

**ANNEXURE II OF ORDER NO: 2 OF 2007  
REGULATORY INFORMATION REPORT  
QUARTER : APRIL 24 TO JUNE 24**

**PREPARED BY : "Torrent Power Limited"  
(Ahmedabad/ Gandhinagar and Surat License  
Area)**

**SUBMITTED TO : GUJARAT ELECTRICITY  
REGULATORY COMMISSION**

## Torrent Power Ltd. (Ahmedabad)

### I - KEY PARAMETERS

#### POWER SUPPLY POSITION - 1

			Current Year		Previous Year		% change	
			Q1	Cumulative	Q1	Cumulative	Q1	Cumulative
<b>I</b>	<b>Power Purchase</b>							
	1	Purchase from IPPs/CPPs	MUs	-	-	-	-	
	2	Purchase from GUVNL/ Others	MUs	2,943.89	2,943.89	2,608.51	2,608.51	12.86
	3	Purchase from Central sector (a) Share	MUs	-	-	-	-	
		(b) Actual purchase	MUs	-	-	-	-	
		<b>Total purchase of power</b>	<b>MUs</b>	<b>2,943.89</b>	<b>2,943.89</b>	<b>2,608.51</b>	<b>2,608.51</b>	<b>12.86</b>
<b>II</b>	<b>Energy Balance sheet:</b>							
	1	Total net generation + purchase of power	MUs	2,886.25	2,886.25	2,618.35	2,618.35	10.23
	1A	Export	MUs	-	-	-	-	
	2	Units sent out (1 - 1A)	MUs	2,886.25	2,886.25	2,618.35	2,618.35	10.23
	3	Metered + Estimated unmetered sales	MUs	2,599.67	2,599.67	2,377.57	2,377.57	9.34
	3A	Sale to GUVNL	MUs	-	-	-	-	
	4	T & D loss(2-3)	MUs	286.58	286.58	240.79	240.79	19.02
	5	<b>T &amp; D loss (4)/(2)*100</b>	<b>%</b>	<b>9.93%</b>	<b>9.93%</b>	<b>9.20%</b>	<b>9.20%</b>	<b>7.97</b>
<b>III</b>	<b>Sales, billing and realisation:</b>							
	1	Billed - metered + unmetered	Rs.crores	2,336.81	2,336.81	2,041.78	2,041.78	14.45
	2	Billed - theft assessment	Rs.crores	4.22	4.22	4.12	4.12	2.49
	3	<b>Total Billed (1+2)</b>	<b>Rs.crores</b>	<b>2,341.03</b>	<b>2,341.03</b>	<b>2,045.90</b>	<b>2,045.90</b>	<b>14.43</b>
	4	Amount realised - billed metered +unmetered *	Rs.crores	2,054.23	2,054.23	1,833.54	1,833.54	12.04
	5	Amount realised against theft of energy *	Rs.crores	4.22	4.22	4.12	4.12	2.49
	6	<b>Total Amount realised (4+5) *</b>	<b>Rs.crores</b>	<b>2,058.44</b>	<b>2,058.44</b>	<b>1,837.65</b>	<b>1,837.65</b>	<b>12.01</b>
	7	<b>Amount realised as % of amount billed (6)/(3) *</b>	<b>%</b>	<b>87.93%</b>	<b>87.93%</b>	<b>89.82%</b>	<b>89.82%</b>	<b>-2.11</b>

\*The resultant figure based on application of formats will not portray true picture due to mismatch of billing versus revenue realised in a given period.

