

**BEFORE THE GUJARAT ELECTRICITY REGULATORY COMMISSION
GANDHINAGAR**

Petition No. 2409 of 2024.

In the matter of:

Petition under Section 63 read with 86 (1) (b) & other applicable provisions of Electricity Act 2003 seeking for adoption of tariff discovered under tariff based Competitive Bidding Process conducted by DGVCL vide RFS No. DGVCL/C&R/DSM/PM KUSUM-C-FLS/TN-03 dated 01.03.2024 for 64 Nos. of Solar Plants of total 160 MW, through RESCO model for solarization of various 11 kV feeders in DGVCL for implantation of FLS under PM KUSUM-C Scheme of Government of India.

Petitioner : Dakshin Gujarat Vij Company Limited

Represented by : Mr. B. K. Patel

CORAM:

**Mehul M. Gandhi, Member
S. R. Pandey, Member**

Date: 08.04.2025.

ORDER

1. The Petitioner has filed the present Petition *inter-alia* seeking following prayers:
 - a) To list the Petition on urgent basis and expedite the hearing in view of the MNRE Letter dated 25.10.2024.
 - b) To adopt the tariff discovered under tariff based competitive bidding process under PM KUSUM-C Feeder Level Solarization scheme of MNRE, Government of India, conducted by the Petitioner through tender RFS No. DGVCL/C&R/DSM/PM-KUSUM-C FLS/TN-03 dated 01.03.2024, as detailed under.

Sr No	Plant No	Name of Bidder	Solar Plant capacity (in MW)	Accepted tariff rate by bidder (Rs./KWH)
1	DG-FLS-TN3-6	THE SMARTY OWL	1.00	3.00
2	DG-FLS-TN3-27	JAY AMBE SALES	0.50	3.00
3	DG-FLS-TN3-31	KPI GREEN ENERGY LIMITED	3.00	3.00
4	DG-FLS-TN3-47	SHREE GANESH CORPORATION	8.00	3.00
5	DG-FLS-TN3-49	SHREE GANESH CORPORATION	5.50	3.00
6	DG-FLS-TN3-50	SHREE GANESH CORPORATION	6.00	3.00
7	DG-FLS-TN3-55	TRUST INFRA SALES & SERVICES	0.50	3.00
8	DG-FLS-TN3-56	KPI GREEN ENERGY LIMITED	3.00	3.00
9	DG-FLS-TN3-59	SHREE GANESH CORPORATION	2.50	3.00
10	DG-FLS-TN3-69	DELTA SUNINFRA ENERGIES PRIVATE LIMITED	2.50	3.00
11	DG-FLS-TN3-82	ACCLIMATE SYSTEMS PRIVATE LIMITED	1.00	3.00
12	DG-FLS-TN3-86	Harisinh Chauhan	1.50	3.00
13	DG-FLS-TN3-88	SHREE GANESH CORPORATION	3.50	3.00
14	DG-FLS-TN3-101	SHREE GANESH CORPORATION	2.00	3.00
15	DG-FLS-TN3-103	GREEN ENVIRON CONSTRUCTION (OPC) PRIVATE LIMITED	0.50	3.00
16	DG-FLS-TN3-105	GREEN ENVIRON CONSTRUCTION (OPC) PRIVATE LIMITED	1.50	3.00
17	DG-FLS-TN3-114	GREEN ENVIRON	1.00	3.00
18	DG-FLS-TN3-119	Harisinh Chauhan	2.50	3.00

19	DG-FLS-TN3-123	GSL ENGINEERS	0.50	3.00
20	DG-FLS-TN3-125	KPI GREEN ENERGY LIMITED	2.00	3.00
21	DG-FLS-TN3-130	TRUST INFRA SALES & SERVICES	1.00	3.00
22	DG-FLS-TN3-133	PATEL NISHITHKUMAR RAVINDRABHAI	1.00	3.00
23	DG-FLS-TN3-146	ANJANEYA SOLAR	0.50	3.00
24	DG-FLS-TN3-154	GREEN VALLEY SOLAR POWER PLANT	1.00	3.00
25	DG-FLS-TN3-158	BETTER ENERGIES PRIVATE LIMITED	1.00	3.00
26	DG-FLS-TN3-22	Harisinh Chauhan	1.50	3.00
27	DG-FLS-TN3-38	KPI GREEN ENERGY LIMITED	6.00	3.00
28	DG-FLS-TN3-48	SHREE GANESH CORPORATION	6.5	3.00
29	DG-FLS-TN3-54	SHREE GANESH CORPORATION	5.00	3.00
30	DG-FLS-TN3-64	Harisinh Chauhan	1.00	3.00
31	DG-FLS-TN3-65	RAVIRAJ RICE INDUSTRY	1.50	3.00
32	DG-FLS-TN3-65	TECHSUNBIO GREEN ENERGY PRIVATE LIMITED	1.00	3.00
33	DG-FLS-TN3-66	Harisinh Chauhan	1.00	3.00
34	DG-FLS-TN3-76	HARIOM GREEN ENERGY	1.5	3.00
35	DG-FLS-TN3-76	TRISHLA RENEWABLES	2	3.00
36	DG-FLS-TN3-78	SHREE GANESH CORPORATION	2.5	3.00
37	DG-FLS-TN3-80	TRUST INFRA SALES & SERVICES	1	3.00
38	DG-FLS-TN3-84	Harisinh Chauhan	1.5	3.00
39	DG-FLS-TN3-96	RAYCAL POWER INFRA PRIVATE LIMITED	0.5	3.00
40	DG-FLS-TN3-96	ZYENA ENGINEERS	0.5	3.00
41	DG-FLS-TN3-102	L1	4.5	3.00

42	DG-FLS-TN3-108	KPI GREEN ENERGY LIMITED	4	3.00
43	DG-FLS-TN3-142	KPI GREEN ENERGY LIMITED	2	3.00
44	DG-FLS-TN3-107	SUEZ INTERNATIONALS	2	3.00
45	DG-FLS-TN3-9	SARTHA INFRASTRUCTURE	4	2.88
46	DG-FLS-TN3-9	GREEN ENVIRON	0.5	2.88
47	DG-FLS-TN3-10	KPI GREEN ENERGY LIMITED	6	2.95
48	DG-FLS-TN3-13	KPI GREEN ENERGY LIMITED	4	2.67
49	DG-FLS-TN3-13	ANJANEYA SOLAR	0.5	2.67
50	DG-FLS-TN3-15	SARTHA INFRASTRUCTURE	7.5	2.89
51	DG-FLS-TN3-16	SARTHA INFRASTRUCTURE	4	2.98
52	DG-FLS-TN3-19	GREEN ENERGY ALLIANCE	3	2.25
53	DG-FLS-TN3-21	Harisinh Chauhan	1.5	2.85
54	DG-FLS-TN3-23	KPI GREEN ENERGY LIMITED	4	2.28
55	DG-FLS-TN3-24	KPI GREEN ENERGY LIMITED	5	2.78
56	DG-FLS-TN3-25	KPI GREEN ENERGY LIMITED	4	2.28
57	DG-FLS-TN3-26	KPI GREEN ENERGY LIMITED	2	2.69
58	DG-FLS-TN3-43	ARVINDBHAI MANJIBHAI MANGUKIYA	2.5	2.98
59	DG-FLS-TN3-43	RAMESHBHAI MANJIBHAI MANGUKIYA	2	2.98
60	DG-FLS-TN3-46	KPI GREEN ENERGY LIMITED	2	2.98
61	DG-FLS-TN3-46	NATRAG AND CO	1	2.98
62	DG-FLS-TN3-62	SHREE GANESH CORPORATION	4	3.00

63	DG-FLS-TN3-63	KPI GREEN ENERGY LIMITED	2	2.68
64	DG-FLS-TN3-153	KPI GREEN ENERGY LIMITED	2	2.90

c) To approve the draft Power Purchase Agreement to be executed with the successful bidder as detailed above.

2. The Petitioner has filed the present Petition under Section 63 read with Section 86(1)(b) of the Electricity Act, 2003 seeking adoption of tariff by the Commission and hence it is necessary to refer aforesaid Sections as under:

“.....

Section 63:

Notwithstanding anything contained in section 62, the Appropriate Commission shall adopt the tariff if such tariff has been determined through transparent process of bidding in accordance with the guidelines issued by the Central Government;”

As per above Section, whenever transparent competitive bidding process is conducted under Section 63 of the Electricity Act, 2003 in accordance with the guidelines issued by the Central Government, the tariff discovered under such bidding has to be adopted by the Commission.

” Section 86(1) The State Commission shall discharge the following functions, namely:

(b) regulate electricity purchase and procurement process of distribution licensees including the price at which electricity shall be procured from the generating companies or licensees or from other sources through agreements for purchase of power for distribution and supply within the State.....”

As per the aforesaid provision, the Commission has to regulate the power procurement of the Distribution Licensees, including the procurement

process, the price at which electricity shall be purchased from the generating company or the Licensees or through other sources through agreement for purchase of power for distribution and supply within the State.

3. The Petition filed by the Petitioner is within the purview of the Jurisdiction of this Commission and in terms of the powers vested by the Electricity Act, 2003 and Regulations framed thereunder, the Commission admits the present Petition.

4. The facts mentioned in the Petition, in brief, are as under:

4.1 The Government of Gujarat has notified the Gujarat Electricity Industry (Reorganization and Regulation) Act, 2003 in May 2003 for the reorganization of the entire power sector in the State of Gujarat. Pursuant to the Gujarat Electricity Industry Reorganization and Comprehensive Transfer Scheme, 2003 notified under the Gujarat Electricity Industry (Reorganization and Regulation) Act 2003, erstwhile Gujarat Electricity Board has been reorganized, and its functions have been vested in different entities.

4.2 The activities of Generation, Transmission, Distribution, Bulk power purchase and supply undertaken by erstwhile Gujarat Electricity Board has been entrusted to separate seven functional entities. The generation activity is assigned to Gujarat State Electricity Corporation Ltd. (GSECL), the transmission activity is assigned to Gujarat Energy Transmission Corporation Limited (GETCO) and the distribution activity is assigned to four Distribution companies viz. Uttar Gujarat Vij Company Limited (UGVCL), Madhya Gujarat Vij Company Limited (MGVCL), Dakshin Gujarat Vij Company Limited (DGVCL) and Paschim Gujarat Vij Company Limited (PGVCL). The function of Bulk purchase and Bulk sale of power is assigned to Gujarat Urja Vikas Nigam Limited (GUVNL) as per the re-organization scheme.

4.3 The present Petition is filed for approval of adoption of the tariff discovered under tariff based competitive bidding for the PM KUSUM component - C FLS (Feeder Level Solarization) scheme conducted by the petitioner through RfS (Request for Selection) No. DGVCL/ C&R/DSM/PM-KUSUM-C-FLS/TN-03 dated 01.03.2024.

4.4 The Ministry of Power, Government of India, vide Notification No. OM 32/645/2017-SPV Division dated 22.07.2019 published "Guidelines for Implementation of Pradhan Mantri Kisan Urja Suraksha evam Utthan Mahabhiyan (PM KUSUM) Scheme for installation of solar pumps and grid connected solar power plants, covering the following three components:

- (i) Component A: Decentralized Ground Mounted Grid Connected Renewable Energy (RE) based Power Plants of individual plant size up to 2.0 MW.
- (ii) Component B: Installation of standalone Solar Powered Agriculture Pumpsets
- (iii) Component C: Solarization of Grid-connected Agriculture Pumps which has two sub-components i.e. Feeder Level Solarization and Individual Level Solarization.

4.5 Subsequently, Government of Gujarat vide notification dated 11/12/2020, 19/06/2020 and 06/11/2020 has issued GRs for implementation of PM-KUSUM schemes under component A, B & C. Accordingly, Petitioner has been implementing the PM KUSUM schemes in the DGVCL area. Subsequently, the Ministry of New and Renewable Energy (MNRE), Government of India, vide Office Memorandum No. 32/645/2017- SPV Division, dated 4th December 2020 has issued guidelines for implementation of Feeder Level Solarization under component-C of PM-KUSUM Scheme. The highlights of said Guidelines dated 04.12.2020 are as under:

- (a) Under the scheme, agriculture feeders already segregated or feeders having major agriculture load, may be solarized using installation of grid connected solar power plant to cater the annual power requirement of feeder(s).
- (b) The requirements of total annual power for an agriculture feeder will be assessed and a solar power plant of capacity that can cater to the requirement of annual power for that agriculture feeder can be installed either through CAPEX mode / RESCO mode, which will supply solar power to those feeders.
- (c) Feeder level solar power plant may be installed to cater to the requirement of power for a single feeder or multiple agriculture feeders emanating from a Distribution Sub-Station (DSS) to feed power at 11 kV or at the higher voltage level side of the DSS depending upon the factors like availability of land, technical feasibility etc. and there is no cap of the capacity of solar power plant for feeder level solarization.
- (d) As per the guidelines, the cost of solar plant is benchmarked at Rs. 3.5 Crore/MW for the purpose of providing Capital Financial Assistance (CFA) of Rs. 1.05 Crore/MW. Under the scheme, solarization of agricultural pump sets of any capacity is allowed, however in case of pumps capacity above 7.5 HP, the CFA will be limited to solar capacity for 7.5 HP Pumps.
- (e) The solar capacity requirement for catering agricultural pump-sets load (with ceiling limit of 7.5 HP pump-sets) on the feeder for feeder level solarization shall be worked out considering fixed CUF (Capacity Utilization Factor) of 19% i.e., no deration permitted. The annual CUF will be calculated every year from 1st April of the year (COD for first year) to 31st March next year.
- (f) Subsequently, the Ministry of New and Renewable Energy (MNRE), Government of India, vide Office Memorandum No. 32/645/2017- SPV Division, dated 17-1-24 has issued comprehensive guidelines for implementation of Pradhan Mantri Kisan Urja Suraksha Evam Utthaan Mahabhiyan (PM-KUSUM) Scheme.

- 4.6 Under the scheme, initially the MNRE, Government of India, vide letter 32/54/2018-SPV Division dated 18.05.2022 has sanctioned the 39,332 nos. of quantity as well as vide letter 32/54/2018-SPV Division dated 05.08.2022 has sanctioned the 2,60,668 nos. of quantity of existing agriculture pump-sets for state owned DISCOMs of GUVNL (State Implementing Agency) to be solarized. In terms of the above, the allocation to DGVCL is 39500 nos of pump sets and accordingly, DGVCL had initiated a tariff based competitive bidding process (Tender no. DGVCL/Project/DSM/PM-KUSUM-C FLS/TN-02 dated 27.03.2023) and Petition under Section 63 read with 86(1) (b) and other applicable provisions of the Electricity Act 2003 for adoption of tariff discovered under tariff based competitive bidding process conducted by DGVCL was filed as Petition No. 2338 of 2024, on 23.01.2024. The MNRE, vide order dated 21.08.2024, extended validity of the sanctions order dated 18.05.2022 and 05.08.2022 from 21.08.2024 to 31.12.2025 for both the orders.
- 4.7 Thereafter, the MNRE, Government of India, vide letter 32/54/2018-SPV Division-Part (1) dated 20.12.2023 has sanctioned additional 2,00,000 nos. of Agricultural. Pump sets to Gujarat State, i.e. State owned DISCOMs of GUVNL and based on that GUVNL has allocated vide letter GUVNL/Tech/ Solar Cell / PM KUSUM-C / FLS/118, dated 23.01.2024, 5,000 Agricultural Pump sets to DGVCL and authorized DGVCL to invite the RFS to select Solar Power Generator (SPG) in line with the procedure followed / adopted in last tender. Further, MNRE, Government of India, vide letter 32/54/2018-SPV Division dated 20.08.2024 has sanctioned additional 1,00,000 nos. of Agricultural Pump sets to Gujarat State, i.e. State owned DISCOMs and based on that GUVNL has allocated vide letter GUVNL/Tech/ Solar Cell / PM KUSUM-C / FLS/1326, dated 15.10.2024, 20,000 Agricultural Pump sets to DGVCL by considering the quantity to be finalized or already finalized in last invited tenders by respective DISCOMs.

- 4.8 Now, for PM KUSUM Component-C feeder level Solarization tender as per the resolution passed at 144th DGVCL Board meeting held on 27.09.2024 LoI (Letter of Intent) issued to eligible bidders & accordingly acceptance of LoI received for total 73005 nos. of agricultural pumps set having 64 no. solar plants with 160 MW solar plant capacity. As per earlier allocation of 25,000 no. of agricultural pumps sets were allocated to DGVCL. Now, DGVCL required additional 48005 no. of agricultural pumps sets to accommodate/fulfill 73005 nos. of agricultural pumps set as per LoI accepted by bidders for the aforesaid tender. DGVCL has written letter to GUVNL for Re-allocation of Quantity under Feeder Level Solarization Component-C of PM-KUSUM vide DGVCL letter No. DGCS/0852/11/2024 dated 21.11.2024.
- 4.9 It is further submitted that recently, the Joint Secretary, Ministry of New and Renewable Energy Govt. of India has issued D.O. letter vide no. 32/10/2021 SPV Division dated 25.10.2024 to all DISCOMs and has been informed to complete the process of signing of PPAs under the allocated sanctions by 31st December 2024 in order to allow the projects to be finished before the sunset date of the scheme which is 31st March 2026 considering the time to be taken for all formalities and commissioning of the projects.
- 4.10 On the basis of the above guideline issued by MNRE, GoI DGVCL has invited RFS (Request for Selection) tender TN-03 for setting up of solar power projects under RESCO model.
- 4.11 The Brief details of the RFS Tender TN- 03 is stated as under-
- (a) The Petitioner conducted tendering process and invited bids vide RfS No. DGVCL/C&R/DSM/PM-KUSUM-C FLS/TN-03 dated 01.03.2024 for design, survey, supply, installation, testing, commissioning, operation & maintenance for 25 years (unless extended beyond 25 years by both the parties on mutual agreement) from COD of grid connected feeder level solar power plants, its associated 11KV line to

connect the plant with concerned sub-station and RMS (Remote Monitoring System) of solar power plant through RESCO model for solarization of various 11KV feeders of 66 KV substation in DGVCL area as per MNRE guideline (as e-mail) under PM-KUSUM scheme Component-C (Feeder Level Solarization) dated 10/02/2022 and its amendments received from time to time.

Further, DGVCL has issued public notice in three National newspapers as under-

Sr No	RFS No	Date of Notice in Newspaper	Name of News papers
1	TN-03	05.03.2024	All Gujarat editions, Sandesh
2	TN-03	05.03.2024	All India editions, The Indian express
3	TN-03	05.03.2024	All India editions, Financial Express

- (b) The List of solar power plants with detail of name of sub-station, nos of Agricultural feeders, Agricultural pump set, plant capacity in MW was published in RFS as per MNRE guidelines. Summary of plants published under TN-03 RFS is as under:

Sr No.	No. of plants (66 KV Substations) against which bids invited	No. of 11 KV Ag. Dom Feeders covered	No. of grid connected Ag. Consumers covered having contracted load up to 7.5 HP	Aggregate Notified Solar Capacity of all plants (MW) after round off
1	159	514	161727	315

- (c) The Salient features of the tender TN-03 are as under:

1	Solar PV Plant technology	<p>1) All components used for installation of solar power plants shall confirm to applicable BIS/MNRE specifications and follow quality control guidelines issued by MNRE. It will be mandatory to use indigenously manufactured solar panels with indigenous solar cells.</p> <p>2) Further, the balance of system should also be manufactured indigenously. The vendor must declare the</p>
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		<p>list of imported components used in the solarization system.</p> <p>3) MNRE will draw up a list of approved models and manufacturers after carrying the quality checks. When such a list is prepared only that equipment shall be allowed which is within the approved list.</p> <p>4) To ensure the quality, inspection shall be carried out of the solar modules, inverter/controller, MMS, etc., during the installation of system and final commissioning of the system. Officers involved in inspection should be domain experts, properly trained and equipped with necessary tools for inspection. The SIA may engage a third-party inspection agency for this purpose.</p> <p>As per above, it will be mandatory to use domestically manufactured Solar PV cell, domestically manufactured solar PV modules with solar PV modules from ALMM only.</p> <p>Further, the following clarifications are issued by MNRE: -</p> <p>Solar PV cell:</p> <p>MNRE, vide Order dated 29-01-2024, has confirmed that the provision of requirement of indigenous solar cells (DCR) under component C (FLS) of the PM KUSUM scheme has already been relaxed till 31.03.2024. Subsequently, MNRE vide OM dated 14.02.2024 has clarified that the DCR exemption would be valid for all those Letter of Awards which have been issued on or before 31.03.2024.</p> <p>Solar PV Module and ALMM requirement:</p> <p>The technology adopted by SPG shall be in accordance with MNRE's Approved Models and Manufacturers of Solar PV Modules having PV Module from ALMM only.</p> <p>As per amendment by MNRE vide Office Memorandum No: 283/16/2023- GRID SOLAR, dated 10.03.2023 (Requirements for Compulsory Registration) Order, 2019, ALMM order is held in abeyance for one financial year, i.e. FY 2023-24. Thus, Projects commissioned by 31.03.2024</p>
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		<p>will be exempted from the requirement of procuring Solar PV modules from ALMM, which is being re-imposed with effect from 1st April 2024 vide OM no.283/16/2023-GRID SOLAR, dated 09.02.2024, subsequently, MNRE, vide OM dated 15.02.2024, has conveyed that the O.M. of even no. dated 9th February 2024) on the subject issue, is hereby held in abeyance till further orders.</p> <p>However, Order/OM/clarifications issued/ to be issued by MNRE in this regard from time to time shall be applicable.</p>
2	Project location & land arrangement	<p>Project location: The location of the Solar Power project will be preferably within Five KM radius of the selected sub-stations in order to avoid high cost of evacuation line and losses.</p> <p>Project land: It shall be the responsibility of SPG to identify and arrange for required project land on ownership / lease basis. In case of lease land, the minimum period of lease agreement shall be such that it shall cover the 25 years of PPA and DGVCL and/or Govt. assumes no responsibility in procuring / arranging for project land.</p>
3	Delivery point	11 KV Bus of associated 66Kv/11kvs substation.
4	Notified Solar Capacity	The notified solar capacity against each sub-station (i.e. for each bid) is as per Annexure 3 of RFS.
5	Bid capacity to participating in the bid	<p>There shall be single bid for each selected sub-station.</p> <p>The bidder is allowed to bid for a minimum capacity of 0.5 MWp and maximum upto notified capacity for the respective Sub-station in multiple of 0.5 MWp.</p>
6	Location wise project capacity	Irrespective of capacity bided for a given sub-station Sub-station, the solar project capacity at single location shall be minimum 0.5 MWp & maximum upto 4 MWp. The bidder shall have discretion to install solar power project at multiple location for bided capacity under the given bid considering the availability of land. It is to clarify that in case of bided capacity is more than 4 MW, the bidder is allowed to set up solar project for more than 4 MWp at single location subject to establishment of multiple 11 KV evacuation line & separate metering arrangement for each line considering limit of 4 MWp for 11 KV line.

7	Evacuation of Power & metering arrangement	<p>The bidder shall be responsible to deliver the power up to 11 KV bus of selected 66/11 KV sub-station. The 11 KV evacuation line shall be constructed and maintained by the bidder during the tenure of PPA. The use of common 11 KV evacuation line for multiple projects and amongst multiple bidders shall be encouraged to optimize the resources.</p> <p>The summation of power from all line (up to 4 MW) will be feed to a single 11 KV Panel and the cost of the panel and related infrastructure at receiving sub-station end shall be borne by and among the generators through proportionate sharing basis. For metering purpose, the individual receiving end ABT Meters should be put up by the generator by erecting the CTPT Unit at S/S wall.</p> <p>In no case, evacuation at 66 KV voltage level shall be permitted.</p>
8	Guaranteed CUF / min CUF	<p>19% (fixed i.e., no deration permitted)</p> <p>CUF in a Year shall mean the ratio of the net output energy injected at delivery point of the SPV Power Plant in a Financial Year versus installed Project capacity x 365 x 24 (i.e. CUF = Cumulative Project output in kWh / (installed Project capacity in kWp x 24 x 365))</p> <p>The annual CUF will be calculated every year from 1st April of the year (COD for first year) to 31st March next year.</p> <p>However, SPG can add additional DC capacity to maintain 19% CUF in a year, for the entire period of PPA subject to CEA approval, if required</p>
9	Eligible CFA by MNRE	<p>As per the new comprehensive guideline of the MNRE issued vide OM dated 17-01-2024, Following conditions is mentioned related to CFA:-</p> <p>a) Condition no. 6.4.3. (ii) The cost of installation of solar power plant for the purpose of CFA, will be notified by MNRE from time to time. The eligible CFA would be 30% of the cost of installation of the solar power plant of capacity.</p> <p>b) condition no. 6.4.5 (vii) The developer will get CFA @</p>

		<p>30% of the estimated cost of installation of solar power plant</p> <p>Thereafter, MNRE vide Order dated 29.01.2024, MNRE has clarified that, the prevailing CFA under KUSUM Component –C FLS, i.e. Rs. 1.05 Cr./MW for General state would be valid till any update is announced by MNRE.</p> <p>Subsequently, MNRE vide OM dated 14.02.2024 it is clarified that CFA of Rs. 1.05 Cr./MW would be valid for all those LOAs, till any further update is announced by MNRE.</p> <p>Bidders are informed to take note of the above new comprehensive guideline and subsequent amendments issued by MNRE for the feeder level solarization under component C of PM KUSUM Scheme while quoting the tariff rate in the bid. The conditions issued by MNRE time to time shall be applicable to the bidder.</p> <p>Under the RESCO mode,</p> <p>As per the MNRE Office Memorandum dtd.1-03-2024, Under the RESCO mode, the CFA will be released in three installments as follows:</p> <ul style="list-style-type: none">i. First release of 30% of the eligible CFA shall be released on completion of 30% of the total work.ii. Second release of 30% of the eligible CFA shall be release on completion of 75% of the total work; andiii. Final release of 40% of the eligible CFA shall be released on the successful completion of the project. <p>Further, Final installment of 40% as per Para iii. above shall be released through DISCOM on successful operation and performance of the solar plant for six months after the commissioning, with achievement of at least one-month CUF as per the minimum CUF agreed in PPA. The SIA need to submit PCR and other related documents, as prescribed by MNRE.</p> <p>Also, vide OM 32/54/2018-SPV Division – Part (2) dtd 5.4.2024, MNRE have notified the detailed milestones for release of CFA under component C (FLS) of Pradhan Mantri Kisan Urja Suraksha evam Utthan Mahabhiyan (PM KUSUM), which is as under.</p> <p>30 % of CFA as First Installment:</p>
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		<ul style="list-style-type: none"> ➤ Milestone Achieved: 30% of work ➤ Activities to be completed by the project Developer: <ul style="list-style-type: none"> i) Letter of Award and signing of PPA by Project Developer with respective DISCOM ii) Signing of EPC contract and releasing of advance to EPC contractor iii) Encumbrance free land available for project with either copy of land record with developer ownership or copy of lease agreement iv) Bay allocation letter received from DISCOM v) ESCROW agreement, if financial assistance is obtained from FI/Banks. vi) GST invoices of solar module inverters and transformer. vii) Financial closure of the project viii) 50% completion of preliminary civil work including foundation for module mounting structure etc. ➤ Release Mechanism: <p>The 30% CFA would be release to DISCOMs on submission of documents duly verified and signed by DISCOMs</p> <p>The DISCOM shall transfer the CFA to the RPG/ Developer.</p> <p>30% of CFA as Second Installment:</p> <ul style="list-style-type: none"> ➤ Milestone Achieved: 75% of work ➤ Activities to be completed by the project Developer: <ul style="list-style-type: none"> i) Completion of preliminary civil work including foundation for module mounting structure etc. ii) Receipt of Solar PV Module and solar inverters, at the project site. iii) 75% completion of installation work of solar PV modules. ➤ Release Mechanism: <p>The Second Installment would be released to the DISCOM</p> <p>The DISCOM would transfer the funds to lender/financier in case the project is under financing, otherwise release to RPG/ Developer.</p> <p>40% of CFA Final Installment:</p> <ul style="list-style-type: none"> ➤ Milestone Achieved: 100% of work
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		<p>➤ Activities to be completed by the project Developer:</p> <p>i) Installment of 25% shall be release through DISCOM on completion of the plant commissioning.</p> <p>ii) 15% on successful performance of the solar plants for two months after the commissioning, with achievement of at least one-month CUF as per the minimum CUF agreed in PPA.</p> <p>➤ Release Mechanism:</p> <p>The Final Installment would be released to the DISCOM.</p> <p>The DISCOM would transfer the funds to lender/ Financier in case the project is under financing, otherwise release to RPG/ Developer.</p> <p>SPG shall give an undertaking that he shall not sell power to any other party / buyer except the DGVCL during the tenure of PPA. At any point of time during the tenure of PPA, if it is found that the SPG has sold power produced from the solar plant to other party / buyer, strict legal action will be initiated against such SPG, including stop deal or black list from Participation in future tender of MNRE in Gujarat and the SPG shall require to refund the proportionate CFA granted for the project by MNRE to DGVCL.</p> <p>For the recovery of Proportionate CFA in case of default, the disbursed CFA will be divided by 25 years to arrive at CFA per year and the CFA shall be recovered for the balance period of PPA upon noticing the default.</p> <p>The recovery of the proportionate CFA will be made through the payments of invoices or through remedies taken in accordance with applicable laws. In case of any liquidation of assets of the solar power plants prior to completion of PPA period the first charge shall be towards recovery of the proportionate CFA granted to the project.</p>
10	Mode of bid submission	All required documents are to be submitted in online mode only except documents required against payment of

		tender fee & earnest money deposit (EMD) etc. as specified in tender shall be required to submit in physical mode also.
11	Selection criteria	The bidder(s) shall be selected in ascending order of quoted tariff up to notified project capacity of the sub-station under bucket filling mode through reverse auction e-bidding. Say, a bidder who has quoted lowest tariff shall be awarded solar capacity for which bid is submitted and thereafter subsequent lowest bidder, and so on, till the notified capacity of given 66 KV Sub-station is exhausted.
12	Bid Validity	120 days from the date of opening of online technical bid.
13	Performance Bank Guarantee (PBG) against commissioning	<p>Performance Bank Guarantee (PBG) of Rs. 5 Lakh / MW basis is required to be submitted to DGVCL by the successful bidder upon issuance of Letter of Award by DGVCL towards payment security mechanism for recovery of liquidated damages for delay in commissioning of solar power project beyond scheduled commercial operation date.</p> <p>The PBG will be returned to the SPG after successful commissioning of solar power plant within scheduled commercial operation date. The PBG shall be valid from the date of issue until 4 months beyond scheduled commercial operation date. It shall be responsibility of selected bidder to get the PBG extended, if required, such that it is valid till 4 months after date of commissioning of project.</p>
14	Power Purchase Agreement (PPA)	PPA for a period of 25 years (unless extended by both the parties on mutual agreement) from the date of commercial operation of the project at a fixed quoted tariff shall be executed with successful bidder within 30 days from the date of issue of LOA.
15	MNRE Sanction & Validity & GUVNL Sanction & Validity	MNRE order vide 32/54/2018-SPV Division-Part (1), dtd.20-12-2023 has allocated 2,00,000 Ag. pump sets to state owned DISCOMs of GUVNL and validity of this sanction is up to dated 19.12.2025 i.e. 2 years from date of this sanction, and based on that GUVNL has allocated vide letter GUVNL / Tech/ Solar Cell / PM KUSUM-C / FLS/ 118, dated 23.01.2024 of 5,000 Ag. Pump sets to DGVCL and further added that, if the available period between the date

		of LoA and date 19.12.2025 is less than 12 months, the bidder has the option to withdraw their bid without any implications on either side.
16	Scheduled Commercial Operation Date	<p>Within 12 months from date of issuance of LoA OR dated 19.12.2025 whichever is earlier.</p> <p>However, if the available period between the date of LoA and dated 19.12.2025 is less than 12 months, the bidder has the option to withdraw their bid without any implications on either side.</p>
17	Terms of PPA	25 years (unless extended by both the parties on mutual agreement) of O&M from the date of commercial operation date of the project
18	Metering and RMS	The solar power generator shall install Metering infrastructure and Remote Monitoring System (RMS) as per the philosophy explained in the Annexure-1 of RMS
19	The bidding criteria for each sub-station	There shall be single bid for selected sub-station by a bidder. Accordingly, bidder has to quote single fixed tariff for a given sub-station with minimum bid capacity of 0.5 MWp and maximum up to notified solar capacity for respective for the sub-station. The bidder can quote for a project capacity in multiple of 0.5 MW.
20	Computation of notified Solar capacity for selected sub-station:	<p>As per the MNRE guideline for feeder level solarization, the Agricultural connection up to 7.5 HP is to be considered for computation of solar project capacity for availing CFA. In compliance to the same, the solar capacity mentioned against each selected Sub-station in the Annexure-3 covers all the AG feeders emanating from the substation covering AG consumers' load up to 7.5 HP. Thus, the notified solar capacity for the Sub-station is decided as aggregate of AG load up to 7.5 HP and AG consumer's load in excess of 7.5 HP is not considered while computing solar capacity against each Sub-station.</p> <p>Further, the aggregate capacity so arrived as per (a) above, is round off at lower side in multiple of 0.5 MW (say if the total capacity is worked out to 3.8 MW, the notified plant capacity is considered at 3.5 MW) so as to avoid extra cost of redundant capacity of transformer and inverter for the bidders.</p>

Project milestones and timelines are as under:

S. No.	Milestone	Timeline
1	Issuance of Letter of Intent (LoI) to the successful bidders -SPG	T1
2	Unconditional acceptance of LoI by successful Bidder	T1 + 7 days
<i>Petition will be filed by DGVCL before GERC for adoption of tariff discovered under e-reverse bidding process</i>		
3	Issuance of Letter of Award (LOA) to the successful bidder after adoption of tariff by GERC	T2
4	Unconditional acceptance of Letter of Award (LOA) by successful Bidder	T2 + 7 days
5	submission of Performance Bank Guarantee by successful Bidder	T2 + 15 days
6	Signing of PPA between selected bidder (SPG) and DGVCL	T2 + 30 Days
7	Completion of design, supply, installation, testing and commissioning of the SPV power plant and associated 11V line for connecting solar power plant with concerned substation along with Submission of the final land documents for the entire required land duly registered by appropriate revenue authority	T2 + 12 Months OR dated 19.12.2025, whichever is earlier However, if the available period between the date of LoA and dt.19-12-2025 is less than 12 months, the bidder has the option to withdraw their bid without any implications on either side.
8	Operation and maintenance of power plant and associated 11kV line	25 years from COD (unless extended by both the parties on mutual agreement)

- (d) It is stated that the basis of evaluation of the bids shall be the fixed tariff for 25 years in Rs. Per kWh quoted in the Price Schedule. It is further to clarify that all the costs, distribution losses up to the delivery point including applicable taxes (incl. GST and cess as applicable), duties, etc. pertaining to design, survey, supply, installation, testing, commissioning, operation & maintenance of grid connected solar power plant, its associated 11kV line to

connect the plant with concerned substation and RMS of solar power plant, shall be borne by the successful bidder. Bidders are required to quote the tariff on firm price End cost and no price variation shall be considered during the tenure of Power Purchase Agreement except Change in Law conditions provided in the Power Purchase Agreement.

- (e) The tender documents (RFS and PPA) of above-mentioned tender were published on the website of the Petitioner for downloading the copy of the tender documents for participation in e-bidding procedure including e-reverse auction. Further, a pre-bid meeting was held at DGVCL, Corporate office, Surat, on 18.03.2024 where in, key bid parameters, provisions of RFS documents & timelines were discussed. Moreover, during the meeting, the petitioner addressed the queries raised by the prospective bidders.
- (f) The last date of submission of bid was 26.03.2024 and the same were extended six times with a view to receive good participation. Originally, the last date of bid submission was 26.03.2024, scheduled date of EMD opening was 27.03.2024, scheduled date of opening of technical bid was 03.04.2024 and scheduled date of opening of price bid was 08.04.2024. Amendments for time limit extension were given from time to time and according to final Amendment-6, the last date of bid submission was 19.06.2024, scheduled date of EMD opening was 20.06.2024, scheduled date of opening of technical bid was 26.06.2024 and scheduled date of opening of price bid was 01.07.2024.

4.12 The summarised details of stage wise bid evaluation of tender TN-03 submitted by the Petitioner are as under:

(1) Prelim Stage:

- Opening of online EMD and Tender fee stage was done on 24.06.2024.
- On evaluation of Online and physical documents submission by the

bidders, 116 bids were received, out of which, 116 Nos. of bids from 31 bidders of 67nos of plants were qualified for next stage of technical evaluation.

(2) Technical Stage:

- Opening of Technical stage was done on 31.07.2024.
- Technical scrutiny team observed that one bidder had not submit the “Form no. 5 positive net worth certificate as per tender Clause, the said bid was disqualified for next stage of price bid evaluation.
- Thus, on evaluation of qualification criteria of Positive net worth of various bidders of 116 bids from 31 bidders, 115 bids from 30 bidders of 67 nos of plants were qualified for next stage of price bid evaluation.

(3) Price bid Stage:

- Opening of Price bid stage was done on 17.08.2024.
- The Price bids were opened for eligible 115 bids from 30 bidders of 67 nos of plants and after financial evaluation, considering provision of disqualification of H1 bidder criteria, there are 115 bids from 30 bidders of 67 nos of plants are qualified for further tender process.

