



KPI GREEN ENERGY LIMITED

CIN: L40102GJ2008PLC083302



1073

Date:14/11/2024

Unconditional Acceptance of Letter of Intent (Loi)

To,

The Addl. Chief Engineer (C&R)
DGVCL, Corporate Office,
"Urja Sadan", Nana Varachha Road,
Kapodra Char Rasta, Surat-395006

Sub: Unconditional Acceptance of Letter of Intent (Loi)

Ref: Loi No: DGCS/032/11/2024. Date: 11/11/2024

We, KPI GREEN ENERGY LIMITED, have received Letter of Intent offered by DGVCL as per above subject reference.

We hereby unconditionally accept above letter of Intent issued to us which is having following details.

Tender No.	Name of Plant	Name of Sub-station	Notified Capacity of SS in MW	Offered Capacity of SS in MW	Accepted Capacity of SS in Mw	Accepted Fixed tariff for 25 years including application taxes, including GST, Duties etc. (Rs per KWH) all Inclusive Tariff up to 2 decimal places Rs.
TN-03	DG-FLS-TN3-153	66KV GALKUVA	2.5	2	2	2.90

We hereby also confirm that we shall maintain EMD validity for the entire period till DGVCL completes the process of approval of adoption of tariff From Hon'ble GERC and take further action as per tender condition.



Palan

Authorized Signatory with company Stamp





Not Accepted 58
1074
PMKUSUMC DGVCL <pmkusumc.dgvcl@gmail.com>

Letter of Intent (LoI) DGVCL under PM-KUSUM-C Scheme Feeder level Solarization through RESCO Mode.

3 messages

SE DSM <sedsm.dgvcl@gmail.com>

Tue, Nov 12, 2024 at 6:41 PM

To: dr.harishhchauhan9@gmail.com, dr.harishhchuchan9@gmail.com

Cc: acegerc.dgvcl@gmail.com, pmkusumc.dgvcl@gmail.com

Letter of Intent (LoI)

To:

Harishh Chauhan

Devina House, 3+4 Floor, General Bank Chambers, Opp. Municipal Market, CG Road Ahmedabad-380009

Subj: Selection of SPG through 'On-line' mode for purchase of power from solar power projects through competitive bidding process (followed by reverse e-auction) for Solarization of 11 KV Agricultural feeders emanating from selected 66 / 11 KV Sub-stations in the supply area of DGVCL under PM-KUSUM Scheme Feeder level Solarization through RESCO Mode.

Ref : 1) Rfs No: DGVCL/Project/DSM/PM-KUSUM-C-FLS/ TN-3 DT 01.03.2024

2) Your offer submitted by on line in n-procure website for plant no. DG-FLS-TN3-26 For 66KV DEDIAPADA

To,

Dear Sir/Madam,

This has reference to above RFS, your offer and further correspondences. DGVCL is glad to select you as a solar power generator (SPG) for purchase of power from solar power projects through competitive bidding process (followed by reverse e-auction) for Solarization of 11 KV Agricultural feeders emanating from 66KV DEDIAPADA Sub-station in the supply area of DGVCL under PM-KUSUM Scheme Feeder level Solarization through RESCO Mode as per the terms and condition mentioned in the tender/RFS and at the following rate (subject to approval of GERC) for the capacity offered by you as mentioned here under:

Tender No.	Name of Plant	Name of Sub-station	Notified Capacity of SS in MW	Offered Capacity in MW	Fixed Tariff for the Capacity offered in accept counter offer /RA against the given Name of plant -number for 25 Years, Inclusive applicable taxes (Inclu.GST), duties, etc.. (Rs. Per KWH)

11/19/2024

Gmail - Letter of Intent (LoI) DGVCL under PM-KUSUM-C Scheme Feeder level Solarization through RESCO Mode.

Tn-03	DG-FLS-TN3-26	66KV DEDIAPADA	2.5	0.5	2.69
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1075

It is requested to send your acceptance of above rates for the capacity offered by you within 7 days i.e. on or before Dt.20/11/2024, 05.00 PM by scanned copy of unconditional acceptance of this LoI in herewith attached acceptance format, In reply to this email (1) acegerc.dgvcl@gmail.com; (2) sedsm.dgvcl@gmail.com; (3) pmkusumc.dgvcl@gmail.com

Conditional acceptance will not be accepted. If the acceptance is not received by above date & time, it will be presumed that you are not interested to pursue your offer and accordingly further actions will be taken up. Please note that no further correspondences in the matter will be entertained.

This is without prejudice to the DGVCL's rights in terms on RFS. After receipt of your unconditional acceptance, DGVCL will file a petition for adoption of the above tariff before the Hon'ble GERC. On getting approval of adoption of tariff from the Hon'ble GERC, DGVCL will take further action as per RFS clause (F.8 Project milestones and timeline). LoA (Letter of Award) will be issued after getting approval of adoption of tariff from the Hon'ble GERC.

Further, you are also requested to take a note of RFS clause Section-C (Key Bid Data), point no.1 for mandatory to use domestically manufactured Solar PV cell, domestically manufactured solar PV modules with solar PV modules from ALMM only and Section-F (1.1.1 & 1.1.4) of the RFS.

Kindly acknowledge the receipt of this Letter of Intent and submit the letter of acceptance.

Thanking You,

Dr. Harisinh Chauhan
 SE-DSM
 C&R Department, DGVCL

Regards,

SE-DSM
 C&R Department, DGVCL

2 attachments:

Unconditional Acceptance of LoI.docx
 13K

Draft Letter_58.HARISINH DG-FLS-03-26 DEDIYAPADA S.pdf
 86K

dr.harisinh chauhan <dr.harisinhchauhan9@gmail.com>
 To: SE DSM <sedsm.dgvcl@gmail.com>
 Cc: dr.harisinhchauhan9@gmail.com, acegerc.dgvcl@gmail.com, pmkusumc.dgvcl@gmail.com

Thu, Nov 14, 2024 at 4:24 PM

11/19/2024

Gmail - Letter of Intent (LoI) DGVCL under PM-KUSUM-C Scheme Feeder level Solarization through RESCO Mode

1076

Dear sir,

Thank you for submitting your offer/proposal for PM-KUSUM Scheme Component-C-Feeder Level Solarization through the RESCO model. We appreciate the time and effort invested in preparing your submission.

