.00
Total		80	134.5	39	95.5	41	39	48.75

From the above table it can be seen that

- ▶ Less than 50% participation is received in the plants situated in Dahod, Panchmahal less than District.
- ▶ more than 50% participation of the bidders is received in the plants situated in Chhotaudepur, Kheda, Mahisagar & Vadodara Districts.
- ▶ Cost of the land at preferred location i.e. nearby the notified substations plays important role in CAPEX of the plant and hence the tariff is also depend upon the cost of the land parcels.

6. Weightage Average tariff:

The Weightage average tariff of the total capacity of 76 MW for which the petition filed for is as under.

Sr. No.	Accepted Rate by Bidders (Rs. Per unit)	Nos. of Bids for which Lol Accepted by Bidders	Total Plant Capacity in MW	TOTAL GENERATION UNITS PER ANNUM (KWH)	Annual Power purchase cost (Rs. /Annum)
1	2.15	12	4	6657600	14313840
2	2.17	6	2	3328800	7223496
3	2.25	9	3	4993200	11234700
4	2.29	9	4	6657600	15245904
5	2.32	3	4	6657600	15445632
6	2.34	6	4	6657600	15578784
7	2.36	7	4	6657600	15711936
8	2.40	6	5	8322000	19972800
9	2.49	8	6.5	10818600	26938314
10	2.50	2	2.5	4161000	10402500
11	2.51	6	4.5	7489800	18799398
12	2.55	3	4	6657600	16976880
13	2.61	2	2	3328800	8688168
14	2.65	2	2.5	4161000	11026650
15	2.68	2	2.5	4161000	11151480
16	2.85	3	1	1664400	4743540
17	2.89	2	3	4993200	14430348
18	2.95	2	2	3328800	9819960
19	2.99	4	4	6657600	19906224
20	3.00	11	11.5	19140600	57421800
Total		105	76	126494400	325032354
Weightage average cost (Rs. Per unit) -- >				2.570	

From the above it can be seen that the Weightage average tariff for the 76 MW is Rs. 2.57 which is nearby with the Generic tariff.

7. LOI accepted up to Rs. 3.00/- per unit

Sr. No.	Rate Slab (Rs. / KWH)	TN-07 Tender						LOI Accepted	
		Single bid plants		Multiple bid plants After e-reverse auction		Total			
		Bids	MW	Bids	MW	Bids	MW	Bids	MW
1	From 1.89 up to 2.00	0	0	0	0	0	0	0	0
2	Above 2.00 up to 2.10	0	0	0	0	0	0	0	0
3	Above 2.10 up to 2.20	0	0	3	10.5	3	10.5	18	6

4	Above 2.20 up to 2.30	0	0	3	10.5	3	10.5	18	7
5	Above 2.30 up to 2.40	0	0	6	17	6	17	22	17
6	Above 2.40 up to 2.48	0	0	0	0	0	0	0	0
Up to 2.48:				12	38	12	38	58	30
7	Above 2.48 up to 2.50	0	0	3	9	3	9	10	9
8	Above 2.50 up to 2.60	0	0	3	8.5	3	8.5	9	8.5
9	Above 2.60 up to 2.70	0	0	3	7	3	7	6	7
10	Above 2.70 up to 2.80	0	0	0	0	0	0	0	0
Above 2.48 to 2.76:				9	24.5	9	24.5	25	24.5
Up to 2.76:				21	62.5	21	62.5	83	54.5
11	Above 2.76 up to 2.80	0	0	0	0	0	0	0	0
12	Above 2.80 up to 2.90	0	0	2	4	2	4	5	4
13	Above 2.76 up to 3.00	0	0	2	5	3	6	17	17.5
Total up to 3.00:				0	9	5	10	22	21.5
14	Above 3.00 up to 3.10	0	0	1	2	1	1		
15	Above 3.10 up to 3.20	0	0	1	2.5	1	1		
16	Above 3.20 up to 3.30	2	2	0	0	2	2		
17	Above 3.30 up to 3.40	1	3.5	0	0	1	1		
18	Above 3.40 up to 3.50	3	7	1	2.5	4	4		
19	Above 3.50 up to 4.00	4	3.5	0	0	4	4		
20	Above 4.00 up to 5.50	0	0	0	0	0	0		
Total Above Rs. 3.00		10	16	3	7	13	23		
Total:		11	17	7	16	18	33	105	76

From above table, it can be seen that due to various factors as mentioned above, Lols have accepted for 76MW with total 105 bids and out of that, 54.5 MW are having tariff rate up to Rs. 2.76 per unit, while the Weightage average tariff for the 76 MW is Rs. 2.57.