The resultant position of above evaluation stages are as under:

Stage of evaluation	Solar Plants	Ag. Fee ders	Ag. Consumers	Aggregate notified capacity MW	Eligible Bidders	Eligible Bids	Remarks
Tender	159	514	161727	315	-	-	-
Bids received	67	256	89609	201.5	31	116	Based on Form-3
Prelim bid	67	256	89609	201.5	31	116	-
Technical bid	67	256	89609	201.5	30	115	one bidder did not submit the “Form no.5”
Price bid	67	256	89609	201.5	30	115	All 30 Nos. of bids price bid Opened

Stage of evaluation	Solar Plants	Ag. Feeders	Ag. Consumers	Aggregate notified capacity MW	Eligible Bidders	Eligible Bids	Remarks
Total Eligible bids	67	256	89609	201.5	30	115	Not more than 05 Bidders. Hence, all bidders are eligible.
Plants having Multi Bid	31	136	45182	111.5	21	79	Plants eligible for e-Reverse Auction
Plants having Single Bid	36	120	44427	90	16	36	Plants having Single Bid (No RA)

The details of tender, last date of bid submission as per RFS, No. of bids received, technical bid opening date, E-reverse auction carried out are stated as under:

Sr No	Bid (RFS) No. TN-03(bid invitation date)	Total No. of Solar Plants for which bids were Invited	Total No. of Solar Plants against which bids were received (by due date)	Total No. of bids received (By due date)	Total No. of bids qualified in Preliminary and Techno-commercial Evaluation & their financial (Price) bids Were opened (With date of Open of Tech-bid)	Total No. of bids qualified in Financial (Price) Bid parameters and considered for further process (With date of Open of Price-bid)	As per the e-reverse auction the Plants(eRA) who are qualified under the bidding process with no. of bids of bidder	Bids for which bid LOI issued based on consent received & having the Bid validity and no. of LoI Accepted
1	TN-03 01.03.2024	159	67 (19.06.24)	116 (19.06.24)	115 (67 Plants) (31.07.24)	115 (17.08.24)	eRA Plants: 31 Single bid in 36 plants (Plant wise Breakup of eRA is as under)	LoI (issued from (11.11.24 To 13.11.24) LoI Issued :57 bids LoI Accepted :56 bids of bidders with bucket filling under 8 plants

Break up of e- Reverse Auction														
Date: 27.08.2024					Date: 27.08.2024					Date: 27.08.2024				
Start at 11:00					Start at 13:00					Start at 15:00				
No	Plant No	Bids	L1	RL1	No	Plant No	Bids	L1	RL1	No	Plant No	Bids	L1	RL1
Auction-1					Auction-2					Auction-3				
1	9	3	3.05	2.88	5	10	2	3.05	2.95	9	13	5	3.05	2.67
2	25	5	3.05	2.28	6	26	3	3.05	2.69	10	19	2	3.05	2.25
3	63	2	3.05	2.68	7	76	2	3.5	3.45	11	22	2	3.35	3.1
4	96	2	3.05	3.04	8	78	2	3.5	3.48	12	65	2	3.50	
Date: 28.08.2024					Date: 28.08.2024					Date: 28.08.2024				
Start at 11:00					Start at 13:00					Start at 15:00				
No	Plant No	Bids	L1	RL1	No	Plant No	Bids	L1	RL1	No	Plant No	Bids	L1	RL1
Auction-4					Auction-5					Auction-6				
13	15	2	3.05	2.89	17	21	3	3.25	2.85	21	23	5	3.05	2.28
14	16	2	3.05	2.98	18	46	2	3.05	2.98	22	43	3	3.05	2.98
15	38	2	3.05	3.01	19	54	2	3.05	3.04	23	62	3	3.05	3.00
16	102	3	3.05	3.01	20	108	2	3.05	3.02	24	64	2	3.05	3.04
Date: 29.08.2024					Date: 29.08.2024									
Start at 11:00					Start at 13:00									
No	Plant No	Nos. of Bids	L1	RL1	No	Plant No	Nos. of Bids	L1	RL1					
Auction-7					Auction-8									
25	24	3	3.05	2.78	29	80	2	3.55	3.19					
26	48	2	3.05	3.03	30	142	2	3.05	3.02					
27	66	3	3.05	3.04	31	153	2	3.05	2.9					
28	84	2	3.45	3.20										

(4) E-reverse auction Stage:

- Out of 115 bids eligible for further tender process, in regard to the 67 plants, there were 36 plants (total 36 bids) where single bid was received and there are 31 plants where more than one bid (total 79

bids) was received.

- E-reverse auction was done on 27.08.2024, 28.08.2024, & 29.08.2024, in respect of 31 plants having 79 bids.

4.13 It is submitted that after completion of bid evaluation process for tender TN-03, the Petitioner has submitted the proposal before the DGVCL's competent authority for further course of action i.e. issue of counteroffer / LoI to the eligible bidders and as per approval of the DGVCL competent authority, the matter was put up before the DGVCL's 144th Board meeting on dated 27.09.2024. Thereafter, the Board of DGVCL, vide Board Resolution DGVCL/CS/BM-144 dated 14.10.2024 has resolved as under:

"The Board deliberated on the matter and considering the Consent received from GUVNL for the previous tenders for accepting the bids having tariff rate up to Rs. 3.00/- per unit and subsequently approval of adoption of tariff in similar tenders in PM-KUSUM-C-FLS scheme by Hon'ble GERC, the Board, accorded its approval- and looking to the importance and urgency of the LOA to be placed by getting approval from the Hon'ble GERC for adoption of tariff, the Board, accorded its approval-

- (a) To issue LoI for the Solar plants Substations against which the tariff is received up to Rs. 3.00/- per unit and the Board directed that further negotiation is to be carried out with bidders in the ceiling of Rs. 3.00 who has quoted above Rs. 3 and to issue LoI& for that MD, DGVCL is authorized*
- (b) To issue LoI to e-reverse auction L-1 bidders of 31 plants having more than one bid, at the rate of e-reverse auction L-1 rate of the plant OR Rs.3.00/- per unit, whichever is less*
- (c) To issue counteroffer to other than "e-reverse auction L-1 bidders" of 31 plants having more than one bid, at the rate of "e-reverse auction L1 bidder's rate" of the plant OR the Rs. 3.00/- per unit, whichever is less for the remaining capacity in the bucket of the respective bid. On receipt of confirmation of acceptance of counter offered price, we may issue LoI as per the bucket filling mechanism till the notified capacity of the plants is exhausted as per RFS.*
- (d) To issue LoI to bidders of 36 plants having single bid, at the offered rate OR Rs. 3.00/- per Unit, whichever is less. And for the remaining such plant where, Rate*

is higher than Rs 3.00/-, Consent to be asked by counteroffer of Rs.3.00/- per unit

(e) After completing the LoI process, to file a petition before the Hon'ble GERC for adoption and approval of the tariff at the earliest

The Board then authorized the ACE(C&R) to issue the LOAs and sign the PPAs after approval of adoption of tariff by the Commission.

4.14 Accordingly, DGVCL proceeded for issuance of counter offer by phased manner for eligible 74 nos of bids (35-Single bids +15 RA bids+ 24- Bucket bids) of 48 (25- Single bid plants +15 RA bids+8-Bucket bid plants) nos of plants. The details of the same are stated as under.

Summary of Counteroffer response of TN-03 Tender under PM KUSUM-C FLS scheme										
Sr No	Date of counteroffer	Issue / Accepted	Counteroffer in nos More than 3 per KWH				Counteroffer in MW			
			Single Bids	RA Bids	Bucket bids	Total bids	Single Bids	RA Bids	Bucket bids	Total bids
			Nos	Nos	Nos	Nos	MW	MW	MW	MW
1	18/10/2024	Issued	35	15	0	50	87.5	40	0	127.5
		Accepted	25	15	0	40	53	40	0	93
		Not Accepted	10	0	0	10	34.5	0	0	34.5
2	23/10/2024	Issued			13	13			11	11
		Accepted			6	6			7	7
		Not Accepted			7	7			4	4
3	25/10/2024	Issued			5	5			2.5	2.5
		Accepted			1	1			0.5	0.5
		Not Accepted			4	4			2.5	2.5
4	28/10/2024	Issued			3	3			1.5	1.5
		Accepted			0	0			0	0

		Not Accepted			3	3			1.5	1.5
4	29/10/2024	Issued			3	3			1.5	1.5
		Accepted			1	1			0.5	0.5
		Not Accepted			2	2			1	1
Total		Issued	35	15	24	74	87.5	40	16.5	144.00
		Accepted	25	15	8	48	53	40	8	101.00
		Not Accepted	10	0	16	26	34.5	0	9	43.50
Less than 3.00 /- per KWH		Accepted	1	16		17	2	57.5		59.50
		Accepted	26	31		57	55	97.5		152.50
		Bucket bids Accepted			8	8			8	8.00
		Total				65				160.50

Accordingly, DGVCL proceeded for issuance of LoI by phased manner for eligible 65 nos of bids (26-Single bids +31-RA bids+ 8- Bucket bids) of 64 (26- Single bid plants +31 RA bids+ 7-Bucket bid plants) nos of plants as stated under:

Summary of LoI response of TN-03 Tender under PM KUSUM-C FLS scheme :-										
Sr No	Date of / LoI	Issue / Accepted	Counter offer in nos More than 3 per KWH				Counter offer in MW			
			Single Bids	RA Bids	Bucket bids	Total bids	Single Bids	RA Bids	Bucket bids	Total bids
			Nos	Nos	Nos	Nos	MW	MW	MW	MW
1	11.11.2024	Issued	26	30	8	64	55	93.5	8	156.5
		Accepted	26	30	7	63	55	93.5	7.5	156
		Not Accepted	0	0	1	1	0	0	0.5	0.5
2	13.11.2024	Issued		1		1		4		4
		Accepted		1		1		4		4
		Not Accepted		0		0		0		0
Total		Issued	26	31	8	65	55	97.5	8	160.5

Accepted	26	31	7	64	55	97.5	7.5	160.0
Not Accepted	0	0	1	1	0	0	0.5	0.5

Thus, as per approval of DGVCL's Board, DGVCL has issued counter offer and Letter of Intent (LoI) in phased manner and out of total 65 nos of bids for which LoI were issued, total 64 bids of 57 nos of plants, LoI have been accepted by various bidders.

Overall Position of eligible Price bids is stated as under-

Status of the bids	Bids (Nos.)
LoI Accepted	64
LoI Not accepted	01
Counter offer not accepted	26
Bucket capacity over	24
Total	115

- a) The summary of Rate slab at the end of e-reverse auction and after acceptance of LoI as submitted by the Petitioner is as under:

Sr.No	Rate Slab (Rs. /KWH)	TN-03 Tender									
		PM-KUSUM-C-FLS									
		Single bid plants		Multiple bid plants After e-reverse auction		Multiple bid plants After e-reverse auction		Total		LoI	
		Bids	MW	Bids	MW	Bids	MW (Bucket)	Bids	MW	Bids	MW
1	At 1.00	0	0	0	0	0	0	0	0	0	0
2	Above 2.00 up to 2.10	0	0	0	0	0	0	0	0	0	0
3	Above 2.10 up to 2.20	0	0	0	0	0	0	0	0	0	0
4	Above 2.20 up to 2.30	0	0	3	11	2	0.5	5	11	3	11

5	Above 2.30 up to 2.40	0	0	0	0	1	0.5	1	0	0	0
6	Above 2.40 up to 2.50	0	0	0	0	0	0	0	0	0	0
7	Above 2.50 up to 2.60	0	0	0	0	0	0	0	0	0	0
8	Above 2.60 up to 2.70	0	0	3	8	3	1	6	8	4	8.5
9	Above 2.70 up to 2.80	0	0	1	5	2	0.5	3	5	1	5
10	Above 2.80 up to 2.90	0	0	3	7.5	7	0.5	10	7.5	5	15.5
11	Above 2.90 up to 3.00	1	2	6	26	5	3.5	12	28	51	120
Total up to 3.00:		1	2	16	57.5	20	6.5	37	59.5	64	160
12	Above 3.00 up to 3.10	7	30	10	32	15	0.5	32	62		
13	Above 3.10 up to 3.20	0	0	2	2.5	1		3	2.5		
14	Above 3.20 up to 3.30	2	6	0	0	4	1	6	6		
15	Above 3.30 up to 3.40	1	5	0	0	1		2	5		
16	Above 3.40 up to 3.50	9	23	3	5.5	1		13	28.5		
17	Above 3.50 up to 4.00	9	15	0	0	3	1	12	15		
18	Above 4.00 up to 4.50	0	0	0	0			0	0		
19	Above 4.50 up to 5.00	3	5	0	0			3	5		
20	Above 5.00 up to 5.50	4	3.5	0	0	3	1	7	3.5		
Total Above Rs.3.00:		35	87.5	15	40	28	3.5	78	127.5	0	0
Grand Total		36	89.5	31	97.5	48	10	115	187.0	64	160

b) The rate wise (Rs. /KWH) summary of LoI Accepted bids & MW capacity thereof at the end of e-reverse auction and after the acceptance of LoI under TN-03 Tender is as under:

Sr No	Accepted Rate by bidders (Rs.per unit)	Nos of bids, for which LoI Accepted by bidders	Aggregate MW capacity, for which LoI Accepted by bidders
1	2.25	1	3.00
2	2.28	2	8.00
3	2.67	2	4.50
4	2.68	1	2.00
5	2.69	1	2.00
6	2.78	1	5.00
7	2.85	1	1.50
8	2.88	2	4.50
9	2.89	1	7.50
10	2.90	1	2.00
11	2.95	1	6.00
12	2.98	5	11.50
13	3.00	45	102.50
Total		64	160.00

- c) The district-wise status of plant wise- bid wise status for Tender published, Participation received and LoI accepted by the bidders are stated as under-

Sr No	District	Published		Participation received			LoI Acceptance		
		Nos of plants	Aggregate Notified solar capacity in MW	Nos of plants	Nos of Bids	Aggregate solar capacity in MW	Nos of plants	Nos of Bids	Aggregate solar capacity in MW
1	Bharuch	12	22.5	8	20	19	8	10	18
2	Narmada	10	15	6	16	12	6	6	11
3	Navsari	31	72.5	15	20	46.5	9	10	31.5

4	Surat	41	106.5	15	23	71	12	14	53
5	Tapi	43	72.5	18	30	41.5	18	20	41
6	Valsad	22	26	5	6	11.5	4	4	5.5
Total		159	315	67	115	201.5	57	64	160

- d) The plant wise position of quoted tariff, tariff rate after e-reverse auction and final tariff rate accepted by the respective bidder for the plant as per accepted Lol by respective bidder are as under:

Sr No	Plant number	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs. / kwh)	e-RA	Tariff after eRA	Bidder Rank after e-RA	Lol Accepted by bidders	
	Quoted Tariff (Rs. / kwh)						(Rs. / kwh)	Rate (Rs. / kwh)		MW Capacity	
A	B	C	D	E	F	G	H	I	J	K	L
1	DG-FLS-TN3-6	66KV KHADKI	THE SMARTY OWL	1.00	1.00	3.50		3.50	Single Bidder	3.00	1.00
2	DG-FLS-TN3-27	66KV HANSOT	JAY AMBE SALES	0.50	0.50	3.60		3.60	Single Bidder	3.00	0.50
3	DG-FLS-TN3-31	66KV DUNGRI	KPI GREEN ENERGY LIMITED	3.00	3.00	3.05		3.05	Single Bidder	3.00	3.00
4	DG-FLS-TN3-47	66KV KADOD (VAV)	SHREE GANESH CORPORATION	8.00	8.00	3.45		3.45	Single Bidder	3.00	8.00
5	DG-FLS-TN3-49	66KV TANKAL	SHREE GANESH CORPORATION	5.50	5.50	3.75		3.75	Single Bidder	3.00	5.50

6	DG-FLS-TN3-50	66KV BAMANIA A	SHREE GANESH CORPORATION	6.00	6.00	3.45	3.45	Single Bidder	3.00	6.00
7	DG-FLS-TN3-55	66KV RUMKITA LAV	TRUST INFRA SALES & SERVICES	0.50	0.50	3.65	3.65	Single Bidder	3.00	0.50
8	DG-FLS-TN3-56	66KV KUKARM UNDA	KPI GREEN ENERGY LIMITED	3.00	3.00	3.05	3.05	Single Bidder	3.00	3.00
9	DG-FLS-TN3-59	66KV VIRPORE	SHREE GANESH CORPORATION	2.50	2.50	3.25	3.25	Single Bidder	3.00	2.50
10	DG-FLS-TN3-69	66KV UMARKH ADI	DELTA SUNINFRA ENERGIES PRIVATE LIMITED	2.50	2.50	3.45	3.45	Single Bidder	3.00	2.50
11	DG-FLS-TN3-82	66KV VADOLI	ACCLIMATE SYSTEMS PRIVATE LIMITED	1.00	1.00	3.50	3.50	Single Bidder	3.00	1.00
12	DG-FLS-TN3-86	66KV BHOGVAD	Harisinh Chauhan	1.50	1.50	5.00	5.00	Single Bidder	3.00	1.50
13	DG-FLS-TN3-88	66KV KASAL	SHREE GANESH CORPORATION	3.50	3.50	3.25	3.25	Single Bidder	3.00	3.50
14	DG-FLS-TN3-101	66KV KAWLA	SHREE GANESH CORPORATION	2.00	2.00	3.45	3.45	Single Bidder	3.00	2.00

15	DG-FLS-TN3-103	66KV CHIKHALI BHESROT	GREEN ENVIRONMENT CONSTRUCTION (OPC) PRIVATE LIMITED	0.50	0.50	5.50	5.50	Single Bidder	3.00	0.50
16	DG-FLS-TN3-105	66KV BORAKHADI	GREEN ENVIRONMENT CONSTRUCTION (OPC) PRIVATE LIMITED	1.50	1.50	5.50	5.50	Single Bidder	3.00	1.50
17	DG-FLS-TN3-114	66KV MAGARKUDI	GREEN ENVIRONMENT	1.00	1.00	5.50	5.50	Single Bidder	3.00	1.00
18	DG-FLS-TN3-119	66KV LIMZER	Harisinh Chauhan	2.50	2.50	5.00	5.00	Single Bidder	3.00	2.50
19	DG-FLS-TN3-123	66KV NIMKHAL	GSL ENGINEERS	0.50	0.50	3.60	3.60	Single Bidder	3.00	0.50
20	DG-FLS-TN3-125	66KV VAHEVAL	KPI GREEN ENERGY LIMITED	2.00	2.00	3.05	3.05	Single Bidder	3.00	2.00
21	DG-FLS-TN3-130	66KV PRATAPNAGAR (DG)	TRUST INFRA SALES & SERVICES	1.00	1.00	3.65	3.65	Single Bidder	3.00	1.00
22	DG-FLS-TN3-133	66KV PATHAKVADI	PATEL NISHITHKUMAR RAVINDRABHAI	1.00	1.00	4.95	4.95	Single Bidder	3.00	1.00
23	DG-FLS-	66KV HINGNI	ANJANEYA SOLAR	0.50	0.50	5.50	5.50	Single Bidder	3.00	0.50

	TN3-146										
24	DG-FLS-TN3-154	66KV KUMKUV A	GREEN VALLEY SOLAR POWER PLANT	1.00	1.00	3.50		3.50	Single Bidder	3.00	1.00
25	DG-FLS-TN3-158	66KV GODADHA	BETTER ENERGIES PRIVATE LIMITED	1.00	1.00	3.49		3.49	Single Bidder	3.00	1.00
26	DG-FLS-TN3-22	66KV RAJPIPLA	Harisinh Chauhan	1.50	1.50	5	3.10	3.10	RL-1	3.00	1.50
27	DG-FLS-TN3-38	66KV VALOD	KPI GREEN ENERGY LIMITED	6.00	6.00	3.05	3.01	3.01	RL-1	3.00	6.00
28	DG-FLS-TN3-48	66KV MADHI	SHREE GANESH CORPORATION	6.50	6.50	3.65	3.03	3.03	RL-1	3	6.5
29	DG-FLS-TN3-54	66KV SINGOD	SHREE GANESH CORPORATION	5.00	5.00	3.45	3.04	3.04	RL-1	3.00	5.00
30	DG-FLS-TN3-64	66KV BHACHHA RWADA	Harisinh Chauhan	1.00	1.00	5	3.04	3.04	RL-1	3.00	1.00
31	DG-FLS-TN3-65	66KV KADOD	RAVIRAJ RICE INDUSTRY	2.50	1.50	3.50	--	--	RL-1	3.00	1.50
32	DG-FLS-TN3-65		TECHSUNBIO GREEN ENERGY PRIVATE LIMITED		1.00	3.50	--	--	RL-2	3.00	1.00
33	DG-FLS-	66KV CHIKDA	Harisinh Chauhan	1.00	1.00	5.00	3.04	3.04	RL-1	3	1.00

	TN3-66											
34	DG-FLS-TN3-76	66KV VESMA	HARIOM GREEN ENERGY	6.00	1.5	3.5	3.45	3.45	RL-1	3	1.5	
35	DG-FLS-TN3-76		TRISHLA RENEWABLES		2	3.5	3.48	3.48	RL-2	3	2	
36	DG-FLS-TN3-78	66KV NIMBHORA	SHREE GANESH CORPORATION	2.50	2.5	3.5	3.48	3.48	RL-1	3.00	2.5	
37	DG-FLS-TN3-80	66KV MAHUVAS	TRUST INFRA SALES & SERVICES	2.00	1	3.65	3.19	3.19	RL-1	3.00	1	
38	DG-FLS-TN3-84	66KV MAUZA	Harisinh Chauhan	1.50	1.5	5	3.20	3.20	RL-1	3.00	1.5	
39	DG-FLS-TN3-96	66KV SAJOD	RAYCAL POWER INFRA PRIVATE LIMITED	1.00	0.5	3.05	3.04	3.04	RL-1	3	0.5	
40	DG-FLS-TN3-96		ZYENA ENGINEERS		0.5	3.05	--	--	RL-2	3	0.5	
41	DG-FLS-TN3-102	66KV KALKAWA	Harisinh Chauhan	4.50	4.5	3.45	3.01	3.01	RL-1	3	4.5	
42	DG-FLS-TN3-108	66KV RUMLA	KPI GREEN ENERGY LIMITED	4.00	4	3.05	3.02	3.02	RL-1	3	4	
43	DG-FLS-TN3-142	66KV TAVDI	KPI GREEN ENERGY LIMITED	2.00	2	3.05	3.02	3.02	RL-1	3.00	2	

44	DG-FLS-TN3-107	66KV BHINAR	SUEZ INTERNATIONALS	2	2	3		3	Single Bidder	3	2
45	DG-FLS-TN3-9	66KV DOLWAN	SARTHA INFRASTRUCTURE	4.50	4.00	3.05	2.88	2.88	RL-1	2.88	4
46	DG-FLS-TN3-9		GREEN ENVIRON		4.50	5.5	--	--	RL-3	2.88	0.5
47	DG-FLS-TN3-10	66KV MAROLI	KPI GREEN ENERGY LIMITED	6.00	6.00	3.05	3.05	2.95	RL-1	2.95	6
48	DG-FLS-TN3-13	66KV NIZER	KPI GREEN ENERGY LIMITED	4.50	4.00	3.05	2.67	2.67	RL-1	2.67	4
49	DG-FLS-TN3-13		ANJANEYA SOLAR		4.50	5.5	--	--	RL-5	2.67	0.5
50	DG-FLS-TN3-15	66KV MANDVI	SARTHA INFRASTRUCTURE	7.50	7.50	3.05	2.89	2.89	RL-1	2.89	7.5
51	DG-FLS-TN3-16	66KV MAHUVA	SARTHA INFRASTRUCTURE	4.00	4.00	3.05	2.98	2.98	RL-1	2.98	4
52	DG-FLS-TN3-19	66KV UCHHAL	GREEN ENERGY ALLIANCE	3.00	3.00	4.5	2.25	2.25	RL-1	2.25	3
53	DG-FLS-TN3-21	66KV RAJPARDI	Harisinh Chauhan	1.50	1.50	5	2.85	2.85	RL-1	2.85	1.5
54	DG-FLS-TN3-23	66KV SAGBARA	KPI GREEN ENERGY LIMITED	4.50	4.00	3.05	2.28	2.28	RL-1	2.28	4
55	DG-FLS-TN3-24	66KV ZAGADIA	KPI GREEN ENERGY LIMITED	5.50	5.00	3.05	2.78	2.78	RL-1	2.78	5

56	DG-FLS-TN3-25	66KV NETRANG	KPI GREEN ENERGY LIMITED	4.50	4.00	3.05	2.28	2.28	RL-1	2.28	4
57	DG-FLS-TN3-26	66KV DEDIAPADA	KPI GREEN ENERGY LIMITED	2.50	2.00	3.05	2.69	2.69	RL-1	2.69	2
58	DG-FLS-TN3-43	66KV MOSALI	ARVINDBHAI MANJIBHAI MANGUKIYA	4.50	2.50	3.60	2.98	2.98	RL-1	2.98	2.5
59	DG-FLS-TN3-43		RAMESHBHAI MANJIBHAI MANGUKIYA		2.00	3.60	2.99	2.99	RL-2	2.98	2
60	DG-FLS-TN3-46	66KV AFWA	KPI GREEN ENERGY LIMITED	3.50	2.00	3.05	2.98	2.98	RL-1	2.98	2
61	DG-FLS-TN3-46		NATRAG AND CO		1.00	4	2.99	2.99	RL-2	2.98	1
62	DG-FLS-TN3-62	66KV NOGAMA	SHREE GANESH CORPORATION	4.00	4.00	3.25	3.00	3.00	RL-1	3	4
63	DG-FLS-TN3-63	66KV DAHELI	KPI GREEN ENERGY LIMITED	2.00	2.00	3.05	2.68	2.68	RL-1	2.68	2
64	DG-FLS-TN3-153	66KV GALKUVA	KPI GREEN ENERGY LIMITED	2.50	2	3.05	2.9	2.90	RL-1	2.9	2

4.15 It is stated that the present Petition is filed by the Petitioner seeking for adoption of the discovered tariff rates by the Commission as detailed below under tariff based competitive bidding process:

Sr No	Plant No	Name of Bidder	Solar Plant capacity (in MW)	Accepted tariff rate by bidder (Rs./KWH)
1	DG-FLS-TN3-6	THE SMARTY OWL	1.00	3.00
2	DG-FLS-TN3-27	JAY AMBE SALES	0.50	3.00
3	DG-FLS-TN3-31	KPI GREEN ENERGY LIMITED	3.00	3.00
4	DG-FLS-TN3-47	SHREE GANESH CORPORATION	8.00	3.00
5	DG-FLS-TN3-49	SHREE GANESH CORPORATION	5.50	3.00
6	DG-FLS-TN3-50	SHREE GANESH CORPORATION	6.00	3.00
7	DG-FLS-TN3-55	TRUST INFRA SALES & SERVICES	0.50	3.00
8	DG-FLS-TN3-56	KPI GREEN ENERGY LIMITED	3.00	3.00
9	DG-FLS-TN3-59	SHREE GANESH CORPORATION	2.50	3.00
10	DG-FLS-TN3-69	DELTA SUNINFRA ENERGIES PRIVATE LIMITED	2.50	3.00
11	DG-FLS-TN3-82	ACCLIMATE SYSTEMS PRIVATE LIMITED	1.00	3.00
12	DG-FLS-TN3-86	Harisinh Chauhan	1.50	3.00
13	DG-FLS-TN3-88	SHREE GANESH CORPORATION	3.50	3.00
14	DG-FLS-TN3-101	SHREE GANESH CORPORATION	2.00	3.00
15	DG-FLS-TN3-103	GREEN ENVIRON CONSTRUCTION (OPC) PRIVATE LIMITED	0.50	3.00
16	DG-FLS-TN3-105	GREEN ENVIRON CONSTRUCTION (OPC) PRIVATE LIMITED	1.50	3.00
17	DG-FLS-TN3-114	GREEN ENVIRON	1.00	3.00
18	DG-FLS-TN3-119	Harisinh Chauhan	2.50	3.00
19	DG-FLS-TN3-123	GSL ENGINEERS	0.50	3.00
20	DG-FLS-TN3-125	KPI GREEN ENERGY LIMITED	2.00	3.00

21	DG-FLS-TN3-130	TRUST INFRA SALES & SERVICES	1.00	3.00
22	DG-FLS-TN3-133	PATEL NISHITHKUMAR RAVINDRABHAI	1.00	3.00
23	DG-FLS-TN3-146	ANJANEYA SOLAR	0.50	3.00
24	DG-FLS-TN3-154	GREEN VALLEY SOLAR POWER PLANT	1.00	3.00
25	DG-FLS-TN3-158	BETTER ENERGIES PRIVATE LIMITED	1.00	3.00
26	DG-FLS-TN3-22	Harisinh Chauhan	1.50	3.00
27	DG-FLS-TN3-38	KPI GREEN ENERGY LIMITED	6.00	3.00
28	DG-FLS-TN3-48	SHREE GANESH CORPORATION	6.5	3.00
29	DG-FLS-TN3-54	SHREE GANESH CORPORATION	5.00	3.00
30	DG-FLS-TN3-64	Harisinh Chauhan	1.00	3.00
31	DG-FLS-TN3-65	RAVIRAJ RICE INDUSTRY	1.50	3.00
32	DG-FLS-TN3-65	TECHSUNBIO GREEN ENERGY PRIVATE LIMITED	1.00	3.00
33	DG-FLS-TN3-66	Harisinh Chauhan	1.00	3.00
34	DG-FLS-TN3-76	HARIOM GREEN ENERGY	1.5	3.00
35	DG-FLS-TN3-76	TRISHLA RENEWABLES	2	3.00
36	DG-FLS-TN3-78	SHREE GANESH CORPORATION	2.5	3.00
37	DG-FLS-TN3-80	TRUST INFRA SALES & SERVICES	1	3.00
38	DG-FLS-TN3-84	Harisinh Chauhan	1.5	3.00
39	DG-FLS-TN3-96	RAYCAL POWER INFRA PRIVATE LIMITED	0.5	3.00
40	DG-FLS-TN3-96	ZYENA ENGINEERS	0.5	3.00
41	DG-FLS-TN3-102	L1	4.5	3.00
42	DG-FLS-TN3-108	KPI GREEN ENERGY LIMITED	4	3.00
43	DG-FLS-TN3-142	KPI GREEN ENERGY LIMITED	2	3.00
44	DG-FLS-TN3-107	SUEZ INTERNATIONALS	2	3.00
45	DG-FLS-TN3-9	SARTHA INFRASTRUCTURE	4	2.88

46	DG-FLS-TN3-9	GREEN ENVIRON	0.5	2.88
47	DG-FLS-TN3-10	KPI GREEN ENERGY LIMITED	6	2.95
48	DG-FLS-TN3-13	KPI GREEN ENERGY LIMITED	4	2.67
49	DG-FLS-TN3-13	ANJANEYA SOLAR	0.5	2.67
50	DG-FLS-TN3-15	SARTHA INFRASTRUCTURE	7.5	2.89
51	DG-FLS-TN3-16	SARTHA INFRASTRUCTURE	4	2.98
52	DG-FLS-TN3-19	GREEN ENERGY ALLIANCE	3	2.25
53	DG-FLS-TN3-21	Harisinh Chauhan	1.5	2.85
54	DG-FLS-TN3-23	KPI GREEN ENERGY LIMITED	4	2.28
55	DG-FLS-TN3-24	KPI GREEN ENERGY LIMITED	5	2.78
56	DG-FLS-TN3-25	KPI GREEN ENERGY LIMITED	4	2.28
57	DG-FLS-TN3-26	KPI GREEN ENERGY LIMITED	2	2.69
58	DG-FLS-TN3-43	ARVINDBHAI MANJIBHAI MANGUKIYA	2.5	2.98
59	DG-FLS-TN3-43	RAMESHBHAI MANJIBHAI MANGUKIYA	2	2.98
60	DG-FLS-TN3-46	KPI GREEN ENERGY LIMITED	2	2.98
61	DG-FLS-TN3-46	NATRAG AND CO	1	2.98
62	DG-FLS-TN3-62	SHREE GANESH CORPORATION	4	3.00
63	DG-FLS-TN3-63	KPI GREEN ENERGY LIMITED	2	2.68
64	DG-FLS-TN3-153	KPI GREEN ENERGY LIMITED	2	2.90

4.16 It is stated that upon adoption of discovered tariff, as per RFS, the milestones and timeline will be followed, and LOA will be issued. Subsequently, PPA (Power Purchase Agreement) will be signed with above successful bidders. Further it is submitted that the proposed PPA to be signed is in line with the earlier draft PPA submitted in Petition No. 2338 of 2023 by incorporating

appropriate late payment surcharge provisions, updated provisions of the MNRE Order 17.01.2024 and subsequent OM/Orders of the MNRE related to CFA and timeline for commissioning of plant under PM KUSUM-C FLS scheme.

4.17 It is further submitted that distribution companies are mandated to procure power from renewable energy sources as per the provisions of section 86 (1) (e) of the Electricity Act, 2003 and in terms of GERC (Procurement of Energy from Renewable Energy Sources) Regulations as amended from time to time, DGVCL is required to procure power from renewable energy sources for meeting RPO obligation.

4.18 It is stated that the Section 63 of the Electricity Act 2003 provides for adoption of tariff by the Appropriate Commission if such tariff has been determined through transparent process of bidding and in accordance with the guidelines issued by the central government. It is also stated that Section 86 (1) of the Electricity Act 2003 provides that the State Commission shall regulate electricity purchase and procurement process of distribution licensee including the price at which electricity shall be procured from the generating Companies or licensees or from other sources through agreements for purchase of power for distribution and supply within the State.

4.19 Based on above and in accordance with section 63 read with 86 (1) (b) of the Electricity Act 2003, the Petitioner-DGVCL has filed present Petition for adoption of tariffs discovered under tariff based competitive bidding process for 64 nos of solar power plants of total capacity of 164.0 MW for the period of 25 years, under PM KUSUM-C Feeder Level Solarization scheme of 11 KV Agricultural feeders, through RESCO model.

5. The matter was heard on 13.12.2024 and 31.12.2024. During the hearing Mr. B. K. Patel appearing on behalf of the Petitioner- DGVCL reiterated the facts of the Petition as stated at Para. 4. He further submitted as under: -

a) Ministry of Power, GOI vide notification dated 22.07.2019 has published guidelines of implementation of PM KUSUM scheme for installation of solar pumps and grid connected solar power plants covering three components viz. A- Decentralized ground mounted grid connected renewable energy (RE) based power plants of individual plant size up to 2 MW, B- Installation of standalone solar powered agriculture pump sets and component-C covering individual level solarization and feeder level solarization of Ag pumps set and Solarization of grid connected agriculture pumps. Subsequently, Government of Gujarat has vide Notification dated 11.12.2020, 19.06.2020 and 06.11.2020 issued GR for implementation of PM KUSUM schemes. It is further submitted that MNRE, Government of India vide office Memorandum (OM) 32/645/2017-SPA division dated 04.12.2020 has issued the guidelines for implementation of Feeder level solarization under component C of PM KUSUM Scheme. Accordingly, the Petitioner is implementing the PM KUSUM scheme in their area.

b) It is further submitted that the agriculture feeders are already segregated or feeders having major agriculture load may be solarized using installation of grid connected solar power plant to cater the annual power requirement of feeders. The requirement of total annual power for agriculture feeder will be assessed and accordingly solar power plant capacity capable to cater such requirement of annual power can be installed either through CAPEX mode/RESCO mode which will supply solar power to those feeders.

c) It is further submitted that the cost of solar plant is benchmark at Rs. 3.5 Crore per MW for the purpose of providing capital financial assistance (CFA) of Rs. 1.05 Crore per MW. Under the scheme solarization of agriculture

pumpset of any capacity is allowed, however in case of pumps capacity above 7.5 HP, the CFA will be limited to Solar capacity for 7.5 HP pumps. The solar capacity requirement for catering agricultural pump-sets load (with ceiling limit of 7.5 HP pump-sets) on the feeder for feeder level solarization shall be worked out considering fixed CUF (Capacity Utilization Factor) of 19% i.e., no deration permitted. The annual CUF will be calculated every year from 1st April of the year (COD for first year) to 31st March next year.

d) It is submitted that the Petitioner has invited bids under tender TN-03 for setting up of solar power projects under RESCO model. The Petitioner conducted the tendering process, and invited bids vide RfS No. DGVCL/C&R/DSM/PM-KUSUM-C-FLS/TN-03, dated 01.03.2024 through public notice in three national newspapers for design, survey, supply, installation, testing, commissioning, operation & maintenance for 25 years (unless extended beyond 25 years by both the parties on mutual agreement) from COD of grid connected feeder level solar power plants, its associated 11 KV line to connect the plant with concerned sub-station and RMS (Remote Monitoring System) of solar power plant through RESCO model for solarization of various 11 KV feeders of 66 KV substation in DGVCL area as per MNRE guideline (as e-mail) under PM-KUSUM scheme Component-C (Feeder Level Solarization) dated 10.02.2022 and its amendments received time to time.

e) It is submitted that the Petitioner has received good response in the tendering process. The Petitioner has received online bids which were opened online, the Petitioner has also constituted Bid Evaluation Committee. It is further submitted that in the matter of RFS No. DGVCL/C&R/DSM/PM-KUSUM-C-FLS/TN-03, dated 01.03.2024, the Petitioner conducted e-reverse auction and issued LoI / counter offer to 65 nos of bids (26 single bids+31 RA Bids + 8 Bucket bids) in phase manner and issued LoI based on the acceptance of the counter offer.