After careful review, we regret to inform you that we cannot accept your offer/proposal.

Thanks and Regards
Harisinh B. Chauhan
[Quoted text hidden]

dr.harisinh chauhan <dr.harisinhchauhan9@gmail.com>
To: SE DSM <sedsm.dgvcl@gebm.com>
Cc: acegefc.dgvcl@gebm.com, pmkusumc.dgvcl@gmail.com

Tue, Nov 19, 2024 at 12:17 PM

Dear sir,

Thank you for submitting your offer/proposal for PM-KUSUM Scheme Component-C-Feeder Level Solarization through the RESCO model. We appreciate the time and effort invested in preparing your submission.

After careful review, we regret to inform you that we cannot accept your offer/proposal.

Thanks and Regards
Harisinh B. Chauhan

On Tue, Nov 12, 2024 at 6:55 PM SE DSM <sedsm.dgvcl@gebm.com> wrote:
[Quoted text hidden]

66KV DED/APADA.pdf

184k

Dear sir,

Thank you for submitting your offer/proposal for PM-KUSUM Scheme Component-C-Feeder Level Solarization through the RESCO model. We appreciate the time and effort invested in preparing your submission.

After careful review, we regret to inform you that we cannot accept your offer/proposal.

Thanks and Regards
Harisinh B. Chauhan

On Tue, Nov 12, 2024 at 6:55 PM SE DSM <sedsm.dgvcl@gebm.com> wrote:
[Quoted text hidden]



**CHAUHAN
GROUP**

HARINSINH BALDEVSINH CHAUHAN

1077

To,

The Addl. Chief Engineer (C&R)
DGVCL, Corporate Office,
"Urja Sadan", Nana Varachha Road,
Kapodra Char Rasta, Surat-395006

Sub: Not Acceptance of Letter of Intent (LoI)

Ref: LoI No: DGGS/0320/11/2024 Date: 11-11-2024

Dear sir,

Thank you for submitting your offer/proposal for PM-KUSUM Scheme Component-C-Feeder Level Solarization through the RESCO model. We appreciate the time and effort invested in preparing your submission.

After careful review, we regret to inform you that we cannot accept your offer/proposal mentioned below.

Tender No.	Name of Plant	Name of Sub-station	Notified Capacity of SS in MW	Offered Capacity of SS in MW	Accepted Capacity of SS in Mw	Accepted Fixed tariff for 25 years including application taxes, including GST, Duties etc. (Rs per KWH) all Inclusive Tariff up to 2 decimal places Rs.
TN-03	DG-FLSTN3-26	66KV DEDIAPADA	2.5	0.5	0.5	2.69

Thanks and Regards



Harinsinh B. Chauhan *H.B. CHAUHAN*

Devina House, 3+4 Floor, General Bank Chambers,
Opp. Municipal Market, CG Road Ahmedabad-380009
Phone: +91 98250 08696, / +91 97270 08696
Email: dr.harinsinhchauhan9@gmail.com

SE DSM

1078

From: Raviraj Rice Mill <ravirajricemill@gmail.com>
Sent: Wednesday, November 13, 2024 5:21 PM
To: SE DSM; acegerc.dgvcl@gebmail.com; pmkusumc.dgvcl@gmail.com
Subject: Re: Letter of Intent (LoI) DGVCL under PM-KUSUM-C Scheme Feeder level Solarization through RESCO Mode.
Attachments: KUSUM LOI.pdf

Hi,

Please find LOI attached.

Regards.

On Tue, Nov 12, 2024 at 6:04 PM SE DSM <sedsm.dgvcl@gebmail.com> wrote:

Letter of Intent (LoI)

To,

RAVIRAJ RICE INDUSTRY

RAVIRAJ RICE INDUSTRY, 100 B.LK ROAD, VANKVEL, FORT SONGADH, DIST. TAPI 394670

Sub : Selection of SPG through 'On-line' mode for purchase of power from solar power projects through competitive bidding process (followed by reverse e-auction) for Solarization of 11 KV Agricultural feeders emanating from selected 66 / 11 KV Sub-stations in the supply area of DGVCL under PM-KUSUM Scheme Feeder level Solarization through RESCO Mode.

Ref : 1) Rfs No: DGVCL/Project/DSM/PM-KUSUM-C-FLS/ TN-3 DT 01.03.2024

2) Your offer submitted by on line in n-procure website for plant no. DG-FLS-TN3-65 For 66KV KADOD

Dear Sir/Madam,

This has reference to above RFS, your offer and further correspondences. DGVCL is glad to select you as a solar power generator (SPG) for purchase of power from solar power projects through competitive bidding process (followed by reverse e-auction) for Solarization of 11 KV Agricultural feeders emanating from 66KV KADOD Sub-station in the supply area of DGVCL under PM-KUSUM Scheme Feeder level Solarization through RESCO Mode as per the terms and condition mentioned in the tender/RFS and at the following rate (subject to approval of GERC) for the capacity offered by you as mentioned here under:

1079

Tender No.	Name of Plant	Name of Sub-station	Notified Capacity of SS in MW	Offered Capacity in MW	Fixed Tariff for the Capacity offered in accept counter offer /RA against the given Name of plant -number for 25 Years, Inclusive applicable taxes (Inclu.GST), duties, etc.. (Rs. Per KWH)
Tn-03	DG-FLS-TN3-65	66KV KADOD	2.5	1.5	3.00

It is requested to send your acceptance of above rates for the capacity offered by you within 7 days i.e. on or before Dt.20/11/2024, 05.00 PM by scanned copy of unconditional acceptance of this Lol in herewith attached acceptance format, in reply to this email (1) acegerc.dgvcl@gebmail.com; (2) sedsm.dgvcl@gebmail.com; (3) pmkusumc.dgvcl@gmail.com

Conditional acceptance will not be accepted. If the acceptance is not be received by above date & time, it will be presumed that you are not interested to pursue your offer and accordingly further actions will be taken up. Please note that no further correspondences in the matter will be entertained.