8. Petitioner also respectfully submits that in case of petition no.2403 of 2024 filed by the GUVNL for adoption of tariff for procurement of power from solar power project under section 63 of Electricity Act 2003, where it is pointed out that the discovered tariff in the

range of Rs.2.55 per unit to Rs.2.56 per unit having guaranteed CUF in the range of 22%-30%. As per the daily order dtd.20-12-2024, tariff of L-1 bidder of Rs.2.55 to Rs.2.56 per unit for the project capacity ranging from 10 MW to 240 MW is mentioned.

In this regard, it may be that for the projects under petition No. 2403 of 2024 filed by the GUVNL, the requirement will not be area specific as in the case of PM KUSUM-C Feeder Level solarization scheme. Moreover, other requirements are limited up to adherence to ALMM standard laid down by the MNRE and as there is no any financial support /subsidy, no requirement of DCR cell would be mandated for the projects under these GUVNL petition. Moreover, the benefits of economics of scale for the projects under petition No. 2403 of 2024 of GUVNL where project capacity is ranging from minimum 10 MW to 240 MW also plays an important role on price discovery. Also, GUVNL tender is having different modality then that of MGVCCL tender of PM KUSUM-C Feeder level solarization scheme. GUVNL tender is of total 500MW capacity and as per the tender provision minimum 10MW for Gujarat based projects and minimum 50MW for out of Gujarat based projects were allowed. Location for injection point is not specified. These provisions are different than that of the petitioner's project requirements where DCR cell requirement is mandatory, Project capacity is limited in the range of 0.5 MW to 4 MW for each project at 11KV level injection, all the projects are and connectivity for respective sub-station were already specified with prior technical feasibility from transmission utility (GETCO) and thus, there was limited flexibility in selection of project site in case of PM KUSUM-C Feeder level solarization projects. Due to this, bidders under PM KUSUM-C Feeder level solarization tenders were required to select the project site nearby the sub-station notified by the MGVCCL in the tender TN-07.

Moreover, if we add @ Rs.0.84 per Kwh towards the Transmission Charges @ Rs. 0.72 per Kwh and Transmission loss @ Rs. 0.12 per Kwh, the tariff would become Rs. 3.39 per Kwh; So the tariff approval for rate up to Rs. 3.00 per Kwh for this decentralized power asked by the petitioner is much less than that.

Therefore, in view of the above, the price discovered by GUVNL and price discovered under PM KUSUM-C Feeder level solarization scheme of MNRE under tender TN-07 of MGVCCL, are not appropriate to compare.

9. The Petitioner most respectfully and humbly submits that as directed by the Hon'ble Commission, the Petitioner has published the Public Notice inviting Comments/Suggestions from the Stakeholders on the petition registered as 2407 of 2024, in the matter of adoption of tariff discovered under tariff based competitive bidding process conducted by MGVCCL vide RfS No. MGVCCL/Project/DSM/PM-KUSUM- C-FLS/TN-07 for 33 Nos. of solar plants of total 76 MW, through RESCO model, for solarization of various 11 KV feeders in MGVCCL for implementation of FLS (Feeder Level Solarization) under PM KUSUM-C scheme of Government of India, on Dated 17th December, 2024 in an English newspaper "Indian Express" & Gujarati newspapers "Sandesh" and in "Gujarat samachar" on dated 22nd Dec 2024. The Cutting of Public notice of the relevant newspapers submitted vide email dated Dtd. 17-12-2024 & 23-12-2024 to Hon'ble commission.

Further, the petitioner humbly submits that from the date of issue of public notice, up to dtd.23-12-2024, there is no any comments/suggestions/objections are received from stakeholders by the petitioner.

Further, petitioner respectfully submits that in respect of point 3.7 of daily order dtd.20-12-2024, the petitioner has already placed on record the documents listed under (i) to (ix) in the petition filed by the petitioner on dt. 28-11-2024 in affidavit.....”