**Torrent Power Ltd. (Surat)**  
**I - KEY PARAMETERS**  
**POWER SUPPLY POSITION - 1**

			Current Year		Previous Year		% change	
			Q1	Cumulative	Q1	Cumulative	Q1	Cumulative
<b>I</b>	<b>Power Purchase</b>							
	1	Purchase from IPPs/CPPs	MUs	-	-	-	-	
	2	Purchase from Others	MUs	1,158.02	1,158.02	1,077.70	1,077.70	7.45
	3	Purchase from Central sector (a) Share	MUs	-	-	-	-	
		(b) Actual purchase	MUs	-	-	-	-	
		<b>Total purchase of power</b>	<b>MUs</b>	<b>1,158.02</b>	<b>1,158.02</b>	<b>1,077.70</b>	<b>1,077.70</b>	<b>7.45</b>
<b>II</b>	<b>Energy Balance sheet:</b>							
	1	Total net generation + purchase of power	MUs	1,136.67	1,136.67	1,079.11	1,079.11	5.33
	1A	Export	MUs	-	-	-	-	
	2	Units sent out (1 - 1A)	MUs	1,136.67	1,136.67	1,079.11	1,079.11	5.33
	3	Metered + Estimated unmetered sales	MUs	1,098.05	1,098.05	1,048.76	1,048.76	4.70
	3A	Sale to GUVNL	MUs	-	-	-	-	
	4	T & D loss(2-3)	MUs	38.63	38.63	30.35	30.35	27.26
	5	<b>T &amp; D loss (4)/(2)*100</b>	<b>%</b>	<b>3.40%</b>	<b>3.40%</b>	<b>2.81%</b>	<b>2.81%</b>	<b>20.82</b>
<b>III</b>	<b>Sales, billing and realisation:</b>							
	1	Billed - metered + unmetered	Rs.crores	960.95	960.95	876.96	876.96	9.58
	2	Billed - theft assessment	Rs.crores	0.36	0.36	0.28	0.28	31.00
	3	<b>Total Billed (1+2)</b>	<b>Rs.crores</b>	<b>961.31</b>	<b>961.31</b>	<b>877.24</b>	<b>877.24</b>	<b>9.58</b>
	4	Amount realised - billed metered +unmetered *	Rs.crores	928.68	928.68	843.42	843.42	10.11
	5	Amount realised against theft of energy *	Rs.crores	0.36	0.36	0.28	0.28	31.00
	6	<b>Total Amount realised (4+5) *</b>	<b>Rs.crores</b>	<b>929.05</b>	<b>929.05</b>	<b>843.69</b>	<b>843.69</b>	<b>10.12</b>
	7	<b>Amount realised as % of amount billed (6)/(3) *</b>	<b>%</b>	<b>96.64%</b>	<b>96.64%</b>	<b>96.18%</b>	<b>96.18%</b>	<b>0.49</b>

\*The resultant figure based on application of formats will not portray true picture due to mismatch of billing versus revenue realised in a given period.

TPL									
I - KEY PARAMETERS									
COST OF SUPPLY - 2									
			Current Year		Previous Year		% change		
			Q1	Cumulative	Q1	Cumulative	Q1	Cumulative	
I		<b>Cost of supply</b>							
1		Average cost of purchase of power	Rs./Kwh	7.04	7.04	7.54	7.54	-6.65	-6.65
2		Cost at bus bar	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
3		Cost of supply at EHT (at 66 KV)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
4		Cost of supply at HT (at 11 KV)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
5		Cost of supply at LT (at 400 / 230 V)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
6		<b>Average Cost of supply</b>	Rs./Kwh	9.01	9.01	9.19	9.19	-1.98	-1.98
II		<b>Sales realisation excluding FPPPA recoverable</b>							
1		HT	Rs./Kwh	5.80	5.80	5.75	5.75	0.81	0.81
2		LT	Rs./Kwh	5.05	5.05	5.07	5.07	-0.37	-0.37
3		<b>Average Sales realisation excluding FPPPA recoverable</b>	Rs./Kwh	5.21	5.21	5.23	5.23	-0.24	-0.24
		Special observations on above points							
I - KEY PARAMETERS									
FINANCIAL DATA - 3									
			Current Year		Previous Year		% change		
			Q1	Cumulative	Q1	Cumulative	Q1	Cumulative	
1		Cost of Power purchase	Rs. Crores	2,886.58	2,886.58	2,778.81	2,778.81	3.88	3.88
2		Employees Cost	Rs. Crores	57.53	57.53	44.62	44.62	28.94	28.94
3		Interest	Rs. Crores	164.78	164.78	128.42	128.42	28.31	28.31
4		Repairs & Maintenance	Rs. Crores	38.89	38.89	37.91	37.91	2.57	2.57
5		Depreciation	Rs. Crores	135.77	135.77	117.11	117.11	15.93	15.93
6		Admin and General expenses	Rs. Crores	47.91	47.91	41.90	41.90	14.35	14.35
7		Bad debts	Rs. Crores	(0.05)	(0.05)	0.38	0.38	-114.06	-114.06
8		Total cost excluding Profit/Return	Rs. Crores	3,331.41	3,331.41	3,149.16	3,149.16	5.79	5.79
9		Capital expenditure	Rs. Crores	273.09	273.09	331.84	331.84	-17.71	-17.71
10		New long term borrowings	Rs. Crores			129.00	129.00		
11		Non Tariff Income	Rs. Crores	42.21	42.21	51.93	51.93	-18.72	-18.72
12		Bank overdraft as at the end of the quarter	Rs. Crores			-	-		
13		Sales Revenue*	Rs. Crores	3,302.34	3,302.34	2,923.14	2,923.14	12.97	12.97
14		Agricultural Subsidy received	Rs. Crores	-	-	-	-	0.00	0.00
15		Other Subsidy received	Rs. Crores	-	-	-	-	0.00	0.00
16		Other Comprehensive Income	Rs. Crores	(1.94)	(1.94)	1.61	1.61	-220.40	-220.40
17		Total (7 to 13)							
18		Cost of power purchase as % of total cost (1) / (8)	%	86.65%	86.65%	88.24%	88.24%	-1.80	-1.80
		Special observations on above points							
* Excludes adjustment of Rs. 172.73 Cr. for Q1 FY 24-25 on account of IND AS 115									