This is without prejudice to the DGVCL's rights in terms on RFS. After receipt of your unconditional acceptance, DGVCL will file a petition for adoption of the above tariff before the Hon'ble GERC. On getting approval of adoption of tariff from the Hon'ble GERC, DGVCL will take further action as per RFS clause (F.8 Project milestones and timeline). LoA (Letter of Award) will be issued after getting approval of adoption of tariff from the Hon'ble GERC.

Further, you are also requested to take a note of RFS clause Section-C (Key Bid Data), point no.1 for mandatory to use domestically manufactured Solar PV cell, domestically manufactured solar PV modules with solar PV modules from ALMM only and Section-F (1.1.1 & 1.1.4) of the RFS.

Kindly acknowledge the receipt of this Letter of Intent and submit the letter of acceptance.

Thanking You,

Regards,

SE-DSM

C&R Department, DVCCL

1080

RAVIRAJ RICE INDUSTRY
100/B, LK ROAD,
VANKVEL, FORT SONGADH
DIST TAPI 394670

MO: 8690686982

1081

Date:13/11/2024

Unconditional Acceptance of Letter of Intent (Loi)

To,

The Addl. Chief Engineer (C&R)
DGVCL, Corporate Office,
"Urja Sadan", Nana Varachha Road,
Kapodra Char Rasta, Surat-395006

Sub: Unconditional Acceptance of Letter of Intent (Loi)

Ref: Loi No: DGVCL/Project/DSM/PM-KUSUM-C-FLS/ TN-3 DT 01.03,2024, Date: 11/11/2024

We, Raviraj Rice Industry, have received Letter of Intent offered by DGVCL as per above subject reference.

We hereby unconditionally accept the above letter of intent issued to us which has the following details.

Tender No.	Name of Plant	Name of Sub-station	Notified Capacity of SS in MW	Offered Capacity of SS in MW	Accepted Capacity of SS in Mw	Accepted Fixed tariff for 25 years including application taxes, Including GST, Duties etc. (Rs per KWH) all Inclusive Tariff up to 2 decimal places Rs.
TN-03	DG-FLS-T N3-	66KV KADOD	2.5	1.5	1.5	3.00

We hereby also confirm that we shall maintain EMD validity for the entire period till DGVCL completes the process of approval of adoption of tariff From Hon'ble GERC and take further action as per tender condition.

Authorized Signatory with company Stamp

Raviraj Rice Industry

[Handwritten Signature]

SE DSM

1082

From: Harun Rashid Bhamji <suezinternationals@hotmail.com>
Sent: Wednesday, November 13, 2024 1:29 PM
To: sedsm.dgvcl@gebmail.com; acegerc.dgvcl@gebmail.com;
pmkusumc.dgvcl@gmail.com
Cc: prince.singh@kpigreenenergy.com
Subject: Re: Unconditional Acceptance of Letter of Intent (LoI) of Ref: LoI No:
DGCS/0337/11/2024
Attachments: Suez Internationals - Unconditional Acceptance LOI.pdf; Draft Letter_41.SUEZ DG-
FLS-03-107 BHINAR ss.docx.pdf

Subject: Unconditional Acceptance of Letter of Intent (LoI) of Ref: LoI No: DGCS/0337/11/2024

Ref: LoI No: DGCS/0337/11/2024

Dear Sir,

Thank you for the acceptance of our application for LOI. We sincerely assure you for the obedience of terms and conditions of our agreement.

Please let us know our obligation to maintain our healthy relationship. We will discharge our duty without delay and hesitation.

Once again thanking you in anticipation.

Yours Sincerely,

Harun Rashid Bhamji.

Enclosures: -

- 1- Suez Internationals – Unconditional Acceptance of LOI
- 2- LOI received from DGVCL dated 11/11/2024.

From: Harun Rashid Bhamji <suezinternationals@hotmail.com>
Sent: Wednesday, November 13, 2024 1:05 PM
To: sedsm.dgvcl@gebmail.com <sedsm.dgvcl@gebmail.com>; acegerc.dgvcl@gebmail.com
<acegerc.dgvcl@gebmail.com>; pmkusumc.dgvcl@gmail.com <pmkusumc.dgvcl@gmail.com>
Cc: prince.singh@kpigreenenergy.com <prince.singh@kpigreenenergy.com>
Subject: Unconditional Acceptance of Letter of Intent (LoI) of Ref: LoI No: DGCS/0337/11/2024

1083



SUEZ

INTERNATIONALS

AIR TICKETS, VISA PASSPORTS ETC

56 Jaypee Shipping Center, Thana, CHIKRI, Navsari, Gujarat, 395 521

ph: (0)63-1234567 231517144 151213144

Email: suezinternationals@hotmail.com

Ref:

Date:

Date:13-11-2024

Unconditional Acceptance of Letter of Intent (LoI)

To:

The Addl. Chief Engineer (C&R)
DGVCL, Corporate Office,
"Urja Sadan", Nana Varachha Road,
Kapodra Char Rasta, Surat-395006

Sub: Unconditional Acceptance of Letter of Intent (LoI)

Ref: LoI No: DGCS/0337/11/2024. Date:11-11-2024

We, SUEZ INTERNATIONALS, have received Letter of Intent offered by DGVCL as per above subject reference. We hereby unconditionally accept above letter of intent issued to us which is having following details.