6. As directed in the hearing on 13.12.2024 and as recorded in the daily Order dated 20.12.2024, the Petitioner issued public notices in the English newspaper "Indian Express" and two Gujarati newspapers "Sandesh" & "Gujarat Samachar" on 14.12.2024 and submitted the compliance affidavit dated 24.12.2024 before the Commission in the present matter.
7. Thereafter, the matter was kept for hearing on 31.12.2024. Mr. B. K. Patel on behalf of the Petitioner submitted that the Petitioner has complied with the directives of the Commission given in the Daily Order dated 20.12.2024 and issued the public notice and uploaded the Petition and documents on its website and invited the comments/ suggestions/Objections from stakeholders. However, no comment has been received from any stakeholder. Further, staff of the Commission has also uploaded the Petition and documents on the website of the Commission, and it is learnt that no comments / suggestions/objections received from any stakeholders by the office of the Commission. He requested that the Commission may adopt the tariff and approve the draft PPA filed with the present Petition
8. Heard the Petitioner.
9. We note that the present Petition is filed under Section 63 read with Section 86 (1) (b) of the Electricity Act, 2003. The Petitioner has sought the approval of the Commission for adoption of tariff discovered under the competitive bidding process followed by E- Reverse Auction of bid No. RFS No. DGVCL/R&C/DSM/PM-KUSUM-C-FLS/TN-03 dated 01.03.2024 for 64 numbers of Solar Plants having aggregate capacity of 160.0 MW through RESCO model for solarization of various 11 kV feeders in the Petitioners area for implantation of Feeder level solarization under PM KUSUM-C Scheme of

Government of India which was discovered under e-reverse auction / negotiated with the bidder.

9.1 We note that the Petitioner is a distribution licensee and supplying the electricity to the consumer of its area which includes the agriculture consumer also. It is duty of the distribution licensee to fulfill their RPO specified by the Commission in the GERC (Procurement of Energy from Renewable Sources) Regulations, 2010 and amendments made in it. The prevailing Regulation stipulating the RPO requirement of Distribution licensee till FY 2024-25 is as under:

Year	Minimum Quantum of purchase (in %) from renewable energysources (in terms of energy in kWh)				
	Wind (%)	Solar (%)	Hydro Power Purchase Obligation (HPO) (%)	Others (Biomass, Bagasse & Biofuel based cogeneration, MSW and Small/Mini/Micro Hydro) (%)	Total(%)
(1)	(2)	(3)	(4)	(5)	(6)
2017-18	7.75	1.75		0.50	10.00
2018-19	7.95	4.25		0.50	12.70
2019-20	8.05	5.50		0.75	14.30
2020-21	8.15	6.75		0.75	15.65
2021-22	8.25	8.00		0.75	17.00
2022-23	8.25	8.00		0.75	17.00
2023-24	8.40	9.50	0.05	0.75	18.70
2024-25	8.55	11.25	0.10	0.80	20.70

From the above table, it is apparent that the Petitioner is required to procure substantial quantum of solar power, since the Commission has increased the Solar RPO in view of the requirement stipulated by the Government of India. We note that the Petitioner had invited bids for setting up of Solar Power Project for implementation of feeder level solarization under Component C of PM KUSUM Scheme whereunder, agriculture feeders already segregated or

feeders having major load for agriculture may be solarized using installation of grid connected Solar power plant to cater the annual power requirement(s) of feeder(s) under RESCO model through RfS No. DGVCL/R&C/DSM/PM-KUSUM-C/FLS/TN-03 dated 01.03.2024. Accordingly, the same may also enable the Petitioner to meet the Solar RPO target, if available.

9.2 We note that the Ministry of New and Renewable Energy, Govt. of India has vide its Notification No. OM 32/645/2017-SPV dated 22.07.2019 issued Guidelines for implementation of Pradhan Mantri Kissan Urja Surksha evam Uthan Mahabhiyaan (PM-KUSUM) scheme for installation of Solar pumps and grid connected Solar Power Plant covering three components as stated below:

Component A: Decentralized Ground Mounted Grid connected Renewable Energy (RE) based power plants of individual plant size up to 2 MW.

Component B: Installation of standalone Solar powered agriculture Pump sets.

Component C: Solarization of Grid connected Agriculture Pumps

The various notification/guidelines and amendments therein issued by MNRE; Govt. of India are stated as under:

Sr. No.	Particular	Office Memorandum	Date
1	Guidelines for implementation for PM KUSUM Scheme	32/645/2017-SPV Division	23.07.2019
2	Amendments in Guidelines for implementation for PM KUSUM Scheme	32/645/2017-SPV Division	04.12.2020
3	Amendments in Guidelines for	32/645/2017-SPV Division/Part-3	11.05.2022

	implementation for PM KUSUM Scheme		
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9.3 The Govt. of Gujarat has also issued Notifications from time to time and amendment in it for implementation of PM KUSUM scheme are as under:

Sr. No.	Particular	GR No.	Date
1	Scheme for decentralized ground/stilt mounted grid connected solar or other renewable energy-based power plant under Component A under PM KUSUM scheme	GR-SLR/11/2020/MINI-185/B1	11.12.2020
2	Amendment in the Scheme for decentralized ground/stilt mounted grid connected solar or other renewable energy-based power plant under Component A under PM KUSUM scheme	GR-SLR/e5/2022/0362/B1	-
3	Scheme for decentralized ground/stilt mounted grid connected solar pump set under Component B under PM KUSUM scheme	GR-SLR/11/2020/MINI-185/B1	19.06.2020
4	Amendment to scheme for decentralized ground/stilt mounted grid connected solar pump set under Component B under PM KUSUM scheme	GR-SLR/11/2020/1144/B1	16.11.2021
5	Scheme for decentralized ground/stilt mounted grid connected solar pump set under Component C under PM KUSUM scheme	GR-SLR/11/2020/851/B1/	06.11.2020
6	Amendment in Scheme for decentralized ground/stilt mounted grid connected solar pump set under Component C under PM KUSUM scheme	GR-EPCD/SLR/20/2022/0485 /B1/	26.07.2023

The Petitioner has submitted that MNRE, Government of India had vide letter 32/54/2018-SPV Division dated 18.05.2022 has sanctioned 39,332

numbers of quantity as well as vide letter 32/54/2018-SPV Division dated 05.08.2022 has sanctioned the 2,60,668 numbers of quantity of existing agriculture pump-sets for state owned DISOCMs of GUVNL (Gujarat Urja Vikas Nigam Limited) to be solarized. Subsequent to this, GUVNL, vide letter dated 21st June 2022 has conveyed DGVCL to invite tariff based competitive bid for various solar power plants under 66 kV substations by 0.5 MW and above, covering multiple agriculture feeders, catered from the sub-stations and having at least 90% agriculture connections up to 7.5 HP firstly. In case of 90% criteria not met, DISCOMs may select feeders in downgrade manner gradually as per the scheme's guideline.

9.4 The summarized details of solar power plants, nos of sub-station, nos of Ag. feeders covered plant capacity in MW as published in RFS as per MNRE guidelines.:

Sr No.	No. of Solar plants (66 KV Substations) against which bids invited	No. of 11 KV Ag. Dom Feeders covered	No. of grid connected Ag. Consumers covered having contracted load up to 7.5 HP	Aggregate Notified Solar Capacity of all plants (MW) after round off
1	159	514	161727	315

9.5 We note that the Petitioner has invited RfS (Request for Selection) for setting up the solar power project under RESCO Model. For it, the Petitioner has issued notices in daily newspapers through public notice in daily newspapers for inviting tenders from the bidders for solarization of selected Agriculture feeders as under:

Sr No	RFS No	Date of Notice in Newspaper	Name of News papers
1	TN-03	05.03.2024	All Gujarat editions, Sandesh

2	TN-03	05.03.2024	All India editions, The Indian express
3	TN-03	05.03.2024	All India editions, Financial Express

From the above notices issued by the Petitioner in Daily newspapers, it transpires that the Petitioner has given wide publicity of the tenders for participation by the qualified bidders. The Petitioner has also posted the bid document on its website www.DGVCL.com as well as on the e-Bidding Portal <https://DGVCL.nprocure.com>.

The Petitioner has also held pre-bid meetings at its corporate office Surat, on dated 18.03.2024 wherein, key bid parameters, provisions of RFS documents & timelines were discussed. Moreover, during the meeting, the Petitioner addressed the queries raised by the prospective bidders and subsequently, made some of the acceptable amendments in the tender documents (RFS) and also uploaded the same on the website.

- 9.6 We note the submission of the Petitioner that after conducting e-reverse auction under aforesaid RFS, the matter was put up before the DGVCL's competent authority for further course of action i.e. issue of counteroffer/ LoI to the eligible bidders and as per approval of the DGVCL competent authority, the matter was put up before the DGVCL's 144th Board meeting on dated 27.09.2024. The board of DGVCL, vide Board Resolution No. DGVCL/CS/BM-144 dated 14.10.2024: BM 144.17/1977 has resolved to place LoIs to various bidders in various plants to file Petition before the GERC for adoption and approval of the tariff at the earliest, resolving as under:

"The Board deliberated on the matter and considering the Consent received from GUVNL for the previous tenders for accepting the bids having tariff rate up to Rs. 3.00/- per unit and subsequently approval of adoption of tariff in similar tenders in PM-KUSUM-C-FLS scheme by Hon'ble GERC, the Board, accorded its approval- and

looking to the importance and urgency of the LOA to be placed by getting approval from the Hon'ble GERC for adoption of tariff, the Board, accorded its approval-

- (a) To issue Lol for the Solar plants Substations against which the tariff is received up to Rs. 3.00/- per unit and the Board directed that further negotiation is to be carried out with bidders in the ceiling of Rs. 3.00 who has quoted above Rs. 3 and to issue Lol& for that MD, DGVCL is authorized.*
- (b) To issue Lol to e-reverse auction L-1 bidders of 31 plants having more than one bid, at the rate of e-reverse auction L-1 rate of the plant OR Rs.3.00/- per unit, whichever is less.*
- (c) To issue counteroffer to other than "e-reverse auction L-1 bidders" of 31 plants having more than one bid, at the rate of "e-reverse auction L1 bidder's rate" of the plant OR the Rs. 3.00/- per unit, whichever is less for the remaining capacity in the bucket of the respective bid. On receipt of confirmation of acceptance of counter offered price, we may issue Lol as per the bucket filling mechanism till the notified capacity of the plants is exhausted as per RFS.*
- (d) To issue Lol to bidders of 36 plants having single bid, at the offered rate OR Rs. 3.00/- per Unit, whichever is less. And for the remaining such plant where, Rate is higher than Rs 3.00/-, Consent to be asked by counter offer of Rs.3.00/- per unit.*
- (e) After completing the Lol process, to file a petition before the Hon'ble GERC for adoption and approval of the tariff at the earliest*

9.7 We also note the submission of the Petitioner that in terms of above decision of the Board of DGVCL after conducting e-reverse auction, in case nos of 31 solar plants for which more than one bids were received, the Petitioner has issued Lol to "e-reverse auction L-1" bidders at L1 rate or Rs. 3.00 per unit whichever is lower for quoted capacity. Further, in these cases, the Petitioner has issued counteroffer to other than "e-reverse auction L1 bidders" to accept the L1 bidders' rate or Rs. 3.00 per unit, whichever is lower for allocation of balance capacity in the bucket of the respective bid. Whereas, in cases of 36 nos of plants for which single bid was received, the Petitioner issued counteroffer to such bidders to accept the quoted rate if quoted rate is lower than Rs. 3.00 per unit or tariff of Rs 3.00 per unit in case quoted rate was higher than Rs. 3.00 per unit. Out of above Lols/ Counter offers

issued by the Petitioner, there are 64 nos of bids for aggregate capacity of 160 MW for 57 nos of plants, the Lols/ counteroffers are accepted by respective bidders.

9.8 The rate wise (Rs./KWH) summary of LoI Accepted bids & MW capacity thereof at the end of e-reverse auction and after the acceptance of LoI under TN-03 Tender as stated by the Petitioner is as under:

Sr No	Accepted Rate by bidders	Nos of bids,	Aggregate MW capacity,
	(Rs. per unit)	for which LoI Accepted by bidders	for which LoI Accepted by bidders
1	2.25	1	3.00
2	2.28	2	8.00
3	2.67	2	4.50
4	2.68	1	2.00
5	2.69	1	2.00
6	2.78	1	5.00
7	2.85	1	1.50
8	2.88	2	4.50
9	2.89	1	7.50
10	2.90	1	2.00
11	2.95	1	6.00
12	2.98	5	11.50
13	3.00	45	102.50
Total		64	160.00

9.9 We also note the submission of the Petitioner that after stage-wise evaluation of the various bids received during the process, the Bid Evaluation Committee evaluated the bid stage wise. The summarised position of bid evaluation at each stage is as under:

- (1) Prelim Stage:
- Opening of online EMD and Tender fee stage was done on 24.06.2024.
 - On evaluation of Online and physical documents submission by the bidders, 116 bids were received, out of which, 116 Nos. of bids from 31 bidders of 67nos of plants were qualified for next stage of technical evaluation.
- (2) Technical Stage:
- Opening of Technical stage was done on 31.07.2024.
 - Technical scrutiny team observed that one bidder had not submit the "Form no. 5 positive net worth certificate as per tender Clause, the said bid was disqualified for next stage of price bid evaluation.
 - Thus, on evaluation of qualification criteria of Positive net worth of various bidders of 116 bids from 31 bidders, 115 bids from 30 bidders of 67 nos of plants were qualified for next stage of price bid evaluation.
- (3) Price bid Stage:
- Opening of Price bid stage was done on 17.08.2024.
 - The Price bids were opened for eligible 115 bids from 30 bidders of 67 nos of plants and after financial evaluation, considering provision of disqualification of H1 bidder criteria, there are 115 bids from 30 bidders of 67 nos of plants are qualified for further tender process
- (4) E-reverse auction Stage:
- Out of 115 bids eligible for further tender process, in regard to the 67 plants, there were 36 plants (total 36 bids) where single bid was received and there are 31 plants where more than one bid (total 79 bids) was received.
 - E-reverse auction was done on 27.08.2024, 28.08.2024, & 29.08.2024, in respect of 31 plants having 79 bids.
- (5) LoI (Letter of Intent) Stage:
- After completion of e-reverse auction, the matter was put up before the DGVCL's competent authority for further course of action i.e. issue of a counteroffer / LoI to the eligible bidders and as per approval of the DGVCL competent authority, the matter was put up

before the DGVCL's 144th Board meeting on dated 27.09.2024.

9.10 The details of plant wise position of quoted tariff, tariff rate after e-reverse auction and final tariff rate accepted by the respective bidder for the plant as per accepted LoI by respective bidder are stated as under:

Sr No	Plant number	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA	Tariff after eRA	Bidder Rank after e-RA	LoI Accepted by bidders	
	Quoted Tariff (Rs./kwh)						(Rs./kwh)	Rate (Rs./kwh)		MW Capacity	
A	B	C	D	E	F	G	H	I	J	K	L
1	DG-FLS-TN3-6	66KV KHADKI	THE SMARTY OWL	1.00	1.00	3.50		3.50	Single Bidder	3.00	1.00
2	DG-FLS-TN3-27	66KV HANSONT	JAY AMBE SALES	0.50	0.50	3.60		3.60	Single Bidder	3.00	0.50
3	DG-FLS-TN3-31	66KV DUNGR I	KPI GREEN ENERGY LIMITED	3.00	3.00	3.05		3.05	Single Bidder	3.00	3.00
4	DG-FLS-TN3-47	66KV KADOD (VAV)	SHREE GANESH CORPORATION	8.00	8.00	3.45		3.45	Single Bidder	3.00	8.00
5	DG-FLS-TN3-49	66KV TANKAL	SHREE GANESH CORPORATION	5.50	5.50	3.75		3.75	Single Bidder	3.00	5.50
6	DG-FLS-TN3-50	66KV BAMANIYA	SHREE GANESH CORPORATION	6.00	6.00	3.45		3.45	Single Bidder	3.00	6.00

7	DG-FLS-TN3-55	66KV RUMKI TALAV	TRUST INFRA SALES & SERVICES	0.50	0.50	3.65		3.65	Single Bidder	3.00	0.50
8	DG-FLS-TN3-56	66KV KUKAR MUNDA	KPI GREEN ENERGY LIMITED	3.00	3.00	3.05		3.05	Single Bidder	3.00	3.00
9	DG-FLS-TN3-59	66KV VIRPOR E	SHREE GANESH CORPORATION	2.50	2.50	3.25		3.25	Single Bidder	3.00	2.50
10	DG-FLS-TN3-69	66KV UMARK HADI	DELTA SUNINFRA ENERGIES PRIVATE LIMITED	2.50	2.50	3.45		3.45	Single Bidder	3.00	2.50
11	DG-FLS-TN3-82	66KV VADOLI	ACCLIMATE SYSTEMS PRIVATE LIMITED	1.00	1.00	3.50		3.50	Single Bidder	3.00	1.00
12	DG-FLS-TN3-86	66KV BHOGVAD	Harisinh Chauhan	1.50	1.50	5.00		5.00	Single Bidder	3.00	1.50
13	DG-FLS-TN3-88	66KV KASAL	SHREE GANESH CORPORATION	3.50	3.50	3.25		3.25	Single Bidder	3.00	3.50
14	DG-FLS-TN3-101	66KV KAWLA	SHREE GANESH CORPORATION	2.00	2.00	3.45		3.45	Single Bidder	3.00	2.00
15	DG-FLS-TN3-103	66KV CHIKHALI BHESROT	GREEN ENVIRON CONSTRUCTION (OPC) PRIVATE LIMITED	0.50	0.50	5.50		5.50	Single Bidder	3.00	0.50

16	DG-FLS-TN3-105	66KV BORAK HADI	GREEN ENVIRON CONSTRUCTION (OPC) PRIVATE LIMITED	1.50	1.50	5.50	5.50	Single Bidder	3.00	1.50
17	DG-FLS-TN3-114	66KV MAGAR KUI	GREEN ENVIRON	1.00	1.00	5.50	5.50	Single Bidder	3.00	1.00
18	DG-FLS-TN3-119	66KV LIMZER	Harisinh Chauhan	2.50	2.50	5.00	5.00	Single Bidder	3.00	2.50
19	DG-FLS-TN3-123	66KV NIMKHAL	GSL ENGINEERS	0.50	0.50	3.60	3.60	Single Bidder	3.00	0.50
20	DG-FLS-TN3-125	66KV VAHEVAL	KPI GREEN ENERGY LIMITED	2.00	2.00	3.05	3.05	Single Bidder	3.00	2.00
21	DG-FLS-TN3-130	66KV PRATA PNAGAR (DG)	TRUST INFRA SALES & SERVICES	1.00	1.00	3.65	3.65	Single Bidder	3.00	1.00
22	DG-FLS-TN3-133	66KV PATHA KVADI	PATEL NISHITHKUMAR RAVINDRABHAI	1.00	1.00	4.95	4.95	Single Bidder	3.00	1.00
23	DG-FLS-TN3-146	66KV HINGNI	ANJANEYA SOLAR	0.50	0.50	5.50	5.50	Single Bidder	3.00	0.50
24	DG-FLS-TN3-154	66KV KUMKUNVA	GREEN VALLEY SOLAR POWER PLANT	1.00	1.00	3.50	3.50	Single Bidder	3.00	1.00
25	DG-FLS-TN3-158	66KV GODADHA	BETTER ENERGIES PRIVATE LIMITED	1.00	1.00	3.49	3.49	Single Bidder	3.00	1.00

26	DG-FLS-TN3-22	66KV RAJPIPLA	Harisinh Chauhan	1.50	1.50	5	3.10	3.10	RL-1	3.00	1.50
27	DG-FLS-TN3-38	66KV VALOD	KPI GREEN ENERGY LIMITED	6.00	6.00	3.05	3.01	3.01	RL-1	3.00	6.00
28	DG-FLS-TN3-48	66KV MADHI	SHREE GANESH CORPORATION	6.50	6.50	3.65	3.03	3.03	RL-1	3	6.5
29	DG-FLS-TN3-54	66KV SINGOD	SHREE GANESH CORPORATION	5.00	5.00	3.45	3.04	3.04	RL-1	3.00	5.00
30	DG-FLS-TN3-64	66KV BHACH HARWADA	Harisinh Chauhan	1.00	1.00	5	3.04	3.04	RL-1	3.00	1.00
31	DG-FLS-TN3-65	66KV KADOD	RAVIRAJ RICE INDUSTRY	2.50	1.50	3.50	--	--	RL-1	3.00	1.50
32	DG-FLS-TN3-65		TECHSUNBIO GREEN ENERGY PRIVATE LIMITED		1.00	3.50	--	--	RL-2	3.00	1.00
33	DG-FLS-TN3-66	66KV CHIKDA	Harisinh Chauhan	1.00	1.00	5.00	3.04	3.04	RL-1	3	1.00
34	DG-FLS-TN3-76	66KV VESMA	HARIOM GREEN ENERGY	6.00	1.5	3.5	3.45	3.45	RL-1	3	1.5
35	DG-FLS-TN3-76		TRISHLA RENEWABLES		2	3.5	3.48	3.48	RL-2	3	2
36	DG-FLS-TN3-78	66KV NIMBHORA	SHREE GANESH CORPORATION	2.50	2.5	3.5	3.48	3.48	RL-1	3.00	2.5
37	DG-FLS-TN3-80	66KV MAHUVAS	TRUST INFRA SALES & SERVICES	2.00	1	3.65	3.19	3.19	RL-1	3.00	1

38	DG-FLS-TN3-84	66KV MAUZA	Harisinh Chauhan	1.50	1.5	5	3.20	3.20	RL-1	3.00	1.5
39	DG-FLS-TN3-96	66KV SAJOD	RAYCAL POWER INFRA PRIVATE LIMITED	1.00	0.5	3.05	3.04	3.04	RL-1	3	0.5
40	DG-FLS-TN3-96		ZYENA ENGINEERS		0.5	3.05	--	--	RL-2	3	0.5
41	DG-FLS-TN3-102	66KV KALKAWA	Harisinh Chauhan	4.50	4.5	3.45	3.01	3.01	RL-1	3	4.5
42	DG-FLS-TN3-108	66KV RUMLA	KPI GREEN ENERGY LIMITED	4.00	4	3.05	3.02	3.02	RL-1	3	4
43	DG-FLS-TN3-142	66KV TAVDI	KPI GREEN ENERGY LIMITED	2.00	2	3.05	3.02	3.02	RL-1	3.00	2
44	DG-FLS-TN3-107	66KV BHINAR	SUEZ INTERNATIONALS	2	2	3		3	Single Bidder	3	2
45	DG-FLS-TN3-9	66KV DOLWAN	SARTHA INFRASTRUCTURE	4.50	4.00	3.05	2.88	2.88	RL-1	2.88	4
46	DG-FLS-TN3-9		GREEN ENVIRON		4.50	5.5	--	--	RL-3	2.88	0.5
47	DG-FLS-TN3-10	66KV MAROLI	KPI GREEN ENERGY LIMITED	6.00	6.00	3.05	3.05	2.95	RL-1	2.95	6
48	DG-FLS-TN3-13	66KV NIZER	KPI GREEN ENERGY LIMITED	4.50	4.00	3.05	2.67	2.67	RL-1	2.67	4
49	DG-FLS-TN3-13		ANJANEYA SOLAR		4.50	5.5	--	--	RL-5	2.67	0.5
50	DG-FLS-TN3-15	66KV MANDVI	SARTHA INFRASTRUCTURE	7.50	7.50	3.05	2.89	2.89	RL-1	2.89	7.5

51	DG-FLS-TN3-16	66KV MAHUV A	SARTHA INFRASTRUCTURE	4.00	4.00	3.05	2.98	2.98	RL-1	2.98	4
52	DG-FLS-TN3-19	66KV UCHHAL	GREEN ENERGY ALLIANCE	3.00	3.00	4.5	2.25	2.25	RL-1	2.25	3
53	DG-FLS-TN3-21	66KV RAJPAR DI	Harisinh Chauhan	1.50	1.50	5	2.85	2.85	RL-1	2.85	1.5
54	DG-FLS-TN3-23	66KV SAGBARA	KPI GREEN ENERGY LIMITED	4.50	4.00	3.05	2.28	2.28	RL-1	2.28	4
55	DG-FLS-TN3-24	66KV ZAGADI A	KPI GREEN ENERGY LIMITED	5.50	5.00	3.05	2.78	2.78	RL-1	2.78	5
56	DG-FLS-TN3-25	66KV NETRANG	KPI GREEN ENERGY LIMITED	4.50	4.00	3.05	2.28	2.28	RL-1	2.28	4
57	DG-FLS-TN3-26	66KV DEDIAPADA	KPI GREEN ENERGY LIMITED	2.50	2.00	3.05	2.69	2.69	RL-1	2.69	2
58	DG-FLS-TN3-43	66KV MOSALI	ARVINDBHAI MANJIBHAI MANGUKIYA	4.50	2.50	3.60	2.98	2.98	RL-1	2.98	2.5
59	DG-FLS-TN3-43		RAMESHBHAI MANJIBHAI MANGUKIYA		2.00	3.60	2.99	2.99	RL-2	2.98	2
60	DG-FLS-TN3-46	66KV AFWA	KPI GREEN ENERGY LIMITED	3.50	2.00	3.05	2.98	2.98	RL-1	2.98	2
61	DG-FLS-TN3-46		NATRAG AND CO		1.00	4	2.99	2.99	RL-2	2.98	1
62	DG-FLS-TN3-62	66KV NOGAMA	SHREE GANESH CORPORATION	4.00	4.00	3.25	3.00	3.00	RL-1	3	4

63	DG-FLS-TN3-63	66KV DAHELI	KPI GREEN ENERGY LIMITED	2.00	2.00	3.05	2.68	2.68	RL-1	2.68	2
64	DG-FLS-TN3-153	66KV GALKU VA	KPI GREEN ENERGY LIMITED	2.50	2	3.05	2.9	2.90	RL-1	2.9	2

9.11 We note that the bids received from the various bidders were evaluated by the bid evaluation committee.

The reports of Bid Evaluation Committee as submitted by the Petitioner are reproduced below:

STAGE - 1: PRILIMINARY STAGE
BID COMMITTEE REPORT

- 1) **RFS No. DGVCL/C&R/DSM/PM-KUSUM-C-FLS/ TN-03 DT:01.03.2024**
- 2) **O.N. Approved by competent Authority file no.: DGS/CNR/e-file/454/2024/2374/ Commerce & Regulatory DT:21-02-2024**

PRE-QUALIFICATION STAGE:

Evaluation of Bid Process for purchase of power from Power Generator (SPG) for Request for Selection of SPG through 'On-line' mode for purchase of power from solar power projects through competitive bidding process (followed by reverse e-auction) for Solarization of 11 KV Agricultural feeders emanating from selected 66 / 11 KV Sub-stations in the supply area of DGVCL under PM-KUSUM Scheme Feeder level Solarization through RESCO Mode.

MNRE Guidelines:

The Ministry of Power, Government of India, vide notification OM 32/645/2017-SPV Division dated 22/07/2019 has published "Guidelines for Implementation of Pradhan Mantri Kisan Urja Suraksha evem Utthan Mahabhiyan (PM KUSUM) Scheme for installation of solar pumps and grid connected solar power plants, covering three components, viz.

- *Component A: Decentralized Ground Mounted Grid Connected Renewable Energy (RE) based Power Plants of individual plant size up to 2.0 MW.*
- *Component B: Installation of standalone Solar Powered Agriculture Pump sets*
- *Component C: Solarization of Grid-connected Agriculture Pumps which Subsequently, Government of Gujarat vide notification dated 11/12/2020, 19/06/2020 and 6/11/2020 has issued GR for implementation of PM-KUSUM schemes under component A, B & C*

Subsequently, the Ministry of New and Renewable Energy (MNRE), Government of India, vide Office Memorandum No. 32/645/2017- SPV Division, dated 4th December 2020 & 17-January-2024 has issued guidelines for implementation of Feeder Level Solarization

under component-C of PM-KUSUM Scheme.

Brief highlights of the guidelines dated 4th December 2020 & 17-January-2024 are as under:

- (a) Under the scheme, agriculture feeders already segregated or feeders having major agriculture load, may be solarized using installation of grid connected solar power plant to cater the annual power requirement of feeder(s).*
- (b) The requirements of total annual power for an agriculture feeder will be assessed and a solar power plant of capacity that can cater to the requirement of annual power for that agriculture feeder can be installed either through CAPEX mode / RESCO mode, which will supply solar power to those feeders.*
- (c) Feeder level solar power plant may be installed to cater to the requirement of power for a single feeder or multiple agriculture feeders emanating from a Distribution Sub-Station (DSS) to feed power at 11 KV or at the higher voltage level side of the DSS depending upon the factors like availability of land, technical feasibility etc. and there is no cap of the capacity of solar power plant for feeder level solarization.*
- (d) As per the guidelines, the cost of solar plant is benchmarked at Rs. 3.5 Crore/MW for the purpose of providing Capital Financial Assistance (CFA) of Rs. 1.05 Crore/MW. Under the scheme, solarization of agricultural pump sets of any capacity is allowed, however in case of pumps capacity above 7.5 HP, the CFA will be limited to solar capacity for 7.5 HP Pumps. As per MNRE OM dtd. 17-Jan-2024, The cost of installation of solar power plant for the purpose of CFA, will be notified by MNRE from time to time.*
- (e) Guaranteed CUF:*

"It shall be the responsibility of the SPG, entirely at its cost and expense, to install such number of solar panels and associated equipment as may be necessary to achieve the required minimum CUF of 19% throughout the PPA tenure of 25 years, and for this purpose selected bidder shall make its own study and investigation of the Global Horizontal Irradiation (GHI) and other factors prevalent in the area which have implication on the quantum of generation."

Under the scheme, the MNRE, Government of India, vide letter 32/54/2018-SPV Division-Part(1) dated 20 Dec, 2023 has sanctioned the 2,00,000 nos. of quantity of existing agriculture pump-sets for state owned DISCOMs of GUVNL (Gujarat Urja Vikas Nigam Limited) to be solarized. Subsequent to this, GUVNL, vide letter dated 23rd Jan, 2024 has allotted 5000 nos. of quantity of existing agriculture pump-sets to DGVCL and pervious allocation of DGVCL 39500 nos. Now, Total Allocation of DGVCL is 39500+5000=44500 Nos and authorized DGVCL to invite tariff based competitive bid for various solar power plants under 66 KV sub-stations by 0.5 MW and above, covering multiple agriculture feeders, DISCOMs may select feeders as per the scheme's guideline

GUVNL ALLOCATION:

Vide GUVNL letter GUVNL/Tech/Solar cell/ PM-KUSUM-C/ FLS/ 118, Dtd.23.01.2024, allocation of 5000 nos of solarization of Ag. pumps under PM KUSUM component-C FLS (feeder level solarization scheme) is allocated. Pervious allocation GUVNL letter GUVNL/Tech/Solar cell/ PM-KUSUM-C/ FLS/ 1693, Dtd. 21.06.2022. Total Allocation of DGVCL is 39500+5000=44500Nos

TENDER INFORMATION:

Tender Details:

GUVNL has authorised to invite the RFS to select SPG in line with the procedure followed/ adopted in last tenders. Subsequently, DGVCL floated a new RFS tender vide TN-03 on 01/03/2024.

Online tender was invited for Request for Selection of SPG through 'On-line' mode for purchase of power from solar power projects through competitive bidding process (followed by reverse e-auction) for Solarization of 11 KV Agricultural feeders emanating from selected 66 / 11 KV Sub-stations in the supply area of DGVCL under PM-KUSUM Scheme Feeder level Solarization through RESCO Mode.

The tender was published on Dtd.01.03.2024 with advertisement in Newspaper on Dtd.05.03.2024. The pre-bid meeting was arranged on Dtd.18.03.2024. As per published tender, last date of bid submission was 26.03.2024, scheduled date of EMD opening was 27.03.2024, scheduled date of opening of technical bid was 03.04.2024 and scheduled date of opening of price bid was 08.04.2024.

Amendments for time limit extension were given vide Amendment-1 was published on Dtd.20.03.2024, Amendment-2 was published on Dtd.16.04.2024, Amendment-3 was published on Dtd.01.05.2024, Amendment-4 was published on Dtd.15.05.2024, Amendment-5 was published on Dtd.01.06.2024 and Amendment-6 was published on Dtd.10.06.2024.

As per Amendment-6, last date of bid submission was 19.06.2024, scheduled date of EMD opening was 20.06.24 (11:00 hrs), scheduled date of opening of technical bid is 26.06.24 and scheduled date of opening of price bid is 01.07.2024

OPENING OF TENDER FEE AND EMD STAGE:

Date for online tender submission was 19.06.2024; after 06 times extended time limit accordingly, 116 nos. of bids are received.

Tender No.	Notified Solar Plant Capacity (MW)	Nos. of Sub-Stations / Plants	Online submission last date	Nos. of Bids Received
DGVCL/Project/Solar/PM-KUSUM-C-FLS/TN-103	201.5	67	19.06.2024	116

Tender Fee and EMD cover opening date was 20.06.2024; accordingly preliminary stage for tender fee and EMD is opened on 24.06.2024.

After opening of tender fee and EMD is on date 24.06.2024 the date for Physical submission of documents (DD/BG) Relevant to EMD was within 5 days from schedule date of on-line bid opening of Tender Fee & EMD stage i.e.29.06.2024 all bids relevant to EMD fee for which payment received as DD/BG are received up to 28.06.2024, 18.00 Hrs.

Following is the status as per N-procure statement.

- As per N-procure Preliminary Stage statement, following 31 nos. of bidders have participated. (Annex-1)

- As per N-procure statement of Document fee, bidder wise payment of Tender fee amount of Rs.17700/- with details of payment is available. (Annex-2)
- As per N-procure statement of form-3, bidder wise-plant wise details having Name of plant with notified capacity, offered plant capacity by the bidder, EMD amount, mode of payment, UTR number with date and validity of BG (if applicable) were filled up by the bidder. (Annex-3)
- Documents uploaded by participating bidders were downloaded and put-up for further evaluation.

Tender Fee and EMD cover opening date is 20.06.2024; accordingly preliminary stage for tender fee and EMD is opened on 24.06.2024. As per our tender document, tender fee is Rs. 15,000.00 + 2700 (18% GST) = Rs. 17700/-. Accordingly, all bidders had made Online Transaction for Rs.17700/- & also mention in N-Procure for Tender Fee.

As per tender's terms and conditions EMD is Rs.1 Lacs/MW as per Offered Capacity for all bidders. Accordingly, EMD payment for 95 bids received online transaction, 03 bids received DD & 18 bids received as BG for an EMD as per offered capacity by bidder.