## II - STATUS OF DIRECTIONS GIVEN BY GERC

			Direction no.	Status and whether complied during current period	Non-compliance		Action plan for compliance
					Responsible External factor	Responsible Internal factor	
(A)		Total no.of directions	2				
(B)		Directions already complied	0				
(C)		Directions to be complied at the time of next tariff petition	2				
(D)		Directions to be complied later	0				
(E)		Directions pending :	0				
	1						
	2						
	3						

**Torrent Power Ltd. (Ahmedabad)**  
**III - SALES AND REVENUE DATA**  
**NO.OF CONSUMERS AND UNITS SOLD**

		Current Year		Previous Year		% change		
		Q1	Cumulative	Q1	Cumulative	Q1	Cumulative	
<b>(A)</b>	<b>No. of consumers</b>							
	HT	1,686	1,686	1,624	1,624	3.82	3.82	
	EHT	-	-	-	-			
	Licensees	-	-	-	-			
	<b>Total HT + EHT</b>	1,686	1,686	1,624	1,624	3.82	3.82	
	RGP	16,07,356	16,07,356	15,89,270	15,89,270	1.14	1.14	
	Non-RGP	4,51,962	4,51,962	4,41,602	4,41,602	2.35	2.35	
	Industrial LT (LTMD)	40,360	40,360	39,437	39,437	2.34	2.34	
	Other (specify)	6,306	6,306	6,065	6,065	3.97	3.97	
	<b>Total LT excluding agriculture</b>	21,05,984	21,05,984	20,76,374	20,76,374	1.43	1.43	
	Agriculture	276	276	285	285	-3.16	-3.16	
	<b>Total LT including agriculture</b>	21,06,260	21,06,260	20,76,659	20,76,659	1.43	1.43	
	<b>Total HT + EHT + LT</b>	<b>21,07,946</b>	<b>21,07,946</b>	<b>20,78,283</b>	<b>20,78,283</b>	<b>1.43</b>	<b>1.43</b>	
<b>(B)</b>	<b>No. of units sold</b>							
	HT	M.KWH	605.38	605.38	607.08	607.08	-0.28	-0.28
	EHT	M.KWH	-	-	-	-		
	Licensees	M.KWH	-	-	-	-		
	<b>Total HT + EHT</b>	M.KWH	605.38	605.38	607.08	607.08	-0.28	-0.28
	RGP	M.KWH	1,079.10	1,079.10	913.12	913.12	18.18	18.18
	Non-RGP	M.KWH	345.79	345.79	312.40	312.40	10.69	10.69
	Industrial LT (LTMD)	M.KWH	543.28	543.28	520.43	520.43	4.39	4.39
	Other (specify)	M.KWH	24.74	24.74	23.19	23.19	6.70	6.70
	<b>Total LT excluding agriculture</b>	M.KWH	1,992.91	1,992.91	1,769.14	1,769.14	12.65	12.65
	Agriculture	M.KWH	1.38	1.38	1.35	1.35	2.14	2.14
	<b>Total LT including agriculture</b>	M.KWH	1,994.29	1,994.29	1,770.49	1,770.49	12.64	12.64
	<b>Total HT + EHT + LT</b>	M.KWH	2,599.67	2,599.67	2,377.57	2,377.57	9.34	9.34

