

**ANNEXURE II OF ORDER NO: 2 OF 2007
REGULATORY INFORMATION REPORT
QUARTER : APRIL 24 TO JUNE 24**

**PREPARED BY : "Torrent Power Limited"
(Dahej License Area)**

**SUBMITTED TO : GUJARAT ELECTRICITY REGULATORY
COMMISSION**

Torrent Power Ltd. (Dahej)
I - KEY PARAMETERS
POWER SUPPLY POSITION - 1

			Current Year		Previous Year		% change	
			Q1	Cumulative	Q1	Cumulative	Q1	Cumulative
I		Power Purchase						
	1	Purchase from IPPs/CPPs	MUs	-	-	-	-	
	2	Purchase from GUVNL/ Others	MUs	195.81	195.81	197.64	197.64	-0.93
	3	Purchase from Central sector (a) Share	MUs	-	-	-	-	
		(b) Actual purchase	MUs	-	-	-	-	
		Total purchase of power	MUs	195.81	195.81	197.64	197.64	-0.93
II		Energy Balance sheet:						
	1	Total net generation + purchase of power	MUs	198.35	198.35	207.18	207.18	-4.26
	1A	Export	MUs	-	-	-	-	
	2	Units sent out (1 - 1A)	MUs	198.35	198.35	207.18	207.18	-4.26
	3	Metered + Estimated unmetered sales	MUs	197.18	197.18	206.55	206.55	-4.54
	3A	Sale to GUVNL	MUs	-	-	-	-	
	4	T & D loss(2-3)	MUs	1.17	1.17	0.63	0.63	85.71
	5	T & D loss (4)/(2)*100	%	0.59%	0.59%	0.30%	0.30%	93.98
III		Sales, billing and realisation:						
	1	Billed - metered + unmetered	Rs.crores	151.88	151.88	140.04	140.04	8.46
	2	Billed - theft assessment	Rs.crores	-	-	-	-	-
	3	Total Billed (1+2)	Rs.crores	151.88	151.88	140.04	140.04	8.46
	4	Amount realised - billed metered +unmetered	Rs.crores	144.76	144.76	133.51	133.51	8.43
	5	Amount realised against theft of energy	Rs.crores	-	-	-	-	-
	6	Total Amount realised (4+5)	Rs.crores	144.76	144.76	133.51	133.51	8.43
	7	Amount realised as % of amount billed (6)/(3)	%	95.31%	95.31%	95.34%	95.34%	-0.03

*The resultant figure base on application of formats will not portray true picture due to mismatch of billing versus revenue realised in a given period.

TPL								
I - KEY PARAMETERS								
COST OF SUPPLY - 2								
			Current Year		Previous Year		% change	
			Q1	Cumulative	Q1	Cumulative	Q1	Cumulative
I	Cost of supply							
1	Average cost of purchase of power	Rs./Kwh	7.14	7.14	6.59	6.59	8.35	8.35
2	Cost at bus bar	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
3	Cost of supply at EHT (at 66 KV)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
4	Cost of supply at HT (at 11 KV)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
5	Cost of supply at LT (at 400 / 230 V)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
6	Average Cost of supply	Rs./Kwh	7.50	7.50	6.70	6.70	11.93	11.93
II	Sales realisation excluding FPPPA recoverable							
1	HT	Rs./Kwh	4.06	4.06	4.10	4.10	-0.99	-0.99
2	LT	Rs./Kwh	5.37	5.37	4.93	4.93	8.93	8.93
3	Average Sales realisation excluding FPPPA recoverable	Rs./Kwh	4.06	4.06	4.10	4.10	-0.97	-0.97
	Special observations on above points							
I - KEY PARAMETERS								
FINANCIAL DATA - 3								
			Current Year		Previous Year		% change	
			Q1	Cumulative	Q1	Cumulative	Q1	Cumulative
1	Cost of Power purchase	Rs. Crores	139.76	139.76	130.20	130.20	7.34	7.34
2	Employees Cost	Rs. Crores	0.94	0.94	0.83	0.83	12.69	12.69
3	Interest	Rs. Crores	2.76	2.76	3.00	3.00	-8.13	-8.13
4	Repairs & Maintenance	Rs. Crores	1.00	1.00	0.82	0.82	21.91	21.91
5	Depreciation	Rs. Crores	1.82	1.82	2.17	2.17	-15.99	-15.99
6	Admin and General expenses	Rs. Crores	1.59	1.59	1.37	1.37	16.65	16.65
7	Bad debts	Rs. Crores	-	-	-	-		
8	Total cost excluding Profit/Return	Rs. Crores	147.87	147.87	138.39	138.39	6.85	6.85
9	Capital expenditure	Rs. Crores	7.01	7.01	4.61	4.61	51.99	51.99
10	New long term borrowings	Rs. Crores	-	-	-	-		
11	Non Tariff Income	Rs. Crores	0.91	0.91	0.75	0.75	21.70	21.70
12	Bank overdraft as at the end of the quarter	Rs. Crores	-	-	-	-	0.00	0.00
13	Sales revenue *	Rs. Crores	151.88	151.88	140.04	140.04	8.46	8.46
14	Agricultural Subsidy received	Rs. Crores	-	-	-	-	0.00	0.00
15	Other Subsidy received	Rs. Crores	-	-	-	-	0.00	0.00
16	Other Comprehensive Income	Rs. Crores	(0.00)	(0.00)	0.01	0.01	-145.20	-145.20
17	Total (7 to 13)							
18	Cost of power purchase as % of total cost (1) / (8)	%	94.52%	94.52%	94.08%	94.08%	0.46	0.46