Table-A

Sr.no	Bidder Name	Tender Fee Details		Plant number (DG-FLS-TN3-)	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	EMD fees Details	
		Amount in Rs.	Mode of Payment				EMD AMT	Mode of Payment
1	ACCLIMATE SYSTEMS PRIVATE LIMITED	17700	NEFT	21	1.5	1.5	150000	NEFT
				82	1	1	100000	NEFT
2	ANJANEYA SOLAR	17700	NEFT	13	4.5	4.5	450000	DD
				78	2.5	2.5	250000	RTGS
				146	0.5	0.5	50000	RTGS
3	ARVINDBHAI MANJIBHAI MANGUKIYA	17700	NEFT	43	4.5	2.5	250000	RTGS

4	BETTER ENERGIES PRIVATE LIMITED	1770 0	NEFT	158	1	1	10000 0	NEFT
5	DELTA SUNINFRA ENERGIES PRIVATE LIMITED	1770 0	NEFT	69	2.5	2.5	25000 0	RTGS
6	GREEN ENERGY ALLIANCE	1700 0	NRFT	19	3	3	30000 0	RTGS
7	GREEN ENVIRON	1770 0	NEFT	9	4.5	4.5	45000 0	DD
				114	1	1	10000 0	NEFT
8	GREEN ENVIRON CONSTRUCTION (OPC) PRIVATE LIMITED	1770 0	NEFT	103	0.5	0.5	50000	NEFT
				105	1.5	1.5	15000 0	NEFT
9	GREEN VALLEY SOLAR POWER PLANT	1770 0	NEFT	154	1	1	10000 0	NEFT
10	GREENBEAM EARTH PRIVATE LIMITED	1770 0	NEFT	13	4.5	4	40000 0	BG
				23	4.5	4	40000 0	BG
				25	4.5	4	40000 0	BG
11	GSL ENGINEERS	1770 0	NEFT	123	0.5	0.5	50000	NEFT
12	HARIOM GREEN ENERGY	1770 0	NEFT	76	6	1.5	15000 0	RTGS
13	Harisinh Chauhan	1770 0	NEFT	21	1.5	1.5	15000 0	NEFT

				22	1.5	1.5	15000 0	NEFT
				26	2.5	2.5	25000 0	NEFT
				63	2	2	20000 0	NEFT
				64	1	1	10000 0	NEFT
				66	1	1	10000 0	NEFT
				84	1.5	1.5	15000 0	NEFT
				86	1.5	1.5	15000 0	NEFT
				119	2.5	2.5	25000 0	NEFT
14	JAY AMBE SALES	1770 0	NEFT	27	0.5	0.5	50000	NEFT
15	KPI GREEN ENERGY LIMITED	1770 0	ONLI NE	20	8	8	80000 0	BG
				39	7	7	70000 0	BG
				38	6	6	60000 0	BG
				2	5	5	50000 0	BG
				10	6	6	60000 0	BG

				13	4.5	4	40000 0	BG
				19	3	3	30000 0	ONLI NE
				23	4.5	4	40000 0	BG
				24	5.5	5	50000 0	BG
				25	4.5	4	40000 0	BG
				26	2.5	2	20000 0	ONLI NE
				31	3	3	30000 0	ONLI NE
				43	4.5	4	40000 0	BG
				46	2.5	2	20000 0	ONLI NE
				48	6.5	6	60000 0	BG
				54	5	5	50000 0	BG
				56	3	3	30000 0	ONLI NE
				63	2	2	20000 0	ONLI NE
				68	2.5	2	20000 0	ONLI NE

				108	4	4	40000 0	BG
				125	2	2	20000 0	ONLI NE
				142	2	2	20000 0	ONLI NE
				153	2.5	2	20000 0	ONLI NE
16	MECPOWER SOLUTIONS PRIVATE LIMITED	1770 0	NEFT	23	4.5	4	40000 0	BG
				25	4.5	4	40000 0	BG
17	NATRAG AND CO	1770 0	NEFT	46	2.5	1	10000 0	ONLI NE
18	NISHIT HEMANTBHAI HIRPARA	1770 0	NEFT	64	1	1	10000 0	NEFT
19	PATEL NISHITHKUMAR RAVINDRABHAI	1770 0	ONLI NE	133	1	1	10000 0	NEFT
20	RAMESHBHAI MANJIBHAI MANGUKIYA	1770 0	NEFT	43	4.5	2	20000 0	RTGS
21	RAVIRAJ RICE INDUSTRY	1770 0	ONLI NE	65	2.5	1.5	15000 0	ONLI NE
22	RAYCAL POWER INFRA PRIVATE LIMITED	1770 0	NEFT	62	4	1	10000 0	NEFT
				66	1	0.5	50000	NEFT
				96	1	0.5	50000	NEFT

				102	4.5	1	10000 0	NEFT
23	SARTHA INFRASTRUCTURE	1770 0	NEFT	13	4.5	4	40000 0	RTGS
				16	5	4	40000 0	RTGS
				23	4.5	4	40000 0	RTGS
				24	5.5	4	40000 0	RTGS
				25	4.5	4	40000 0	RTGS
				9	4.5	4	40000 0	RTGS
				15	7.5	7.5	75000 0	RTGS
				24	SHREE GANESH CORPORATION	1770 0	NEFT	7
8	2.5	2.5	25000 0					RTGS
9	4.5	4.5	45000 0					RTGS
10	6	6	60000 0					RTGS
13	4.5	4.5	45000 0					RTGS
15	7.5	7.5	75000 0					RTGS

				16	5	5	50000 0	RTGS
				21	1.5	1.5	15000 0	NEFT
				22	1.5	1.5	15000 0	NEFT
				23	4.5	4.5	45000 0	RTGS
				24	5.5	5.5	55000 0	RTGS
				25	4.5	4.5	45000 0	RTGS
				26	2.5	2.5	25000 0	RTGS
				33	1	1	10000 0	NEFT
				38	6	6	60000 0	RTGS
				47	8	8	80000 0	RTGS
				48	6.5	6.5	65000 0	RTGS
				49	5.5	5.5	55000 0	RTGS
				50	6	6	60000 0	RTGS
				54	5	5	50000 0	RTGS

				59	2.5	2.5	25000 0	RTGS
				62	4	4	40000 0	RTGS
				74	0.5	0.5	50000	NEFT
				78	2.5	2.5	25000 0	RTGS
				80	2	2	20000 0	RTGS
				84	1.5	1.5	15000 0	NEFT
				88	3.5	3.5	35000 0	RTGS
				101	2	2	20000 0	RTGS
				102	4.5	4.5	45000 0	RTGS
				108	4	4	40000 0	RTGS
				139	2	2	20000 0	RTGS
				141	1.5	1.5	15000 0	NEFT
				142	2	2	20000 0	RTGS
				153	2.5	2.5	25000 0	RTGS

25	SUEZ INTERNATIONALS	1770 0	ONLINE	107	2	2	20000 0	RTGS
26	TECHSUNBIO GREEN ENERGY PRIVATE LIMITED	1770 0	NEFT	65	2.5	1	10000 0	DD
27	THE SMARTY OWL	1770 0	NEFT	6	1	1	10000 0	NEFT
28	TRISHLA RENEWABLES	1770 0	NEFT	76	6	2	20000 0	NEFT
29	TRUST INFRA SALES & SERVICES	1770 0	ONLINE	55	0.5	0.5	50000	NEFT
				80	2	1	10000 0	NEFT
				130	1	1	10000 0	NEFT
30	Vasava Surendrabhai Shantilal	1770 0	RTGS	25	4.5	1	10000 0	RTGS
31	ZYENA ENGINEERS	1770 0	NEFT	62	4	1	10000 0	NEFT
				66	1	0.5	50000	NEFT
				96	1	0.5	50000	NEFT
				102	4.5	1	10000 0	NEFT

VERIFICATION OF RECEIPT OF TENDER FEE AND EMD AMOUNT:

Details submitted by the bidders regarding payment of tender fee and EMD as above were sent to the account section. There were some of the cases where, UTR numbers / on line transaction details submitted by the bidders were not matching with the DGVCL account receipt statement. Matter was reviewed and for the on-line transaction details not matching cases, query was communicated to the respective bidders. Based on the response received from

bidders with clarification, documents submitted by them online transaction screenshots, bank statements, transfer details from bank etc. case to case, payment details were evaluated.

During verification, it is observed that ;

- 1) *M/s HARIOM GREEN ENERGY have selected 01 nos. of plants DG-FLS-TN3-76 bidding for 1.5 MW EMD amount is Rs 150000/- but EMD amount paid though online has Rs 200000/-. So The clarification was asked from bidder on dtd.08.07.24. As per e-mailed clarification received form the bidder on dtd..09.07.2024, it is clarified that by mistake bidder paid extra Rs.50000 and say that process for refund. Hence, as per bidder clarification do process for receipt.*
- 2) *M/s TRISHLA RENEWABLES have selected 01 nos. of plants DG-FLS-TN3-76 bidding for 2 MW EMD amount is Rs 200000/- but EMD amount paid though online has Rs 200000/- and Substation name not mention in Form no.3. So the clarification was asked from bidder on dtd.08.07.24. As per e-mailed clarification received form the bidder on dtd..08.07.2024,it submit new Form No.03 and also clarified that mistakenly bidder online transferred Rs.400000 instead of Rs.200000 and say that process for refund 200000 Rs. Hence, as per bidder clarification do process for receipt*
- 3) *Clarification asked for name M/s KPI GLOBAL INFRASTRUCTURE LTD.to M/s KPI GREEN ENERGY PVT.LTD vide email on dated 08.07.2024 and 16.07.2024, and reply given from bidder according to this matter "change name process indicate in certificate of incorporation pursuant to change of name old name M/s KPI GLOBAL INFRASTRUCTURE LTD to new name to M/s KPI Green Energy Limited.*

PAYMENT OF EMD IN DIFFERENT MODES:

It is observed that following one nos bidder have submitted EMD payment in another mode than that specified in the tender condition.

As per the provision of tender condition clause 1.1.3, "...For the EMD amount up to Rs.3 Lakh, EMD amount shall be paid by RTGS /NEFT / Online only". However, following bidders have submitted EMD in different mode.

Table-B

Sr No.	Name of Bidder	Plant number	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	EMD Details	
		(DG-FLS-TN 3-)			EMD Amount in Lakh	Mode of Payment
1	TECHSUNBIO GREEN ENERGY PRIVATE LIMITED	65	1.0	1.0	1.0	DD

As per Table-A & Table-B, bidders had already paid EMD as per offered capacity i.e. 1 Lakh/MW as per requirement, but more amount paid by mistakenly by bidder, payment of EMD in different mode and matter "change name process indicate in certificate of incorporation pursuant to change of name old name M/s KPI GLOBAL INFRASTRUCTURE LTD to new name to M/s KPI Green Energy Limited was put up on the competent authorities and as per instruction of them which are qualified.

So, at the end of final evaluation of Tender fee and EMD stage, out of 116 Nos. of bids of 31 bidders, as per the details submitted by the bidders in Online and physical submission of EMD and tender fee documents and clarification as above, following is the final position

Table-C

Sr no	Bidder Name	Tender Fee Details		Plant number (DG-FLS-TN3-)	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	EMD fees Details		EMD Qualification (Qualified / Disqualified)
		Amount in Rs.	Mode of Payment				EMD AMT	Mode of Payment	
1	ACCLIMATE SYSTEMS PRIVATE LIMITED	17700	NEFT	21	1.5	1.5	150000	NEFT	Qualified
				82	1	1	100000	NEFT	Qualified
2	ANJANEYA SOLAR	17700	NEFT	13	4.5	4.5	450000	DD	Qualified
				78	2.5	2.5	250000	RTGS	Qualified
				146	0.5	0.5	50000	RTGS	Qualified

3	ARVINDBHAI MANJIBHAI MANGUKIYA	17700	NEFT	43	4.5	2.5	250000	RTGS	Qualified
4	BETTER ENERGIES PRIVATE LIMITED	17700	NEFT	158	1	1	100000	NEFT	Qualified
5	DELTA SUNINFRA ENERGIES PRIVATE LIMITED	17700	NEFT	69	2.5	2.5	250000	RTGS	Qualified
6	GREEN ENERGY ALLIANCE	17000	NRFT	19	3	3	300000	RTGS	Qualified
7	GREEN ENVIRON	17700	NEFT	9	4.5	4.5	450000	DD	Qualified
				114	1	1	100000	NEFT	Qualified
8	GREEN ENVIRON CONSTRUCTION (OPC) PRIVATE LIMITED	17700	NEFT	103	0.5	0.5	50000	NEFT	Qualified
				105	1.5	1.5	150000	NEFT	Qualified
9	GREEN VALLEY SOLAR POWER PLANT	17700	NEFT	154	1	1	100000	NEFT	Qualified
10	GREENBEAM EARTH PRIVATE LIMITED	17700	NEFT	13	4.5	4	400000	BG	Qualified
				23	4.5	4	400000	BG	Qualified
				25	4.5	4	400000	BG	Qualified
11	GSL ENGINEERS	17700	NEFT	123	0.5	0.5	50000	NEFT	Qualified
12	HARIOM GREEN ENERGY	17700	NEFT	76	6	1.5	150000	RTGS	Qualified

13	Harisinh Chauhan	17700	NEFT	21	1.5	1.5	150000	NEFT	Qualified
				22	1.5	1.5	150000	NEFT	Qualified
				26	2.5	2.5	250000	NEFT	Qualified
				63	2	2	200000	NEFT	Qualified
				64	1	1	100000	NEFT	Qualified
				66	1	1	100000	NEFT	Qualified
				84	1.5	1.5	150000	NEFT	Qualified
				86	1.5	1.5	150000	NEFT	Qualified
				119	2.5	2.5	250000	NEFT	Qualified
14	JAY AMBE SALES	17700	NEFT	27	0.5	0.5	50000	NEFT	Qualified
15	KPI GREEN ENERGY LIMITED	17700	ONLINE	20	8	8	800000	BG	Qualified
				39	7	7	700000	BG	Qualified
				38	6	6	600000	BG	Qualified
				2	5	5	500000	BG	Qualified

				10	6	6	600000	BG	Qualified
				13	4.5	4	400000	BG	Qualified
				19	3	3	300000	ONLINE	Qualified
				23	4.5	4	400000	BG	Qualified
				24	5.5	5	500000	BG	Qualified
				25	4.5	4	400000	BG	Qualified
				26	2.5	2	200000	ONLINE	Qualified
				31	3	3	300000	ONLINE	Qualified
				43	4.5	4	400000	BG	Qualified
				46	2.5	2	200000	ONLINE	Qualified
				48	6.5	6	600000	BG	Qualified
				54	5	5	500000	BG	Qualified
				56	3	3	300000	ONLINE	Qualified
				63	2	2	200000	ONLINE	Qualified

				68	2.5	2	200000	ONLINE	Qualified
				108	4	4	400000	BG	Qualified
				125	2	2	200000	ONLINE	Qualified
				142	2	2	200000	ONLINE	Qualified
				153	2.5	2	200000	ONLINE	Qualified
16	MECPOWER SOLUTIONS PRIVATE LIMITED	17700	NEFT	23	4.5	4	400000	BG	Qualified
				25	4.5	4	400000	BG	Qualified
17	NATRAG AND CO	17700	NEFT	46	2.5	1	100000	ONLINE	Qualified
18	NISHIT HEMANTBHAI HIRPARA	17700	NEFT	64	1	1	100000	NEFT	Qualified
19	PATEL NISHITHKUMAR RAVINDRABHAI	17700	ONLINE	133	1	1	100000	NEFT	Qualified
20	RAMESHBHAI MANJIBHAI MANGUKIYA	17700	NEFT	43	4.5	2	200000	RTGS	Qualified
21	RAVIRAJ RICE INDUSTRY	17700	ONLINE	65	2.5	1.5	150000	ONLINE	Qualified
22	RAYCAL POWER INFRA PRIVATE LIMITED	17700	NEFT	62	4	1	100000	NEFT	Qualified
				66	1	0.5	50000	NEFT	Qualified

				96	1	0.5	50000	NEFT	Qualified
				102	4.5	1	100000	NEFT	Qualified
23	SARTHA INFRASTRUCTURE	17700	NEFT	13	4.5	4	400000	RTGS	Qualified
				16	5	4	400000	RTGS	Qualified
				23	4.5	4	400000	RTGS	Qualified
				24	5.5	4	400000	RTGS	Qualified
				25	4.5	4	400000	RTGS	Qualified
				9	4.5	4	400000	RTGS	Qualified
				15	7.5	7.5	750000	RTGS	Qualified
24	SHREE GANESH CORPORATION	17700	NEFT	7	5	5	500000	RTGS	Qualified
				8	2.5	2.5	250000	RTGS	Qualified
				9	4.5	4.5	450000	RTGS	Qualified
				10	6	6	600000	RTGS	Qualified
				13	4.5	4.5	450000	RTGS	Qualified

				15	7.5	7.5	750000	RTGS	Qualified
				16	5	5	500000	RTGS	Qualified
				21	1.5	1.5	150000	NEFT	Qualified
				22	1.5	1.5	150000	NEFT	Qualified
				23	4.5	4.5	450000	RTGS	Qualified
				24	5.5	5.5	550000	RTGS	Qualified
				25	4.5	4.5	450000	RTGS	Qualified
				26	2.5	2.5	250000	RTGS	Qualified
				33	1	1	100000	NEFT	Qualified
				38	6	6	600000	RTGS	Qualified
				47	8	8	800000	RTGS	Qualified
				48	6.5	6.5	650000	RTGS	Qualified
				49	5.5	5.5	550000	RTGS	Qualified
				50	6	6	600000	RTGS	Qualified

				54	5	5	500000	RTGS	Qualified
				59	2.5	2.5	250000	RTGS	Qualified
				62	4	4	400000	RTGS	Qualified
				74	0.5	0.5	50000	NEFT	Qualified
				78	2.5	2.5	250000	RTGS	Qualified
				80	2	2	200000	RTGS	Qualified
				84	1.5	1.5	150000	NEFT	Qualified
				88	3.5	3.5	350000	RTGS	Qualified
				101	2	2	200000	RTGS	Qualified
				102	4.5	4.5	450000	RTGS	Qualified
				108	4	4	400000	RTGS	Qualified
				139	2	2	200000	RTGS	Qualified
				141	1.5	1.5	150000	NEFT	Qualified
				142	2	2	200000	RTGS	Qualified

				153	2.5	2.5	250000	RTGS	Qualified
25	SUEZ INTERNATIONALS	17700	ONLINE	107	2	2	200000	RTGS	Qualified
26	TECHSUNBIO GREEN ENERGY PRIVATE LIMITED	17700	NEFT	65	2.5	1	100000	DD	Qualified
27	THE SMARTY OWL	17700	NEFT	6	1	1	100000	NEFT	Qualified
28	TRISHLA RENEWABLES	17700	NEFT	76	6	2	200000	NEFT	Qualified
29	TRUST INFRA SALES & SERVICES	17700	ONLINE	55	0.5	0.5	50000	NEFT	Qualified
				80	2	1	100000	NEFT	Qualified
				130	1	1	100000	NEFT	Qualified
30	Vasava Surendrabhai Shantilal	17700	RTGS	25	4.5	1	100000	RTGS	Qualified
31	ZYENA ENGINEERS	17700	NEFT	62	4	1	100000	NEFT	Qualified
				66	1	0.5	50000	NEFT	Qualified
				96	1	0.5	50000	NEFT	Qualified
				102	4.5	1	100000	NEFT	Qualified

On evaluation of Online and physical documents submission by the bidders of above 116 bids in 67 nos. of solar plants from 31 bidders, are qualified for next stage of technical evaluation.

RECOMMENDATIONS:

Bid Committee after review of Tender Fee paid by 31 bidders and EMD payments received in 116 bids from these 116 bidders in 67 nos of plants, confirmation of the payments, acceptance for different modes of payments as tender fee and EMD along with approval of the competent authority, recommends to accept participation of all 31 bidders and recommend to accept participation of 116 bids received online as per list above in table C and it is hereby recommended to open technical evaluation stage as per approved ON vide ref-2 for all above bids as per Table C.

Recommended by:

(Shri G.D. Bhaiya)
SE DSM, DGVCL

(Shri N.A. Desai)
COA DGVCL

(Shri B.K.Patel)
ACE(C&R), DGVCL

STAGE – 2: TECHNICAL STAGE

Tender No.: DGVCL/C&R/DSM/PM-KUSUM-C-FLS/ TN-03 DT:01.03.2024

BID COMMITTEE REPORT

- 1) **Stage-1: Preliminary stage Bid Committee report dtd.31.07.2024**
- 2) **Approved ON vide: Conflict of Interest Office Note No. 11146 DT.05.08.2024.**
- 3) **(Approved vide: DGVCL/OTR/e-file/454/2024/11146 /CS Dtd.05.08.2024) Disqualify Letter No. DGCS/0561/08/2024 Dt.12.08.2024**

In continuation to the letter under ref-1, 116 bids in 67 nos. of solar and 31 nos. bidders are qualified for technical evaluation stage. So, for all 31 bidders & 116 Nos. of Bids, Technical stage is opened on Dt. 31.07.24. The Techno-commercial scrutiny of above bidders are carried out to expedite Techno-commercial scrutiny. The Techno-commercial scrutiny in respect of following bidders were carried out.

The Eligibility and Qualification criteria as per RFS are as under.

SECTION - G: ELIGIBILITY & QUALIFICATION of BIDDERS

G.1. Eligible Entities:

Any individual or Company or Limited Liability Partnership (LLP) firm or partnership firm or proprietorship firm or body corporate or association or body of individuals, whether incorporated or not, or artificial juridical person, group of farmers or cooperatives or panchayats or Farmer Producer Organizations (FPO) or Water User associations (WUA) or any legal body shall be eligible to participate in the bid for establishment of Solar Power Project for feeder level solarization under this RfP.

G.2. Qualification criteria:

- (a) **Net worth:** The entity shall have positive net worth of the last year as on 31-03-2023/31-12-2023
- (b) **Additional requirement for participating in bid through JV Agreement:** The participation in the bid through Joint Venture (JV) is allowed with one of the members

as a Lead Member. In case of JV, the positive net worth criteria shall be fulfilled by all the members of JV. Further, following requirements shall be ensured by JV:

- i. The lead member shall be authorized to incur liabilities and receive instructions for and on behalf of any all members of the joint venture, and the execution of the contract, including making / receiving payment, shall be done exclusively with the lead member so authorized by JV entity.
- ii. All members of the joint venture shall be liable and responsible jointly and severally for the execution of the contract in accordance with the contract terms.
- iii. A copy of the agreement entered into by the joint venture members shall be submitted with the bid along with Undertaking as per Form-8, including inter alia delineation of role, responsibilities and obligations of each partners appended thereto, notwithstanding the joint and several liability of each members.
- iv. The joint venture agreement should indicate precisely the responsibility of all members of JV in respect of planning, design, survey, supply, installation and commissioning of solar project and operation & maintenance of solar project along with evacuation line for PPA tenure of 25 years from commercial operation date of the project.
- v. All members of JV should have active participation in execution of the contract. This should not be varied/modified subsequently without prior approval of DGVCL.
- vi. In case of JV, an entity can submit bid through single JV only for the bid of respective sub-station. In case the entity is participating in more than one JV in the bid of respective sub-station, such bids will be rejected.

Conflict of Interest criteria (Clause.14):-

Common proprietor/ partner(s)/ Director(s).

Clause: 4.1.2(a) they have proprietor/ partner(s)/ Director(s) in common.

The Conflict-of-Interest criteria was scrutinized by Company Secretary by letter under ref-2. There are no any conflict of interest found among these bidders under Tender no.TN-03.

After the Techno-commercial scrutiny of these bidders and as per the detailed clarification submitted by the respective bidders in respect of queries raised during Techno-commercial scrutiny, following is the position.

Table. A

Sr.no	Bidder Name	Plant number	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Conflict of Interest criteria (Qualified / Disqualified)	Positive net worth criteria (Qualified / Disqualified)	Final Status (Qualified / Disqualified)
		(DG-FLS-TN3-)					
1	ACCLIMATE SYSTEMS PRIVATE LIMITED	21	1.5	1.5	Qualified	Qualified	Qualified
		82	1	1	Qualified	Qualified	Qualified
2	ANJANEYA SOLAR	13	4.5	4.5	Qualified	Qualified	Qualified
		78	2.5	2.5	Qualified	Qualified	Qualified

		146	0.5	0.5	Qualified	Qualified	Qualified
3	ARVINDBHAI MANJIBHAI MANGUKIYA	43	4.5	2.5	Qualified	Qualified	Qualified
4	BETTER ENERGIES PRIVATE LIMITED	158	1	1	Qualified	Qualified	Qualified
5	DELTA SUNINFRA ENERGIES PRIVATE LIMITED	69	2.5	2.5	Qualified	Qualified	Qualified
6	GREEN ENERGY ALLIANCE	19	3	3	Qualified	Qualified	Qualified
7	GREEN ENVIRON	9	4.5	4.5	Qualified	Qualified	Qualified
		114	1	1	Qualified	Qualified	Qualified
8	GREEN ENVIRON CONSTRUCTION (OPC) PRIVATE LIMITED	103	0.5	0.5	Qualified	Qualified	Qualified
		105	1.5	1.5	Qualified	Qualified	Qualified
9	GREEN VALLEY SOLAR POWER PLANT	154	1	1	Qualified	Qualified	Qualified
10	GREENBEAM EARTH PRIVATE LIMITED	13	4.5	4	Qualified	Qualified	Qualified
		23	4.5	4	Qualified	Qualified	Qualified
		25	4.5	4	Qualified	Qualified	Qualified
11	GSL ENGINEERS	123	0.5	0.5	Qualified	Qualified	Qualified
12	HARIOM GREEN ENERGY	76	6	1.5	Qualified	Qualified	Qualified
13	Harisinh Chauhan	21	1.5	1.5	Qualified	Qualified	Qualified
		22	1.5	1.5	Qualified	Qualified	Qualified
		26	2.5	2.5	Qualified	Qualified	Qualified
		63	2	2	Qualified	Qualified	Qualified
		64	1	1	Qualified	Qualified	Qualified
		66	1	1	Qualified	Qualified	Qualified
		84	1.5	1.5	Qualified	Qualified	Qualified
86	1.5	1.5	Qualified	Qualified	Qualified		

		119	2.5	2.5	Qualified	Qualified	Qualified
14	JAY AMBE SALES	27	0.5	0.5	Qualified	Qualified	Qualified
15	KPI GREEN ENERGY LIMITED	20	8	8	Qualified	Qualified	Qualified
		39	7	7	Qualified	Qualified	Qualified
		38	6	6	Qualified	Qualified	Qualified
		2	5	5	Qualified	Qualified	Qualified
		10	6	6	Qualified	Qualified	Qualified
		13	4.5	4	Qualified	Qualified	Qualified
		19	3	3	Qualified	Qualified	Qualified
		23	4.5	4	Qualified	Qualified	Qualified
		24	5.5	5	Qualified	Qualified	Qualified
		25	4.5	4	Qualified	Qualified	Qualified
		26	2.5	2	Qualified	Qualified	Qualified
		31	3	3	Qualified	Qualified	Qualified
		43	4.5	4	Qualified	Qualified	Qualified
		46	2.5	2	Qualified	Qualified	Qualified
		48	6.5	6	Qualified	Qualified	Qualified
		54	5	5	Qualified	Qualified	Qualified
		56	3	3	Qualified	Qualified	Qualified
		63	2	2	Qualified	Qualified	Qualified
68	2.5	2	Qualified	Qualified	Qualified		
108	4	4	Qualified	Qualified	Qualified		
125	2	2	Qualified	Qualified	Qualified		
142	2	2	Qualified	Qualified	Qualified		
153	2.5	2	Qualified	Qualified	Qualified		
16	MECPOWER SOLUTIONS PRIVATE LIMITED	23	4.5	4	Qualified	Qualified	Qualified
		25	4.5	4	Qualified	Qualified	Qualified
17	NATRAG AND CO	46	2.5	1	Qualified	Qualified	Qualified
18	NISHIT HEMANTBHAI HIRPARA	64	1	1	Qualified	Qualified	Qualified
19	PATEL NISHITHKUMAR RAVINDRABHAI	133	1	1	Qualified	Qualified	Qualified
20	RAMESHBHAI MANJIBHAI MANGUKIYA	43	4.5	2	Qualified	Qualified	Qualified

21	RAVIRAJ RICE INDUSTRY	65	2.5	1.5	Qualified	Qualified	Qualified
22	RAYCAL POWER INFRA PRIVATE LIMITED	62	4	1	Qualified	Qualified	Qualified
		66	1	0.5	Qualified	Qualified	Qualified
		96	1	0.5	Qualified	Qualified	Qualified
		102	4.5	1	Qualified	Qualified	Qualified
23	SARTHA INFRASTRUCTURE	13	4.5	4	Qualified	Qualified	Qualified
		16	5	4	Qualified	Qualified	Qualified
		23	4.5	4	Qualified	Qualified	Qualified
		24	5.5	4	Qualified	Qualified	Qualified
		25	4.5	4	Qualified	Qualified	Qualified
		9	4.5	4	Qualified	Qualified	Qualified
		15	7.5	7.5	Qualified	Qualified	Qualified
24	SHREE GANESH CORPORATION	7	5	5	Qualified	Qualified	Qualified
		8	2.5	2.5	Qualified	Qualified	Qualified
		9	4.5	4.5	Qualified	Qualified	Qualified
		10	6	6	Qualified	Qualified	Qualified
		13	4.5	4.5	Qualified	Qualified	Qualified
		15	7.5	7.5	Qualified	Qualified	Qualified
		16	5	5	Qualified	Qualified	Qualified
		21	1.5	1.5	Qualified	Qualified	Qualified
		22	1.5	1.5	Qualified	Qualified	Qualified
		23	4.5	4.5	Qualified	Qualified	Qualified
		24	5.5	5.5	Qualified	Qualified	Qualified
		25	4.5	4.5	Qualified	Qualified	Qualified
		26	2.5	2.5	Qualified	Qualified	Qualified
		33	1	1	Qualified	Qualified	Qualified
		38	6	6	Qualified	Qualified	Qualified
		47	8	8	Qualified	Qualified	Qualified
		48	6.5	6.5	Qualified	Qualified	Qualified
		49	5.5	5.5	Qualified	Qualified	Qualified
		50	6	6	Qualified	Qualified	Qualified
		54	5	5	Qualified	Qualified	Qualified
		59	2.5	2.5	Qualified	Qualified	Qualified
		62	4	4	Qualified	Qualified	Qualified
		74	0.5	0.5	Qualified	Qualified	Qualified
		78	2.5	2.5	Qualified	Qualified	Qualified
80	2	2	Qualified	Qualified	Qualified		
84	1.5	1.5	Qualified	Qualified	Qualified		
88	3.5	3.5	Qualified	Qualified	Qualified		
101	2	2	Qualified	Qualified	Qualified		
102	4.5	4.5	Qualified	Qualified	Qualified		

		108	4	4	Qualified	Qualified	Qualified
		139	2	2	Qualified	Qualified	Qualified
		141	1.5	1.5	Qualified	Qualified	Qualified
		142	2	2	Qualified	Qualified	Qualified
		153	2.5	2.5	Qualified	Qualified	Qualified
25	SUEZ INTERNATIONALS	107	2	2	Qualified	Qualified	Qualified
26	TECHSUNBIO GREEN ENERGY PRIVATE LIMITED	65	2.5	1	Qualified	Qualified	Qualified
27	THE SMARTY OWL	6	1	1	Qualified	Qualified	Qualified
28	TRISHLA RENEWABLES	76	6	2	Qualified	Qualified	Qualified
29	TRUST INFRA SALES & SERVICES	55	0.5	0.5	Qualified	Qualified	Qualified
		80	2	1	Qualified	Qualified	Qualified
		130	1	1	Qualified	Qualified	Qualified
30	VasavaSurendrabhaiShantilal	25	4.5	1	Qualified	Dis-Qualified	Dis-Qualified
31	ZYENA ENGINEERS	62	4	1	Qualified	Qualified	Qualified
		66	1	0.5	Qualified	Qualified	Qualified
		96	1	0.5	Qualified	Qualified	Qualified
		102	4.5	1	Qualified	Qualified	Qualified

On evaluation of Online and physical documents submission by 31 bidders of above 116 bids out of them 115 Nos. of bids of 30 nos of bidders are qualified for next stage of Price-bid evaluation.

1 no of bidder 1 nos bid not submit the "Form no.5 positive net worth certificate of bidder "net worth as on 31.03.2023/31.12.2023 is positive. As per tender Clause "Section: G. Eligibility & qualification of Bidders, Clause no.G.2 (a) Net worth: The entity shall have positive net worth of the last year as on 31.03.2023/31.12.2023" so bidder dis-qualified as per Table A. also attached the disqualification letter vide ref no. 3.

The detailed evaluation of bid documents for Minimum required documents as per RFS, Eligibility Requirement, Qualification Requirement, Proposal Responsiveness and Technical evaluation & Financial Evaluation has been carried out and the documents submitted by the bidder as per tender annexures are as under:

Description	Status
Form-1: Bid Submission Letter with Undertaking of RFP Conditions	Submitted by respective bidder

<i>Form-2 Summary Details of Bidder</i>	<i>Submitted by respective bidder</i>
<i>Form-3 Summary of Sub-Station wise capacity bid and EMD Detail</i>	<i>Submitted by respective bidder</i>
<i>FORM-4 Undertaking for producing GSTIN</i>	<i>Submitted by respective bidder</i>
<i>FORM- 5- Positive Net-worth Certificate of Bidder</i>	<i>Submitted by respective bidder</i>
<i>Form 6 Power of Attorney in favour of Authorized Signatory</i>	<i>Submitted by respective bidder</i>
<i>Form-7 : Power of Attorney in favour of Authorized Signatory (In Case Bidder is Joint Venture)</i>	<i>Submitted by respective bidder</i>
<i>Form-8 Undertaking by the Joint Venture Partners (In Case Bidder is Joint Venture)</i>	<i>Submitted by respective bidder</i>
<i>Form-11 Declaration of Relative Employee</i>	<i>Submitted by respective bidder</i>

RECOMMENDATIONS:

Bid Committee after review of Techno-commercial scrutiny with approval of the competent authority and detailed evaluation of bid documents submitted by the respective bidders, it is hereby recommended to open Price bid stage of 30 nos of bidders having 115 nos of bids of 67 nos of plants as per approved ON vide ref-2 and ref-3 for all above bidders as per Table.A.

Recommended by;

*(G.D.Bhaiya)
SE DSM, DGVCL*

*(B.K.Patel)
ACE (C&R), DGVCL*

*(N.A.Desai)
COA, DGVCL*

STAGE – 3: Price bid and Reverse Auction

Tender No.: DGVCL/C&R/DSM/PM-KUSUM-C-FLS/ TN-03 DT:01.03.2024

BID COMMITTEE REPORT

- 1) *Stage-1: Preliminary stage Bid Committee report dtd.31.07.2024***
- 2) *Approved ON vide: Conflict of Interest Office Note No. 11146 DT.05.08.2024.
(Approved vide: DGVCL/OTR/e-file/454/2024/11146 /CS Dtd.05.08.2024)***
- 3) *Disqualify Letter No. DGCS/0561/08/2024 Dt.12.08.2024***
- 4) *Stage-2: Technical stage Bid committee report letter no.0843/08/2024 dtd.17.08.2024***

In continuation to the letter under ref-4, 30 nos of bidders having 115nos of bids of 67nos of plants are qualified for Financial (Price) evaluation stage. So, for 30 bidders /115 bids for 67 nos. of solar plants, Price Bid is opened on Dt. 17.08.2024. The Financial (Price) evaluation of all bidders is carried

out to expedite qualified bidders in Next Stage i.e. Reverse e-auction. The Financial (Price) evaluation in respect of following bidders was carried out.