**III - SALES AND REVENUE DATA**  
**SALES REVENUE AMOUNT & PAISE/UNIT**

		Current Year		Previous Year		% change	
		Q1	Cumulative	Q1	Cumulative	Q1	Cumulative
		<b>(C) Sales revenue</b>					
HT	Rs.crores	357.43	357.43	354.05	354.05	0.96	0.96
EHT	Rs.crores	-	-	-	-		
Licensees	Rs.crores	-	-	-	-		
<b>Total HT + EHT</b>	Rs.crores	357.43	357.43	354.05	354.05	0.96	0.96
RGP	Rs.crores	470.03	470.03	390.90	390.90	20.24	20.24
Non-RGP	Rs.crores	195.36	195.36	178.58	178.58	9.40	9.40
Industrial LT (LTMD)	Rs.crores	333.22	333.22	319.67	319.67	4.24	4.24
Other (specify)	Rs.crores	14.42	14.42	13.51	13.51	6.79	6.79
<b>Total LT excluding agriculture</b>	Rs.crores	1,013.03	1,013.03	902.65	902.65	12.23	12.23
Agriculture	Rs.crores	0.48	0.48	0.47	0.47	1.97	1.97
<b>Total LT including agriculture</b>	Rs.crores	1,013.51	1,013.51	903.12	903.12	12.22	12.22
<b>Total HT + EHT + LT</b>	Rs.crores	1,370.95	1,370.95	1,257.17	1,257.17	9.05	9.05
Add: FPPPA recoverable + UI + Wheeling Charges, etc.	Rs.crores	970.09	970.09	788.73	788.73	22.99	22.99
<b>Total</b>	Rs.crores	2,341.03	2,341.03	2,045.90	2,045.90	14.43	14.43
<b>(D) Sales realisation excluding FPPPA recoverable</b>							
HT	Paise / kwh	590	590	583	583	1.24	1.24
EHT	Paise / kwh	-	-	-	-		
Licensees	Paise / kwh	-	-	-	-		
<b>Total HT + EHT</b>	Paise / kwh	590	590	583	583	1.24	1.24
RGP	Paise / kwh	436	436	428	428	1.75	1.75
Non-RGP	Paise / kwh	565	565	572	572	-1.16	-1.16
Industrial LT (LTMD)	Paise / kwh	613	613	614	614	-0.14	-0.14
Other (specify)	Paise / kwh	583	583	582	582	0.08	0.08
<b>Total LT excluding agriculture</b>	Paise / kwh	508	508	510	510	-0.37	-0.37
Agriculture	Paise / kwh	347	347	347	347	-0.17	-0.17
<b>Total LT including agriculture</b>	Paise / kwh	508	508	510	510	-0.37	-0.37
<b>Total HT + EHT + LT</b>	Paise / kwh	527	527	529	529	-0.27	-0.27