*Excludes adjustment of Rs. (3.12) Cr. for Q1 FY 24-25 on account of IND AS 115

II - STATUS OF DIRECTIONS GIVEN BY GERC

				Status and whether complied during current period	Non-compliance		Action plan for compliance
			Direction no.		Responsible External factor	Responsible Internal factor	
(A)		Total no.of directions	2				
(B)		Directions already complied	0				
(C)		Directions to be complied at the time of next tariff petition	2				
(D)		Directions to be complied later	0				
(E)		Directions pending :	0				
	1						
	2						
	3						

Torrent Power Ltd. (Dahej)
III - SALES AND REVENUE DATA
NO.OF CONSUMERS AND UNITS SOLD

		Current Year		Previous Year		% change		
		Q1	Cumulative	Q1	Cumulative	Q1	Cumulative	
(A)	No. of consumers							
	HT	56	56	52	52	7.69	7.69	
	EHT	11	11	11	11	-	-	
	Licensees	-	-	-	-	-	-	
	Total HT + EHT	67	67	63	63	6.35	6.35	
	RGP	-	-	-	-	-	-	
	Non RGP	35	35	24	24	45.83	45.83	
	LTMD	8	8	8	8	-	-	
	Other	27	27	25	25	8.00	8.00	
	Total LT excluding agriculture	70	70	57	57	22.81	22.81	
	Agriculture	-	-	-	-	-	-	
	Total LT including agriculture	70	70	57	57	22.81	22.81	
	Total HT + EHT + LT	137	137	120	120	14.17	14.17	
(B)	No. of units sold							
	HT	M.KWH	94.05	94.05	81.93	81.93	14.79	14.79
	EHT	M.KWH	102.85	102.85	124.34	124.34	-17.29	-17.29
	Licensees	M.KWH	-	-	-	-	-	-
	Total HT + EHT	M.KWH	196.90	196.90	206.27	206.27	-4.55	-4.55
	RGP	M.KWH	-	-	-	-	-	-
	Non RGP	M.KWH	0.08	0.08	0.06	0.06	28.43	28.43
	LTMD	M.KWH	0.10	0.10	0.13	0.13	-21.91	-21.91
	Other	M.KWH	0.10	0.10	0.08	0.08	22.17	22.17
	Total LT excluding agriculture	M.KWH	0.28	0.28	0.28	0.28	3.03	3.03
	Agriculture	M.KWH	-	-	-	-	-	-
	Total LT including agriculture	M.KWH	0.28	0.28	0.28	0.28	3.03	3.03
	Total HT + EHT + LT	M.KWH	197.18	197.18	206.55	206.55	-4.54	-4.54