Out of 67 Plants, Single Bidders are eligible for opening of Price-Bid in 36 nos. of Solar Plants hence, Reverse Auction will not applicable for Single bidder Solar Plant. Details are as under:

Table-A

Sr No	Name of SS	Name of Plant	Name of Bidder	Notified Solar Plant capacity in MW	Offered capacity in MW	Offered Rate	Rank
1	66KV DHARAMPUR	DG-FLS-TN3-2	KPI GREEN ENERGY LIMITED	5	5	3.05	L1
2	66KV KHADKI	DG-FLS-TN3-6	THE SMARTY OWL	1	1	3.50	L1
3	66KV NAVSARI (KABILPORE)	DG-FLS-TN3-7	SHREE GANESH CORPORATION	5	5	3.35	L1
4	66KV EROO	DG-FLS-TN3-8	SHREE GANESH CORPORATION	2.5	2.5	3.55	L1
5	66KV KAMREJ	DG-FLS-TN3-20	KPI GREEN ENERGY LIMITED	8	8	3.05	L1
6	66KV HANSOT	DG-FLS-TN3-27	JAY AMBE SALES	0.5	0.5	3.60	L1
7	66KV DUNGRI	DG-FLS-TN3-31	KPI GREEN ENERGY LIMITED	3	3	3.05	L1
8	66KV CHHAPRA	DG-FLS-TN3-33	SHREE GANESH CORPORATION	1	1	3.75	L1
9	66KV PALSANA	DG-FLS-TN3-39	KPI GREEN ENERGY LIMITED	7	7	3.05	L1
10	66KV KADOD (VAV)	DG-FLS-TN3-47	SHREE GANESH CORPORATION	8	8	3.45	L1
11	66KV TANKAL	DG-FLS-TN3-49	SHREE GANESH CORPORATION	5.5	5.5	3.75	L1
12	66KV BAMANIYA	DG-FLS-TN3-50	SHREE GANESH CORPORATION	6	6	3.45	L1
13	66KV RUMKITALAV	DG-FLS-TN3-55	TRUST INFRA SALES & SERVICES	0.5	0.5	3.65	L1
14	66KV KUKARMUNDA	DG-FLS-TN3-56	KPI GREEN ENERGY LIMITED	3	3	3.05	L1
15	66KV VIRPORE	DG-FLS-TN3-59	SHREE GANESH CORPORATION	2.5	2.5	3.25	L1
16	66KV GALA KARJAN	DG-FLS-TN3-68	KPI GREEN ENERGY LIMITED	2.5	2	3.05	L1

17	66KV UMARKHADI	DG-FLS-TN3-69	DELTA SUNINFRA ENERGIES PRIVATE LIMITED	2.5	2.5	3.45	L1
18	66KV SULTANPURA	DG-FLS-TN3-74	SHREE GANESH CORPORATION	0.5	0.5	3.50	L1
19	66KV VADOLI	DG-FLS-TN3-82	ACCLIMATE SYSTEMS PRIVATE LIMITED	1	1	3.50	L1
20	66KV BHOGVAD	DG-FLS-TN3-86	Harisinh Chauhan	1.5	1.5	5.00	L1
21	66KV KASAL	DG-FLS-TN3-88	SHREE GANESH CORPORATION	3.5	3.5	3.25	L1
22	66KV KAWLA	DG-FLS-TN3-101	SHREE GANESH CORPORATION	2	2	3.45	L1
23	66KV CHIKHALI BHESROT	DG-FLS-TN3-103	GREEN ENVIRON CONSTRUCTION (OPC) PRIVATE LIMITED	0.5	0.5	5.50	L1
24	66KV BORAKHADI	DG-FLS-TN3-105	GREEN ENVIRON CONSTRUCTION (OPC) PRIVATE LIMITED	1.5	1.5	5.50	L1
25	66KV BHINAR	DG-FLS-TN3-107	SUEZ INTERNATIONALS	2	2	3.00	L1
26	66KV MAGARKUI	DG-FLS-TN3-114	GREEN ENVIRON	1	1	5.50	L1
27	66KV LIMZER	DG-FLS-TN3-119	Harisinh Chauhan	2.5	2.5	5.00	L1
28	66KV NIMKHAL	DG-FLS-TN3-123	GSL ENGINEERS	0.5	0.5	3.60	L1
29	66KV VAHEVAL	DG-FLS-TN3-125	KPI GREEN ENERGY LIMITED	2	2	3.05	L1
30	66KV PRATAPNAGAR (DG)	DG-FLS-TN3-130	TRUST INFRA SALES & SERVICES	1	1	3.65	L1
31	66KV PATHAKVADI	DG-FLS-TN3-133	PATEL NISHITHKUMAR RAVINDRABHAI	1	1	4.95	L1
32	66KV ABRAMA	DG-FLS-TN3-139	SHREE GANESH CORPORATION	2	2	3.65	L1
33	66KV GADAT	DG-FLS-TN3-141	SHREE GANESH CORPORATION	1.5	1.5	3.75	L1
34	66KV HINGNI	DG-FLS-TN3-146	ANJANEYA SOLAR	0.5	0.5	5.50	L1
35	66KV KUMKUVA	DG-FLS-TN3-154	GREEN VALLEY SOLAR POWER PLANT	1	1	3.50	L1

36	66KV GODADHA	DG-FLS-TN3-158	BETTER ENERGIES PRIVATE LIMITED	1	1	3.49	L1
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As per tender's terms and conditions:

1.7. Financial Evaluation:

7.1 Financial Bid Evaluation (Step-2):

viii) The H1 bidder (s) shall be disqualified for participating in e-reverse bidding for respective sub-station subject to condition that after excluding H1 bidder (s), the remaining bidders are 5 nos or more and the aggregate project capacity of remaining bidders shall be more than or equal to twice the notified capacity of solar project.

ix) For example: based on the price bid submitted by bidders, their ranking shall be as under:

Bidder	Submitted Financial bid	Ranking
B8	Rs. 1.00 (Tariff in Rs./ kWh)	L1
B5	Rs. 1.70 (Tariff in Rs./ kWh)	L2
B1	Rs. 1.80 (Tariff in Rs./ kWh)	L3
B4	Rs. 1.80 (Tariff in Rs./ kWh)	L3
B2	Rs. 2.00 (Tariff in Rs./ kWh)	L4
B3	Rs. 2.30 (Tariff in Rs./ kWh)	L5
B7	Rs. 2.40 (Tariff in Rs./ kWh)	L6
B6	Rs. 2.45 (Tariff in Rs./ kWh)	L7
B10	Rs. 2.50 (Tariff in Rs./ kWh)	L8
B9	Rs. 2.55 (Tariff in Rs./ kWh)	H1
B11	Rs. 2.55 (Tariff in Rs./ kWh)	H1

Price-Bid evaluation for more than 01 bidders for 31nos. of Solar Plants are as under:

Table-B

Sr No	Rank	Bidder No / Name	Offered capacity in MW	Offered Rate	Remark
1. Solar Plant No.DG-FLS-TN3-9, Name of SS : 66KV DOLWAN, Notified SS Capacity =4.5 MW					
1	L1	SARTHA INFRASTRUCTURE	4	3.05	Not more than 05 Bidders. Hence, all bidders are eligible.
2	L2	SHREE GANESH CORPORATION	4.5	3.25	
3	L3	GREEN ENVIRON	4.5	5.50	
2. Solar Plant No.DG-FLS-TN3-10, Name of SS : 66KV MAROLI, Notified SS Capacity =6.0 MW					
1	L1	KPI GREEN ENERGY LIMITED	6	3.05	Not more than 05 Bidders. Hence, all bidders are eligible.
2	L2	SHREE GANESH CORPORATION	6	3.50	
3. Solar Plant No. DG-FLS-TN3-13, Name of SS : 66KV 66KV NIZER, Notified SS Capacity =4.5MW					
1	L1	KPI GREEN ENERGY LIMITED	4	3.05	Not more than 05 Bidders. Hence, all bidders are eligible.
2	L2	SARTHA INFRASTRUCTURE	4	3.05	
3	L3	SHREE GANESH CORPORATION	4.5	3.50	
4	L4	GREENBEAM EARTH PRIVATE LIMITED	4	3.75	
5	L5	ANJANEYA SOLAR	4.5	5.50	
4. Solar Plant No. DG-FLS-TN3-15, Name of SS : 66KV 66KV MANDVI, Notified SS Capacity =7.5 MW					
1	L1	SARTHA INFRASTRUCTURE	7.5	3.05	Not more than 05 Bidders. Hence, all bidders are eligible.
2	L2	SHREE GANESH CORPORATION	7.5	3.35	
5. Solar Plant No. DG-FLS-TN3-16, Name of SS : 66KV MAHUVA, Notified SS Capacity =5.0 MW					
1	L1	SARTHA INFRASTRUCTURE	4	3.05	Not more than 05 Bidders. Hence, all bidders are eligible.
2	L2	SHREE GANESH CORPORATION	5	3.45	
6. Solar Plant No. DG-FLS-TN3-19, Name of SS : 66KV 66KV UCHHAL, Notified SS Capacity =3.0 MW					
1	L1	KPI GREEN ENERGY LIMITED	3	3.05	Not more than 05 Bidders. Hence, all bidders are eligible.
2	L2	GREEN ENERGY ALLIANCE	3	4.50	
7. Solar Plant No. DG-FLS-TN3-21, Name of SS : 66KV 66KV RAJPARDI, Notified SS Capacity =1.5 MW					
1	L1	SHREE GANESH CORPORATION	1.5	3.25	Not more than 05 Bidders. Hence, all bidders are eligible.
2	L2	ACCLIMATE SYSTEMS PRIVATE LIMITED	1.5	3.50	
3	L3	Harisinh Chauhan	1.5	5.00	
8. Solar Plant No. DG-FLS-TN3-22, Name of SS : 66KV 66KV RAJPIPLA, Notified SS Capacity =1.5 MW					
1	L1	SHREE GANESH CORPORATION	1.5	3.35	Not more than 05 Bidders. Hence, all bidders are eligible.
2	L2	Harisinh Chauhan	1.5	5.00	
9. Solar Plant No. DG-FLS-TN3-23, Name of SS : 66KV 66KV SAGBARA, Notified SS Capacity =4.5 MW					
1	L1	KPI GREEN ENERGY LIMITED	4	3.05	Not more than 05 Bidders. Hence, all bidders are eligible.
2	L2	SARTHA INFRASTRUCTURE	4	3.05	
3	L3	SHREE GANESH CORPORATION	4.5	3.35	
4	L4	GREENBEAM EARTH PRIVATE LIMITED	4	3.75	
5	L5	MECPOWER SOLUTIONS PRIVATE LIMITED	4	4.90	
10. Solar Plant No. DG-FLS-TN3-24, Name of SS : 66KV ZAGADIA, Notified SS Capacity =5.5 MW					
1	L1	KPI GREEN ENERGY LIMITED	5	3.05	Not more than 05 Bidders. Hence, all bidders are eligible.
2	L2	SARTHA INFRASTRUCTURE	4	3.05	
3	L3	SHREE GANESH CORPORATION	5.5	3.35	

11. Solar Plant No. DG-FLS-TN3-25, Name of SS : 66KV NETRANG, Notified SS Capacity =4.5 MW					
1	L1	KPI GREEN ENERGY LIMITED	4	3.05	Not more than 05 Bidders. Hence, all bidders are eligible.
2	L2	SARTHA INFRASTRUCTURE	4	3.05	
3	L3	SHREE GANESH CORPORATION	4.5	3.25	
4	L4	GREENBEAM EARTH PRIVATE LIMITED	4	3.75	
5	L5	MECPOWER SOLUTIONS PRIVATE LIMITED	4	4.90	
12. Solar Plant No. DG-FLS-TN3-26, Name of SS : 66KV DEDIAPADA, Notified SS Capacity =2.5 MW					
1	L1	KPI GREEN ENERGY LIMITED	2	3.05	Not more than 05 Bidders. Hence, all bidders are eligible.
2	L2	SHREE GANESH CORPORATION	2.5	3.50	
3	L3	Harisinh Chauhan	2.5	5.00	
13. Solar Plant No. DG-FLS-TN3-38, Name of SS : 66KV VALOD, Notified SS Capacity =6.0 MW					
1	L1	KPI GREEN ENERGY LIMITED	6	3.05	Not more than 05 Bidders. Hence, all bidders are eligible.
2	L2	SHREE GANESH CORPORATION	6	3.45	
14. Solar Plant No. DG-FLS-TN3-43, Name of SS : 66KV MOSALI, Notified SS Capacity =4.5 MW					
1	L1	KPI GREEN ENERGY LIMITED	4	3.05	Not more than 05 Bidders. Hence, all bidders are eligible.
2	L2	ARVINDBHAI MANJIBHAI MANGUKIYA	2.5	3.60	
3	L2	RAMESHBHAI MANJIBHAI MANGUKIYA	2	3.60	
15. Solar Plant No. DG-FLS-TN3-46, Name of SS : 66KV AFWA, Notified SS Capacity =2.5 MW					
1	L1	KPI GREEN ENERGY LIMITED	2	3.05	Not more than 05 Bidders. Hence, all bidders are eligible.
2	L2	NATRAG AND CO	1	4.00	
16. Solar Plant No. DG-FLS-TN3-48, Name of SS : 66KV MADHI, Notified SS Capacity =6.5 MW					
1	L1	KPI GREEN ENERGY LIMITED	6	3.05	Not more than 05 Bidders. Hence, all bidders are eligible.
2	L2	SHREE GANESH CORPORATION	6.5	3.65	
17. Solar Plant No. DG-FLS-TN3-54, Name of SS : 66KV SINGOD, Notified SS Capacity =5.0 MW					
1	L1	KPI GREEN ENERGY LIMITED	5	3.05	Not more than 05 Bidders. Hence, all bidders are eligible.
2	L2	SHREE GANESH CORPORATION	5	3.45	
18. Solar Plant No. DG-FLS-TN3-62, Name of SS : 66KV 66KV NOGAMA, Notified SS Capacity =4.0 MW					
1	L1	RAYCAL POWER INFRA PRIVATE LIMITED	1	3.05	Not more than 05 Bidders. Hence, all bidders are eligible.
2	L1	ZYENA ENGINEERS	1	3.05	
3	L2	SHREE GANESH CORPORATION	4	3.25	
19. Solar Plant No. DG-FLS-TN3-63, Name of SS : 66KV DAHELLI, Notified SS Capacity =2.0 MW					
1	L1	KPI GREEN ENERGY LIMITED	2	3.05	Not more than 05 Bidders. Hence, all bidders are eligible.
2	L2	Harisinh Chauhan	2	5.00	
20. Solar Plant No. DG-FLS-TN3-64, Name of SS : 66KV BHACHHARWADA, Notified SS Capacity =1.0 MW					
1	L1	NISHIT HEMANTBHAI HIRPARA	1	3.05	Not more than 05 Bidders. Hence, all bidders are eligible.
2	L2	Harisinh Chauhan	1	5.00	
21. Solar Plant No. DG-FLS-TN3-65, Name of SS : 66KV KADOD, Notified SS Capacity =2.5 MW					
1	L1	RAVIRAJ RICE INDUSTRY	1.5	3.50	Not more than 05 Bidders. Hence, all bidders are eligible.
2	L1	TECHSUNBIO GREEN ENERGY PRIVATE LIMITED	1	3.50	
22. Solar Plant No. DG-FLS-TN3-66, Name of SS : 66KV CHIKDA, Notified SS Capacity =1.0 MW					
1	L1	RAYCAL POWER INFRA PRIVATE LIMITED	0.5	3.05	Not more than 05 Bidders. Hence, all bidders are eligible.

2	L2	ZYENA ENGINEERS	0.5	3.05	
3	L3	Harisinh Chauhan	1	5.00	
23. Solar Plant No. DG-FLS-TN3-76, Name of SS : 66KV VESMA, Notified SS Capacity =6.0 MW					
1	L1	HARIOM GREEN ENERGY	1.5	3.50	Not more than 05 Bidders. Hence, all bidders are eligible.
2	L1	TRISHLA RENEWABLES	2	3.50	
24. Solar Plant No. DG-FLS-TN3-78, Name of SS : 66KV NIMBHORA, Notified SS Capacity =2.5 MW					
1	L1	SHREE GANESH CORPORATION	2.5	3.50	Not more than 05 Bidders. Hence, all bidders are eligible.
2	L2	ANJANEYA SOLAR	2.5	5.50	
25 Solar Plant No. DG-FLS-TN3-80, Name of SS : 66KV MAHUVAS, Notified SS Capacity =2.0 MW					
1	L1	SHREE GANESH CORPORATION	2	3.55	Not more than 05 Bidders. Hence, all bidders are eligible.
2	L2	TRUST INFRA SALES & SERVICES	1	3.65	
26. Solar Plant No. DG-FLS-TN3-84, Name of SS : 66KV 66KV MAUZA, Notified SS Capacity =1.5 MW					
1	L1	SHREE GANESH CORPORATION	1.5	3.45	Not more than 05 Bidders. Hence, all bidders are eligible.
2	L2	Harisinh Chauhan	1.5	5.00	
27. Solar Plant No. DG-FLS-TN3-96, Name of SS :66KV 66KV SAJOD, Notified SS Capacity =1.0 MW					
1	L1	RAYCAL POWER INFRA PRIVATE LIMITED	0.5	3.05	Not more than 05 Bidders. Hence, all bidders are eligible.
2	L1	ZYENA ENGINEERS	0.5	3.05	
28. Solar Plant No. DG-FLS-TN3-102, Name of SS : 66KV KALKAWA, Notified SS Capacity =4.5 MW					
1	L1	RAYCAL POWER INFRA PRIVATE LIMITED	1	3.05	Not more than 05 Bidders. Hence, all bidders are eligible.
2	L1	ZYENA ENGINEERS	1	3.05	
3	L2	SHREE GANESH CORPORATION	4.5	3.45	
29. Solar Plant No. DG-FLS-TN3-108, Name of SS : 66KV RUMLA, Notified SS Capacity =4.0 MW					
1	L1	KPI GREEN ENERGY LIMITED	4	3.05	Not more than 05 Bidders. Hence, all bidders are eligible.
2	L2	SHREE GANESH CORPORATION	4	3.50	
30. Solar Plant No. DG-FLS-TN3-142, Name of SS : 66KV TAVDI, Notified SS Capacity =2.0 MW					
1	L1	KPI GREEN ENERGY LIMITED	2	3.05	Not more than 05 Bidders. Hence, all bidders are eligible.
2	L2	SHREE GANESH CORPORATION	2	3.65	
31. Solar Plant No. DG-FLS-TN3-153, Name of SS : 66KV GALKUVA, Notified SS Capacity =2.5 MW					
1	L1	KPI GREEN ENERGY LIMITED	2	3.05	Not more than 05 Bidders. Hence, all bidders are eligible.
2	L2	SHREE GANESH CORPORATION	2.5	3.35	

E-reverse Auction:-

In continuation, the e-reverse auction is carried out date 27.08.2024 to 29.08.2024 for 31 nos of plants having 79 nos of bids of different 21 nos of bidders.

The Schedule of e-reverse auction along with outcome of e-reverse auction, plant number, e-reverse auction starting tariff (Rs. /KWH) (which is the lowest price offered by the bidder for that plant number- L1) and tariff (Rs./KWH) at the end of e-reverse auction (RL1) is as under:

Date : 27.08.2024					Date : 27.08.2024					Date : 27.08.2024				
Start at 11:00					Start at 13:00					Start at 15:00				
No	Plant No	Bids	L1	RL1	No	Plant No	Bids	L1	RL1	No	Plant No	Bids	L1	RL1
Auction-1					Auction-2					Auction-3				

1	9	3	3.05	2.88	5	10	2	3.05	2.95	9	13	5	3.05	2.67
2	25	5	3.05	2.28	6	26	3	3.05	2.69	10	19	2	3.05	2.25
3	63	2	3.05	2.68	7	76	2	3.5	3.45	11	22	2	3.35	3.1
4	96	2	3.05	3.04	8	78	2	3.5	3.48	12	65	2	3.50	
Date : 28.08.2024					Date : 28.08.2024					Date : 28.08.2024				
Start at 11:00					Start at 13:00					Start at 15:00				
No	Plant No	Bids	L1	RL1	No	Plant No	Bids	L1	RL1	No	Plant No	Bids	L1	RL1
Auction-4					Auction-5					Auction-6				
13	15	2	3.05	2.89	17	21	3	3.25	2.85	21	23	5	3.05	2.28
14	16	2	3.05	2.98	18	46	2	3.05	2.98	22	43	3	3.05	2.98
15	38	2	3.05	3.01	19	54	2	3.05	3.04	23	62	3	3.05	3.00
16	102	3	3.05	3.01	20	108	2	3.05	3.02	24	64	2	3.05	3.04
Date : 29.08.2024					Date : 29.08.2024									
Start at 11:00					Start at 13:00									
No	Plant No	Nos. of Bids	L1	RL1	No	Plant No	Nos. of Bids	L1	RL1					
Auction-7					Auction-8									
25	24	3	3.05	2.78	29	80	2	3.55	3.19					
26	48	2	3.05	3.03	30	142	2	3.05	3.02					
27	66	3	3.05	3.04	31	153	2	3.05	2.9					
28	84	2	3.45	3.20										

Outcome of e-Reverse Auction: -

Overall position of 31nos of plants under e-reverse auction with bidder wise quoted tariff and tariff received at the end of e-reverse auction for the plant along with ranking of bidder are as under:

Sr No	Plant No (DG-FLS-SS-)	Name of Plant/ SS	Bidder Name	Notified Capacity of SS in MW	Offered capacity in MW	Quoted Rate	Reverse Auction offered rate	Overall Rate at the end of e-RA (Rs./kwh)	Ranking after e-reverse auction
						(Rs./kwh)	(Rs./kwh)		
1	9	66KV DOLWAN	SARATHA INFRASTRUCTURE	4.50	4.00	3.05	2.88	2.88	RL-1
2			SHREE GANESH CORPORATION		4.50	3.25	2.9	2.90	RL-2
3			GREEN ENVIRON		4.50	5.5	--	--	RL-3
4	10	66KV MAROLI	KPI GREEN ENERGY LIMITED	6.00	6.00	3.05	3.05	2.95	RL-1
5			SHREE GANESH CORPORATION		6.00	3.5	3.5	2.96	RL-2
6	13	66KV NIZER	KPI GREEN ENERGY LIMITED	4.50	4.00	3.05	2.67	2.67	RL-1
7			SARATHA INFRASTRUCTURE		4.00	3.05	2.68	2.68	RL-2
8			GREENBEAM EARTH PRIVATE LIMITED		4.00	3.75	2.9	2.90	RL-3
9			SHREE GANESH CORPORATION		4.50	3.5	2.94	2.94	RL-4

10			ANJANEYA SOLAR		4.50	5.5	--	--	RL-5
11			SARHA INFRASTRUCTURE	7.50	7.50	3.05	2.89	2.89	RL-1
12	15	66KV MANDVI	SHREE GANESH CORPORATION		7.50	3.35	2.9	2.90	RL-2
13			SARHA INFRASTRUCTURE	4.00	4.00	3.05	2.98	2.89	RL-1
14	16	66KV MAHUVA	SHREE GANESH CORPORATION		5.00	3.45	2.99	2.90	RL-2
15			GREEN ENERGY ALLIANCE	3.00	3.00	4.5	2.25	2.25	RL-1
16	19	66KV UCHHAL	KPI GREEN ENERGY LIMITED		3.00	3.05	2.26	2.26	RL-2
17			Harisinh Chauhan	1.50	1.50	5	2.85	2.85	RL-1
18			ACCLIMATE SYSTEMS PRIVATE LIMITED		1.50	3.5	2.89	2.89	RL-2
19	21	66KV RAJPARDI	SHREE GANESH CORPORATION		1.50	3.25	--	--	RL-3
20			Harisinh Chauhan	1.50	1.50	5	3.10	3.10	RL-1
21	22	66KV RAJPIPLA	SHREE GANESH CORPORATION		1.50	3.35	3.11	3.11	RL-2
22			KPI GREEN ENERGY LIMITED	4.50	4.00	3.05	2.28	2.28	RL-1
23			MECPower SOLUTIONS PRIVATE LIMITED		4.00	4.9	2.29	2.29	RL-2
24			SARHA INFRASTRUCTURE		4.00	3.05	2.75	2.75	RL-3
25			SHREE GANESH CORPORATION		4.50	3.35	--	--	RL-4
26	23	66KV SAGBARA	GREENBEAM EARTH PRIVATE LIMITED		4.00	3.75	--	--	RL-5
27			KPI GREEN ENERGY LIMITED		5.50	5.00	3.05	2.78	2.78
28			SHREE GANESH CORPORATION	5.50		3.35	2.79	2.79	RL-2
29	24	66KV ZAGADIA	SARHA INFRASTRUCTURE	4.00		3.05	2.81	2.81	RL-3
30			KPI GREEN ENERGY LIMITED	4.50	4.00	3.05	2.28	2.28	RL-1
31			MECPower SOLUTIONS PRIVATE LIMITED		4.00	4.9	2.29	2.29	RL-2
32			SARHA INFRASTRUCTURE		4.00	3.05	2.76	2.76	RL-3
33			SHREE GANESH CORPORATION		4.50	3.25	3.03	3.03	RL-4
34	25	66KV NETRANG	GREENBEAM EARTH PRIVATE LIMITED		4.00	3.75	--	--	RL-5
35			KPI GREEN ENERGY LIMITED		2.50	2.00	3.05	2.69	2.69
36			Harisinh Chauhan	2.50		5.00	2.70	2.70	RL-2
37	26	66KV DEDIAPADA	SHREE GANESH CORPORATION	2.50		3.50	3.04	3.04	RL-3
38			KPI GREEN ENERGY LIMITED	6.00	6.00	3.05	3.01	3.01	RL-1
39	38	66KV VALOD	SHREE GANESH CORPORATION		6.00	3.45	3.02	3.02	RL-2

40			ARVINDBHAI MANJIBHAI MANGUKIYA			2.50	3.60	2.98	2.98	RL-1
41			RAMESHBHAI MANJIBHAI MANGUKIYA	4.50		2.00	3.60	2.99	2.99	RL-2
42	43	66KV MOSALI	KPI GREEN ENERGY LIMITED			4.00	3.05	3.01	3.01	RL-3
43			KPI GREEN ENERGY LIMITED	3.50		2.00	3.05	2.98	2.98	RL-1
44	46	66KV AFWA	NATRAG AND CO			1.00	4	2.99	2.99	RL-2
45			SHREE GANESH CORPORATION	6.50		6.50	3.65	3.03	3.03	RL-1
46	48	66KV MADHI	KPI GREEN ENERGY LIMITED			6.00	3.05	--	--	RL-2
47			SHREE GANESH CORPORATION	5.00		5.00	3.45	3.04	3.04	RL-1
48	54	66KV SINGOD	KPI GREEN ENERGY LIMITED			5.00	3.05	--	--	RL-2
49			SHREE GANESH CORPORATION	4.00		4.00	3.25	3.00	3.00	RL-1
50			ZYENA ENGINEERS			1.00	3.05	3.01	3.01	RL-2
51	62	66KV NOGAMA	RAYCAL POWER INFRA PRIVATE LIMITED			1.00	3.05	3.02	3.02	RL-3
52			KPI GREEN ENERGY LIMITED	2.00		2.00	3.05	2.68	2.68	RL-1
53	63	66KV DAHELI	Harisinh Chauhan			2.00	5	2.69	2.69	RL-2
54			Harisinh Chauhan	1.00		1.00	5	3.04	3.04	RL-1
55	64	66KV BHACHHARWADA	NISHIT HEMANTBHAI HIRPARA			1.00	3.05	--	--	RL-2
56			RAVIRAJ RICE INDUSTRY	2.50		1.50	3.50	--	--	RL-1
57	65	66KV KADOD	TECHSUNBIO GREEN ENERGY PRIVATE LIMITED			1.00	3.50	--	--	RL-1
58			Harisinh Chauhan	1.00		1.00	5.00	3.04	3.04	RL-1
59			RAYCAL POWER INFRA PRIVATE LIMITED			0.50	3.05	--	--	RL-2
60	66	66KV CHIKDA	ZYENA ENGINEERS			0.50	3.05	--	--	RL-3
61			HARIOM GREEN ENERGY	6.00		1.5	3.5	3.45	3.45	RL-1
62	76	66KV VESMA	TRISHLA RENEWABLES			2	3.5	3.48	3.48	RL-2
63			SHREE GANESH CORPORATION	2.50		2.5	3.5	3.48	3.48	RL-1
64	78	66KV NIMBHORA	ANJANEYA SOLAR			2.5	5.5	--	--	RL-2
65			TRUST INFRA SALES & SERVICES	2.00		1	3.65	3.19	3.19	RL-1
66	80	66KV MAHUVAS	SHREE GANESH CORPORATION			2	3.55	3.20	3.20	RL-2
67			Harisinh Chauhan	1.50		1.5	5	3.20	3.20	RL-1
68	84	66KV MAUZA	SHREE GANESH CORPORATION			1.5	3.45	3.25	3.25	RL-2
69	96	66KV SAJOD	RAYCAL POWER INFRA PRIVATE LIMITED			1.00	0.5	3.05	3.04	RL-1

70			ZYENA ENGINEERS		0.5	3.05	--	--	RL-2
71			SHREE GANESH CORPORATION		4.5	3.45	3.01	3.01	RL-1
72			ZYENA ENGINEERS		1	3.05	3.02	3.02	RL-2
73	102	66KV KALKAWA	RAYCAL POWER INFRA PRIVATE LIMITED	4.50	1	3.05	3.03	3.03	RL-3
74			KPI GREEN ENERGY LIMITED		4	3.05	3.02	3.02	RL-1
75	108	66KV RUMLA	SHREE GANESH CORPORATION	4.00	4	3.5	3.03	3.03	RL-2
76			KPI GREEN ENERGY LIMITED		2	3.05	3.02	3.02	RL-1
77	142	66KV TAVDI	SHREE GANESH CORPORATION	2.00	2	3.65	3.03	3.03	RL-2
78			KPI GREEN ENERGY LIMITED		2	3.05	2.9	2.9	RL-1
79	153	66KV GALKUVA	SHREE GANESH CORPORATION	2.50	2.5	3.35	2.91	2.91	RL-2

Position of Slab wise rate after e-reverse auction:

Sr. No	Rate Slab (Rs./KWH)	TN-03 Tender					
		PM-KUSUM-C-FLS					
		Single bid plants		Multiple bid plants		Total	
		After e-reverse auction					
		Bids	MW	Bids	MW	Bids	MW
1	At 1.00	0	0	0	0.00	0	0.00
2	Above 2.00 up to 2.10	0	0	0	0.00	0	0.00
3	Above 2.10 up to 2.20	0	0	0	0.00	0	0.00
4	Above 2.20 up to 2.30	0	0	3	11.00	3	11.00
5	Above 2.30 up to 2.40	0	0	0	0.00	0	0.00
6	Above 2.40 up to 2.50	0	0	0	0.00	0	0.00
7	Above 2.50 up to 2.60	0	0	0	0.00	0	0.00
8	Above 2.60 up to 2.70	0	0	3	8.00	3	8.00
9	Above 2.70 up to 2.80	0	0	1	5.00	1	5.00
10	Above 2.80 up to 2.90	0	0	3	7.50	3	7.50
11	Above 2.90 up to 3.00	1	2	6	26.00	7	28.00
Total up to 3.00:		1	2	16	57.50	17	59.50
1	Above 3.00 up to 3.10	7	30	10	32.00	17	62.00
2	Above 3.10 up to 3.20	0	0	2	2.50	2	2.50
3	Above 3.20 up to 3.30	2	6	0	0.00	2	6.00
4	Above 3.30 up to 3.40	1	5	0	0.00	1	5.00
5	Above 3.40 up to 3.50	9	23	3	5.50	12	28.50
6	Above 3.50 up to 4.00	9	15	0	0.00	9	15.00
7	Above 4.00 up to 4.50	0	0	0	0.00	0	0.00
8	Above 4.50 up to 5.00	3	5	0	0.00	3	5.00
9	Above 5.00 up to 5.50	4	3.5	0	0.00	4	3.50
Total Above Rs.3.00 :		35	87.5	15	40.00	50	127.50
Grand Total		36	89.5	31	97.50	67	187.00

RECOMMENDATIONS:

Bid Committee after review of detailed evaluation of Financial (Price) Bid evaluation and e-reverse auction of above 31 nos of plants in which more than 1 bid is received and Tariff rate received after e-RA, it is hereby recommended to put up the detailed status report before the DGVCL's Board for getting approval for:

- 1) *Regarding issuance of LoI/Counteroffer to various bidders having 115 nos of bids of 67nos of plants having Single and Multiple bid plants of TN-03 Tender after e-RA.*
- 2) *Approval for baseline rate (Rs. /KWH) for which counteroffer / LoI to be issued for Single and Multiple bid plants to various bidders of TN-03 Tender.*

Recommended by;

*(G.D.Bhaiya)
SE DSM, DGVCL*

*(B.K.Patel)
ACE (C&R), DGVCL*

*(N.A.Desai)
CFM (F&A), DGVCL*

BID COMMITTEE REPORT (BM Resolution and LOI Acceptance)

- 1) **Stage -3 Letter No: DGCS/0294/09/2024 Approved Date: 04-09-2024**
- 2) **DGVCL's 144th Board meeting, dtd.27.09.2024**
- 3) **DGVCL's Board meeting resolution No: DGVCL/CS/BM-144.17/1977 dtd.14.10.24**
- 4) **Approved ON vide e-file No. DGCS/DSM/e-file /454/2024/15355 Dt.11.11.2024**

In continuation with price bid & e-reverse auction stage-3, the matter was put up before the DGVCL's Board vide letter under ref-2. The note was approved & decided to put up the matter before the DGVCL's Board

Accordingly, Board notes prepared & put up before the DGVCL's 144th Board meeting on dtd.27-09-2024.

The board of DGVCL, vide Board resolution No: DGVCL/CS/BM-144.17/1977 dtd.14.10.2024 has resolved following vide board resolution under ref-3;

The Board deliberated on the matter and considering the Consent received from GUVNL for the previous tenders for accepting the bids having tariff rate up to Rs. 3.00/- per unit and subsequently approval of adoption of tariff in similar tenders in PM-KUSUM-C-FLS scheme by Hon'ble GERC, the Board, accorded its approval- and looking to the importance and urgency of the LOA to be placed by getting approval from the Hon'ble GERC for adoption of tariff; the Board, accorded its approval-

- (f) *To issue LoI for the Solar plants Substations against which the tariff is received up to Rs. 3.00/- per unit and the Board directed that further negotiation is to be carried out with bidders in the ceiling of Rs. 3.00 who has quoted above Rs. 3 and to issue LoI& for that MD, DGVCL is authorized*
- (g) *To issue LoI to e-reverse auction L-1 bidders of 31 plants having more than one bid, at the rate of e-reverse auction L-1 rate of the plant OR Rs.3.00/- per unit, whichever is less.*

- (h) To issue counter offer to other than “e-reverse auction L-1 bidders” of 31 plants having more than one bid, at the rate of “e-reverse auction L1 bidder's rate” of the plant OR the Rs. 3.00/- per unit, whichever is less for the remaining capacity in the bucket of the respective bid. On receipt of confirmation of acceptance of counter offered price, we may issue LoI as per the bucket filling mechanism till the notified capacity of the plants is exhausted as per RFS.
- (i) To issue LoI to bidders of 36 plants having single bid, at the offered rate OR Rs. 3.00/- per Unit, whichever is less. And for the remaining such plant where, Rate is higher than Rs 3.00/- , Consent to be asked by counteroffer of Rs.3.00/- per unit.
- (j) After completing the LoI process, to file a petition before the Hon'ble GERC for adoption and approval of the tariff at the earliest.

The Board then authorized the ACE(C&R) to issue the LOAs and sign the PPAs after approval of adoption of tariff by the Hon'ble Commission.

Accordingly, vide letter under ref-3, after getting an approval from board we have proceeded for issuance of counter offer by phased manner for eligible 74 nos of bids (35-Single bids +15 RA bids+ 24- Bucket bids) of 48(25- Single bid plants +15 RA bids+8-Bucket bid plants)nos of plants, which details are mentioned as under;

Table. A: Summary of Counteroffer response of TN-03 Tender under PM KUSUM-C FLS scheme

Summary of Counter offer response of TN-03 Tender under PM KUSUM-C FLS scheme:-										
Sr No	Date of counter offer	Issue / Accepted	Counter offer in nos More than 3 per KWH				Counter offer in MW			
			Single Bids	RA Bids	Bucket bids	Total bids	Single Bids	RA Bids	Bucket bids	Total bids
			Nos	Nos	Nos	Nos	MW	MW	MW	MW
1	18/10/2024	Issued	35	15	0	50	87.5	40	0	127.5
		Accepted	25	15	0	40	53	40	0	93
		Not Accepted	10	0	0	10	34.5	0	0	34.5
2	23/10/2024	Issued			13	13			11	11
		Accepted			6	6			7	7
		Not Accepted			7	7			4	4
3	25/10/2024	Issued			5	5			2.5	2.5
		Accepted			1	1			0.5	0.5
		Not Accepted			4	4			2.5	2.5
4	28/10/2024	Issued			3	3			1.5	1.5
		Accepted			0	0			0	0
		Not Accepted			3	3			1.5	1.5

4	29/10/2024	Issued			3	3		1.5	1.5	
		Accepted			1	1		0.5	0.5	
		Not Accepted			2	2		1	1	
Total		Issued	35	15	24	74	87.5	40	16.5	144.00
		Accepted	25	15	8	48	53	40	8	101.00
		Not Accepted	10	0	16	26	34.5	0	9	43.50
Less than 3.00 /- per KWH		Accepted	1	16		17	2	57.5		59.50
		Accepted	26	31		57	55	97.5		152.50
		Bucket bids Accepted			8	8			8	8.00
		Total				65				160.50

Accordingly, vide letter under ref-4, after getting an approval from competent authority, DGVCL have proceeded for issuance of LoI by phased manner for eligible 65nos of bids (26-Single bids +31-RA bids+ 5- Bucket bids) of 64 (26- Single bid plants +31 RA bids+ 7-Bucket bid plants) nos of plants, which details are mentioned as under;

Table. B: Summary of LoI response of TN-03 Tender under PM KUSUM-C FLS scheme

Summary of LoI response of TN-03 Tender under PM KUSUM-C FLS scheme :-										
Sr No	Date of / LoI	Issue / Accepted	Counter offer in nos More than 3 per KWH				Counter offer in MW			
			Single Bids	RA Bids	Bucket bids	Total bids	Single Bids	RA Bids	Bucket bids	Total bids
			Nos	Nos	Nos	Nos	MW	MW	MW	MW
1	11/11/2024	Issued	26	30	8	64	55	93.5	8	156.5
		Accepted	26	30	7	63	55	93.5	7.5	156
		Not Accepted	0	0	1	1	0	0	0.5	0.5
2	13/11/2024	Issued		1		1		4		4
		Accepted		1		1		4		4
		Not Accepted		0		0		0		0
Total		Issued	26	31	8	65	55	97.5	8	160.5
		Accepted	26	31	7	64	55	97.5	7.5	160.0
		Not Accepted	0	0	1	1	0	0	0.5	0.5

The List of all eligible 105 nos of bids of 57nos of plants with details of plant wise, bidder rank wise issuance of counter offer / LoI and acceptance / Non-acceptance of counter offer / LoI by the bidders are mentioned as under in Table. C.