9.24. We note the analysis of tariff quoted by the bidders/LoI acceted by the bidders under the bidding process conducted by the Petitioner are stated as under:

Sr. No.	Rate/Slab (Rs/Kwh)	PM KUSUM C FLS TN-7 Tender							
		Single Bid Plants		Multiple Bid Plants after e-reverse auction		Total		LoI Accepted	
		Bids	MW	Bids	MW (Bucket)	Bids	MW	Bids	MW
1	At 1.00	0	0	0	0	0	0	0	0
2	Above 2.00 up to 2.10	0	0	0	0	0	0	0	0
3	Above 2.10 up to 2.20	0	0	3	10.5	3	10.5	18	6
4	Above 2.20 up to 2.30	0	0	3	10.5	3	10.5	18	7
5	Above 2.30 up to 2.40	0	0	6	17	6	17	22	17
6	Above 2.40 up to 2.50	0	0	3	9	3	9	10	9
7	Above 2.50 up to 2.60	0	0	3	8.5	3	8.5	9	8.5
8	Above 2.60 up to 2.70	0	0	3	7	3	7	6	7
9	Above 2.70 up to 2.80	0	0	0	0	0	0	0	0
10	Above 2.80 up to 2.90	0	0	2	4	2	4	5	4
11	Above 2.90 up to 3.00	1	1.0	2	5	3	6	17	17.5
Total up to 3.00 :		1	1.00	25	71.5	26	72.5	105	76

1	Above 3.00 up to 3.10	0	0	1	2	1	2		
2	Above 3.10 up to 3.20	0	0	1	2.5	1	2.5		
3	Above 3.20 up to 3.30	2	2.0	0	0	2	2		
4	Above 3.30 up to 3.40	1	3.5	0	0	1	3.5		
5	Above 3.40 up to 3.50	3	7.00	1	2.5	4	9.5		
6	Above 3.50 up to 4.00	4	3.5	0	0	4	3.5		
7	Above 4.00 up to 4.50	0	0	0	0	0	0		
8	Above 4.50 up to 5.00	0	0	0	0	0	0		
9	Above 5.00 up to 5.50	0	0	0	0	0	0		
<i>Total Above Rs.3.00 :</i>		10	16.0	3	7	13	23		
<i>Grand Total</i>		11	17.0	28	78.5	39	95.5	105	76

From the above table, it reveals that out of total capacity of 95.5 MW for which bids are received, for the aggregate capacity of 72.5 MW which constitutes to 75.9% MW capacity, the quoted tariff is lower than Rs. 3.00 per unit. Whereas for the aggregate capacity of 23 MW which constitutes to 24.1 % of total capacity, the quoted tariff at higher than Rs. 3.00 per unit. We also note that the total 105 bidders have accepted LOI for 76 MW and out of that 21.5 MW capacity where the tariff rate quoted above Rs. 2.76 per unit, while the weighted average tariff is Rs. 2.57 per unit for 76 MW capacity.

9.25. We note that against above position of quoted tariff, the Petitioner has issued LoIs to “e-reverse auction L1 bidder” who have quoted tariff below Rs. 3.00 per unit while in case of other than “e-reverse auction L1 bidder” who have quoted tariff higher than Rs. 3.00 per unit, counteroffer was made to them to match with L1 tariff or Rs. 3.00 per unit whichever is lower, for allocation of balance capacity in the bucket of respective bid. Whereas, in respect of plants for which single bid was received, the Petitioner has

issued counter offer to such bidders to accept quoted tariff or the tariff of Rs. 3.00 per unit, whichever is lower.