Tender No.	Name of Plant	Name of Sub-station	Notified Capacity of SS in MW	Offered Capacity of SS in MW	Accepted Capacity of SS in Mw	Accepted Fixed tariff for 25 years including application taxes, including GST, Duties etc. (Rs per KWH) all inclusive Tariff up to 2 decimal places Rs.
TN-03	DG-FLS-TN3-107	66KV BHINAR	2	2	2	3.00

We hereby also confirm that we shall maintain EMD validity for the entire period till DGVCL completes the process of approval of adoption of tariff from Hon'ble GERC and take further action as per tender condition.

SUEZ INTERNATIONALS

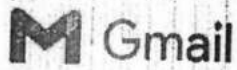
PARTNER

Authorized Signatory with company Stamp

11/20/2024

Gmail - Letter of Intent (LoI) DGVCL under PM-KUSUM-C Scheme Feeder level Solarization through RESCO Mode:

42 1084



PMKUSUMC DGVCL <pmkusumc.dgvcl@gmail.com>

Letter of Intent (LoI) DGVCL under PM-KUSUM-C Scheme Feeder level Solarization through RESCO Mode.

Sartha Group <officesartha@gmail.com>

Sat, Nov 16, 2024 at 3:53 PM

To: SE DSM <sdsd.dgvcl@gmail.com>, acegerc.dgvcl@gmail.com, pmkusumc.dgvcl@gmail.com
Cc: tender@raycal.in, sukken shah <suken9@gmail.com>

Dear Sir,

Please find attached herewith Unconditional Acceptance of Letter of Intent (LoI) for the plants 66KV MANDVI, 66kv MAHUVA, 66 kv DOLWAN under PM KUSUM-C FLS scheme.

[Quoted text hidden]

Regards,
Sartha Group



3 attachments

Sartha-316024.pdf
446K

Sartha-216024.pdf
411K

Sartha-116024.pdf
423K



SARITHA INFRASTRUCTURE

E-Mail- officesartha@gmail.com

Mobile- 93779 77000

NEW BLOCK NO 236,
OLD BLOCK NO 214,
PARUJAN, JALAPORE
ROAD, NAVSARI-396421

Date: 15/11/2024

Unconditional Acceptance of Letter of Intent (LoI)

To,

The Addl. Chief Engineer (C&R)
DGVCL, Corporate Office,
"Urja Sadan", Nana Varachha Road,
Kapodra Char Rasta, Surat-395005

Sub: Unconditional Acceptance of Letter of Intent (LoI)

Ref: LoI No: DGCS/0336/11/2024 Date: 11.11.2024

We, SARITHA INFRASTRUCTURE have received Letter of Intent offered by DGVCL as per above subject reference. We hereby unconditionally accept above letter of intent issued to us which is having following details.

Tender No.	Name of Plant	Name of Sub-station	Notified Capacity of SS in MW	Offered Capacity of SS in MW	Accepted Capacity of SS in Mw	Accepted Fixed tariff for 25 years including application taxes, including GST, Duties etc. (Rs per KWH) all inclusive Tariff up to 2 decimal places Rs.
TN-03	DG-FLS- TN3- 9	66KV DOLWAN	4.5 MW	4.0 MW	4.0 MW	2.88

We hereby also confirm that we shall maintain EMD validity for the entire period till DGVCL completes the process of approval of adoption of tariff from Hon'ble GER and take further action as per tender condition.

Authorized Signatory with company Stamp
For Saritha Infrastructure
[Signature]
Partner



PMKUSUMC DGVCL <pmkusumc.dgvcl@gmail.com>

35

10/26

Letter of Intent (LoI) DGVCL under PM-KUSUM-C Scheme Feeder level Solarization through RESCO Mode.

2 messages

SE DSM <sedsm.dgvcl@gebmail.com>
To: YOGESHBHAI.BHAGATO@gmail.com
Cc: acegerc.dgvcl@gebmail.com, pmkusumc.dgvcl@gmail.com

Tue, Nov 12, 2024 at 5:56 PM

Letter of Intent (LoI)

To,

TRUST INFRA SALES & SERVICES

SHOP NO.105,LILLUS SHOPPEE,OPP BHARAT DERY VALSAD 396001

Sub : Selection of SPG through 'On-line' mode for purchase of power from solar power projects through competitive bidding process (followed by reverse e-auction) for Solarization of 11 KV Agricultural feeders emanating from selected 66 / 11 KV Sub-stations in the supply area of DGVCL under PM-KUSUM Scheme Feeder level Solarization through RESCO Mode.

Ref : 1) Rfs No: DGVCL/Project/DSM/PM-KUSUM-C-FLS/ TN-3 DT 01.03.2024

2) Your offer submitted by on line in n-procure website for plant no. DG-FLS-TN3-80 For 66KV MAHUVAS

Dear Sir/Madam,

This has reference to above RFS, your offer and further correspondences. DGVCL is glad to select you as a solar power generator (SPG) for purchase of power from solar power projects through competitive bidding process (followed by reverse e-auction) for Solarization of 11 KV Agricultural feeders emanating from 66KV MAHUVAS Sub-station in the supply area of DGVCL under PM-KUSUM Scheme Feeder level Solarization through RESCO Mode as per the terms and condition mentioned in the tender/RFS and at the following rate (subject to approval of GERC) for the capacity offered by you as mentioned here under:

Tender No.	Name of Plant	Name of Sub-station	Notified Capacity of SS in MW	Offered Capacity in MW	Fixed Tariff for the Capacity offered in accept counter offer /RA against the given Name of plant -number for 25 Years, Inclusive applicable taxes (Inclu.GST), duties, etc.. (Rs. Per KWH)

11/19/2024

Gmail - Letter of Intent (LoI) DGVCL under PM-KUSUM-C Scheme Feeder level Solarization through RESCO Mode.