Table.C :

Sr No	Plant number (DG-FLS-TN3-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KWH)	Tariff after eRA (Rs./KWH)	Bidder Rank after e-RA	Counter offer Issued by DGVCL			LoI Issued by DGVCL			Remark		
	No / Date									Rate (Rs./KWH)	MW Capacity	Accepted (Yes/No)	No / Date	Rate (Rs./KWH)	MW Capacity		Accepted (Yes/No)	
1	DG-FLS-TN3-6	66KV KHAD KI	THE SMARTY OWL	1.00	1.00	3.50	3.50	3.50	Single Bidder	DGCS/08 87/10/20 24 Date 18.10.2024	3.00	1.00	Yes	DGCS/0377/11/2024 date 11.11.2024	3.00	1.00	Yes	LoI Accepted
2	DG-FLS-TN3-27	66KV HANS OT	JAY AMBE SALES	0.50	0.50	3.60	3.60	3.60	Single Bidder	DGCS/08 92/10/20 24 Date 18.10.2024	3.00	0.50	Yes	DGCS/0376/11/2024 date 11.11.2024	3.00	0.50	Yes	LoI Accepted
3	DG-FLS-TN3-31	66KV DUNG RI	KPI GREEN ENERGY LIMITED	3.00	3.00	3.05	3.05	3.05	Single Bidder	DGCS/08 93/10/20 24 Date 18.10.2024	3.00	3.00	Yes	DGCS/0375/11/2024 date 11.11.2024	3.00	3.00	Yes	LoI Accepted

4	DG-FLS-TN3-47	66KV KADO D (VAV)	SHREE GANESH CORPORATION	8.00	8.00	3.45	3.45	Single Bidder	DGCS/08 96/10/2024 Date 18.10.2024	3.00	8.00	Yes	DGCS/0374/11/2024 date 11.11.2024	3.00	8.00	Yes	LoI Accepted
5	DG-FLS-TN3-49	66KV TANK AL	SHREE GANESH CORPORATION	5.50	5.50	3.75	3.75	Single Bidder	DGCS/08 97/10/2024 Date 18.10.2024	3.00	5.50	Yes	DGCS/0373/11/2024 date 11.11.2024	3.00	5.50	Yes	LoI Accepted
6	DG-FLS-TN3-50	66KV BAMA NIYA	SHREE GANESH CORPORATION	6.00	6.00	3.45	3.45	Single Bidder	DGCS/08 98/10/2024 Date 18.10.2024	3.00	6.00	Yes	DGCS/0372/11/2024 date 11.11.2024	3.00	6.00	Yes	LoI Accepted
7	DG-FLS-TN3-55	66KV RUMKITALA V	TRUST INFRA SALES & SERVICES	0.50	0.50	3.65	3.65	Single Bidder	DGCS/08 99/10/2024 Date 18.10.2024	3.00	0.50	Yes	DGCS/0371/11/2024 date 11.11.2024	3.00	0.50	Yes	LoI Accepted

8	DG-FLS-TN3-56	66KV KUKA RMUN DA	KPI GREEN ENERGY LIMITED	3.00	3.00	3.05	3.05	Single Bidder	DGCS/09 00/10/2024 Date 18.10.2024	3.00	3.00	Yes	DGCS/0370/11/2024 date 11.11.2024	3.00	3.00	Yes	LoI Accepted
9	DG-FLS-TN3-59	66KV VIRPORE	SHREE GANESH CORPORATION	2.50	2.50	3.25	3.25	Single Bidder	DGCS/09 01/10/2024 Date 18.10.2024	3.00	2.50	Yes	DGCS/0369/11/2024 date 11.11.2024	3.00	2.50	Yes	LoI Accepted
10	DG-FLS-TN3-69	66KV UMAR KHADI	DELTA SUNINFRA ENERGIES PRIVATE LIMITED	2.50	2.50	3.45	3.45	Single Bidder	DGS/090 3/10/2024 DT.18.10.2024	3.00	2.50	Yes	DGCS/0368/11/2024 date 11.11.2024	3.00	2.50	Yes	LoI Accepted
11	DG-FLS-TN3-82	66KV VADOLI	ACCLIMATE SYSTEMS PRIVATE LIMITED	1.00	1.00	3.50	3.50	Single Bidder	DGCS/09 06/10/2024 Date 18.10.2024	3.00	1.00	Yes	DGCS/0367/11/2024 date 11.11.2024	3.00	1.00	Yes	LoI Accepted

12	DG-FLS-TN3-86	66KV BHOG VAD	Harisinh Chauhan	1.50	1.50	5.00	5.00	Single Bidder	DGCS/09 07/10/20 24 Date 18.10.202 4	3.00	1.50	Yes	DGCS/0 366/11 /2024 date 11.11.2 024	3.00	1.50	Yes	LoI Accepted
13	DG-FLS-TN3-88	66KV KASAL	SHREE GANESH CORPORATION	3.50	3.50	3.25	3.25	Single Bidder	DGCS/09 08/10/20 24 Date 18.10.202 4	3.00	3.50	Yes	DGCS/0 365/11 /2024 date 11.11.2 024	3.00	3.50	Yes	LoI Accepted
14	DG-FLS-TN3-101	66KV KAWLA	SHREE GANESH CORPORATION	2.00	2.00	3.45	3.45	Single Bidder	DGCS/09 10/10/20 24 Date 18.10.202 4	3.00	2.00	Yes	DGCS/0 364/11 /2024 date 11.11.2 024	3.00	2.00	Yes	LoI Accepted
15	DG-FLS-TN3-103	66KV CHIK HALI BHES ROT	GREEN ENVIRON CONSTRUCTION (OPC) PRIVATE LIMITED	0.50	0.50	5.50	5.50	Single Bidder	DGCS/09 12/10/20 24 Date 18.10.202 4	3.00	0.50	Yes	DGCS/0 363/11 /2024 date 11.11.2 024	3.00	0.50	Yes	LoI Accepted

16	DG-FLS-TN3-105	66KV BORA KHADI	GREEN ENVIRON CONSTRUCTION (OPC) PRIVATE LIMITED	1.50	1.50	5.50	5.50	Single Bidder	DGCS/09 13/10/2024 Date 18.10.2024	3.00	1.50	Yes	DGCS/0362/11/2024 date 11.11.2024	3.00	1.50	Yes	LoI Accepted
17	DG-FLS-TN3-114	66KV MAGARKUI	GREEN ENVIRON	1.00	1.00	5.50	5.50	Single Bidder	DGCS/09 15/10/2024	3.00	1.00	Yes	DGCS/0361/11/2024 date 11.11.2024	3.00	1.00	Yes	LoI Accepted
18	DG-FLS-TN3-119	66KV LIMZER	Harisinh Chauhan	2.50	2.50	5.00	5.00	Single Bidder	DGCS/09 16/10/2024 Date 18.10.2024	3.00	2.50	Yes	DGCS/0360/11/2024 date 11.11.2024	3.00	2.50	Yes	LoI Accepted
19	DG-FLS-TN3-123	66KV NIMKHAL	GSL ENGINEERS	0.50	0.50	3.60	3.60	Single Bidder	dgcs/091 7/10/2024 Date:18.10.2024	3.00	0.50	Yes	DGCS/0359/11/2024 date 11.11.2024	3.00	0.50	Yes	LoI Accepted

20	DG-FLS-TN3-125	66KV VAHE VAL	KPI GREEN ENERGY LIMITED	2.00	2.00	3.05	3.05	Single Bidder	DGCS/09 18/10/2024 Date 18.10.2024	3.00	2.00	Yes	DGCS/0358/11/2024 date 11.11.2024	3.00	2.00	Yes	LoI Accepted
21	DG-FLS-TN3-130	66KV PRATAPNAGAR (DG)	TRUST INFRA SALES & SERVICES	1.00	1.00	3.65	3.65	Single Bidder	DGCS/09 20/10/2024 Date 18.10.2024	3.00	1.00	Yes	DGCS/0357/11/2024 date 11.11.2024	3.00	1.00	Yes	LoI Accepted
22	DG-FLS-TN3-133	66KV PATHAKVADI	PATEL NISHITHKUMAR RAVINDRABHAI	1.00	1.00	4.95	4.95	Single Bidder	DGCS/09 21/10/2024 Date 18.10.2024	3.00	1.00	Yes	DGCS/0356/11/2024 date 11.11.2024	3.00	1.00	Yes	LoI Accepted
23	DG-FLS-TN3-146	66KV HINGNI	ANJANEYA SOLAR	0.50	0.50	5.50	5.50	Single Bidder	DGCS/09 25/10/2024 Date 18.10.2024	3.00	0.50	Yes	DGCS/0355/11/2024 date 11.11.2024	3.00	0.50	Yes	LoI Accepted

24	DG-FLS-TN3-154	66KV KUMK UVA	GREEN VALLEY SOLAR POWER PLANT	1.00	1.00	3.50	3.50	Single Bidder	DGCS/09 27/10/2024 Date:18.10.2024	3.00	1.00	Yes	DGCS/0354/11/2024 date 11.11.2024	3.00	1.00	Yes	LoI Accepted	
25	DG-FLS-TN3-158	66KV GODA DHA	BETTER ENERGIES PRIVATE LIMITED	1.00	1.00	3.49	3.49	Single Bidder	DGCS/09 28/10/2024 Date:18.10.2024	3.00	1.00	Yes	DGCS/0353/11/2024 date 11.11.2024	3.00	1.00	Yes	LoI Accepted	
26	DG-FLS-TN3-22	66KV RAJPI PLA	Harisinh Chauhan	1.50	1.50	5	3.10	3.10	RL-1	DGCS/09 29/10/2024 Date 18.10.2024	3.00	1.50	Yes	DGCS/0352/11/2024 date 11.11.2024	3.00	1.50	Yes	LoI Accepted
27	DG-FLS-TN3-22		SHREE GANESH CORPORATION		1.50	3.35	3.11	3.11	RL-2									
28	DG-FLS-TN3-38	66KV VALOD	KPI GREEN ENERGY LIMITED	6.00	6.00	3.05	3.01	3.01	RL-1	DGCS/09 30/10/2024 Date 18.10.2024	3.00	6.00	Yes	DGCS/0351/11/2024 date 11.11.2024	3.00	6.00	Yes	LoI Accepted

29	DG-FLS-TN3-38		SHREE GANESH CORPORATION		6.00	3.45	3.02	3.02	RL-2									Not Allotted
30	DG-FLS-TN3-48	66KV MAD HI	SHREE GANESH CORPORATION	6.50	6.50	3.65	3.03	3.03	RL-1	DGCS/09 31/10/20 24 Date 18.10.2024	3.00	6.50	Yes	DGCS/0 350/11 /2024 date 11.11.2 024	3	6.5	Yes	LoI Accepted
31	DG-FLS-TN3-48		KPI GREEN ENERGY LIMITED			6.00	3.05	--	--	RL-2								
32	DG-FLS-TN3-54	66KV SING OD	SHREE GANESH CORPORATION	5.00	5.00	3.45	3.04	3.04	RL-1	DGCS/09 33/10/20 24 Date 18.10.2024	3.00	5.00	Yes	DGCS/0 349/11 /2024 date 11.11.2 024	3.00	5.00	Yes	LoI Accepted
33	DG-FLS-TN3-54		KPI GREEN ENERGY LIMITED			5.00	3.05	--	--	RL-2								
34	DG-FLS-TN3-64	66KV BHAC HHAR WAD A	Harisinh Chauhan	1.00	1.00	5	3.04	3.04	RL-1	DGCS/09 35/10/20 24 Date 18.10.2024	3.00	1.00	Yes	DGCS/0 348/11 /2024 date 11.11.2 024	3.00	1.00	Yes	LoI Accepted

35	DG-FLS-TN3-64		NISHIT HEMANTBHAI HIRPARA		1.00	3.05	--	--	RL-2									Not Allotted	
36	DG-FLS-TN3-65	66KV KADOD	RAVIRAJ RICE INDUSTRY	2.50	1.50	3.50	--	--	RL-1	DGCS/09 36/10/2024 Date:18.10.2024	3	1.50	Yes	DGCS/0347/11/2024 date 11.11.2024	3.00	1.50	Yes	LoI Accepted	
37	DG-FLS-TN3-65		TECHSUNBIO GREEN ENERGY PRIVATE LIMITED		1.00	3.50	--	--	RL-2	DGCS/12 15/10/2024 Date 23.10.2024	3	1.00	Yes	DGCS/0316/11/2024 date 11.11.2024	3.00	1.00	Yes	LoI Accepted	
38	DG-FLS-TN3-66	66KV CHIKDA	Harisinh Chauhan	1.00	1.00	5.00	3.04	3.04	RL-1	DGCS/09 37/10/2024 Date 18.10.2024	3	1.00	Yes	DGCS/0346/11/2024 date 11.11.2024	3	1.00	Yes	LoI Accepted	
39	DG-FLS-TN3-66		RAYCAL POWER INFRA PRIVATE LIMITED		0.50	3.05	--	--	RL-2										Not Allotted
40	DG-FLS-TN3-66		ZYENA ENGINEERS		0.50	3.05	--	--	RL-3										

41	DG-FLS-TN3-76	66KV VESM A	HARIOM GREEN ENERGY	6.00	1.5	3.5	3.45	3.45	RL-1	DGCS/09 38/10/20 24 Date 18.10.2024	3	1.5	Yes	DGCS/0 345/11 /2024 date 11.11.2 024	3	1.5	Yes	LoI Accep ted
42	DG-FLS-TN3-76		TRISHLA RENEWABLES		2	3.5	3.48	3.48	RL-2	DGCS/12 16/10/20 24 Date 23.10.2024	3	2	Yes	DGCS/0 314/11 /2024 date 11.11.2 024	3	2	Yes	LoI Accep ted
43	DG-FLS-TN3-78	66KV NIMB HORA	SHREE GANESH CORPORATION	2.50	2.5	3.5	3.48	3.48	RL-1	DGCS/09 40/10/20 24 Date 18.10.2024	3.00	2.5	Yes	DGCS/0 344/11 /2024 date 11.11.2 024	3.00	2.5	Yes	LoI Accep ted
44	DG-FLS-TN3-78		ANJANEYA SOLAR		2.5	5.5	--	--	RL-2									
45	DG-FLS-TN3-80	66KV MAH UVAS	TRUST INFRA SALES & SERVICES	2.00	1	3.65	3.19	3.19	RL-1	DGCS/09 41/10/20 24 Date 18.10.2024	3.00	1	Yes	DGCS/0 343/11 /2024 date 11.11.2 024	3.00	1	Yes	LoI Accep ted

46	DG-FLS-TN3-80		SHREE GANESH CORPORATION		2	3.55	3.20	3.20	RL-2	DGCS/12 17/10/20 24 Date 23.10.2024	3.00	1	No					Not Accepted Counter Offer
47	DG-FLS-TN3-84	66KV MAUZ A	Harisinh Chauhan	1.50	1.5	5	3.20	3.20	RL-1	DGCS/09 42/10/20 24 Date 18.10.2024	3.00	1.5	Yes	DGCS/0 342/11 /2024 date 11.11.2024	3.00	1.5	Yes	LoI Accepted
48	DG-FLS-TN3-84		SHREE GANESH CORPORATION			1.5	3.45	3.25	3.25	RL-2								
49	DG-FLS-TN3-96	66KV SAJO D	RAYCAL POWER INFRA PRIVATE LIMITED	1.00	0.5	3.05	3.04	3.04	RL-1	DGCS/09 43/10/20 24 Date 18.10.2024	3	0.5	Yes	DGCS/0 341/11 /2024 date 11.11.2024	3	0.5	Yes	LoI Accepted
50	DG-FLS-TN3-96		ZYENA ENGINEERS			0.5	3.05	--	--	RL-2	DGCS/12 18/10/20 24 Date 23.10.2024	3	0.5	Yes	DGCS/0 313/11 /2024 date 11.11.2024	3	0.5	Yes

51	DG-FLS-TN3-102	66KV KALK AWA	Harisinh Chauhan	4.50	4.5	3.45	3.01	3.01	RL-1	DGCS/09 45/10/20 24 Date 18.10.202 4	3	4.5	Yes	DGCS/0 340/11 /2024 date 11.11.2 024	3	4.5	Yes	LoI Accep ted	
52	DG-FLS-TN3-102		ZYENA ENGINEERS		1	3.05	3.02	3.02	RL-2										Not Allott ed
53	DG-FLS-TN3-102		RAYCAL POWER INFRA PRIVATE LIMITED		1	3.05	3.03	3.03	RL-3										
54	DG-FLS-TN3-108	66KV RUML A	KPI GREEN ENERGY LIMITED	4.00	4	3.05	3.02	3.02	RL-1	DGCS/09 46/10/20 24 Date 18.10.202 4	3	4	Yes	DGCS/0 339/11 /2024 date 11.11.2 024	3	4	Yes	LoI Accep ted	
55	DG-FLS-TN3-108		SHREE GANESH CORPORATION		4	3.5	3.03	3.03	RL-2										
56	DG-FLS-TN3-142	66KV TAVD I	KPI GREEN ENERGY LIMITED	2.00	2	3.05	3.02	3.02	RL-1	DGCS/09 47/10/20 24 Date 18.10.202 4	3.00	2	Yes	DGCS/0 338/11 /2024 date 11.11.2 024	3.00	2	Yes	LoI Accep ted	

57	DG-FLS-TN3-142		SHREE GANESH CORPORATION		2	3.65	3.03	3.03	RL-2									Not Allotted	
58	DG-FLS-TN3-107	66KV BHINAR	SUEZ INTERNATIONALS	2	2	3		3	Single Bidder					DGCS/0337/11/2024 date 11.11.2024	3	2	Yes	LoI Accepted	
59	DG-FLS-TN3-9	66KV DOL WAN	SARHA INFRASTRUCTURE	4.50	4.00	3.05	2.88	2.88	RL-1					DGCS/0336/11/2024 date 11.11.2024	2.88	4	Yes	LoI Accepted	
60	DG-FLS-TN3-9		SHREE GANESH CORPORATION		4.50	4.50	3.25	2.9	2.90	RL-2	DGCS/1207/10/2024 Date 23.10.2024	2.88	0.5	No					Not Accepted Counter Offer
61	DG-FLS-TN3-9		GREEN ENVIRON		4.50	4.50	5.5	--	--	RL-3	DGCS/1396/10/2024 Date:25.10.2024	2.88	0.5	Yes	DGCS/0312/11/2024 date 11.11.2024	2.88	0.5	Yes	LoI Accepted

62	DG-FLS-TN3-10	66KV MAROLI	KPI GREEN ENERGY LIMITED	6.00	6.00	3.05	3.05	2.95	RL-1				DGCS/0335/11/2024 date 11.11.2024	2.95	6	Yes	LoI Accepted		
63	DG-FLS-TN3-10		SHREE GANESH CORPORATION		6.00	3.5	3.5	2.96	RL-2										Not Allotted
64	DG-FLS-TN3-13	66KV NIZER	KPI GREEN ENERGY LIMITED	4.50	4.00	3.05	2.67	2.67	RL-1				DGCS/0334/11/2024 date 11.11.2024	2.67	4	Yes	LoI Accepted		
65	DG-FLS-TN3-13		SARTHA INFRASTRUCTURE		4.00	3.05	2.68	2.68	RL-2	DGCS/1208/10/2024 Date 23.10.2024	2.67	0.5	No						Not Accepted Counter Offer
66	DG-FLS-TN3-13		GREENBEAM EARTH PRIVATE LIMITED		4.00	3.75	2.9	2.90	RL-3	DGCS/1398/10/2024 Date:25.10.2024	2.67	0.5	No						Not Accepted Counter Offer

67	DG-FLS-TN3-13		SHREE GANESH CORPORATION		4.50	3.5	2.94	2.94	RL-4	DGCS/15 25/10/20 24 Date 28.10.202 4	2.67	0.5	No				Not Accepted Counter Offer	
68	DG-FLS-TN3-13		ANJANEYA SOLAR		4.50	5.5	--	--	RL-5	DGCS/15 94/10/20 24 Date 29.10.202 4	2.67	0.5	Yes	DGCS/0 310/11 /2024 date 11.11.2 024	2.67	0.5	Yes	LoI Accepted
69	DG-FLS-TN3-15	66KV MAN DVI	SARHA INFRASTRUCTURE	7.50	7.50	3.05	2.89	2.89	RL-1					DGCS/0 333/11 /2024 date 11.11.2 024	2.89	7.5	Yes	LoI Accepted
70	DG-FLS-TN3-15		SHREE GANESH CORPORATION		7.50	3.35	2.9	2.90	RL-2									
71	DG-FLS-TN3-16	66KV MAH UVA	SARHA INFRASTRUCTURE	4.00	4.00	3.05	2.98	2.98	RL-1					DGCS/0 468/11 /2024 date 13.11.2 024	2.98	4	Yes	LoI Accepted
72	DG-FLS-TN3-16		SHREE GANESH CORPORATION		5.00	3.45	2.99	2.90	RL-2									

73	DG-FLS-TN3-19	66KV UCHH AL	GREEN ENERGY ALLIANCE	3.00	3.00	4.5	2.25	2.25	RL-1				DGCS/0331/11/2024 date 11.11.2024	2.25	3	Yes	LoI Accepted		
74	DG-FLS-TN3-19		KPI GREEN ENERGY LIMITED		3.00	3.05	2.26	2.26	RL-2										Not Allotted
75	DG-FLS-TN3-21	66KV RAJP ARDI	Harisinh Chauhan	1.50	1.50	5	2.85	2.85	RL-1				DGCS/0330/11/2024 date 11.11.2024	2.85	1.5	Yes	LoI Accepted		
76	DG-FLS-TN3-21		ACCLIMATE SYSTEMS PRIVATE LIMITED		1.50	3.5	2.89	2.89	RL-2										Not Allotted
77	DG-FLS-TN3-21		SHREE GANESH CORPORATION		1.50	3.25	--	--	RL-3										Not Allotted
78	DG-FLS-TN3-23	66KV SAGB ARA	KPI GREEN ENERGY LIMITED	4.50	4.00	3.05	2.28	2.28	RL-1				DGCS/0329/11/2024 date 11.11.2024	2.28	4	Yes	LoI Accepted		

79	DG-FLS-TN3-23		MECPOWER SOLUTIONS PRIVATE LIMITED		4.00	4.9	2.29	2.29	RL-2	DGCS/1209/10/2024 Date 23.10.2024	2.28	0.5	No				Not Accepted Counter Offer	
80	DG-FLS-TN3-23		SARTHA INFRASTRUCTURE		4.00	3.05	2.75	2.75	RL-3	DGCS/1400/10/2024 Date:25.10.2024	2.28	0.5	No				Not Accepted Counter Offer	
81	DG-FLS-TN3-23		SHREE GANESH CORPORATION		4.50	3.35	--	--	RL-4	DGCS/1526/10/2024 Date 28.10.2024	2.28	0.5	No				Not Accepted Counter Offer	
82	DG-FLS-TN3-23		GREENBEAM EARTH PRIVATE LIMITED		4.00	3.75	--	--	RL-5	DGCS/1595/10/2024 Date 29.10.2024	2.28	0.5	No				Not Accepted Counter Offer	
83	DG-FLS-TN3-24	66KV ZAGADIA	KPI GREEN ENERGY LIMITED	5.50	5.00	3.05	2.78	2.78	RL-1					DGCS/0328/11/2024 date 11.11.2024	2.78	5	Yes	LoI Accepted

84	DG-FLS-TN3-24		SHREE GANESH CORPORATION		5.50	3.35	2.79	2.79	RL-2	DGCS/12 10/10/20 24 Date 23.10.202 4	2.78	0.5	No				Not Accepted Counter Offer	
85	DG-FLS-TN3-24		SARTHA INFRASTRUCTURE		4.00	3.05	2.81	2.81	RL-3	DGCS/14 01/10/20 24 Date:25.1 0.2024	2.78	0.5	No				Not Accepted Counter Offer	
86	DG-FLS-TN3-25	66KV NETRANG	KPI GREEN ENERGY LIMITED	4.50	4.00	3.05	2.28	2.28	RL-1					DGCS/0 327/11 /2024 date 11.11.2 024	2.28	4	Yes	LoI Accepted
87	DG-FLS-TN3-25		MECPOWER SOLUTIONS PRIVATE LIMITED			4.00	4.9	2.29	2.29	RL-2	DGCS/12 11/10/20 24 Date 23.10.202 4	2.28	0.5	No				Not Accepted Counter Offer
88	DG-FLS-TN3-25		SARTHA INFRASTRUCTURE			4.00	3.05	2.76	2.76	RL-3	DGCS/14 02/10/20 24 Date:25.1 0.2024	2.28	0.5	No				Not Accepted Counter Offer

89	DG-FLS-TN3-25		SHREE GANESH CORPORATION		4.50	3.25	3.03	3.03	RL-4	DGCS/15 27/10/20 24 Date 28.10.202 4	2.28	0.5	No				Not Accepted Counter Offer	
90	DG-FLS-TN3-25		GREENBEAM EARTH PRIVATE LIMITED		4.00	3.75	--	--	RL-5	DGCS/15 98/10/20 24 Date 29.10.202 4	2.28	0.5	No				Not Accepted Counter Offer	
91	DG-FLS-TN3-26	66KV DEDI APAD A	KPI GREEN ENERGY LIMITED	2.50	2.00	3.05	2.69	2.69	RL-1					DGCS/0 326/11 /2024 date 11.11.2 024	2.69	2	Yes	LoI Accepted
92	DG-FLS-TN3-26		Harisinh Chauhan		2.50	5.00	2.70	2.70	RL-2	DGCS/12 12/10/20 24 Date 23.10.202 4	2.69	0.50	Yes	DGCS/0 320/11 /2024 date 11.11.2 024	2.69	0.50	No	Not Accepted LoI
93	DG-FLS-TN3-26		SHREE GANESH CORPORATION		2.50	3.50	3.04	3.04	RL-3									

94	DG-FLS-TN3-43	66KV MOSALI	ARVINDBHAI MANJIBHAI MANGUKIYA	4.50	2.50	3.60	2.98	2.98	RL-1				DGCS/0325/11/2024 date 11.11.2024	2.98	2.5	Yes	LoI Accepted	
95	DG-FLS-TN3-43		RAMESHBHAI MANJIBHAI MANGUKIYA		2.00	3.60	2.99	2.99	RL-2	DGCS/121310/2024 Date 23.10.2024	2.98	2	Yes	DGCS/0319/11/2024 date 11.11.2024	2.98	2	Yes	LoI Accepted
96	DG-FLS-TN3-43		KPI GREEN ENERGY LIMITED		4.00	3.05	3.01	3.01	RL-3									
97	DG-FLS-TN3-46	66KV AFWA	KPI GREEN ENERGY LIMITED	3.50	2.00	3.05	2.98	2.98	RL-1				DGCS/0324/11/2024 date 11.11.2024	2.98	2	Yes	LoI Accepted	
98	DG-FLS-TN3-46		NATRAG AND CO		1.00	4	2.99	2.99	RL-2	DGCS/1214/10/2024 Date 23.10.2024	2.98	1	Yes	DGCS/0318/11/2024 date 11.11.2024	2.98	1	Yes	LoI Accepted

99	DG-FLS-TN3-62	66KV NOGA MA	SHREE GANESH CORPORATION	4.00	4.00	3.25	3.00	3.00	RL-1				DGCS/0323/11/2024 date 11.11.2024	3	4	Yes	LoI Accepted		
100	DG-FLS-TN3-62		ZYENA ENGINEERS		1.00	3.05	3.01	3.01	RL-2										Not Allotted
101	DG-FLS-TN3-62		RAYCAL POWER INFRA PRIVATE LIMITED		1.00	3.05	3.02	3.02	RL-3										Not Allotted
102	DG-FLS-TN3-63	66KV DAHE LI	KPI GREEN ENERGY LIMITED	2.00	2.00	3.05	2.68	2.68	RL-1				DGCS/0322/11/2024 date 11.11.2024	2.68	2	Yes	LoI Accepted		
103	DG-FLS-TN3-63		Harisinh Chauhan		2.00	5	2.69	2.69	RL-2										Not Allotted
104	DG-FLS-TN3-153	66KV GALK UVA	KPI GREEN ENERGY LIMITED	2.50	2	3.05	2.9	2.90	RL-1				DGCS/0321/11/2024 date 11.11.2024	2.9	2	Yes	LoI Accepted		

105	DG-FLS-TN3-153		SHREE GANESH CORPORATION		2.5	3.35	2.91	2.91	RL-2	DGCS/12 19/10/20 24 Date 23.10.202 4	2.9	0.5	No					Not Accepted Counter Offer
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From above Table.C, there are total 64 nos of bids (26- Single bids + 31- RA bids+ 7- Bucket bids) of 57nos of plants having Aggregate capacity of 160.0 MW for which LoI accepted by various bidders. 1 nos Bucket bids not accept the LoI. The detailed list for which LoI Accepted by bidders are mentioned as under:

Table.D

Sr No	Plant number (DG-FLS-TN3-)	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./kwh)	e-RA Quoted Tariff (Rs./KW H)	Tariff after eRA (Rs./KW H)	Bidder Rank after e-RA	Counter offer Issued by DGVCL				LoI Issued by DGVCL				Remark
										No / Date	Rate (Rs./KW H)	MW Capacity	Accepted (Yes / No)	No / Date	Rate (Rs./KW H)	MW Capacity	Accepted (Yes / No)	
1	DG-FLS-TN3-6	66KV KHADKI	THE SMARTY OWL	1.00	1.00	3.50		3.50	Single Bidder	DGCS/08 87/10/2 024 Date 18.10.20 24	3.00	1.00	Yes	DGCS/03 77/11/2 024 date 11.11.20 24	3.00	1.00	Yes	LoI Accepted

2	DG-FLS-TN3-27	66KV HANSOT	JAY AMBE SALES	0.50	0.50	3.60	3.60	Single Bidder	DGCS/08 92/10/2024 Date 18.10.2024	3.00	0.50	Yes	DGCS/03 76/11/2024 date 11.11.2024	3.00	0.50	Yes	LoI Accepted
3	DG-FLS-TN3-31	66KV DUNGRI	KPI GREEN ENERGY LIMITED	3.00	3.00	3.05	3.05	Single Bidder	DGCS/08 93/10/2024 Date 18.10.2024	3.00	3.00	Yes	DGCS/03 75/11/2024 date 11.11.2024	3.00	3.00	Yes	LoI Accepted
4	DG-FLS-TN3-47	66KV KADOD (VAV)	SHREE GANESH CORPORATION	8.00	8.00	3.45	3.45	Single Bidder	DGCS/08 96/10/2024 Date 18.10.2024	3.00	8.00	Yes	DGCS/03 74/11/2024 date 11.11.2024	3.00	8.00	Yes	LoI Accepted
5	DG-FLS-TN3-49	66KV TANKAL	SHREE GANESH CORPORATION	5.50	5.50	3.75	3.75	Single Bidder	DGCS/08 97/10/2024 Date 18.10.2024	3.00	5.50	Yes	DGCS/03 73/11/2024 date 11.11.2024	3.00	5.50	Yes	LoI Accepted
6	DG-FLS-TN3-50	66KV BAMANIYA	SHREE GANESH CORPORATION	6.00	6.00	3.45	3.45	Single Bidder	DGCS/08 98/10/2024 Date 18.10.2024	3.00	6.00	Yes	DGCS/03 72/11/2024 date 11.11.2024	3.00	6.00	Yes	LoI Accepted
7	DG-FLS-TN3-55	66KV RUMKITALAV	TRUST INFRA SALES & SERVICES	0.50	0.50	3.65	3.65	Single Bidder	DGCS/08 99/10/2024 Date 18.10.2024	3.00	0.50	Yes	DGCS/03 71/11/2024 date 11.11.2024	3.00	0.50	Yes	LoI Accepted

8	DG-FLS-TN3-56	66KV KUKARMUNDA	KPI GREEN ENERGY LIMITED	3.00	3.00	3.05	3.05	Single Bidder	DGCS/09 00/10/2024 Date 18.10.2024	3.00	3.00	Yes	DGCS/03 70/11/2024 date 11.11.2024	3.00	3.00	Yes	LoI Accepted
9	DG-FLS-TN3-59	66KV VIRPORE	SHREE GANESH CORPORATION	2.50	2.50	3.25	3.25	Single Bidder	DGCS/09 01/10/2024 Date 18.10.2024	3.00	2.50	Yes	DGCS/03 69/11/2024 date 11.11.2024	3.00	2.50	Yes	LoI Accepted
10	DG-FLS-TN3-69	66KV UMARKHADI	DELTA SUNINFRA ENERGIES PRIVATE LIMITED	2.50	2.50	3.45	3.45	Single Bidder	DGS/090 3/10/2024 DT.18.10.2024	3.00	2.50	Yes	DGCS/03 68/11/2024 date 11.11.2024	3.00	2.50	Yes	LoI Accepted
11	DG-FLS-TN3-82	66KV VADOLI	ACCLIMATE SYSTEMS PRIVATE LIMITED	1.00	1.00	3.50	3.50	Single Bidder	DGCS/09 06/10/2024 Date 18.10.2024	3.00	1.00	Yes	DGCS/03 67/11/2024 date 11.11.2024	3.00	1.00	Yes	LoI Accepted
12	DG-FLS-TN3-86	66KV BHOGVAD	Harisinh Chauhan	1.50	1.50	5.00	5.00	Single Bidder	DGCS/09 07/10/2024 Date 18.10.2024	3.00	1.50	Yes	DGCS/03 66/11/2024 date 11.11.2024	3.00	1.50	Yes	LoI Accepted

13	DG-FLS-TN3-88	66KV KASAL	SHREE GANESH CORPORATION	3.50	3.50	3.25	3.25	Single Bidder	DGCS/09 08/10/2024 Date 18.10.2024	3.00	3.50	Yes	DGCS/03 65/11/2024 date 11.11.2024	3.00	3.50	Yes	LoI Accepted
14	DG-FLS-TN3-101	66KV KAWLA	SHREE GANESH CORPORATION	2.00	2.00	3.45	3.45	Single Bidder	DGCS/09 10/10/2024 Date 18.10.2024	3.00	2.00	Yes	DGCS/03 64/11/2024 date 11.11.2024	3.00	2.00	Yes	LoI Accepted
15	DG-FLS-TN3-103	66KV CHIKHALI BHESROT	GREEN ENVIRONMENTAL CONSTRUCTION (OPC) PRIVATE LIMITED	0.50	0.50	5.50	5.50	Single Bidder	DGCS/09 12/10/2024 Date 18.10.2024	3.00	0.50	Yes	DGCS/03 63/11/2024 date 11.11.2024	3.00	0.50	Yes	LoI Accepted
16	DG-FLS-TN3-105	66KV BORAKHADI	GREEN ENVIRONMENTAL CONSTRUCTION (OPC) PRIVATE LIMITED	1.50	1.50	5.50	5.50	Single Bidder	DGCS/09 13/10/2024 Date 18.10.2024	3.00	1.50	Yes	DGCS/03 62/11/2024 date 11.11.2024	3.00	1.50	Yes	LoI Accepted
17	DG-FLS-TN3-114	66KV MAGARKUI	GREEN ENVIRONMENTAL	1.00	1.00	5.50	5.50	Single Bidder	DGCS/09 15/10/2024	3.00	1.00	Yes	DGCS/03 61/11/2024 date 11.11.2024	3.00	1.00	Yes	LoI Accepted

18	DG-FLS-TN3-119	66KV LIMZER	Harisinh Chauhan	2.50	2.50	5.00	5.00	Single Bidder	DGCS/09 16/10/2024 Date 18.10.2024	3.00	2.50	Yes	DGCS/03 60/11/2024 date 11.11.2024	3.00	2.50	Yes	LoI Accepted
19	DG-FLS-TN3-123	66KV NIMKHAL	GSL ENGINEERS	0.50	0.50	3.60	3.60	Single Bidder	dgcs/0917/10/2024 Date:18.10.2024	3.00	0.50	Yes	DGCS/03 59/11/2024 date 11.11.2024	3.00	0.50	Yes	LoI Accepted
20	DG-FLS-TN3-125	66KV VAHEVAL	KPI GREEN ENERGY LIMITED	2.00	2.00	3.05	3.05	Single Bidder	DGCS/09 18/10/2024 Date 18.10.2024	3.00	2.00	Yes	DGCS/03 58/11/2024 date 11.11.2024	3.00	2.00	Yes	LoI Accepted
21	DG-FLS-TN3-130	66KV PRATAPNAGAR (DG)	TRUST INFRA SALES & SERVICES	1.00	1.00	3.65	3.65	Single Bidder	DGCS/09 20/10/2024 Date 18.10.2024	3.00	1.00	Yes	DGCS/03 57/11/2024 date 11.11.2024	3.00	1.00	Yes	LoI Accepted
22	DG-FLS-TN3-133	66KV PATHAKVADI	PATEL NISHITHKUM AR RAVINDRABH AI	1.00	1.00	4.95	4.95	Single Bidder	DGCS/09 21/10/2024 Date 18.10.2024	3.00	1.00	Yes	DGCS/03 56/11/2024 date 11.11.2024	3.00	1.00	Yes	LoI Accepted

23	DG-FLS-TN3-146	66KV HINGNI	ANJANEYA SOLAR	0.50	0.50	5.50		5.50	Single Bidder	DGCS/09 25/10/2024 Date 18.10.2024	3.00	0.50	Yes	DGCS/03 55/11/2024 date 11.11.2024	3.00	0.50	Yes	LoI Accepted
24	DG-FLS-TN3-154	66KV KUMKUVA	GREEN VALLEY SOLAR POWER PLANT	1.00	1.00	3.50		3.50	Single Bidder	DGCS/09 27/10/2024 Date:18.10.2024	3.00	1.00	Yes	DGCS/03 54/11/2024 date 11.11.2024	3.00	1.00	Yes	LoI Accepted
25	DG-FLS-TN3-158	66KV GODADHA	BETTER ENERGIES PRIVATE LIMITED	1.00	1.00	3.49		3.49	Single Bidder	DGCS/09 28/10/2024 Date:18.10.2024	3.00	1.00	Yes	DGCS/03 53/11/2024 date 11.11.2024	3.00	1.00	Yes	LoI Accepted
26	DG-FLS-TN3-22	66KV RAJPIPLA	Harisinh Chauhan	1.50	1.50	5	3.10	3.10	RL-1	DGCS/09 29/10/2024 Date 18.10.2024	3.00	1.50	Yes	DGCS/03 52/11/2024 date 11.11.2024	3.00	1.50	Yes	LoI Accepted
27	DG-FLS-TN3-38	66KV VALOD	KPI GREEN ENERGY LIMITED	6.00	6.00	3.05	3.01	3.01	RL-1	DGCS/09 30/10/2024 Date 18.10.2024	3.00	6.00	Yes	DGCS/03 51/11/2024 date 11.11.2024	3.00	6.00	Yes	LoI Accepted