9.26. We note that the Commission has issued Tariff Order no. 06 of 2024 dated 31.08.2024 wherein generic tariff determined by the Commission for solar projects capacity below 5 MW is Rs. 2.76 per unit with consideration that the project developers have not availed income tax benefits of accelerated depreciation. Further, the generic tariff of Rs. 2.76 per unit is without consideration of any type of Financial Assistance from Central/State Government. Further, as noted by the Commission in the daily order dated 20.12.2024, the tariff discovered in the competitive bidding process conducted by GUVNL during relevant time was in the range of Rs. 2.55 per unit to Rs. 2.56 per unit. Even in the Tender No. 07, which is subject matter of present Petition, for aggregate capacity of 76 MW, out of that 54.5 MW which constitutes to 82% of capacity for which LoIs are accepted by the bidders, the quoted tariff is lower than Rs. 2.76 per unit, whereas the weighted average tariff is Rs. 2.57 per unit for 76 MW capacity. Thus, even in the Tender No 07 which is subject matter of present Petition, the average tariff is much lower than the tariff of Rs. 3.00 per unit which is being offered by the Petitioner. The prevailing market rate of solar power as well as generic tariff determined by the Commission are lower than negotiated tariff of Rs. 3.00 per unit by the Petitioner. Taking into consideration all these relevant facts, the Commission vide daily order dated 20.12.2024 has expressed its concern and provide an opportunity to the Petitioner to revisit/reconsider the offered/negotiated tariff of Rs. 3.00 per unit under the tendering process. Though the Petitioner has filed affidavits in response to the query of the Commission, but we do not find it specifically addressing it directly, however in larger interest, we proceed further with above subject matter.

9.27. We also note the submission of the Petitioner that they had made progress in the tendering process and the tariff under the KUSUM C scheme cannot be compared with the tendering process undertaken by GUVNL in Petition No. 2403 of 2024 on account of following grounds: (i) The Project requirement will be area specific as in the case of

PM KUSUM - C Feeder level solarization (ii) The requirement under GUVNL's tendering process is limited to adherence to ALMM standard laid down by the MNRE where as under KUSUM scheme there is requirement of DCR cell which is not mandatory in GUVNL's tender. (iii) Benefits of economics of scale of the projects in GUVNL's tender where project capacity is ranging from 10 MW to 240MW (iv) Different modality between the tender under KUSUM-C scheme and GUVNL tender.(v) The bidders under KUSUM-C scheme tender were required to select the project nearby the substation notified by the Petitioner as per Tender No.07, where as there is no such condition in GUVNL's tender.

9.28. The Petitioner has also submitted that the solar project under PM KUSUM scheme is to be implemented as per guidelines issued by MNRE time to time and therefore, the tariff is reflecting overall project cost with the stipulated compliances. Further, the plants are required to be set up at pre-specified location where the solarization of AG feeder is required, which has significant impact on the land pricing. Even after considering negotiated tariff of Rs. 3.00 per unit the weighted average tariff for aggregate capacity of 76 MW for which LoIs are issued is Rs. 2.57 per unit, thus, overall tariff under the Tender No. 07 remains lower than Rs. 3.00 per unit.

9.29. We also note that there is deviation in the bid document vis-à-vis draft PPA vis-a-vis stated in the memo of the Petition as under:

	As per memo of Petition	As per RfS documents	As per draft PPA
Performance Bank Guarantee:	Performance Bank Guarantee (PBG) of Rs. 5 Lakh / MW basis is required to be submitted to MGVCL by the successful bidder upon issuance of Letter	Performance Bank Guarantee (PBG) of Rs. 5 Lakh / MW basis is required to be submitted to MGVCL by the successful bidder upon	2.5.3. The PBG shall be initially valid from the date of issue until 2 months (i.e. sixty (60) days) beyond the 14 months from the date

	<p>of Award by MGVCL towards payment security mechanism for recovery of liquidated damages for delay in commissioning of solar power project beyond scheduled commercial operation date.</p> <p>The PBG will be returned to the SPG after successful commissioning of solar power plant within scheduled commercial operation date. The PBG shall be valid from the date of issue until 2 months (i.e. sixty (60) days) beyond scheduled commercial operation date. It shall be responsibility of selected bidder to get the PBG extended, if required, such that it is valid till 2 months after date of commissioning of project.</p>	<p>issuance of Letter of Award by MGVCL towards payment security mechanism for recovery of liquidated damages for delay in commissioning of solar power project beyond scheduled commercial operation date.</p> <p>The PBG will be returned to the SPG after successful commissioning of solar power plant within scheduled commercial operation date. The PBG shall be valid from the date of issue until 4 months beyond scheduled commercial operation date. It shall be responsibility of selected bidder to get the PBG extended, if required, such that it is valid till 2 months after date of commissioning of project.</p>	<p>of issuance of Letter of Award (LoA).</p>
<p>Timeline for signing of PPA</p>	<p>PPA for a period of 25 years (unless extended by both the parties on</p>	<p>PPA for a period of 25 years (unless extended by both the parties on mutual</p>	