III - SALES AND REVENUE DATA								
SALES REVENUE AMOUNT & PAISE/UNIT								
			Current Year		Previous Year		% change	
			Q1	Cumulative	Q1	Cumulative	Q1	Cumulative
(C)	Sales revenue							
	HT	Rs.crores	37.00	37.00	32.54	32.54	13.72	13.72
	EHT	Rs.crores	42.85	42.85	51.96	51.96	-17.52	-17.52
	Licensees	Rs.crores	-	-	-	-		
	Total HT + EHT	Rs.crores	79.85	79.85	84.49	84.49	-5.49	-5.49
	RGP	Rs.crores	-	-	-	-	-	-
	Non RGP	Rs.crores	0.04	0.04	0.03	0.03	17.54	17.54
	LTMD	Rs.crores	0.05	0.05	0.06	0.06	-6.90	-6.90
	Other	Rs.crores	0.06	0.06	0.05	0.05	32.06	32.06
	Total LT excluding agriculture	Rs.crores	0.15	0.15	0.14	0.14	12.23	12.23
	Agriculture	Rs.crores	-	-	-	-	-	-
	Total LT including agriculture	Rs.crores	0.15	0.15	0.14	0.14	12.23	12.23
	Total HT + EHT + LT	Rs.crores	80.00	80.00	84.63	84.63	-5.46	-5.46
	Add: FPPPA recoverable+UI	Rs.crores	71.88	71.88	55.41	55.41	29.73	29.73
	Total	Rs.crores	151.88	151.88	140.04	140.04	8.46	8.46
(D)	Sales realisation excluding FPPPA recoverable							
	HT	Paise / kwh	393	393	397	397	-0.94	-0.94
	EHT	Paise / kwh	417	417	418	418	-0.28	-0.28
	Licensees	Paise / kwh	-	-	-	-		
	Total HT + EHT	Paise / kwh	406	406	410	410	-0.99	-0.99
	RGP	Paise / kwh	-	-	-	-	-	-
	Non RGP	Paise / kwh	456	456	499	499	-8.48	-8.48
	LTMD	Paise / kwh	534	534	448	448	19.22	19.22
	Other	Paise / kwh	602	602	556	556	8.10	8.10
	Total LT excluding agriculture	Paise / kwh	537	537	493	493	8.93	8.93
	Agriculture	Paise / kwh	-	-	-	-	-	-
	Total LT including agriculture	Paise / kwh	537	537	493	493	8.93	8.93
	Total HT + EHT + LT	Paise / kwh	406	406	410	410	-0.97	-0.97

III - SALES AND REVENUE DATA								
SALES REVENUE FIXED AND ENERGY CHARGE PAISE/UNIT AND UNITS SOLD PER CONSUMER								
			Current Year		Previous Year		% change	
			Q1	Cumulative	Q1	Cumulative	Q1	Cumulative
(E)	Sales realisation - fixed charge							
	HT	Paise / kwh	70	70	76	76	-7.70	-7.70
	EHT	Paise / kwh	86	86	88	88	-2.44	-2.44
	Licensees	Paise / kwh	-	-	-	-		
	Total HT + EHT	Paise / kwh	78	78	83	83	-5.92	-5.92
	RGP	Paise / kwh	-	-	-	-		
	Non RGP	Paise / kwh	89	89	106	106	-15.83	-15.83
	LTMD	Paise / kwh	156	156	122	122	28.62	28.62
	Other	Paise / kwh	266	266	206	206	28.91	28.91
	Total LT excluding agriculture	Paise / kwh	177	177	144	144	23.10	23.10
	Agriculture	Paise / kwh	-	-	-	-		
	Total LT including agriculture	Paise / kwh	177	177	144	144	23.10	23.10
	Total HT + EHT + LT	Paise / kwh	78	78	83	83	-5.85	-5.85
(F)	Sales realisation - energy charge excluding FPPA recoverable							
	HT	Paise / kwh	324	324	322	322	0.65	0.65
	EHT	Paise / kwh	331	331	330	330	0.30	0.30
	Licensees	Paise / kwh	-	-	-	-		
	Total HT + EHT	Paise / kwh	327	327	326	326	0.26	0.26
	RGP	Paise / kwh	-	-	-	-		
	Non RGP	Paise / kwh	367	367	392	392	-6.50	-6.50
	LTMD	Paise / kwh	378	378	326	326	15.72	15.72
	Other	Paise / kwh	336	336	350	350	-4.16	-4.16
	Total LT excluding agriculture	Paise / kwh	359	359	349	349	3.07	3.07
	Agriculture	Paise / kwh	-	-	-	-		
	Total LT including agriculture	Paise / kwh	359	359	349	349	3.07	3.07
	Total HT + EHT + LT	Paise / kwh	327	327	326	326	0.27	0.27
(G)	Units sold per consumer							
	HT	kwh	16,79,467	16,79,467	15,75,578	15,75,578	6.59	6.59
	EHT	kwh	93,49,865	93,49,865	1,13,04,059	1,13,04,059	-17.29	-17.29
	Licensees	kwh	-	-	-	-		
	Total HT + EHT	kwh	29,38,786	29,38,786	32,74,202	32,74,202	-10.24	-10.24
	RGP	kwh	-	-	-	-		
	Non RGP	kwh	2,280	2,280	2,589	2,589	-11.93	-11.93
	LTMD	kwh	12,519	12,519	16,031	16,031	-21.91	-21.91
	Other	kwh	3,830	3,830	3,386	3,386	13.12	13.12
	Total LT excluding agriculture	kwh	4,048	4,048	4,825	4,825	-16.11	-16.11
	Agriculture	kwh	-	-	-	-		
	Total LT including agriculture	kwh	4,048	4,048	4,825	4,825	-16.11	-16.11
	Total HT + EHT + LT	kwh	14,39,285	14,39,285	17,21,248	17,21,248	-16.38	-16.38
Note: Revenue excludes adjustment of Rs. (3.12) Cr. for Q1 FY 24-25 on account of IND AS 115								