### III - SALES AND REVENUE DATA

#### SALES REVENUE FIXED AND ENERGY CHARGE PAISE/UNIT AND UNITS SOLD PER CONSUMER

		Current Year		Previous Year		% change		
		Q1	Cumulative	Q1	Cumulative	Q1	Cumulative	
<b>(E)</b>	<b>Sales realisation - fixed charge</b>							
	HT	Paise / kwh	111	111	105	105	5.89	5.89
	EHT	Paise / kwh	-	-	-	-		
	Licensees	Paise / kwh	-	-	-	-		
	<b>Total HT + EHT</b>	Paise / kwh	111	111	105	105	5.89	5.89
	RGP	Paise / kwh	14	14	16	16	-14.21	-14.21
	Non-RGP	Paise / kwh	105	105	112	112	-5.95	-5.95
	Industrial LT (LTMD)	Paise / kwh	126	126	126	126	-0.25	-0.25
	Other (specify)	Paise / kwh	41	41	37	37		
	<b>Total LT excluding agriculture</b>	Paise / kwh	60	60	66	66	-7.79	-7.79
	Agriculture	Paise / kwh	3	3	7	7		
	<b>Total LT including agriculture</b>	Paise / kwh	60	60	66	66	-7.79	-7.79
	<b>Total HT + EHT + LT</b>	Paise / kwh	72	72	76	76	-4.45	-4.45
<b>(F)</b>	<b>Sales realisation - energy charge excluding FPPA recoverable</b>							
	HT	Paise / kwh	480	480	479	479	0.22	0.22
	EHT	Paise / kwh	-	-	-	-		
	Licensees	Paise / kwh	-	-	-	-		
	<b>Total HT + EHT</b>	Paise / kwh	480	480	479	479	0.22	0.22
	RGP	Paise / kwh	422	422	412	412	2.37	2.37
	Non-RGP	Paise / kwh	460	460	460	460	0.00	0.00
	Industrial LT (LTMD)	Paise / kwh	488	488	488	488	-0.12	-0.12
	Other (specify)	Paise / kwh	542	542	545	545	-0.61	-0.61
	<b>Total LT excluding agriculture</b>	Paise / kwh	448	448	445	445	0.72	0.72
	Agriculture	Paise / kwh	344	344	340	340	1.26	1.26
	<b>Total LT including agriculture</b>	Paise / kwh	448	448	445	445	0.72	0.72
	<b>Total HT + EHT + LT</b>	Paise / kwh	455	455	453	453	0.43	0.43
<b>(G)</b>	<b>Units sold per consumer</b>							
	HT	kwh	3,59,064	3,59,064	3,73,817	3,73,817	-3.95	-3.95
	EHT	kwh	-	-	-	-		
	Licensees	kwh	-	-	-	-		
	<b>Total HT + EHT</b>	kwh	3,59,064	3,59,064	3,73,817	3,73,817	-3.95	-3.95
	RGP	kwh	671	671	575	575	16.85	16.85
	Non-RGP	kwh	765	765	707	707	8.15	8.15
	Industrial LT (LTMD)	kwh	13,461	13,461	13,197	13,197	2.00	2.00
	Other (specify)	kwh	3,923	3,923	3,823	3,823	2.63	2.63
	<b>Total LT excluding agriculture</b>	kwh	946	946	852	852	11.06	11.06
	Agriculture	kwh	4,987	4,987	4,728	4,728	5.47	5.47
	<b>Total LT including agriculture</b>	kwh	947	947	853	853	11.06	11.06
	<b>Total HT + EHT + LT</b>	kwh	1,233	1,233	1,144	1,144	7.80	7.80

Note 1: Revenue excludes adjustment of Rs. 142.13 Cr. for Q1 FY 24-25 on account of IND AS 115



**Torrent Power Ltd. (Surat)**  
**III - SALES AND REVENUE DATA**  
**NO.OF CONSUMERS AND UNITS SOLD**

		Current Year		Previous Year		% change		
		Q1	Cumulative	Q1	Cumulative	Q1	Cumulative	
<b>(A)</b>	<b>No. of consumers</b>							
	HT	301	301	284	284	5.99	5.99	
	EHT	-	-	-	-			
	Licensees	-	-	-	-			
	<b>Total HT + EHT</b>	<b>301</b>	<b>301</b>	<b>284</b>	<b>284</b>	<b>5.99</b>	<b>5.99</b>	
	RGP	4,26,185	4,26,185	4,23,869	4,23,869	0.55	0.55	
	Non-RGP	1,92,625	1,92,625	1,91,284	1,91,284	0.70	0.70	
	Industrial LT (LTMD)	16,044	16,044	15,701	15,701	2.18	2.18	
	Other (specify)	2,034	2,034	2,018	2,018	0.79	0.79	
	<b>Total LT excluding agriculture</b>	<b>6,36,888</b>	<b>6,36,888</b>	<b>6,32,872</b>	<b>6,32,872</b>	<b>0.63</b>	<b>0.63</b>	
	Agriculture	185	185	200	200	-7.50	-7.50	
	<b>Total LT including agriculture</b>	<b>6,37,073</b>	<b>6,37,073</b>	<b>6,33,072</b>	<b>6,33,072</b>	<b>0.63</b>	<b>0.63</b>	
	<b>Total HT + EHT + LT</b>	<b>6,37,374</b>	<b>6,37,374</b>	<b>6,33,356</b>	<b>6,33,356</b>	<b>0.63</b>	<b>0.63</b>	
<b>(B)</b>	<b>No. of units sold</b>							
	HT	M.KWH	197.66	197.66	179.37	179.37	10.19	10.19
	EHT	M.KWH	-	-	-	-		
	Licensees	M.KWH	-	-	-	-		
	<b>Total HT + EHT</b>	<b>M.KWH</b>	<b>197.66</b>	<b>197.66</b>	<b>179.37</b>	<b>179.37</b>	<b>10.19</b>	<b>10.19</b>
	RGP	M.KWH	299.27	299.27	269.66	269.66	10.98	10.98
	Non-RGP	M.KWH	321.38	321.38	322.64	322.64	-0.39	-0.39
	Industrial LT (LTMD)	M.KWH	272.67	272.67	270.31	270.31	0.87	0.87
	Other (specify)	M.KWH	6.88	6.88	6.56	6.56	4.96	4.96
	<b>Total LT excluding agriculture</b>	<b>M.KWH</b>	<b>900.20</b>	<b>900.20</b>	<b>869.17</b>	<b>869.17</b>	<b>3.57</b>	<b>3.57</b>
	Agriculture	M.KWH	0.19	0.19	0.22	0.22	-13.40	-13.40
	<b>Total LT including agriculture</b>	<b>M.KWH</b>	<b>900.39</b>	<b>900.39</b>	<b>869.39</b>	<b>869.39</b>	<b>3.57</b>	<b>3.57</b>
	<b>Total HT + EHT + LT</b>	<b>M.KWH</b>	<b>1,098.05</b>	<b>1,098.05</b>	<b>1,048.76</b>	<b>1,048.76</b>	<b>4.70</b>	<b>4.70</b>