	mutual agreement) from the date of commercial operation of the project at a fixed quoted tariff shall be executed with successful bidder within 30 days from the date of issue of LoA.	agreement) from the date of commercial operation of the project at a fixed quoted tariff shall be executed with successful bidder within 15 days from adoption of tariff by Hon'ble GERC	
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Thus, there is infirmity in the certain provisions as mentioned in the memo of Petition vis-a vis RfS documents vis-à-vis Draft PPA as highlighted in the above table, it is necessary to adopt the provision of RfS documents be incorporated in the PPA.

9.30. In view of the foregoing and considering the clarification/justification given by the Petitioner, the Commission is approving/adopting the tariff under the tendering process conducted by the Petitioner and discovered / negotiated tariff, quoted capacity and allocated capacity to them are stated as under:

Sr. No	Name of solar plant	Name of Bidder	Offered plant Capacity by Bidder in MW	Accepted Tariff Rate by Bidder (Rs./KWH)
1	MG-FLS-SS-43	SAHAJ SOLAR LIMITED	2.0	2.95
2	MG-FLS-SS-70	SAHAJ SOLAR LIMITED	2.0	3.00
3	MG-FLS-SS-98	SHREEJI SOLAR	2.5	3.00
4	MG-FLS-SS-102	ONIX-TECH RENEWABLE (INDIA) LLP	2.5	2.50
5	MG-FLS-SS-50	SAHAJ SOLAR LIMITED	2.0	2.61
6	MG-FLS-SS-110	SAHAJ SOLAR LIMITED	2.5	2.65
7	MG-FLS-SS-77	SAHAJ SOLAR LIMITED	2.5	2.68
8	MG-FLS-SS-55	SAHAJ SOLAR LIMITED	2.5	3.00

9	MG-FLS-SS-83	SAHAJ SOLAR LIMITED	3.0	2.89
10	MG-FLS-SS-112	PNV ENERGY PRIVATE LIMITED	1.0	2.85
11	MG-FLS-SS-47	ONIX-TECH RENEWABLE (INDIA) LLP	2.5	2.51
12	MG-FLS-SS-49	Pioneer Security Solution Pvt Ltd	4.0	2.55
13	MG-FLS-SS-74	HELIOSNATURAL RENEWTECH PRIVATE LIMITED	2.5	2.49
14	MG-FLS-SS-116	PNV ENERGY PRIVATE LIMITED	2.0	2.40
15	MG-FLS-SS-120	ONIX-TECH RENEWABLE (INDIA) LLP	3.0	2.40
16	MG-FLS-SS-75	ONIX-TECH RENEWABLE (INDIA) LLP	4.0	2.32
17	MG-FLS-SS-54	RAGHUVIR DEVELOPERS AND BUILDERS	2.0	2.51
18	MG-FLS-SS-117	ONIX-TECH RENEWABLE (INDIA) LLP	2.0	2.36
19	MG-FLS-SS-62	BHARATBHAI KALABHAI BHARVAD	3.0	2.99
20	MG-FLS-SS-85	ONIX-TECH RENEWABLE (INDIA) LLP	2.0	2.36
21	MG-FLS-SS-71	ONIX-TECH RENEWABLE (INDIA) LLP	4.0	2.49
22	MG-FLS-SS-111	PNV ENERGY PRIVATE LIMITED	2.0	2.15
23	MG-FLS-SS-113	PNV ENERGY PRIVATE LIMITED	2.0	2.17
24	MG-FLS-SS-109	Pioneer Security Solution Pvt Ltd	4.0	2.34
25	MG-FLS-SS-107	PNV ENERGY PRIVATE LIMITED	2.0	2.15
26	MG-FLS-SS-119	Pioneer Security Solution Pvt Ltd	3.0	2.25
27	MG-FLS-SS-48	MECPOWER SOLUTIONS PRIVATE LIMITED	4.0	2.29
28	MG-FLS-SS-67	SHIV SALES	1.0	3.00
29	MG-FLS-SS-61	Vora Tirthraj Hareshbhai	1.0	2.99
30	MG-FLS-SS-108	PNV ENERGY PRIVATE LIMITED	0.5	3.00
31	MG-FLS-SS-53	ARISE SOLAR	1.5	3.00
32	MG-FLS-SS-79	PAVAN INDUSTRIES	1.0	3.00
33	MG-FLS-SS-118	SHIV SHAKTI TRADERS	0.5	3.00