Tn-03	DG-FLS-TN3-80	66KV MAHUVAS	2	1	3.00
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1087

It is requested to send your acceptance of above rates for the capacity offered by you within 7 days i.e. on or before **Dt.20/11/2024, 05.00 PM** by scanned copy of unconditional acceptance of this LoI in herewith attached acceptance format. In reply to this email (1) acegerc.dgvcl@gebmail.com; (2) sedsm.dgvcl@gebmail.com; (3) pmkusumc.dgvcl@gmail.com

Conditional acceptance will not be accepted. If the acceptance is not be received by above date & time, it will be presumed that you are not interested to pursue your offer and accordingly further actions will be taken up. Please note that no further correspondences in the matter will be entertained.

This is without prejudice to the DGVCL's rights in terms on RFS. After receipt of your unconditional acceptance, DGVCL will file a petition for adoption of the above tariff before the Hon'ble GERC. On getting approval of adoption of tariff from the Hon'ble GERC, DGVCL will take further action as per RFS clause (F.8 Project milestones and timeline). LoA (Letter of Award) will be issued after getting approval of adoption of tariff from the Hon'ble GERC.

Further, you are also requested to take a note of RFS clause Section-C (Key Bid Data), point no.1 for mandatory to use domestically manufactured Solar PV cell, domestically manufactured solar PV modules with solar PV modules from ALMM only and Section-F (1.1.1 & 1.1.4) of the RFS.

Kindly acknowledge the receipt of this Letter of Intent and submit the letter of acceptance.

Thanking You,

Regards,

SE- DSM
C&R Department, DGVCL

2 attachments

Draft Letter_35.TRUST INFRA DG-FLS-03-80 MAHUVAS s.pdf

85K

Unconditional Acceptance of LoI.docx

13K

Yogesh BHAGAT <yogeshbhai.bhagat0@gmail.com>

Tue, Nov 19, 2024 at 10:51 AM

To: SE DSM <sedsm.dgvcl@gebmail.com>, acegerc.dgvcl@gebmail.com, pmkusumc.dgvcl@gmail.com

11/19/2024

Gmail - Letter of Intent (LoI) DGVCL under PM-KUSUM-C Scheme Feeder level Solarization through RESCO Mode.

Unconditional acceptance of letter of intent (LOI)

1088

On Wed, 13 Nov, 2024, 15:40 Yogesh BHAGAT, <yogeshbhai.bhagat0@gmail.com> wrote:
[Quoted text hidden]



IMG-20241119-WA0001.jpg
391K

On Wed, 13 Nov, 2024, 15:40 Yogesh BHAGAT, <yogeshbhai.bhagat0@gmail.com> wrote:
[Quoted text hidden]



Trust Infra

Sales & Services

"Save Energy Save Rupee"

Email - yogeshbhai.bhagat@gmail.com

NEHA Yogesh Bhagat
93273 71860
9879606996

✓ VALSAD - 105, Lilly Shoppee, Opp. Bharat Dairy, Tithal Road, Valsad - 396001.

AHMEDABAD - 503-B, Pruviera, Nehrunagar Circle, Near Bank of Baroda, Ahmedabad - 380015.

Dt.: 18/11/2024

Unconditional Acceptance of Letter of Intent (LoI)

✓ To
The Addl. Chief Engineer (C&R)
DGVCL, Corporate Office,
"Urja Sadan", Nana Varachha Road,
Kapodra Char Rasta, Surat-395006

Sub: Unconditional Acceptance of Letter of Intent (LoI)

Ref: LoI No: DGCS/0343/11/2024, APPROVED DATE: 11/11/2024 Date: WED, NOV. 13, 2024 AT 3.40 PM

We, TRUST INFRA SALES AND SERVICES, have received Letter of Intent offered by DGVCL as per above subject reference. We hereby unconditionally accept above letter of Intent issued to us which is having following details:

Tender No.	Name of Plant	Name of Sub-station	Notified Capacity of SS in MW	Offered Capacity of SS in MW	Accepted Capacity of SS in Mw	Accepted Fixed tariff for 25 years including application taxes, including GST, Duties etc. (Rs per KWH) all Inclusive Tariff up to 2 decimal places Rs.
TN-03	DG-FLS-TN3-80	66KV MAHUVAS	02 (TWO)	01 (ONE)	01 (ONE)	3.00

We hereby also confirm that we shall maintain EMD validity for the entire period till DGVCL completes the process of approval of adoption of tariff from Hon'ble GERC and take further action as per tender condition.

Thanking You,

TRUST INFRA SALES & SERVICES

N. Y. Bhagat
PROPRIETOR

TRUST INFRA SALES AND SERVICES

COPY F.W.CS. TO

1. C.D.E. (TECH) GUVNL, VADODARA
2. P.S. TO M.D. DGVCL CORPORATE OFFICE, SURAT
3. G.E. (D & M) DGVCL CORPORATE OFFICE, SURAT
4. G.M. (F & A) DGVCL CORPORATE OFFICE, SURAT

11/20/2024

Gmail - Acceptance of Letter of Intent (LoI) DGVCL under PM-KUSUM-C Scheme Feeder level Solarization through RESCO Mode.

1090
36



PMKUSUMC DGVCL <pmkusumc.dgvcl@gmail.com>

Acceptance of Letter of Intent (LoI) DGVCL under PM-KUSUM-C Scheme Feeder level Solarization through RESCO Mode.

1 message

dr.harishch Chauhan <dr.harishch Chauhan9@gmail.com>

Tue, Nov 19, 2024 at 12:06 PM

To: acegerc.dgvcl@gmail.com, SE DSM <sedsm.dgvcl@gmail.com>, pmkusumc.dgvcl@gmail.com

Dear sir,

Greetings for the day.