III - SALES AND REVENUE DATA								
SALES REVENUE AMOUNT & PAISE/UNIT								
			Current Year		Previous Year		% change	
			Q1	Cumulative	Q1	Cumulative	Q1	Cumulative
<b>(C)</b>	<b>Sales revenue</b>							
	HT	Rs.crores	108.13	108.13	98.22	98.22	10.08	10.08
	EHT	Rs.crores	-	-	-	-		
	Licensees	Rs.crores	-	-	-	-		
	<b>Total HT + EHT</b>	Rs.crores	108.13	108.13	98.22	98.22	10.08	10.08
	RGP	Rs.crores	128.79	128.79	117.15	117.15	9.93	9.93
	Non-RGP	Rs.crores	158.65	158.65	159.41	159.41	-0.48	-0.48
	Industrial LT (LTMD)	Rs.crores	158.22	158.22	155.49	155.49	1.76	1.76
	Other (specify)	Rs.crores	3.11	3.11	3.29	3.29	-5.41	-5.41
	<b>Total LT excluding agriculture</b>	Rs.crores	448.77	448.77	435.34	435.34	3.09	3.09
	Agriculture	Rs.crores	0.02	0.02	0.02	0.02	-10.84	-10.84
	<b>Total LT including agriculture</b>	Rs.crores	448.79	448.79	435.36	435.36	3.09	3.09
	<b>Total HT + EHT + LT</b>	Rs.crores	556.92	556.92	533.58	533.58	4.37	4.37
	Add: FPPPA recoverable + UI + Wheeling Charges, etc.	Rs.crores	404.40	404.40	343.66	343.66	17.67	17.67
	<b>Total</b>	Rs.crores	961.31	961.31	877.24	877.24	9.58	9.58
<b>(D)</b>	<b>Sales realisation excluding FPPPA recoverable</b>							
	HT	Paise / kwh	547	547	548	548	-0.10	-0.10
	EHT	Paise / kwh	-	-	-	-		
	Licensees	Paise / kwh	-	-	-	-		
	<b>Total HT + EHT</b>	Paise / kwh	547	547	548	548	-0.10	-0.10
	RGP	Paise / kwh	430	430	434	434	-0.94	-0.94
	Non-RGP	Paise / kwh	494	494	494	494	-0.09	-0.09
	Industrial LT (LTMD)	Paise / kwh	580	580	575	575	0.88	0.88
	Other (specify)	Paise / kwh	452	452	501	501	-9.87	-9.87
	<b>Total LT excluding agriculture</b>	Paise / kwh	499	499	501	501	-0.47	-0.47
	Agriculture	Paise / kwh	85	85	83	83	2.96	2.96
	<b>Total LT including agriculture</b>	Paise / kwh	498	498	501	501	-0.46	-0.46
	<b>Total HT + EHT + LT</b>	Paise / kwh	507	507	509	509	-0.31	-0.31