9.31. We note that the Petitioner has filed the present Petition to adopt the tariff and allow to sign PPA with the successful bidders. The Petitioner has submitted that draft PPA is in line with the PPA earlier submitted in the Petition no. 2267 of 2023. Petitioner has published the same PPA by incorporating appropriate Late payment surcharge provision as directed by the Commission and updated provisions of the MNRE guideline- necessary amendments were published related to CFA and timeline for commissioning of plant in respect of the prevailing MNRE OM/ Orders of PM KUSUM-C FLS scheme.

9.32. We note that the MNRE, Government of India has issued guideline dated 22.06.2019 for implementation of KUSUM scheme and published model PPA for component A of the KUSUM scheme with stipulation that the PPA for Component C of the KUSUM scheme may be prepared by incorporating appropriate modification. The Petitioner has undertaken that it has prepared the draft PPA to be executed with successful bidder selected under KUSUM-C from the model PPA published by MNRE Government of India for component A of KUSUM scheme by incorporating appropriate scheme related changes in the PPA and appropriate late payment surcharge provisions as directed by the Commission in the Petition no. 2267 of 2023. The Petitioner has therefore confirmed that there is no major deviation in the proposed PPA to be signed with the successful bidder from the draft PPAs of bid documents and bidding guidelines for PM KUSUM-C Scheme of Ministry of Power, GoI except incorporation of late payment surcharge provision as directed by the Commission in the Petition no. 2267 of 2023 and therefore no approval for deviation of provision of PPAs need to be obtained from the Government and the Commission. We note that as undertaken by the Petitioner that there is no deviation in the provisions of draft PPAs proposed to be signed with the successful bidder except changes as per amendment in the guidelines issued by MNRE, GoI, from time to time. Thus, there is no new approval for changes in the PPA is sought in this Petition. As regard, infirmity in the provisions of draft PPA vis-a-vis RfS

document as recorded in para 9.29, the Petitioner is directed to align the provisions of PPA with the provisions contained in RfS.

9.33. As recorded in earlier part of this Order, the Petitioner has carried out bidding process in accordance with the provisions of notification of PM KUSUM dated 18.05.2022 and subsequent amendment in it in transparent manner with wide publicity and discovered the tariff. We also note that the Bid Evaluation Committee is constituted by the Petitioner, and it has evaluated bids and undertaken that the bidding process was carried out in transparent manner with wide publicity and discovered tariff in competitive bidding process. It is also recommended by the Bid Evaluation Committee to adopt the tariff discovered / negotiated in the bidding process and stated in bid evaluation committee report be adopted. The recommendation of Bid Evaluation Committee for adoption of discovered / negotiated tariff in RfS TN No. 03 are adopted with consideration of earlier part of this order.

10. SUMMARY OF DECISIONS:

10.1. We decide to adopt the tariff discovered/negotiated under the transparent competitive bidding process conducted by the Petitioner through RfS No. MGVCL/Project/DSM/PM- KUSUM-C-FLS/TN-07 as stated in above para 9.30.

10.2. Apart from the directives of the commission in this Order, the Petitioner is allowed to sign the Power Purchase Agreement with the successful bidders with allocated capacity and tariff as per table given in above para 9.30.

10.3. We also direct the Petitioner that for the purpose of transparency, after execution of the PPA, publicly disclose the name of the successful bidder(s) and the tariff quoted / negotiated and agreed by them together with the breakup with the component, for 30 days on its website in terms of Clause 10.3 of the

bidding Guidelines as amended for knowledge and information of the stakeholders.

11. With this Order, the present petition stands disposed of, accordingly.
12. Order accordingly.

Sd/-
[S.R. Pandey]
Member

Sd/-
[Mehul M. Gandhi]
Member

Place: Gandhinagar.
Date: 07/04/2025.