28	DG-FLS-TN3-48	66KV MADHI	SHREE GANESH CORPORATION	6.50	6.50	3.65	3.03	3.03	RL-1	DGCS/09 31/10/2024 Date 18.10.2024	3.00	6.50	Yes	DGCS/03 50/11/2024 date 11.11.2024	3	6.5	Yes	LoI Accepted
29	DG-FLS-TN3-54	66KV SINGOD	SHREE GANESH CORPORATION	5.00	5.00	3.45	3.04	3.04	RL-1	DGCS/09 33/10/2024 Date 18.10.2024	3.00	5.00	Yes	DGCS/03 49/11/2024 date 11.11.2024	3.00	5.00	Yes	LoI Accepted
30	DG-FLS-TN3-64	66KV BHACHHARWADA	Harisinh Chauhan	1.00	1.00	5	3.04	3.04	RL-1	DGCS/09 35/10/2024 Date 18.10.2024	3.00	1.00	Yes	DGCS/03 48/11/2024 date 11.11.2024	3.00	1.00	Yes	LoI Accepted
31	DG-FLS-TN3-65	66KV KADOD	RAVIRAJ RICE INDUSTRY	2.50	1.50	3.50	--	--	RL-1	DGCS/09 36/10/2024 Date:18.10.2024	3	1.50	Yes	DGCS/03 47/11/2024 date 11.11.2024	3.00	1.50	Yes	LoI Accepted
32	DG-FLS-TN3-65		TECHSUNBIO GREEN ENERGY PRIVATE LIMITED		1.00	3.50	--	--	RL-2	DGCS/12 15/10/2024 Date 23.10.2024	3	1.00	Yes	DGCS/03 16/11/2024 date 11.11.2024	3.00	1.00	Yes	LoI Accepted
33	DG-FLS-TN3-66	66KV CHIKDA	Harisinh Chauhan	1.00	1.00	5.00	3.04	3.04	RL-1	DGCS/09 37/10/2024 Date 18.10.2024	3	1.00	Yes	DGCS/03 46/11/2024 date 11.11.2024	3	1.00	Yes	LoI Accepted

34	DG-FLS-TN3-76	66KV VESMA	HARIOM GREEN ENERGY	6.00	1.5	3.5	3.45	3.45	RL-1	DGCS/09 38/10/2024 Date 18.10.2024	3	1.5	Yes	DGCS/03 45/11/2024 date 11.11.2024	3	1.5	Yes	LoI Accepted
35	DG-FLS-TN3-76		TRISHLA RENEWABLES		2	3.5	3.48	3.48	RL-2	DGCS/12 16/10/2024 Date 23.10.2024	3	2	Yes	DGCS/03 14/11/2024 date 11.11.2024	3	2	Yes	LoI Accepted
36	DG-FLS-TN3-78	66KV NIMBHORA	SHREE GANESH CORPORATION	2.50	2.5	3.5	3.48	3.48	RL-1	DGCS/09 40/10/2024 Date 18.10.2024	3.00	2.5	Yes	DGCS/03 44/11/2024 date 11.11.2024	3.00	2.5	Yes	LoI Accepted
37	DG-FLS-TN3-80	66KV MAHUVAS	TRUST INFRA SALES & SERVICES	2.00	1	3.65	3.19	3.19	RL-1	DGCS/09 41/10/2024 Date 18.10.2024	3.00	1	Yes	DGCS/03 43/11/2024 date 11.11.2024	3.00	1	Yes	LoI Accepted
38	DG-FLS-TN3-84	66KV MAUZA	Harisinh Chauhan	1.50	1.5	5	3.20	3.20	RL-1	DGCS/09 42/10/2024 Date 18.10.2024	3.00	1.5	Yes	DGCS/03 42/11/2024 date 11.11.2024	3.00	1.5	Yes	LoI Accepted

39	DG-FLS-TN3-96	66KV SAJOD	RAYCAL POWER INFRA PRIVATE LIMITED	1.00	0.5	3.05	3.04	3.04	RL-1	DGCS/09 43/10/2024 Date 18.10.2024	3	0.5	Yes	DGCS/03 41/11/2024 date 11.11.2024	3	0.5	Yes	LoI Accepted
40	DG-FLS-TN3-96		ZYENA ENGINEERS		0.5	3.05	--	--	RL-2	DGCS/12 18/10/2024 Date 23.10.2024	3	0.5	Yes	DGCS/03 13/11/2024 date 11.11.2024	3	0.5	Yes	LoI Accepted
41	DG-FLS-TN3-102	66KV KALKAWA	Harisinh Chauhan	4.50	4.5	3.45	3.01	3.01	RL-1	DGCS/09 45/10/2024 Date 18.10.2024	3	4.5	Yes	DGCS/03 40/11/2024 date 11.11.2024	3	4.5	Yes	LoI Accepted
42	DG-FLS-TN3-108	66KV RUMLA	KPI GREEN ENERGY LIMITED	4.00	4	3.05	3.02	3.02	RL-1	DGCS/09 46/10/2024 Date 18.10.2024	3	4	Yes	DGCS/03 39/11/2024 date 11.11.2024	3	4	Yes	LoI Accepted
43	DG-FLS-TN3-142	66KV TAVDI	KPI GREEN ENERGY LIMITED	2.00	2	3.05	3.02	3.02	RL-1	DGCS/09 47/10/2024 Date 18.10.2024	3.00	2	Yes	DGCS/03 38/11/2024 date 11.11.2024	3.00	2	Yes	LoI Accepted
44	DG-FLS-TN3-107	66KV BHINAR	SUEZ INTERNATIONALS	2	2	3		3	Single Bidder					DGCS/03 37/11/2024 date 11.11.2024	3	2	Yes	LoI Accepted

45	DG-FLS-TN3-9	66KV DOLWAN	SARTHA INFRASTRUCTURE	4.50	4.00	3.05	2.88	2.88	RL-1				DGCS/03 36/11/2 024 date 11.11.20 24	2.88	4	Yes	LoI Accepted
46	DG-FLS-TN3-9		GREEN ENVIRON		4.50	4.50	5.5	--	--	RL-3	DGCS/13 96/10/2 024 Date:25. 10.2024	2.88	0.5	Yes	DGCS/03 12/11/2 024 date 11.11.20 24	2.88	0.5
47	DG-FLS-TN3-10	66KV MAROLI	KPI GREEN ENERGY LIMITED	6.00	6.00	3.05	3.05	2.95	RL-1				DGCS/03 35/11/2 024 date 11.11.20 24	2.95	6	Yes	LoI Accepted
48	DG-FLS-TN3-13	66KV NIZER	KPI GREEN ENERGY LIMITED	4.50	4.00	3.05	2.67	2.67	RL-1				DGCS/03 34/11/2 024 date 11.11.20 24	2.67	4	Yes	LoI Accepted
49	DG-FLS-TN3-13		ANJANEYA SOLAR		4.50	4.50	5.5	--	--	RL-5	DGCS/15 94/10/2 024 Date 29.10.20 24	2.67	0.5	Yes	DGCS/03 10/11/2 024 date 11.11.20 24	2.67	0.5
50	DG-FLS-TN3-15	66KV MANDVI	SARTHA INFRASTRUCTURE	7.50	7.50	3.05	2.89	2.89	RL-1				DGCS/03 33/11/2 024 date 11.11.20 24	2.89	7.5	Yes	LoI Accepted

51	DG-FLS-TN3-16	66KV MAHUVA	SARATHA INFRASTRUCTURE	4.00	4.00	3.05	2.98	2.98	RL-1					DGCS/04 68/11/2024 date 13.11.2024	2.98	4	Yes	LoI Accepted
52	DG-FLS-TN3-19	66KV UCHHAL	GREEN ENERGY ALLIANCE	3.00	3.00	4.5	2.25	2.25	RL-1					DGCS/03 31/11/2024 date 11.11.2024	2.25	3	Yes	LoI Accepted
53	DG-FLS-TN3-21	66KV RAJPARDI	Harisinh Chauhan	1.50	1.50	5	2.85	2.85	RL-1					DGCS/03 30/11/2024 date 11.11.2024	2.85	1.5	Yes	LoI Accepted
54	DG-FLS-TN3-23	66KV SAGBARA	KPI GREEN ENERGY LIMITED	4.50	4.00	3.05	2.28	2.28	RL-1					DGCS/03 29/11/2024 date 11.11.2024	2.28	4	Yes	LoI Accepted
55	DG-FLS-TN3-24	66KV ZAGADIA	KPI GREEN ENERGY LIMITED	5.50	5.00	3.05	2.78	2.78	RL-1					DGCS/03 28/11/2024 date 11.11.2024	2.78	5	Yes	LoI Accepted

56	DG-FLS-TN3-25	66KV NETRANG	KPI GREEN ENERGY LIMITED	4.50	4.00	3.05	2.28	2.28	RL-1					DGCS/03 27/11/2024 date 11.11.2024	2.28	4	Yes	LoI Accepted
57	DG-FLS-TN3-26	66KV DEDIAPADA	KPI GREEN ENERGY LIMITED	2.50	2.00	3.05	2.69	2.69	RL-1					DGCS/03 26/11/2024 date 11.11.2024	2.69	2	Yes	LoI Accepted
58	DG-FLS-TN3-43	66KV MOSALI	ARVINDBHAI MANJIBHAI MANGUKIYA	4.50	2.50	3.60	2.98	2.98	RL-1					DGCS/03 25/11/2024 date 11.11.2024	2.98	2.5	Yes	LoI Accepted
59	DG-FLS-TN3-43		RAMESHBHAI MANJIBHAI MANGUKIYA		2.00	3.60	2.99	2.99	RL-2	DGCS/12 1310/2024 Date 23.10.2024	2.98	2	Yes	DGCS/03 19/11/2024 date 11.11.2024	2.98	2	Yes	LoI Accepted
60	DG-FLS-TN3-46	66KV AFWA	KPI GREEN ENERGY LIMITED	3.50	2.00	3.05	2.98	2.98	RL-1					DGCS/03 24/11/2024 date 11.11.2024	2.98	2	Yes	LoI Accepted

61	DG-FLS-TN3-46		NATRAG AND CO		1.00	4	2.99	2.99	RL-2	DGCS/12 14/10/2024 Date 23.10.2024	2.98	1	Yes	DGCS/03 18/11/2024 date 11.11.2024	2.98	1	Yes	LoI Accepted
62	DG-FLS-TN3-62	66KV NOGAMA	SHREE GANESH CORPORATION	4.00	4.00	3.25	3.00	3.00	RL-1					DGCS/03 23/11/2024 date 11.11.2024	3	4	Yes	LoI Accepted
63	DG-FLS-TN3-63	66KV DAHELI	KPI GREEN ENERGY LIMITED	2.00	2.00	3.05	2.68	2.68	RL-1					DGCS/03 22/11/2024 date 11.11.2024	2.68	2	Yes	LoI Accepted
64	DG-FLS-TN3-153	66KV GALKUVA	KPI GREEN ENERGY LIMITED	2.50	2	3.05	2.9	2.90	RL-1					DGCS/03 21/11/2024 date 11.11.2024	2.9	2	Yes	LoI Accepted

The summary of Rate slab at the end of e-reverse auction and after acceptance of LoI is as under:

Table.E :

Sr.No	Rate Slab(Rs./KWH)	TN-03 Tender					Total	LoI Accepted
		PM-KUSUM-C-FLS						
		Single bid plants	Multiple bid plants After e-reverse auction	Multiple bid plants After e-reverse auction				

		Bids	MW	Bids	MW	Bids	MW	Bids	MW	Bids	MW
							(Bucket)				
1	At 1.00	0	0	0	0	0	0	0	0	0	0
2	Above 2.00 up to 2.10	0	0	0	0	0	0	0	0	0	0
3	Above 2.10 up to 2.20	0	0	0	0	0	0	0	0	0	0
4	Above 2.20 up to 2.30	0	0	3	11	2	0.5	5	11	3	11
5	Above 2.30 up to 2.40	0	0	0	0	1	0.5	1	0	0	0
6	Above 2.40 up to 2.50	0	0	0	0	0	0	0	0	0	0
7	Above 2.50 up to 2.60	0	0	0	0	0	0	0	0	0	0
8	Above 2.60 up to 2.70	0	0	3	8	3	1	6	8	4	8.5
9	Above 2.70 up to 2.80	0	0	1	5	2	0.5	3	5	1	5
10	Above 2.80 up to 2.90	0	0	3	7.5	7	0.5	10	7.5	5	15.5
11	Above 2.90 up to 3.00	1	2	6	26	5	3.5	12	28	51	120
Total up to 3.00 :		1	2	16	57.5	20	6.5	37	59.5	64	160
12	Above 3.00 up to 3.10	7	30	10	32	15	0.5	32	62		
13	Above 3.10 up to 3.20	0	0	2	2.5	1		3	2.5		
14	Above 3.20 up to 3.30	2	6	0	0	4	1	6	6		
15	Above 3.30 up to 3.40	1	5	0	0	1		2	5		
16	Above 3.40 up to 3.50	9	23	3	5.5	1		13	28.5		
17	Above 3.50 up to 4.00	9	15	0	0	3	1	12	15		
18	Above 4.00 up to 4.50	0	0	0	0			0	0		
19	Above 4.50 up to 5.00	3	5	0	0			3	5		
20	Above 5.00 up to 5.50	4	3.5	0	0	3	1	7	3.5		
Total Above Rs.3.00 :		35	87.5	15	40	28	3.5	78	127.5	0	0
Grand Total		36	89.5	31	97.5	48	10	115	187.0	64	160

Further, the rate wise (Rs./KWH) summary of LoI Accepted bids under TN-03 Tender is as under:

Table.F

Sr No	Accepted Rate by bidders	Nos of bids,	Aggregate MW capacity,
	(Rs.per unit)	for which LoI Accepted by bidders	for which LoI Accepted by bidders
1	2.25	1	3.00
2	2.28	2	8.00
3	2.67	2	4.50
4	2.68	1	2.00
5	2.69	1	2.00
6	2.78	1	5.00
7	2.85	1	1.50
8	2.88	2	4.50
9	2.89	1	7.50
10	2.90	1	2.00
11	2.95	1	6.00
12	2.98	5	11.50
13	3.00	45	102.50
Total		64	160.00

Further, the District wise status of plant wise- Bid wise status for Tender published, Participation received and LoI Accepted by the bidders are as under:

Table: G

Sr No	District	Published		Participation received			LoI Acceptance		
		Nos of plants	Aggregate Notified solar capacity in MW	Nos of plants	Nos of Bids	Aggregate solar capacity in MW	Nos of plants	Nos of Bids	Aggregate solar capacity in MW
1	Bharuch	12	22.5	8	20	19	8	10	18
2	Narmada	10	15	6	16	12	6	6	11
3	Navsari	31	72.5	15	20	46.5	9	10	31.5
4	Surat	41	106.5	15	23	71	12	14	53
5	Tapi	43	72.5	18	30	41.5	18	20	41
6	Valsad	22	26	5	6	11.5	4	4	5.5
Total		159	315	67	115	201.5	57	64	160

RECOMMENDATIONS:

Bid Committee after review of detailed evaluation of Issuance of Counteroffer / LoI as per the resolution of DGVCL's Board resolution dtd.14.10.2024 and based on the statistics of counter offer / LoI response received from various bidders as per Table A & B and accordingly based on the acceptance of LoI by various bidders for 64 bids of 57 plants having aggregate capacity of 160.0 MW as per Table D. The committee is here by recommend following:

- 3) As per DGVCL's Board resolution dtd.14.10.2024, It is recommended to file tariff petition in respect of 64 bids of 57 nos of plants having aggregate capacity of 160.0 MW where LoI is accepted by the respective bidders as per Table D.

Recommended by:

(G.D.Bhaiya)
SE DSM, DGVCL

(N.A.Desai)
CFM (F&A), DGVCL

(B.K.Patel)
ACE (C&R), DGVC

9.12 We also note that the Petitioner has filed the certificate with respect to Bid evaluation under the Tender No. TN-03 which is reproduces as under:

Certificate for Tender TN-03

Stage	Date of Stage Opening	Remark
<i>Preliminary</i>	<i>24-06-24</i>	<p><i>Preli. bid evaluation and approval of opening of technical bid & Bid Committee report dtd.31-07-2024</i></p> <p><i>Total Bids:116</i></p> <p><i>Non-responsive bids under Preli. Bid evaluation: 0</i></p> <p><i>Qualified for opening of technical bid:116</i></p>
<i>Technical</i>	<i>31-07-24</i>	<p><i>Technical evaluation and approval of opening of Price bid & Bid Committee report dtd.17-08-24</i></p> <p><i>Total Bids :116</i></p> <p><i>Disqualified under Technical Bid evaluation: 1</i></p> <p><i>Qualified for opening of Price bid:115</i></p>
<i>Price Bid</i>	<i>17-08-24</i>	<p><i>Price bid evaluation and reverse auction & Bid Committee report dtd.04-09-2024</i></p> <p><i>Total Bids:115</i></p> <p><i>Disqualified under H1 bids: 0</i></p> <p><i>Net Eligible Bids after H1 bids Disqualification: 115</i></p>
<i>Reverse Auction</i>	<i>27-08-24 to 29-08-24</i>	<p><i>E-Reverse Auction of 79nos of bids of 31nos of plants.</i></p> <p><i>Price bid evaluation and reverse auction & Bid Committee report dtd.04-09-2024</i></p>
<i>Counteroffer /LOI</i>	<i>18-10-24 to 11-11-24</i>	<p><i>Counter offer/Letter of Intent issued to eligible bids as per bucket filling mechanism</i></p> <p><i>Bid Committee report dtd.26.11.2024</i></p>

After opening of price bid, E-reverse auction was carried out for the plants having multiple bid. After completion of e-reverse auction. Thereafter as per DGVCL's Board resolution dated 14.10.2024

- (a) To issue LoI for the solar plants substation against which the tariff is received up to Rs. 3.00 per unit and the Board directed that further negotiation is to be carried out with bidders in the ceiling of Rs. 3.00 per unit who has quoted above Rs.3.00 and to issue LoI and for that MD, DGVCL authorized.
- (b) To issue LOI to e-reserve auction L-1 bidders of 31 plants having more than one bid, at the rate of e-reserve auction L-1 rate of the plant OR Rs 3.00 per unit, whichever is less.
- (c) To issue counter offer to other than “e-reserve auction L-1 bidders” of 31 plants having more than one bid, at the rate of than “e-reserve auction L-1 bidders” of the plant OR the Rs.3.00 per unit, whichever is less for the remaining capacity in the bucket of the respective bid. On receipt of confirmation of acceptance of counter offered price, we may issue LOI as per the bucket filling mechanism till the notified capacity of the plants is exhausted as per RfS.
- (d) To issue LOI to bidders of 36 plants having single bid, at the offered rate OR Rs.3.00 per unit, whichever is less, and for the remaining such plant where, rate is higher than Rs.3.00 per unit, consent to be asked by counter offer of Rs.3.00 per unit.
- (e) After completing the LOI process, to file a petition before the Hon'ble GERC for adoption and approval of the tariff at the earliest.

The Board then authorized the ACE(C&R) to issue the LOAs and sign the PPAs after approval of adoption of tariff by the Hon'ble Commission.

Addl. Chief Engineer(C&R)
DGVCL, Corporate office, Surat.

9.13 As per the Bid evaluation Committee reports, the summarized details submitted by the Petitioner in relation to number of bidders who have participated in the bidding process, technically qualified and permitted for

e-reverse bidding process after opening of technical and price bids and LoI issued by the Petitioner as per the terms of bid documents are stated in table below:

Sr No	Bid (RFS) No. TN-03(bid invitation date)	Total No. of Solar Plants for which bids were Invited	Total No. of Solar Plants against which bids were received (by due date)	Total No. of bids received (By due date)	Total No. of bids qualified in Preliminary and Techno-commercial Evaluation & their financial (Price) bids Were opened (With date of Open of Tech-bid)	Total No. of bids qualified in Financial (Price) Bid parameters and considered for further process (With date of Open of Price-bid)	As per the e-reverse auction the Plants(eRA) who are qualified under the bidding process with no. of bids of bidder	Bids for which bid LOI issued based on consent received & having the Bid validity and no. of LoI Accepted
1	TN-03 01.03.2024	159	67 (19.06.24)	116 (19.06.24)	115 (67 Plants) (31.07.24)	115 (17.08.24)	eRA Plants: 31 Single bid in 36 plants (Plant wise Breakup of eRA is as under)	LoI (issued from (11.11.24 To 13.11.24) LoI Issued :57 bids LoI Accepted :56 bids of bidders with bucket filling under 8 plants

Break up of e- Reverse Auction

Date: 27.08.2024					Date: 27.08.2024					Date: 27.08.2024				
Start at 11:00					Start at 13:00					Start at 15:00				
No	Plant No	Bids	L1	RL1	No	Plant No	Bids	L1	RL1	No	Plant No	Bids	L1	RL1
Auction-1					Auction-2					Auction-3				
1	9	3	3.05	2.88	5	10	2	3.05	2.95	9	13	5	3.05	2.67

2	25	5	3.05	2.28	6	26	3	3.05	2.69	10	19	2	3.05	2.25
3	63	2	3.05	2.68	7	76	2	3.5	3.45	11	22	2	3.35	3.1
4	96	2	3.05	3.04	8	78	2	3.5	3.48	12	65	2	3.50	
Date: 28.08.2024					Date: 28.08.2024					Date: 28.08.2024				
Start at 11:00					Start at 13:00					Start at 15:00				
No	Plant No	Bids	L1	RL1	No	Plant No	Bids	L1	RL1	No	Plant No	Bids	L1	RL1
Auction-4					Auction-5					Auction-6				
13	15	2	3.05	2.89	17	21	3	3.25	2.85	21	23	5	3.05	2.28
14	16	2	3.05	2.98	18	46	2	3.05	2.98	22	43	3	3.05	2.98
15	38	2	3.05	3.01	19	54	2	3.05	3.04	23	62	3	3.05	3.00
16	102	3	3.05	3.01	20	108	2	3.05	3.02	24	64	2	3.05	3.04
Date: 29.08.2024					Date: 29.08.2024									
Start at 11:00					Start at 13:00									
No	Plant No	Nos. of Bids	L1	RL1	No	Plant No	Nos. of Bids	L1	RL1					
Auction-7					Auction-8									
25	24	3	3.05	2.78	29	80	2	3.55	3.19					
26	48	2	3.05	3.03	30	142	2	3.05	3.02					
27	66	3	3.05	3.04	31	153	2	3.05	2.9					
28	84	2	3.45	3.20										

9.14 The summarized details submitted by the Petitioner in relation to the numbers of bidders who have participated in the bid of the Petitioner, technically qualified and permitted for e-reverse bidding process after opening of financial bids and LoI issued by the Petitioner as per the terms of bid documents are stated in table below:

Stage of evaluation	Solar Plants	Ag. Feeders	Ag. Consumers	Aggregate notified capacity MW	Eligible Bidders	Eligible Bids	Remarks
Tender	159	514	161727	315	-	-	-
Bids received	67	256	89609	201.5	31	116	Based on Form-3
Prelim bid	67	256	89609	201.5	31	116	-
Technical bid	67	256	89609	201.5	30	115	one bidder did not submit the "Form no.5"
Price bid	67	256	89609	201.5	30	115	All 30 Nos. of bids price bid Opened
Total Eligible bids	67	256	89609	201.5	30	115	Not more than 05 Bidders. Hence, all bidders are eligible.
Plants having Multi Bid	31	136	45182	111.5	21	79	Plants eligible for e-Reverse Auction
Plants having Single Bid	36	120	44427	90	16	36	Plants having Single Bid (No RA)

9.15 We note the submission of the Petitioner that the Bid Evaluation Committee has verified the bids and prepared the bid evaluation report. The technically qualified bidders who have been allowed for participating in the bidding process, their price / financial bids were opened. The bid evaluation committee has also evaluated the bids on price / financial aspects wherein they have considered the H1 criteria of quoted tariff for allowing participation in e-reverse auction. After conducting e-reverse auction, counter offer was also made to bidders to match out with the L1 successful bidder rate for balance capacity of bucket under respective bids or ready to supply the electricity from solar generating plant set up by them at Rs. 3.00 per unit on negotiated tariff between the parties, if quoted tariff is higher

than Rs. 3.00 per unit. The details of the same is stated in earlier part of this Order.

9.16 We also note that the Petitioner has sought the Commission's approval under Section 63 read with Section 86 (1) (b) of the Electricity Act, 2003, which are reproduced below:

".....

Section 63:

Notwithstanding anything contained in section 62, the Appropriate Commission shall adopt the tariff if such tariff has been determined through transparent process of bidding in accordance with the guidelines issued by the Central Government;"

....."

As per above Section, whenever transparent competitive bidding process is conducted under Section 63 of the Electricity Act, 2003 in accordance with the guidelines issued by the Central Government, the tariff discovered under such bidding has to be adopted by the Commission.

".....

Section 86(1) The State Commission shall discharge the following functions, namely: -----

(b) regulate electricity purchase and procurement process of distribution licensees including the price at which electricity shall be procured from the generating companies or licensees or from other sources through agreements for purchase of power for distribution and supply within the State."

....."

As per the aforesaid provision, the Commission shall regulate the power procurement of the Distribution Licensees, including the procurement process, the price at which electricity shall be purchased from the generating company

or the Licensees or through other sources through agreement for purchase of power for distribution and supply within the State.

9.17 From the above provisions, it is apparent that the Petition filed by the Petitioner is within the purview of the Commission's Jurisdiction and in terms of the powers vested by the Electricity Act, 2003 and Regulations framed thereunder.

9.18 It is observed that the Petitioner started the competitive bidding process as per Section 63 of the Electricity Act vide RfS No. DGVCL/C&R/DSM/PM-KUSUM-C-FLS/ TN-03 dated: 01.03.2024 as stated above for total solar power plant capacity of 315 MW to be set up through RESCO Model and connected at 11 kV feeders for solarization of various 11 kV Feeders in DGVCL for implementation of Feeder Level Solarization under PM KUSUM Scheme- Component C of Government of India and also provided the draft bid documents i.e., RFS & PPA along with present Petition.

9.19 The Petitioner gave wide publicity to the said tender by publishing a notice on different dates in the daily newspaper having wide circulation to seek wide participation from the participating bidders. The Petitioner also hosted the Bid Documents & subsequent Addendums on its website as well as on the e-bidding portal. The last date of bid submission in the aforesaid tendering process were as stated above which were subsequently extended from time to time to receive wide participations from the bidders.

9.20 It is also observed that the bid evaluation committee has evaluated the bids for technically qualified bidders and thereafter, the qualified bidders' price bids were opened and invited for participating in competitive bidding process where more than 1 bids were received for given plant in accordance to bid document's provisions. The aforesaid bids received from the bidders were technically qualified and in accordance with said report, the price Bid

of the said bidder was opened on e-bidding portal in presence of Bid Evaluation Committee. As per the terms and conditions of the tender, the bidder who have quoted lowest tariff have been issued LoI as per their bid tariff while in case of other bidders the Petitioner made counter offer to accept L1 tariff or tariff of Rs 3.00 per unit whichever is less for allocation of balance capacity in the bucket of respective bid.

9.21 As regard to offering negotiated tariff of Rs. 3.00 per unit in case quoted tariff is higher than Rs. 3.00 per unit, it is relevant to note that in the matter of earlier Petition being Petition No. 2355 of 2024 filed by PGVCL in the subject matter of seeking adoption / approval of tariff under KUSUM-C scheme for Tender No. TN-09, the Commission vide Order dated 29.10.2024 approved /adopted the tariff as sought for by the PGVCL including approval of negotiated tariff of Rs. 3.00 per unit with specific observations in the aforesaid Order as under:

11.13. We note the analysis of tariff quoted by the bidders under the bidding process conducted by the Petitioner as under:

Sr. No.	Rate Slab (Rs. / KWH)	Single bid plants		Multiple bid plants After e-reverse auction		Total		As % of Total Bid		Cummulative (%)		Weighta ge Avg. Tariff
		Nos	MW	Nos	MW	Nos	MW	Nos	MW	Nos	MW	
		1	From 2.28 up to 2.30			2	5.5	2	5.5	0.87%	1.82%	
2	Above 2.30 up to 2.40			6	12	6	12	2.60%	3.97%	3.46%	5.79%	
3	Above 2.40 up to 2.50			24	32	24	32	10.39%	10.58%	13.85%	16.36%	
4	Above 2.50 up to 2.60			15	24.5	15	24.5	6.49%	8.10%	20.35%	24.46%	
5	Above 2.60 up to 2.70			28	36	28	36	12.12%	11.90%	32.47%	36.36%	
6	Above 2.70 up to 2.80			17	9.5	17	9.5	7.36%	3.14%	39.83%	39.50%	
7	Above 2.80 up to 2.90	2	3.5	28	22	30	25.5	12.99%	8.43%	52.81%	47.93%	
8	Above 2.90 up to 3.00	4	5	21	21.5	25	26.5	10.82%	8.76%	63.64%	56.69%	
(A)	Total upto Rs.3/unit	6	8.5	141	163	147	171.5	63.64%	56.69%			2.65
9	Above 3.00 up to 3.10	6	11	11	3.5	17	14.5	7.36%	4.79%	7.36%	4.79%	
10	Above 3.10 up to 3.20	16	58	10	0.5	26	58.5	11.26%	19.34%	18.61%	24.13%	
11	Above 3.20 up to 3.30	8	19	8	4.5	16	23.5	6.93%	7.77%	25.54%	31.90%	
12	Above 3.30 up to 3.40	1	0.5	4	3	5	3.5	2.16%	1.16%	27.71%	33.06%	
13	Above 3.40 up to 3.50	10	19	3	1	13	20	5.63%	6.61%	33.33%	39.67%	
14	Above 3.50 up to 4.00	5	10			5	10	2.16%	3.31%	35.50%	42.98%	
15	Above 4.00 up to 4.50	2	1			2	1	0.87%	0.33%	36.36%	43.31%	
(B)	Total Above Rs.3/unit	48	118.5	36	12.5	84	131	36.36%	43.31%			3.21
Grand total		54	127	177	175.5	231	302.5	100.00%	100.00%			2.88

The above analysis suggests that out of total capacity of 302.5 MW for which bids are received, for the aggregate capacity of 171.5 MW which constitutes to 56.69% MW capacity, the quoted

tariff is lower than Rs. 3.00 per unit with weighted average tariff of Rs. 2.65 per unit. Whereas for the aggregate capacity of 131 MW which constitutes to 43.31% of total capacity, the quoted tariff is higher than Rs. 3.00 per unit with weighted average tariff of Rs. 3.21 per unit. The overall weighted average quoted tariff is Rs. 2.88 per unit for 302.5 MW capacity for which bids are received.

11.14. We note that against above portion of quoted tariff, the Petitioner has issued LoIs to “e-reverse auction L1 bidder” who have quoted tariff below Rs. 3.00 per unit while in case of other than “e-reverse auction L1 bidder” who have quoted tariff higher than Rs. 3.00 per unit, counter offer was made to them to match with L1 tariff or Rs. 3.00 per unit whichever is lower, for allocation of balance capacity in the bucket of respective bid. Whereas, in respect of plants for which single bid was received, the Petitioner has issued counter offer to such bidders to accept quoted tariff or the tariff of Rs. 3.00 per unit, whichever is lower.

11.19. The Commission also took a note of the facts as recorded in para 11.13 above that out of total capacity of 302.5 MW bids, for the aggregate capacity of 171.5 MW which constitutes to 56.69% MW capacity, the quoted tariff is lower than Rs. 3.00 per unit with weighted average tariff of Rs. 2.65 per unit and the overall weighted average quoted tariff under the tender is Rs. 2.88 per unit. Though, it would be an ideal position if the negotiated/offered tariff was in alignment with the overall discovered tariff under the tendering process, considering the submission of the Petitioner and documents on record, we are adopting the discovered / negotiated tariff as prayed for by the Petitioner.

Thus, while approving the offered and negotiated tariff of Rs. 3.00 per unit in the earlier Petition No. 2355 of 2024 filed by the PGVCL, it was expected from the Petitioner that offered/ negotiated tariff should be in alignment with the overall discovered tariff under the tendering process.

9.22 In the present Petition, since the Petitioner has continued to offer tariff of Rs. 3.00 per unit in the tendering process of Tender No. 03, the Commission during the course of hearing on 13.12.2024 and as recorded in the Daily Order dated 20.12.2024, has made following specific observations, to which

the Petitioner agreed to place on record the relevant facts and justifications for offering tariff of Rs. 3.00 per unit.

“... 3 Heard the Petitioner. We note that the present Petition is filed by the Petitioner under Section 63 read with 86 (1) (b) and other provisions of the Electricity Act, 2003 seeking for adoption of tariff discovered under tariff based competitive bidding process conducted by DGVCL vide RfS No. DGVCL/C&R/DSM/ PM-KUSUMC-FLS/ TN-03, dated 01.03.2024 for 64 Nos. of solar plants of total 160 MW, through RESCO model, for solarization of various 11 kV feeders in DGVCL for implantation of FLS (Feeder Level Solarization) under PM KUSUM-C Scheme of Government of India. As the Petitioner has filed the Petition for procurement of solar power of 160 MW and adoption of tariff discovered under Section 63 and approval of Draft PPA, hence the Commission has the jurisdiction to decide the same and accordingly, we admit the present Petition.

3.1 We note that the Petitioner has conducted e-reverse auction for the Solar plants substations against which more than one bid were received and the discovered tariff was in the range of Rs. 2.25 per unit to Rs. 5.50 per Unit. Further, the Petitioner issued counter offer to other than L1 bidders at the L1 bidder's rate or Rs. 3.00 per unit whichever is lower. Thus, the Petitioner has considered ceiling tariff of Rs. 3.00 per unit under the bidding process. It is to be noted that under the PM KUSUM-C scheme, over and above the PPA tariff, the Solar Project Developer is eligible to the Financial Assistance up to Rs. 1.05 Crore per MW from the Government of India.

3.2. We note that the Commission has issued generic Tariff Order No. 06 of 2024 on 31.08.2024 in the matter of 'Tariff Framework for Procurement of Power by Distribution Licensees and Others from Solar Energy Projects and Other Commercial issues for the State of Gujarat' wherein the Commission has determined levelized tariff of Rs. 2.76 per kWh without AD benefit and Rs. 2.48 with AD benefits for the solar project below threshold limit (below 5 MW). The Commission has determined the above tariff under Section 62 of the Electricity Act, 2003 following due process of law, viz., publication of discussion paper, inviting comments/suggestions from the stakeholders through public notices in the newspapers, conducting public hearing etc. After considering views of the stakeholders including views of Distribution Licensee like Petitioner and also solar power project developer, the Commission has decided technical and financial parameters and determined aforesaid generic tariff for procurement of power by distribution licensee from the solar power project below threshold

limit (below 5 MW), without consideration of any subsidy/financial assistance from the Government. Against which, the ceiling tariff of Rs. 3.00 per unit considered by the Petitioner appears significantly on higher side in comparison to prevailing levelized tariff decided by the Commission in the aforesaid statutory Order specifically considering the facts that under PM-KUSUM-C scheme the project developers are eligible for the financial assistance up to Rs. 1.05 Crore per MW from the Government of India and no any reasons is mentioned in the present Petition as well as in the bid evaluation committee report in the above subject matter.

3.3 We also considered that in the recent Petition No. 2403 of 2024 filed by GUVNL for adoption of tariff for procurement of power from solar power project under Section 63 of the Electricity Act, 2003, the discovered tariff is in the range of Rs. 2.55 per unit to 2.56 per unit kWh having guaranteed CUF in range of 22%- 30%. The details of tariff discovered with capacity in the aforesaid Petition are as under:

Sr. No.	Rank	Tariff (Rs./kWh)	Capacity (MW)
1	L1	2.55	10
2	L1	2.55	50
3	L1	2.55	40
4	L1	2.55	100
5	L1	2.55	50
6	L1	2.55	10
7	L1	2.56	240

3.4 We also note that in the present case under KUSUM- C Scheme, guaranteed CUF is 19% with provision of getting Finance Assistance of Rs.1.05 Crore/MW. Thus, the tariff offered by the Petitioner in the present tendering process is also not in alignment with the market rate of solar power discovered under the competitive bidding carried out by GUVNL for long term tie-up.

3.5. As the Petitioner has sought time to make submissions as stated in Para 2.5 above, the same is granted. The Petitioner is to place on record of the present Petition, the submissions with regard to the subject matter stated in Para 2.5 above, within 7 days from date of this Order.

3.6. We also note that with regard to procurement of power under Section 86(1)(b) and adoption of tariff discovered under Section 63 of the Electricity Act, 2003 so far and the power procurement and approval of Draft PPA thereof is concerned, it is necessary to hear the stakeholders and the same is agreed by the Petitioner stating that the period for inviting comments/suggestions/objections to be kept shorter. We, therefore, decide that it is necessary to conduct a public hearing to take into consideration the views of the stakeholders before deciding the subject matter. The Petitioner is, therefore, directed to issue a public notice in two daily Gujarati Newspapers and one English Newspaper having wide circulation in the State inviting comments/suggestions/objections from the stakeholders within 10 days from the date of public notice stating that they have filed Petition No. 2409 of 2024 before the Commission along with its subject matter and relief sought therein. The Petitioner is also directed to upload the present Petition with all the relevant documents on its website and invite comments and suggestions from the stakeholders on the Petition on affidavit within 7 days from the date of issue of public notice. The Petitioner shall also state in the public notice that the stakeholders/objectors shall file their objections/suggestions/comments in the Petition to the Secretary, Gujarat Electricity Regulatory Commission, 6th Floor, GIFT ONE, Road 5C, Zone 5, GIFT City, Gandhinagar - 382050 in five copies along with affidavit in support of their submissions.