### III - SALES AND REVENUE DATA

#### SALES REVENUE FIXED AND ENERGY CHARGE PAISE/UNIT AND UNITS SOLD PER CONSUMER

		Current Year		Previous Year		% change		
		Q1	Cumulative	Q1	Cumulative	Q1	Cumulative	
<b>(E)</b>	<b>Sales realisation - fixed charge</b>							
	HT	Paise / kwh	63	63	65	65	-1.91	-1.91
	EHT	Paise / kwh	-	-	-	-		
	Licensees	Paise / kwh	-	-	-	-		
	<b>Total HT + EHT</b>	<b>Paise / kwh</b>	<b>63</b>	<b>63</b>	<b>65</b>	<b>65</b>	<b>-1.91</b>	<b>-1.91</b>
	RGP	Paise / kwh	12	12	14	14	-9.17	-9.17
	Non-RGP	Paise / kwh	54	54	52	52	3.22	3.22
	Industrial LT (LTMD)	Paise / kwh	94	94	89	89	5.48	5.48
	Other (specify)	Paise / kwh	18	18	21	21	-15.86	-15.86
	<b>Total LT excluding agriculture</b>	<b>Paise / kwh</b>	<b>52</b>	<b>52</b>	<b>51</b>	<b>51</b>	<b>0.93</b>	<b>0.93</b>
	Agriculture	Paise / kwh	25	25	23	23	10.74	10.74
	<b>Total LT including agriculture</b>	<b>Paise / kwh</b>	<b>52</b>	<b>52</b>	<b>51</b>	<b>51</b>	<b>0.94</b>	<b>0.94</b>
	<b>Total HT + EHT + LT</b>	<b>Paise / kwh</b>	<b>54</b>	<b>54</b>	<b>54</b>	<b>54</b>	<b>0.54</b>	<b>0.54</b>
<b>(F)</b>	<b>Sales realisation - energy charge excluding FPPA recoverable</b>							
	HT	Paise / kwh	484	484	483	483	0.14	0.14
	EHT	Paise / kwh						
	Licensees	Paise / kwh						
	<b>Total HT + EHT</b>	<b>Paise / kwh</b>	<b>484</b>	<b>484</b>	<b>483</b>	<b>483</b>	<b>0.14</b>	<b>0.14</b>
	RGP	Paise / kwh	418	418	421	421	-0.68	-0.68
	Non-RGP	Paise / kwh	440	440	442	442	-0.48	-0.48
	Industrial LT (LTMD)	Paise / kwh	486	486	486	486	0.04	0.04
	Other (specify)	Paise / kwh	434	434	480	480	-9.61	-9.61
	<b>Total LT excluding agriculture</b>	<b>Paise / kwh</b>	<b>447</b>	<b>447</b>	<b>449</b>	<b>449</b>	<b>-0.63</b>	<b>-0.63</b>
	Agriculture	Paise / kwh	60	60	60	60	0.00	0.00
	<b>Total LT including agriculture</b>	<b>Paise / kwh</b>	<b>447</b>	<b>447</b>	<b>449</b>	<b>449</b>	<b>-0.62</b>	<b>-0.62</b>
	<b>Total HT + EHT + LT</b>	<b>Paise / kwh</b>	<b>453</b>	<b>453</b>	<b>455</b>	<b>455</b>	<b>-0.41</b>	<b>-0.41</b>
<b>(G)</b>	<b>Units sold per consumer</b>							
	HT	kwh	6,56,667	6,56,667	6,31,592	6,31,592	3.97	3.97
	EHT	kwh						
	Licensees	kwh						
	<b>Total HT + EHT</b>	<b>kwh</b>	<b>6,56,667</b>	<b>6,56,667</b>	<b>6,31,592</b>	<b>6,31,592</b>	<b>3.97</b>	<b>3.97</b>
	RGP	kwh	702	702	636	636	10.38	10.38
	Non-RGP	kwh	1,668	1,668	1,687	1,687	-1.08	-1.08
	Industrial LT (LTMD)	kwh	16,995	16,995	17,216	17,216	-1.28	-1.28
	Other (specify)	kwh	3,384	3,384	3,250	3,250	4.13	4.13
	<b>Total LT excluding agriculture</b>	<b>kwh</b>	<b>1,413</b>	<b>1,413</b>	<b>1,373</b>	<b>1,373</b>	<b>2.92</b>	<b>2.92</b>
	Agriculture	kwh	1,046	1,046	1,117	1,117	-6.38	-6.38
	<b>Total LT including agriculture</b>	<b>kwh</b>	<b>1,413</b>	<b>1,413</b>	<b>1,373</b>	<b>1,373</b>	<b>2.92</b>	<b>2.92</b>
	<b>Total HT + EHT + LT</b>	<b>kwh</b>	<b>1,723</b>	<b>1,723</b>	<b>1,656</b>	<b>1,656</b>	<b>4.04</b>	<b>4.04</b>

