

GUJARAT ELECTRICITY REGULATORY COMMISSION
GANDHINAGAR

PRESS NOTE

Date: 01.04.2025

The State-owned utilities and other distribution licensees in the State have filed petitions for the Truing-Up of FY 2023–24, approval of the Aggregate Revenue Requirement (ARR) for the Multi-Year Tariff (MYT) Control Period of FY 2025–2030, and determination of tariff for FY 2025–26. These petitions, filed along with the Annual Accounts, adhere to the principles and methodologies prescribed under the GERC Multi-Year Tariff (MYT) Regulations, 2024, as directed by the Commission. The petitions were registered in accordance with the Electricity Act, 2003 and relevant regulations to facilitate the issuance of Tariff Orders.

To ensure public participation, the licensees were directed to publish their petitions in newspapers. An extensive exercise was undertaken to invite public comments and suggestions. The objections and suggestions received were duly examined, and public hearings were conducted on 24th and 25th February 2025. Several stakeholders, including individuals and organizations, actively participated in the hearings.

Subsequently, the Commission approved the ARR for the MYT Control Period, determined the tariffs, and issued final Tariff Orders on the petitions. The revised electricity tariff rates for retail consumers will be applicable on consumption from 1st April 2025. Key highlights of the Tariff Orders are as follows:

- No changes in scheduled tariff rates for the consumers of State owned Discoms and Torrent Power Limited (Ahmedabad, Gandhinagar, and Surat areas).
- For the Electricity Consumers of the State Owned Discoms-
 - 2% rebate in Energy Charges is introduced for the Consumer, who opts for pre-paid Smart-metering and billing arrangement.
 - Time of Use discount of 60 paise per unit for consumption between 11:00 hrs to 15:00 hrs introduced for the consumers (Smart-metering arrangement with pre-paid option) of RGP, GLP, NRGP, LTMD, LT EV Charging Station and all consumers of HTP-I, HTP-II and HT EV Charging Station.
 - Time of Use additional charge of 45 paise per unit for consumption during 07:00 hrs to 11:00 hrs and 18:00 hrs to 22:00 hrs introduced for the LT consumers (Smart-metering arrangement with pre-paid option) above 10kW of contract load in category of NRGP and LT EV Charging Stations and all consumers of HT EV Charging Station.
 - 1% Rebate is introduced for all HV consumers and Rebate for 33 kV /66kV EHV consumers is increased to 1.5% and Rabate for EHV consumers-132 kV and above is increased to 2%.
- Additional Tariff Rate for ‘Green Power Tariff’ is reduced from existing level of Rs. 1.00 per kWh to Rs. 0.90 per kWh.
- GETCO transmission charges reduced from existing rate of Rs. 4130.32 per MW per Day to Rs. 3918.01 per MW per Day for the FY 2025-26.
- Transmission Charge for Short Term Users is approved as 37.75 Paise per Unit for FY 2025-26.
- SLDC charges are approved as Rs. 5654.47 Lakh for FY 2025-26.

- In place of existing mechanism of quarterly computation and billing of FPPPA Charges, computation and billing of monthly Fuel and Power Purchase Adjustment Surcharge (FPPAS) will be applicable in accordance with the GERC MYT Regulations, 2024.

The actual distribution losses as reported by utilities for FY 2023-24 except UGVCL are lower than the target given by the Commission. Actual Distribution Losses for FY 2023-24, Target for FY 2024-25 as well as for FY 2025-26 is shown in the Table below.

Distribution Losses

DISCOM	Actual for FY 2023-24	Target given for FY 2024-25	Target given for FY 2025-26
UGVCL	8.08%	7.00%	5.71%
DGVCL	1.31%	1.60%	1.31%
MGVCL	6.77%	8.37%	6.22%
PGVCL	15.15%	15.50%	13.65%
TPL Ahm / Gnr	4.16%	3.74%	3.74%
TPL Surat	2.77%	3.17%	2.77%

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(Ranjeeth Kumar J., IAS)
Secretary
Gujarat Electricity Regulatory Commission
Gandhinagar