We have received Letter of Intent offered by DGVCL as per above subject reference. We hereby unconditionally accept the below 7 letter of intent issued to us which is attached herewith.

Thanks & regards,

Harishch Chauhan

7 attachments

66KV LIMZER.pdf
205K

66KV RAJPIPLA.pdf
204K

66KV RAJPARDI.pdf
206K

66KV MAUZA.pdf
204K

66KV CHIKDA.pdf
205K

66KV BHACHHARWADA.pdf
207K

66KV BHOGVAD.pdf
205K



**CHAUHAN
GROUP**

HARINSINH BALDEVSINH CHAUHAN

1091
36

Date: 19-11-2024

Unconditional Acceptance of Letter of Intent (Loi)

To,
The Addl. Chief Engineer (C&R)
DGVCL, Corporate Office,
"Urja Sadan", Nana Varachha Road,
Kapodra Char Rasta, Surat-395006

Sub: Unconditional Acceptance of Letter of Intent (Loi)

Ref: Loi No: DGCS/0342/11/2024 Date: 11-11-2024

We, Harisinh Chauhan, have received Letter of Intent offered by DGVCL as per above subject reference.
We hereby unconditionally accept above letter of intent issued to us which is having following details.

Tender No.	Name of Plant	Name of Sub-station	Notified Capacity of SS in MW	Offered Capacity of SS in MW	Accepted Capacity of SS in Mw	Accepted Fixed tariff for 25 years including application taxes, including GST, Duties etc. (Rs per KWH) all inclusive Tariff up to 2 decimal places Rs.
TN:03	DG-FLSTN3-84	66KV MAUZA	1.5	1.5	1.5	3.00

We hereby also confirm that we shall maintain EMD validity for the entire period till DGVCL completes the process of approval of adoption of tariff from Hon'ble GERC and take further action as per tender condition.



HPS. CHAUHAN

Authorized Signatory with company Stamp

Devina House, 3+4 Floor, General Bank Chambers,
Opp. Municipal Market, CG Road Ahmedabad-380009
Phone: +91 98250 08696, / +91 97270 08696
Email: dr.harisinhchauhan9@gmail.com


 PMKUSUMC DGVCL <pmkusumc.dgvcl@gmail.com>
 10938
Letter of Intent (LoI) DGVCL under PM-KUSUM-C Scheme Feeder level Solarization through RESCO Mode.

Tenders Department <tenders@shreeganeshcorp.com>

Mon, Nov 18, 2024 at 5:57 PM

To: "pmkusumc.dgvcl@gmail.com" <pmkusumc.dgvcl@gmail.com>

Cc: Parth Lalwani <plalwani@shreeganeshcorp.com>, J Lalwani <j.lalwani@shreeganeshcorp.com>, Ketul <ketul@shreeganeshcorp.com>, "acegerc.dgvcl@gebmail.com" <acegerc.dgvcl@gebmail.com>, SE DSM <sedsm.dgvcl@gebmail.com>

Respected Sir,

Greetings of the Day!

Please find the attached LOI acceptance letter for the below mentioned location.

Tender No.	Name of Plant	Name of Sub-station	Notified Capacity of SS in MW	Offered Capacity in MW	Fixed Tariff for the Capacity offered in accept counter offer /RA against the given Name of plant -number for 25 Years, Inclusive applicable taxes (Inclu.GST), duties, etc.. (Rs. Per KWH)
10938	DG-FLS-TN3-102	66KV KALKAWA	4.5	4.5	3.00

Greetings of the Day

Thank You.

Regards,

Chetan S Bhanushali,
 Executive-Tender & Business Development
 Shree Ganesh Corporation
 Mob: 99789 76184

Web: www.shreeganeshcorp.com

From: Parth Lalwani <p.lalwani@shreeganeshcorp.com>

Sent: Tuesday, November 12, 2024 6:20 PM

To: Tenders Department <tenders@shreeganeshcorp.com>

Subject: Fw: Letter of Intent (LoI) DGVCL under PM-KUSUM-C Scheme Feeder level Solarization through RESCO Mode.

11/18/2024

Gmail - Letter of Intent (LoI) DGVCL under PM-KUSUM-C Scheme Feeder level Solarization through RESCO Mode.

Sent from Outlook for IOS

1093

From: SE DSM <sedsm.dgvcl@gmail.com>


Sent: Tuesday, November 12, 2024 6:03:17 PM

To: Parth Lalwani <p.lalwani@shreeganeshtcorp.com>

Cc: acegerc.dgvcl@gmail.com <acegerc.dgvcl@gmail.com>; pmkusumc.dgvcl@gmail.com <pmkusumc.dgvcl@gmail.com>

Subject: Letter of Intent (LoI) DGVCL under PM-KUSUM-C Scheme Feeder level Solarization through RESCO Mode.

[Quoted text hidden]

 ACCE LOI TN3-102-66KV KALKAWA.pdf
303K



SHREE GANESH CORPORATION

Embracing Technology, Creating Wonders

1094

Date: 15-11-2024

Unconditional Acceptance of Letter of Intent (LoI)

To,

The Addl. Chief Engineer (C&R),
DGCL Corporate Office,
"Uja Sadan", Nana Varachhia Road,
Kopdra Char Rasta, Surat-395006

Sub: Unconditional Acceptance of Letter of Intent (LoI)

Ref: CG.NOS/DGCS/0340/11/2024 Date: 11-11-2024.

We, SHREE GANESH CORPORATION, have received Letter of Intent offered by DGCL as per above subject reference.

We hereby unconditionally accept above letter of Intent issued to us which is having following details:

Tender No.	Name of Plant	Name of Sub-station.	Notified Capacity of SS in MW	Offered Capacity of SS in MW	Accepted Capacity of SS in MW	Accepted Fixed tariff for 25 years including application taxes including GST, Duties etc. (RS per KWH) all inclusive tariff up to 2 decimal places Rs.
TN-03	DG-FLS-TN3-02	66KV KALKAWA	4.5	4.5	4.5	3.00

We hereby also confirm that we shall maintain EMD validity for the entire period till DGCL completes the process of approval of adoption of tariff from Hon'ble GERC and take further action as per tender condition.