Note 1: Revenue excludes adjustment of Rs. 30.59 Cr. for Q1 FY 24-25 on account of IND AS 115

**TPL**  
**IV - FINANCIAL DATA**

	Rs. Crores	Current Year		Previous Year		% change	
		Q1	Cumulative	Q1	Cumulative	Q1	Cumulative
		<b>A</b>	<b>Revenue</b>				
	1 Sale of Electricity *	3,302.34	3,302.34	2,923.14	2,923.14	12.97	12.97
	2 Government Subsidy	-	-	-	-		
	3 Other income	42.21	42.21	51.93	51.93	-18.72	-18.72
	4 <b>Total Revenue</b>	3,344.55	3,344.55	2,975.07	2,975.07	12.42	12.42
<b>B</b>	<b>EXPENSES :</b>						
	<b>Operating Expenses</b>						
	1 Power Purchase Costs	2,886.58	2,886.58	2,778.81	2,778.81	3.88	3.88
	2 Employee Cost	57.53	57.53	44.62	44.62	28.94	28.94
	3 Repairs and Maintenance	38.89	38.89	37.91	37.91	2.57	2.57
	4 Administrative and General Expense	47.86	47.86	42.28	42.28	13.19	13.19
	5 Other Operating Costs	-	-	-	-		
	6 Depreciation	135.77	135.77	117.11	117.11	15.93	15.93
	7 Interest	164.78	164.78	128.42	128.42	28.31	28.31
	8 Other Expenses	-	-	-	-		
	9 Taxes, if any						
	10 <b>Total expenses</b>	3,331.41	3,331.41	3,149.16	3,149.16	5.79	5.79
	11 <b>Other Comprehensive Income</b>	(1.94)	(1.94)	1.61	1.61	-220.40	-220.40
<b>C</b>	<b>Surplus (deficit) excluding rate of return</b>	11.21	11.21	(172.48)	(172.48)	-106.50	-106.50
<b>D</b>	<b>Calculation of return</b>	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.

\* Excludes adjustment of Rs. 172.73 Cr. for Q1 FY 24-25 on account of IND AS 115

## V - DISTRIBUTION - KEY DATA

### Action plan for reducing T & D losses in urban, industrial and GIDC feeders

	<b>Zonewise/Circlewise no.of feeders having losses more than 25 %</b>	<b>Total No.of feeders</b>	<b>% loss during current period</b>	<b>% loss during previous period</b>	<b>No.of feeders where losses increased in current period</b>	<b>Reason thereof and action being taken</b>
1		NA	NA	NA	NA	NA
2		NA	NA	NA	NA	NA
3		NA	NA	NA	NA	NA
4		NA	NA	NA	NA	NA
5		NA	NA	NA	NA	NA
6	<b>Total</b>	NA	NA	NA	NA	NA

## Torrent Power Ltd. (Ahmedabad)

### V - DISTRIBUTION - KEY DATA

#### Meter testing and details of non-working defective meters

(A)	Meter testing		Total capacity of laboratory	Tested during the period	Pending for testing at the end of the period			
	Single phase	No.	5 test benches	14775	953			
	Three phase	No.	5 test benches	5653	148			
	<b>Total</b>	<b>No.</b>	10 test benches	20428	1101			
(B)	Details of non-working defective meters		Detected - op.balance	Added	Total to be attended	Replaced / repaired / write-off	Pending at the end of the period	
	Single phase	No.	31	24980	25011	24058	953	
	Three phase	No.	70	6647	6717	6569	148	
	<b>Total</b>	<b>No.</b>	101	31627	31728	30627	1101	
Note: This includes details of meters and meter testing at Meter testing laboratory								

**Torrent Power Ltd. (Surat)**  
**V - DISTRIBUTION - KEY DATA**

**Meter testing and details of non-working defective meters**

(A)	Meter testing		Total capacity of laboratory	Tested during the period	Pending for testing at the end of the period		
	Single phase	No.	3 test benches	3486	254		
	Three phase	No.	3 test benches	1233	49		
	<b>Total</b>	<b>No.</b>	6 test benches	4719	303		
(B)	Details of non-working defective meters		Detected - op.balance	Added	Total to be attended	Replaced / repaired / write-off	Pending at the end of the period
	Single phase	No.	179	1900	2079	1825	254
	Three phase	No.	35	344	379	330	49
	<b>Total</b>	<b>No.</b>	214	2244	2458	2155	303