9.23 In compliance to the observations made during hearing on 13.12.2024 and recorded in the Daily Order dated 20.12.2024, the Petitioner vide affidavit dated 24.12.2024 has submitted as under:

“

Accordingly, Hon'ble commission scheduled hearing on dated. 13-12-2024 and passed daily order on dated. 20-12-2024 and directed the petitioner to file the response and to place the required documents on record within a period of 7 days from the date of this order Accordingly, The Petitioner most respectfully and humbly submits the compliance directed by the Hon'ble commission as under:

1. In above oral order, Hon'ble commission placed on record the brief of petition under para-2 (i.e.2.1 to 2.8) and further noting / observations under para-3 (i.e.3.1 to 3.5) and under para-2.5, The query of the Hon'ble commission with regard to generic tariff decided by the commission in order no. 06 of 2024 and also tariff discovered in the

recent competitive bidding under taken by GUVNL wherein tariff is discovered in the range of Rs. 2.55-2.56 per unit, the representative appearing on behalf of the Petitioner has submitted that the same is required to be put up before the competent authority for their consideration and supporting documents attach herewith.

2. It would be apt to mention that PM-KUSUM - C FLS has to be implemented as per the guidelines issued by MNRE, time to time, which includes Agriculture consumers having contract demand up to 7.5 HP, use of DCR cells/modules having ALMM registration etc.

Since, with the above guidelines, the plants are required to be set up at pre-specified locations, which has significant impact on land pricing. Timeline for TN-03, are as under:

Sr No	Timeline of TN-03 Tender	Date	Remark
1	Published on	01-03-2024	
2	Preliminary stage opened on	24-06-2024	
3	Technical stage opened on	31-07-2024	
4	Price bid stage opened on	17-08-2024	
5	e-Reverse auction conducted on		
	Day-1: 3 Slot	27-08-2024	
	Day-2: 3 Slot	28-08-2024	
	Day-3: 2 Slot	29-08-2024	
6	GERC order no.06 of 2024- Tariff framework for procurement of power by distribution licensees and others from Solar Energy projects and other commercial issues for State of Gujarat	31-08-2024	
7	DGVCL's 144 th Board meeting	27-9-2024	
8	DGVCL's Board resolution	14-10-2024	
	Counteroffer	18-10-2024	
	Counteroffer Bucket offer	23 to 29-10-2024	
9	Lol issued Lot-1	11-11-2024	63 bids

10	LoI issued Lot-2	13-11-2024	1 bid
13	This Tariff petition filed (2409 of 2024)	02-12-2024	

It can be observed that majority process for bid evaluation with E- reverse auction were completed much prior to the Order No. 6 of 2024 issued by the Hon'ble Commission

3. Analysis of the Bidder's participation received: -

Sr No	Capacity wise No. of plants for which Bids invited			Bidders' Participation received		Participation not received		% of Participati on received
	MW (Notified Capacity)	Nos of plants	Aggregate solar capacity in MW	Nos of plants	Aggregate solar capacity in MW	Nos of plants	Aggregate Solar capacity in MW	
1	0.5	45	22.5	6	3	39	19.5	13.33%
2	1	30	30	11	11	19	19	36.67%
3	1.5	24	36	6	9	18	27	25.00%
4	2	14	28	7	14	7	14	50.00%
5	2.5	14	35	10	25	4	10	71.43%
6	3	5	15	3	9	2	6	60.00%
7	3.5	1	3.5	1	3.5	0	0	100.00%
8	4	2	8	2	8	0	0	100.00%
9	4.5	7	31.5	6	27	1	4.5	85.71%
10	5	4	20	4	20	0	0	100.00%
11	5.5	2	11	2	11	0	0	100.00%
12	6	4	24	4	24	0	0	100.00%
13	6.5	2	13	1	6.5	1	6.5	50.00%
14	7	2	14	1	7	1	7	50.00%
15	7.5	1	7.5	1	7.5	0	0	100.00%
16	8	2	16	2	16	0	0	100.00%
Total		159	315	67	201.5	92	113.5	42.14%

From the above table it can be seen that

- *less than 50% participation is received in the plants having notified capacity of 0.5, 1.0, 1.5 MW due to the various reasons including the Inverter capacity/transformer capacity/evacuation infrastructure capacity causes overheads.*
- *100% participation of the bidders is received in the plants having notified capacity of 3.5, 4.0, 5.0, 5.5, 7.5, 8.0 MW.*

4. Analysis of the Bidder's participation received in various Districts:

<i>Summary of District wise participation received under PM KUSUM-C FLS of Tender no. TN-3:</i>								
<i>Sr No</i>	<i>District</i>	<i>Published</i>		<i>Participation received</i>		<i>Participation not received</i>		<i>% of Participati on received</i>
		<i>Nos of plants</i>	<i>Aggregate Notified solar capacity in MW</i>	<i>Nos of plants</i>	<i>Aggregate solar capacity in MW</i>	<i>Nos of plants</i>	<i>Aggregate Solar capacity in MW</i>	
<i>1</i>	<i>Bharuch</i>	<i>12</i>	<i>22.5</i>	<i>8</i>	<i>19</i>	<i>4</i>	<i>3.5</i>	<i>66.67%</i>
<i>2</i>	<i>Narmada</i>	<i>10</i>	<i>15</i>	<i>6</i>	<i>12</i>	<i>4</i>	<i>3</i>	<i>60.00%</i>
<i>3</i>	<i>Navsari</i>	<i>31</i>	<i>72.5</i>	<i>15</i>	<i>46.5</i>	<i>16</i>	<i>26</i>	<i>48.39%</i>
<i>4</i>	<i>Surat</i>	<i>41</i>	<i>106.5</i>	<i>15</i>	<i>71</i>	<i>26</i>	<i>35.5</i>	<i>36.59%</i>
<i>5</i>	<i>Tapi</i>	<i>43</i>	<i>72.5</i>	<i>18</i>	<i>41.5</i>	<i>25</i>	<i>31</i>	<i>41.86%</i>
<i>6</i>	<i>Valsad</i>	<i>22</i>	<i>26</i>	<i>5</i>	<i>11.5</i>	<i>17</i>	<i>14.5</i>	<i>22.73%</i>
<i>Total</i>		<i>159</i>	<i>315</i>	<i>67</i>	<i>201.5</i>	<i>92</i>	<i>113.5</i>	<i>42.14%</i>

From the above table it can be seen that

- *less than 50% participation is received in the plants situated in Navasari, Surat, Tapi, Valsad District.*
- *more than 50% participation of the bidders is received in the plants situated in Bharuch, Narmada District*

- Cost of the land at preferred location i.e. nearby the notified substations plays important role in CAPEX of the plant and hence the tariff is also depend upon the cost of the land parcels

5. Weightage Average tariff:

The Weightage average tariff of the total capacity of 160 MW for which the petition filed for is Rs.

Sr No	Tariff Rate (Rs. per unit)	Nos of bids for which LoI Accepted by bidders at accepted rate	TOTAL PLANT CAPACITY (MW)	TOTAL GENERATION UNITS PER ANNUM (KWH)	Annual Power Purchase cost (Rs. / Annum)
1	2.25	1	3	4993200	11234700
2	2.28	2	8	13315200	30358656
3	2.67	2	4.5	7489800	19997766
4	2.68	1	2	3328800	8921184
5	2.69	1	2	3328800	8954472
6	2.78	1	5	8322000	23135160
7	2.85	1	1.5	2496600	7115310
8	2.88	2	4.5	7489800	21570624
9	2.89	1	7.5	12483000	36075870
10	2.90	1	2	3328800	9653520
11	2.95	1	6	9986400	29459880
12	2.98	5	11.5	19140600	57038988
13	3.00	45	102.5	170601000	511803000
Total		64	160	266304000	775319130
Weightage average cost (Rs. per unit) ->					2.91

6. LOI accepted up to Rs. 3/- per unit.

Sr. No	Rate Slab (Rs. /KWH)	TN-03 Tender
		PM-KUSUM-C-FLS

		Single bid plants		Multiple bid plants After e-reverse auction		Multiple bid plants After e-reverse auction		Total		LoI Accepted	
		Bids	MW	Bids	MW	Bids	MW	Bids	MW	Bids	MW
							(Bucket)				
1	Above 2.25 up to 2.30	0	0	3	11	2	0.5	5	11	3	11
2	Above 2.30 up to 2.40	0	0	0	0	1	0.5	1	0	0	0
3	Above 2.40 up to 2.50	0	0	0	0	0	0	0	0	0	0
4	Above 2.50 up to 2.60	0	0	0	0	0	0	0	0	0	0
5	Above 2.60 up to 2.70	0	0	3	8	3	1	6	8	4	8.5
6	Above 2.70 up to 2.80	0	0	1	5	2	0.5	3	5	1	5
7	Above 2.80 up to 2.90	0	0	3	7.5	7	0.5	10	7.5	51	15.5
8	Above 2.90 up to 3.00	1	2	6	26	5	3.5	12	28	51	120
Total up to 3.00:		1	2	16	57.5	20	6.5	37	59.5	64	160
9	Above 3.00 up to 3.10	7	30	10	32	15	0.5	32	62		
10	Above 3.10 up to 3.20	0	0	2	2.5	1		3	2.5		
11	Above 3.20 up to 3.30	2	6	0	0	4	1	6	6		
12	Above 3.30 up to 3.40	1	5	0	0	1		2	5		
13	Above 3.40 up to 3.50	9	23	3	5.5	1		13	28.5		
14	Above 3.50 up to 4.00	9	15	0	0	3	1	12	15		
15	Above 4.00 up to 4.50	0	0	0	0			0	0		
16	Above 4.50 up to 5.00	3	5	0	0			3	5		
17	Above 5.00 up to 5.50	4	3.5	0	0	3	1	7	3.5		
Total Above Rs. 3.00:		35	87.5	15	40	28	3.5	78	127.5	0	0
Grand Total		36	89.5	31	97.5	48	10	115	187.0	64	160

From above table, it can be seen that due to various factors as mentioned above, the total 64 bidders have accepted the LOI for 160 MW and out of that, 19.5 MW are having tariff rate upto Rs. 2.76 per unit, while the Weightage average tariff for the 160 MW is Rs. 2.91.

7. *Petitioner respectfully submits that this petition is filed based on the tender TN-03 which was floated on dtd.01-03-2024 as per the allocation of the MNRE dtd.20-12-23 and GUVNL allocation dtd.23-1-24 which was based on the directives issued by the MNRE time to time. It would be apt to mention that PM-KUSUMC FLS has to be implemented as per the guidelines issued by MNRE, time to time, which includes Agriculture consumers having contract demand up to 7.5 HP, use of Domestically manufactured Solar Cell with Domestically manufactured Solar Modules having ALMM registration. It would be apt to mention that MNRE vide letter dated 14-2-24, exempted the use of DCR cells for the projects for which LOAs are issued up to 31.03.2024. Therefore, for the participating bidders in this tender are required to use Domestically manufactured Solar PV cell and domestically manufactured Solar PV module only along with ALMM. Therefore, the tender response in price bid may be reflecting overall project cost with the stipulated compliances etc.*

The main objective of the scheme is to solarize the agriculture load through decentralized renewable energy power and to provide daytime power to the Ag consumers. Since, with the scheme guidelines, the plants are required to be set up at pre-specified locations where the solarization of AG Consumers up to 7.5 HP is required, which has a significant impact on land pricing.

Also detail justification put up in board meeting

- *Impact of the 73AA Act:- The 73AA Act has specific provisions that impact land use in certain regions, including South Gujarat. This legislation imposes additional restrictions and regulatory requirements for acquiring and utilizing land for solar projects, which can lead to higher compliance costs and delays in project execution. To account for these challenges, a higher tariff rate of ₹3.00 per kWh is justified to ensure that solar projects remain financially viable despite these constraints.*
- *Shortage of Land and western hilly area in South Gujarat: - South Gujarat faces a significant shortage of available land suitable for solar plant installations. This scarcity drives up land prices and limits the availability of large contiguous plots necessary for efficient solar farm setups. As a result, developers incur higher costs in both acquiring land and potentially modifying project designs to fit smaller or dispersed plots. The proposed tariff rate of ₹3.00 per kWh reflects these increased costs, ensuring that projects can still deliver reasonable returns despite the challenging land availability. --*

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This justification highlights the critical factors of legal and geographical challenges, making a strong case for the proposed tariff rate.

- *Moreover, DGVCL has Coastal area, Industrial corridor, 80% of Industrial Zone, Union territory & Maharashtra border, Land cost compare to very high and geographical area is different than another region in Gujarat.*

8. *Petitioner also respectfully submits that in case of petition no.2403 of 2024 filed by the GUVNL for adoption of tariff for procurement of power from solar power project under section 63 of Electricity Act 2003, where it is pointed out that the discovered tariff in the range of Rs.2.55 per unit to Rs.2.56 per unit having guaranteed CUF in the range of 22%-30%. As per the daily order dtd.30-11-2024. tariff of L-1 bidder of Rs.2.55 to Rs.2.56 per unit for the project capacity ranging from 10 MW to 240 MW is mentioned.*

In this regard, it may be that for the projects under petition No. 2403 of 2024 filed by the GUVNL, the requirement will not be area specific as in the case of PM KUSUM-C FLS scheme. Moreover, other requirements are limited up to adherence to ALMM standard laid down by the MNRE and as there is no any financial support /subsidy, no requirement of DCR cell would be mandated for the projects under these GUVNL petition. Moreover, the benefits of economics of scale for the projects under petition No. 2403 of 2024 of GUVNL where project capacity is ranging from minimum 10 MW to 240 MW also plays an important role on price discovery.

Moreover, if we add @ Rs.0.84 per Kwh towards the Transmission Charges, @ Rs. 0.72 per Kwh and Transmission loss @ Rs. 0.12 per Kwh, the tariff would become Rs. 3.39 per Kwh; So the tariff approval for rate upto Rs. 3.00 per Kwh for this decentralized power asked by the petitioner is much less than that.

Also, GUVNL tender is having different modality then that of DGVCL tender of PM KUSUM-C FLS scheme. GUVNL tender is of total 500MW capacity and as per the tender provision minimum 10MW for Gujarat based projects and minimum 50MW for out of Gujarat based projects were allowed. The location for injection point is not specified. These provisions are different than that of the petitioner's project requirements where DCR cell requirement is mandatory, Project capacity is limited in the range of 0.5 MW to 4 MW for each project at 11KV level injection, all the projects are and connectivity for respective sub-station were already specified with prior technical feasibility from transmission utility (GETCO) and thus, there was limited flexibility in selection of project site in case of PM KUSUM-C FLS projects. Due to this, bidders under PM KUSUM-C FLS tenders were required to select the project site nearby the sub-station notified by the DGVCL in the tender TN-03.

Therefore, in view of the above, the price discovered by GUVNL and price discovered under tender TN-03 of DGVCL, are not appropriate to compare.

9. *The Petitioner most respectfully and humbly submits that as directed by the Hon'ble Commission, the Petitioner has published the Public Notice inviting Comments/Suggestions from the Stakeholders on the petition registered as 2409 of 2024, in the matter of adoption of tariff discovered under tariff based competitive bidding process conducted by DGVCL vide RfS No. DGVCL/C&R/DSM/PM-KUSUM-C-FLS/TN-03 for 64 Nos of solar plants of total 160.0 MW, through RESCO model, for solarization of various 11 KV feeders in DGVCL for implementation of FLS (Feeder Level Solarization) under PM KUSUM-C scheme of Government of India, on Dated 14th December, 2024 in an English newspaper "Indian Express" and Gujarati newspapers "Sandesh and Gujarati newspaper "Gujarat Samachar" having wide circulation in the state.*

Further, the petitioner humbly submits that from the date of issue of public notice, up to dtd. 24-12-2024, there is not any comments / suggestions /objections are received from stakeholders by the petitioner

....."

- 9.24 We note that against above position of quoted tariff, the Petitioner has issued LoIs to "e-reverse auction L1 bidder" who have quoted tariff below Rs. 3.00 per unit while in case of other than "e-reverse auction L1 bidder" who have quoted tariff higher than Rs. 3.00 per unit, counteroffer was made to them to match with L1 tariff or Rs. 3.00 per unit whichever is lower, for allocation of balance capacity in the bucket of respective bid. Whereas, in respect of plants for which single bid was received, the Petitioner has issued counteroffer to such bidders to accept quoted tariff or the tariff of Rs. 3.00 per unit, whichever is lower.

- 9.25 We note that the Commission has issued tariff order no. 06 of 2024 dated 31.08.2024 wherein generic tariff determined by the Commission for solar projects capacity below 5 MW is Rs. 2.76 per unit with consideration that the project developers have not availed income tax benefits of accelerated depreciation. Further, the generic tariff of Rs. 2.76 per unit is without

consideration of any type of Financial Assistance from Central/State Government. Further, as noted by the Commission in the daily order dated 20.12.2024, the tariff discovered in the competitive bidding process conducted by GUVNL during relevant time was in the range of Rs. 2.55 per unit to Rs. 2.56 per unit. The prevailing market rate of solar power as well as generic tariff determined by the Commission are lower than negotiated tariff of Rs. 3.00 per unit by the Petitioner. Taking into consideration all these relevant facts, the Commission vide daily order dated 20.12.2024 has expressed its concerns and provide an opportunity to the Petitioner to revisit/reconsider the offered/negotiated tariff of Rs. 3.00 per unit under the tendering process. Though the Petitioner has filed affidavits in response to the query of the Commission, but we do not find it specifically addressing it directly, however in larger interest, we proceed further with above subject matter.

9.26 We also note the submission of the Petitioner that they had made progress in the tendering process prior to the solar tariff Order dated 31.08.2024 notified by the Commission. It is also contention of the Petitioner that the tariff under the KUSUM C scheme cannot be compared with the tendering process undertaken by GUVNL in Petition No. 2403 of 2024 on account of following grounds: (i) The Project requirement will be area specific as in the case of PM KUSUM - C Feeder level solarization (ii) The requirement under GUVNL's tendering process is limited to adhere to ALMM standard laid down by the MNRE whereas under KUSUM scheme there is requirement of DCR cell which is not mandatory in GUVNL's tender. (iii) Benefits of economics of scale of the projects in GUVNL's tender where project capacity is ranging from 10 MW to 240MW (iv) Different modality between the tender under KUSUM-C scheme and GUVNL tender.(v) The bidders under KUSUM-C scheme tender were required to select the project nearby the substation notified by the

Petitioner as per Tender No.03, whereas there is no such condition in GUVNL's tender.

9.27 The Petitioner has also submitted that the solar project under PM KUSUM scheme is to be implemented as per guidelines issued by MNRE from time to time and therefore, the tariff is reflecting overall project cost with the stipulated compliances. Further, the plants are required to be set up at pre-specified location where the solarization of AG feeder is required, which has significant impact on the land pricing. Even after considering negotiated tariff of Rs. 3.00 per unit the weighted average tariff for aggregate capacity of 160 MW for which LoIs are issued is Rs. 2.91 per unit, thus, overall tariff under the tender No. 03 remains lower than Rs. 3 per unit.

9.28 We also note that there is deviation in the bid document vis-à-vis draft PPA vis-a-vis stated in the memo of the Petition as under:

	As per memo of Petition	As per RfS documents	As per draft PPA
Performance Bank Guarantee:	Performance Bank Guarantee (PBG) of Rs. 5 Lakh / MW basis is required to be submitted to PGVCL by the successful bidder upon issuance of Letter of Award by PGVCL towards payment security mechanism for recovery of liquidated damages for delay in commissioning of	Performance Bank Guarantee (PBG) of Rs. 5 Lakh / MW basis is required to be submitted to PGVCL by the successful bidder upon issuance of Letter of Award by PGVCL towards payment security mechanism for recovery of liquidated damages for delay in	2.5.3. The PBG shall be initially valid from the date of issue until 2 months (i.e. sixty (60) days) beyond the 14 months from the date of issuance of Letter of Award (LoA).

	<p>solar power project beyond scheduled commercial operation date.</p> <p>The PBG will be returned to the SPG after successful commissioning of solar power plant within scheduled commercial operation date. The PBG shall be valid from the date of issue until 2 months (i.e. sixty (60) days) beyond scheduled commercial operation date. It shall be responsibility of selected bidder to get the PBG extended, if required, such that it is valid till 2 months after date of commissioning of project.</p>	<p>commissioning of solar power project beyond scheduled commercial operation date.</p> <p>The PBG will be returned to the SPG after successful commissioning of solar power plant within scheduled commercial operation date. The PBG shall be valid from the date of issue until 4 months beyond scheduled commercial operation date. It shall be responsibility of selected bidder to get the PBG extended, if required, such that it is valid till 2 months after date of commissioning of project.</p>	
<p>Timeline for signing of PPA</p>	<p>PPA for a period of 25 years (unless extended by both the parties on mutual agreement) from the date of commercial operation of the project at a fixed quoted tariff shall be executed with successful bidder</p>	<p>PPA for a period of 25 years (unless extended by both the parties on mutual agreement) from the date of commercial operation of the project at a fixed quoted tariff shall be executed with successful bidder within 15 days from adoption of tariff by Hon'ble GERC</p>	

	within 30 days from the date of issue of LoA.		
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Thus, there is infirmity in the certain provisions as mentioned in the memo of Petition vis-a vis RfS documents vis-à-vis Draft PPA as highlighted in the above table, it is necessary to adopt the provisions of RfS documents be incorporated in the PPA.

9.29 In view of the foregoing and considering the clarification/justification given by the Petitioner, the Commission is approving/adopting the tariff under the tendering process conducted by the Petitioner and discovered / negotiated tariff, quoted capacity and allocated capacity to them are stated as under:

Sr No	Plant number	Name of SS	Bidder Name	Notified Capacity of SS in MW	Offered plant Capacity by the bidder (MW)	Quoted Fixed Tariff by bidder (Rs./ kwh)	e-RA	Tariff after eRA (Rs./ kwh)	Bidder Rank after e-RA	LoI Accepted by bidders	
	Quoted Tariff (Rs./ kwh)						Rate (Rs./ kwh)			MW Capacity	
A	B	C	D	E	F	G	H	I	J	K	L
1	DG-FLS-TN3-6	66KV KHADKI	THE SMARTY OWL	1.00	1.00	3.50		3.50	Single Bidder	3.00	1.00
2	DG-FLS-TN3-27	66KV HANSOT	JAY AMBE SALES	0.50	0.50	3.60		3.60	Single Bidder	3.00	0.50
3	DG-FLS-TN3-31	66KV DUNGRI	KPI GREEN ENERGY LIMITED	3.00	3.00	3.05		3.05	Single Bidder	3.00	3.00
4	DG-FLS-TN3-47	66KV KADOD (VAV)	SHREE GANESH CORPORATION	8.00	8.00	3.45		3.45	Single Bidder	3.00	8.00

5	DG-FLS-TN3-49	66KV TANKAL	SHREE GANESH CORPORATION	5.50	5.50	3.75	3.75	Single Bidder	3.00	5.50
6	DG-FLS-TN3-50	66KV BAMANIYA A	SHREE GANESH CORPORATION	6.00	6.00	3.45	3.45	Single Bidder	3.00	6.00
7	DG-FLS-TN3-55	66KV RUMKITA LAV	TRUST INFRA SALES & SERVICES	0.50	0.50	3.65	3.65	Single Bidder	3.00	0.50
8	DG-FLS-TN3-56	66KV KUKARM UNDA	KPI GREEN ENERGY LIMITED	3.00	3.00	3.05	3.05	Single Bidder	3.00	3.00
9	DG-FLS-TN3-59	66KV VIRPORE	SHREE GANESH CORPORATION	2.50	2.50	3.25	3.25	Single Bidder	3.00	2.50
10	DG-FLS-TN3-69	66KV UMARKHADI	DELTA SUNINFRA ENERGIES PRIVATE LIMITED	2.50	2.50	3.45	3.45	Single Bidder	3.00	2.50
11	DG-FLS-TN3-82	66KV VADOLI	ACCLIMATE SYSTEMS PRIVATE LIMITED	1.00	1.00	3.50	3.50	Single Bidder	3.00	1.00
12	DG-FLS-TN3-86	66KV BHOGVA D	Harisinh Chauhan	1.50	1.50	5.00	5.00	Single Bidder	3.00	1.50
13	DG-FLS-TN3-88	66KV KASAL	SHREE GANESH CORPORATION	3.50	3.50	3.25	3.25	Single Bidder	3.00	3.50
14	DG-FLS-TN3-101	66KV KAWLA	SHREE GANESH CORPORATION	2.00	2.00	3.45	3.45	Single Bidder	3.00	2.00

15	DG-FLS-TN3-103	66KV CHIKHALI BHESROT	GREEN ENVIRON CONSTRUCTI ON (OPC) PRIVATE LIMITED	0.50	0.50	5.50	5.50	Single Bidder	3.00	0.50
16	DG-FLS-TN3-105	66KV BORAKH ADI	GREEN ENVIRON CONSTRUCTI ON (OPC) PRIVATE LIMITED	1.50	1.50	5.50	5.50	Single Bidder	3.00	1.50
17	DG-FLS-TN3-114	66KV MAGARK UI	GREEN ENVIRON	1.00	1.00	5.50	5.50	Single Bidder	3.00	1.00
18	DG-FLS-TN3-119	66KV LIMZER	Harisinh Chauhan	2.50	2.50	5.00	5.00	Single Bidder	3.00	2.50
19	DG-FLS-TN3-123	66KV NIMKHAL	GSL ENGINEERS	0.50	0.50	3.60	3.60	Single Bidder	3.00	0.50
20	DG-FLS-TN3-125	66KV VAHEVAL	KPI GREEN ENERGY LIMITED	2.00	2.00	3.05	3.05	Single Bidder	3.00	2.00
21	DG-FLS-TN3-130	66KV PRATAPN AGAR (DG)	TRUST INFRA SALES & SERVICES	1.00	1.00	3.65	3.65	Single Bidder	3.00	1.00
22	DG-FLS-TN3-133	66KV PATHAKV ADI	PATEL NISHITHKUM AR RAVINDRABH AI	1.00	1.00	4.95	4.95	Single Bidder	3.00	1.00
23	DG-FLS-TN3-146	66KV HINGNI	ANJANEYA SOLAR	0.50	0.50	5.50	5.50	Single Bidder	3.00	0.50

24	DG-FLS-TN3-154	66KV KUMKUV A	GREEN VALLEY SOLAR POWER PLANT	1.00	1.00	3.50		3.50	Single Bidder	3.00	1.00
25	DG-FLS-TN3-158	66KV GODADH A	BETTER ENERGIES PRIVATE LIMITED	1.00	1.00	3.49		3.49	Single Bidder	3.00	1.00
26	DG-FLS-TN3-22	66KV RAJPIPLA	Harisinh Chauhan	1.50	1.50	5	3.10	3.10	RL-1	3.00	1.50
27	DG-FLS-TN3-38	66KV VALOD	KPI GREEN ENERGY LIMITED	6.00	6.00	3.05	3.01	3.01	RL-1	3.00	6.00
28	DG-FLS-TN3-48	66KV MADHI	SHREE GANESH CORPORATION	6.50	6.50	3.65	3.03	3.03	RL-1	3	6.5
29	DG-FLS-TN3-54	66KV SINGOD	SHREE GANESH CORPORATION	5.00	5.00	3.45	3.04	3.04	RL-1	3.00	5.00
30	DG-FLS-TN3-64	66KV BHACHH ARWADA	Harisinh Chauhan	1.00	1.00	5	3.04	3.04	RL-1	3.00	1.00
31	DG-FLS-TN3-65	66KV KADOD	RAVIRAJ RICE INDUSTRY	2.50	1.50	3.50	--	--	RL-1	3.00	1.50
32	DG-FLS-TN3-65		TECHSUNBIO GREEN ENERGY PRIVATE LIMITED		1.00	3.50	--	--	RL-2	3.00	1.00
33	DG-FLS-TN3-66	66KV CHIKDA	Harisinh Chauhan	1.00	1.00	5.00	3.04	3.04	RL-1	3	1.00
34	DG-FLS-TN3-76	66KV VESMA	HARIOM GREEN ENERGY	6.00	1.5	3.5	3.45	3.45	RL-1	3	1.5

35	DG-FLS-TN3-76		TRISHLA RENEWABLES		2	3.5	3.48	3.48	RL-2	3	2
36	DG-FLS-TN3-78	66KV NIMBHORA	SHREE GANESH CORPORATION	2.50	2.5	3.5	3.48	3.48	RL-1	3.00	2.5
37	DG-FLS-TN3-80	66KV MAHUVA S	TRUST INFRA SALES & SERVICES	2.00	1	3.65	3.19	3.19	RL-1	3.00	1
38	DG-FLS-TN3-84	66KV MAUZA	Harisinh Chauhan	1.50	1.5	5	3.20	3.20	RL-1	3.00	1.5
39	DG-FLS-TN3-96	66KV SAJOD	RAYCAL POWER INFRA PRIVATE LIMITED	1.00	0.5	3.05	3.04	3.04	RL-1	3	0.5
40	DG-FLS-TN3-96		ZYENA ENGINEERS		0.5	3.05	--	--	RL-2	3	0.5
41	DG-FLS-TN3-102	66KV KALKAWA	Harisinh Chauhan	4.50	4.5	3.45	3.01	3.01	RL-1	3	4.5
42	DG-FLS-TN3-108	66KV RUMLA	KPI GREEN ENERGY LIMITED	4.00	4	3.05	3.02	3.02	RL-1	3	4
43	DG-FLS-TN3-142	66KV TAVDI	KPI GREEN ENERGY LIMITED	2.00	2	3.05	3.02	3.02	RL-1	3.00	2
44	DG-FLS-TN3-107	66KV BHINAR	SUEZ INTERNATIONALS	2	2	3		3	Single Bidder	3	2
45	DG-FLS-TN3-9	66KV DOLWAN	SARTHA INFRASTRUCTURE	4.50	4.00	3.05	2.88	2.88	RL-1	2.88	4
46	DG-FLS-TN3-9		GREEN ENVIRON		4.50	5.5	--	--	RL-3	2.88	0.5

47	DG-FLS-TN3-10	66KV MAROLI	KPI GREEN ENERGY LIMITED	6.00	6.00	3.05	3.05	2.95	RL-1	2.95	6
48	DG-FLS-TN3-13	66KV NIZER	KPI GREEN ENERGY LIMITED	4.50	4.00	3.05	2.67	2.67	RL-1	2.67	4
49	DG-FLS-TN3-13		ANJANEYA SOLAR		4.50	5.5	--	--	RL-5	2.67	0.5
50	DG-FLS-TN3-15	66KV MANDVI	SARTHA INFRASTRUCTURE	7.50	7.50	3.05	2.89	2.89	RL-1	2.89	7.5
51	DG-FLS-TN3-16	66KV MAHUVA	SARTHA INFRASTRUCTURE	4.00	4.00	3.05	2.98	2.98	RL-1	2.98	4
52	DG-FLS-TN3-19	66KV UCHHAL	GREEN ENERGY ALLIANCE	3.00	3.00	4.5	2.25	2.25	RL-1	2.25	3
53	DG-FLS-TN3-21	66KV RAJPARDI	Harisinh Chauhan	1.50	1.50	5	2.85	2.85	RL-1	2.85	1.5
54	DG-FLS-TN3-23	66KV SAGBARA	KPI GREEN ENERGY LIMITED	4.50	4.00	3.05	2.28	2.28	RL-1	2.28	4
55	DG-FLS-TN3-24	66KV ZAGADIA	KPI GREEN ENERGY LIMITED	5.50	5.00	3.05	2.78	2.78	RL-1	2.78	5
56	DG-FLS-TN3-25	66KV NETRANG	KPI GREEN ENERGY LIMITED	4.50	4.00	3.05	2.28	2.28	RL-1	2.28	4
57	DG-FLS-TN3-26	66KV DEDIAPADA	KPI GREEN ENERGY LIMITED	2.50	2.00	3.05	2.69	2.69	RL-1	2.69	2
58	DG-FLS-TN3-43	66KV MOSALI	ARVINDBHAI MANJIBHAI MANGUKIYA	4.50	2.50	3.60	2.98	2.98	RL-1	2.98	2.5

59	DG-FLS-TN3-43		RAMESHBHAI MANJIBHAI MANGUKIYA		2.00	3.60	2.99	2.99	RL-2	2.98	2
60	DG-FLS-TN3-46	66KV AFWA	KPI GREEN ENERGY LIMITED	3.50	2.00	3.05	2.98	2.98	RL-1	2.98	2
61	DG-FLS-TN3-46		NATRAG AND CO		1.00	4	2.99	2.99	RL-2	2.98	1
62	DG-FLS-TN3-62	66KV NOGAMA	SHREE GANESH CORPORATIO N	4.00	4.00	3.25	3.00	3.00	RL-1	3	4
63	DG-FLS-TN3-63	66KV DAHELI	KPI GREEN ENERGY LIMITED	2.00	2.00	3.05	2.68	2.68	RL-1	2.68	2
64	DG-FLS-TN3-153	66KV GALKUVA	KPI GREEN ENERGY LIMITED	2.50	2	3.05	2.9	2.90	RL-1	2.9	2

9.30 We note that the Petitioner has filed the present Petition to adopt the tariff and allow to sign PPA with the successful bidders. The Petitioner has submitted that draft PPA is in line with the PPA earlier submitted in the Petition no. 2338 of 2023. The Petitioner has published the same PPA by incorporating appropriate Late payment surcharge provision as directed by the Commission and updated provisions of the MNRE guideline- necessary amendments were published related to CFA and timeline for commissioning of plant in respect of the prevailing MNRE OM/ Orders of PM KUSUM-C FLS scheme.

9.31 We note that the MNRE, Government of India has issued guideline dated 22.06.2019 for implementation of KUSUM scheme and published model PPA for component A of the KUSUM scheme with stipulation that the PPA for

Component C of the KUSUM scheme may be prepared by incorporating appropriate modification. The Petitioner has undertaken that it has prepared the draft PPA to be executed with successful bidder selected under KUSUM-C from the model PPA published by MNRE Government of India for component A of KUSUM scheme by incorporating appropriate scheme related changes in the PPA and appropriate late payment surcharge provisions as directed by the Commission in the Petition no. 2338 of 2023. The Petitioner has therefore confirmed that there is no major deviation in the proposed PPA to be signed with the successful bidder from the draft PPAs of bid documents and bidding guidelines for PM KUSUM-C Scheme of Ministry of Power, GoI except incorporation of late payment surcharge provision as directed by the Commission in the Petition no. 2338 of 2023 and therefore no approval for deviation of provision of PPAs need to be obtained from the Government and the Commission. We note that as undertaken by the Petitioner that there is no deviation in the provisions of draft PPAs proposed to be signed with the successful bidder except changes as per amendment in the guidelines issued by MNRE, GoI, from time to time. Thus, there is no new approval for changes in the PPA is sought in this Petition. As regards infirmity in the provisions of draft PPA vis-a-vis RfS document as recorded in para 9.28 above, the Petitioner is directed to align the provisions of PPA with the provisions contained in RfS.

9.32 As recorded in earlier part of this Order, the Petitioner has carried out bidding process in accordance with the provisions of notification of PM KUSUM dated 18.05.2022 and subsequent amendment in it in transparent manner with wide publicity and discovered the tariff. We also note that the Bid Evaluation Committee is constituted by the Petitioner, and it has evaluated bids and undertaken that the bidding process was carried out in transparent manner with wide publicity and discovered tariff in competitive bidding process. It is also recommended by the Bid Evaluation Committee to

adopt the tariff discovered / negotiated in the bidding process and stated in bid evaluation committee report be adopted. The recommendation of Bid Evaluation Committee for adoption of discovered / negotiated tariff in RfS TN No. 03 are adopted with consideration of earlier part of this order.

10. SUMMARY OF DECISIONS:

10.1. We decide to adopt the tariff discovered/negotiated under the transparent competitive bidding process conducted by the Petitioner through RfS No. DGVCL/C&R/DSM/PM- KUSUM-C-FLS/TN-03 as stated in above para 9.29.

10.2. Apart from the directives of the Commission in this Order, the Petitioner is allowed to sign Power Purchase Agreement with the successful bidders with allocated capacity and tariff as per the table given in above para 9.29.

10.3. We also direct the Petitioner that for the purpose of transparency, after execution of the PPA, publicly disclose the name of the successful bidder(s) and the tariff quoted / negotiated and agreed by them together with the breakup with the component, for 30 days on its website in terms of Clause 10.3 of the bidding Guidelines as amended for knowledge and information of the stakeholders.

11. With this Order, the present Petition stands disposed of, accordingly.

12. Order accordingly.

Sd/-
[S. R. Pandey]
Member

Sd/-
[Mehul M. Gandhi]
Member

Place: Gandhinagar.
Date: 08.04.2025.