SHREE GANESH CORPORATION


PROPRIETOR
Authorized Signatory with company Stamp

Ground Floor, Laxmi Residency, Opp Jain Dehasar,
Tighra, Navsari, Gujarat, India-396445 ☎ +91 99789 95290

✉ info@shreeganeshcorp.com
🌐 www.shreeganeshcorp.com

GSTIN: 24AALPL7464Q1ZW
PAN No.: AALPL7464Q

11/16/24, 4:22 PM

Gmail - Letter of Intent (LoI) DGVCL under PM-KUSUM-C Scheme Feeder level Solarization through RESCO Mode

109.5

37



PMKUSUMC DGVCL <pmkusumc.dgvcl@gmail.com>

Letter of Intent (LoI) DGVCL under PM-KUSUM-C Scheme Feeder level Solarization through RESCO Mode.

Himanshu Vekariya <tender@raycal.in>

Thu, Nov 14, 2024 at 5:12 PM

To: SE DSM <sedsm.dgvcl@gebmail.com>, pmkusumc.dgvcl@gmail.com, acegerc.dgvcl@gebmail.com

Cc: bhargav@raycal.in; darshan@raycal.in

Dear Sir,

Please find attached herewith Unconditional Acceptance of Letter of Intent (LoI) for the plant number:- DG-FLS-TN3-96 for 66KV SAJOD under PM KUSUM-C FLS scheme.

Thanks & Regards;

Himanshu Vekariya

Mo: +91 94085 80744



RAYCAL POWER INFRA PVT LTD

Registered Address : 101, Shriram App., Dahypark Soc., L H Road,
Varachha, Surat - 395006. (Gujarat - India)

Office Address : 408/B, Sunrise Commercial Complex, Lajamni Chowk,
Near Savji Korat Bridge, Mota Varachha, Surat, Gujarat 394105

www.raycal.in | support@raycal.in

[Quoted text hidden]

Acceptance of LoI.pdf

235K

Date: 14/11/2024

Unconditional Acceptance of Letter of Intent (LoI)

To,

The Addl. Chief Engineer (C&R)
DGVCL, Corporate Office,
"Urja Sadan", Nana Varachha Road,
Kapodra Char Rasta, Surat-395006

Sub: Unconditional Acceptance of Letter of Intent (LoI)
Ref: LoI No: DGCS/0341/11/2024 Date: 11/11/2024

We, Raycal Power Infra Private Limited, have received Letter of Intent offered by DGVCL as per above subject reference.

We hereby unconditionally accept above letter of Intent issued to us which is having following details.

Tender No.	Name of Plant	Name of Sub-station	Notified Capacity of SS in MW	Offered Capacity of SS in MW	Accepted Capacity of SS in Mw	Accepted Fixed tariff for 25 years including application taxes, including GST, Duties etc. (Rs per KWH) all inclusive Tariff up to 2 decimal places Rs.
TN-03	DG-FLE-TNS	66KV SAJOD	1 MW	0.5 MW	0.5 MW	3.00

We hereby also confirm that we shall maintain EMD validity for the entire period till DGVCL completes the process of approval of adoption of tariff from Hon'ble GERC and take further action as per tender condition.



Authorized Signatory with company Stamp

IT PAN NO. AAJCR5940C

CIN : U40300GJ2019PTC108119

GSTIN : 24AAJCR5940C1Z1

408/B, Sunrise Commercial Complex, Lajamni Chowk, Near Savji Korat Bridge, Mota Varachha, Surat, Gujarat
394105.

Email - support@raycal.in / www.raycal.in



PMKUSUMC DGVCL <pmkusumc.dgvcl@gmail.com>

Letter of Intent (LoI) DGVCL under PM-KUSUM-C Scheme Feeder level Solarization through RESCO Mode.

Tenders Department <tenders@shreeganeshcorp.com>

Mon, Nov 18, 2024 at 6:01 PM

To: "pmkusumc.dgvcl@gmail.com" <pmkusumc.dgvcl@gmail.com>

Cc: Parth Lalwani <plalwani@shreeganeshcorp.com>, J Lalwani <j.lalwani@shreeganeshcorp.com>, Ketul <ketul@shreeganeshcorp.com>, SE DSM <sedsm.dgvcl@gebmall.com>, "acegerc.dgvcl@gebmall.com" <acegerc.dgvcl@gebmall.com>

Respected Sir,

Greetings of the Day!

Please find the attached LOI acceptance letter for the below mentioned location.

Tender No.	Name of Plant	Name of Sub-station	Notified Capacity of SS in MW	Offered Capacity in MW	Fixed Tariff for the Capacity offered in accept counter offer /RA against the given Name of plant -number for 25 Years, Inclusive applicable taxes (Inclu.GST), duties, etc.. (Rs. Per KWH)
TN-03	DG-FLS-TN3-48	66KV MADHI	6.5	6.5	3.00

Thank You

Regards,

Chetan S Bhanushali,*Executive-Tender & Business Development*

Shree Ganesh Corporation

Mob: 99789 76184

**SHREE GANESH CORPORATION**

Embracing Techniques, Creating Wonders

Web: www.shreeganeshcorp.com

From: Parth Lalwani <p.lalwani@shreeganeshcorp.com>

Sent: Tuesday, November 12, 2024 6:20 PM

To: Tenders Department <tenders@shreeganeshcorp.com>

Subject: Fw: Letter of Intent (LoI) DGVCL under PM-KUSUM-C Scheme Feeder level Solarization through RESCO Mode.