TPL
IV - FINANCIAL DATA

	Rs. Crores	Current Year		Previous Year		% change	
		Q1	Cumulative	Q1	Cumulative	Q1	Cumulative
		A	Revenue				
1	Sale of Electricity *	151.88	151.88	140.04	140.04	8.46	8.46
2	Government Subsidy	-	-	-	-		
3	Other income	0.91	0.91	0.75	0.75	21.70	21.70
4	Total Revenue	152.80	152.80	140.79	140.79	8.53	8.53
B	EXPENSES :						
	Operating Expenses						
1	Power Purchase Costs	139.76	139.76	130.20	130.20	7.34	7.34
2	Employee Cost	0.94	0.94	0.83	0.83	12.69	12.69
3	Repairs and Maintenance	1.00	1.00	0.82	0.82	21.91	21.91
4	Administrative and General Expense	1.59	1.59	1.37	1.37	16.65	16.65
5	Other Operating Costs						
6	Depreciation	1.82	1.82	2.17	2.17	-15.99	-15.99
7	Interest	2.76	2.76	3.00	3.00	-8.13	-8.13
8	Other Expenses	-	-	-	-		
9	Taxes, if any						
10	Total expenses	147.87	147.87	138.39	138.39	6.85	6.85
11	Other Comprehensive Income	(0.00)	(0.00)	0.01	0.01	-145.20	-145.20
C	Surplus (deficit) excluding rate of return	4.92	4.92	2.41	2.41	104.51	104.51
D	Calculation of return	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.

*Excludes adjustment of Rs. (3.12) Cr. for Q1 FY 24-25 on account of IND AS 115

V - DISTRIBUTION - KEY DATA

Action plan for reducing T & D losses in urban, industrial and GIDC feeders

		Zonewise/Circlewise no.of feeders having losses more than 25 %	Total No.of feeders	% loss during current period	% loss during previous period	No.of feeders where losses increased in current period	Reason thereof and action being taken
	1		NA	NA	NA	NA	NA
	2		NA	NA	NA	NA	NA
	3		NA	NA	NA	NA	NA
	4		NA	NA	NA	NA	NA
	5		NA	NA	NA	NA	NA
	6	Total	NA	NA	NA	NA	NA

Torrent Power Ltd. (Dahej)

V - DISTRIBUTION - KEY DATA

Meter testing and details of non-working defective meters

(A)	Meter testing		Total capacity of laboratory	Tested during the period	Pending for testing at the end of the period		
	Single phase	No.	NA	NA	NA		
	Three phase	No.	NA	NA	NA		
	Total	No.	NA	NA	NA		
(B)	Details of non-working defective meters		Detected - op.balance	Added	Total to be attended	Replaced / repaired / write-off	Pending at the end of the period
	Single phase	No.	0	0	0	0	0
	Three phase	No.	0	0	0	0	0
	Total	No.	0	0	0	0	0