1098

11/18/2024

Gmail - Letter of Intent (Loi) DGVCL under PM-KUSUM-C Scheme Feeder level Solarization through RESCO Mode.

Sent from Outlook for IOS

From: SEDSM <sedsm.dgvcl@gmail.com>


Sent: Tuesday, November 12, 2024 5:45:20 PM

To: Parth Lalwani <p.lalwani@shreeganeshcorp.com>

Cc: acegerc.dgvcl@gmail.com <acegerc.dgvcl@gmail.com>; pmkusumc.dgvcl@gmail.com <pmkusumc.dgvcl@gmail.com>

Subject: Letter of Intent (Loi) DGVCL under PM-KUSUM-C Scheme Feeder level Solarization through RESCO Mode.

[Quoted text hidden]

 ACCE LOI TN3-48-66KV MADHI.pdf
302K

From: SEDSM <sedsm.dgvcl@gmail.com>
Sent: Tuesday, November 12, 2024 5:45:20 PM
To: Parth Lalwani <p.lalwani@shreeganeshcorp.com>
Cc: acegerc.dgvcl@gmail.com <acegerc.dgvcl@gmail.com>; pmkusumc.dgvcl@gmail.com <pmkusumc.dgvcl@gmail.com>
Subject: Letter of Intent (Loi) DGVCL under PM-KUSUM-C Scheme Feeder level Solarization through RESCO Mode.

[Quoted text hidden]

ACCE LOI TN3-48-66KV MADHI.pdf
302K



SHREE GANESH CORPORATION

Embracing Techniques, Creating Wonders

Date: 15/11/2024

Unconditional Acceptance of Letter of Intent (LOI)

To,
The Addl. Chief Engineer (C&R)
DGVC, Corporate Office,
"Urja Sadan", Nana Varachhat Road,
Kapodra Char Rasta, Surat-395006

Sub: Unconditional Acceptance of Letter of Intent (LOI)
Ref: LOI No: DGCS/0350/A1/2024 Date: 11/11/2024.

We, SHREE GANESH CORPORATION, have received Letter of Intent offered by DGVC as per above subject reference.
We hereby unconditionally accept above letter of Intent issued to us which is having following details.

Tender No.	Name of Plant	Name of Sub-station	Notified Capacity of SS in MW	Offered Capacity of SS in MW	Accepted Capacity of SS in Mw	Accepted fixed tariff for 25 years including application taxes, including GST, Duties etc. (Rs per KWH) all inclusive tariff up to 2 decimal places Rs.
TN-03 KIP-1/1	DG-ES- TNE-48	66KV MADHI	6.5	6.5	6.5	3.00

We hereby also confirm that we shall maintain EMD validity for the entire period till DGVC completes the process of approval of adoption of tariff from Hon'ble GERC and take further action as per tender condition.

SHREE GANESH CORPORATION

PROPRIETOR
Authorized Signatory with company Stamp

11/18/2024

Gmail - Letter of Intent (LoI) DGVCL under PM-KUSUM-C Scheme Feeder level Solarization through RESCO Mode.

1000
29



PMKUSUMC DGVCL <pmkusumc.dgvcl@gmail.com>

Letter of Intent (LoI) DGVCL under PM-KUSUM-C Scheme Feeder level Solarization through RESCO Mode.

Tenders Department <tenders@shreeganeshcorp.com>

Mon, Nov 18, 2024 at 5:53 PM

To: "pmkusumc.dgvcl@gmail.com" <pmkusumc.dgvcl@gmail.com>

Cc: Parth Lalwani <plalwani@shreeganeshcorp.com>, J Lalwani <j.lalwani@shreeganeshcorp.com>, Ketul <ketul@shreeganeshcorp.com>, SE DSM <sedsm.dgvcl@gebmail.com>, "acegerc.dgvcl@gebmail.com" <acegerc.dgvcl@gebmail.com>

Respected Sir,

Greetings of the Day!

Please find the attached LOI acceptance letter for the below mentioned location.

Tender No.	Name of Plant	Name of Sub-station	Notified Capacity of SS in MW	Offered Capacity in MW	Fixed Tariff for the Capacity offered in accept counter offer /RA against the given Name of plant -number for 25 Years, Inclusive applicable taxes (Inclu.GST), duties, etc. (Rs. Per KWH)
18/11/2024	DG-FLS-TN3-54	66KV SINGOD	5	5	3.00

Thank You,

Regards,

Chetan S Bhanushali,

Executive-Tender & Business Development

Shree Ganesh Corporation

mob:99789 76184



SHREEGANESH CORPORATION

Enabling Techniques, Creating Leaders

Web: www.shreeganeshcorp.com

From: Parth Lalwani <plalwani@shreeganeshcorp.com>

Sent: Tuesday, November 12, 2024 6:20 PM

To: Tenders Department <tenders@shreeganeshcorp.com>

Subject: Fw: Letter of Intent (LoI) DGVCL under PM-KUSUM-C Scheme Feeder level Solarization through RESCO Mode.

11/18/2024

Gmail - Letter of Intent (LoI) DGVCL under PM-KUSUM-C Scheme Feeder level Solarization through RESCO Mode.

1101

Sent from Outlook for iOS

From: SE DSM <sedsm.dgvcl@gebmail.com>


Sent: Tuesday, November 12, 2024 5:46:53 PM

To: Parth Lalwani <p.lalwani@shreeganeshcorp.com>

Cc: acegerc.dgvcl@gebmail.com <acegerc.dgvcl@gebmail.com>; pmkusumc.dgvcl@gmail.com <pmkusumc.dgvcl@gmail.com>

Subject: Letter of Intent (LoI) DGVCL under PM-KUSUM-C Scheme Feeder level Solarization through RESCO Mode.

[Quoted text hidden]

 ACCE LOI TN3-54-66KV SINGOD.pdf
303K



SHREE GANESH CORPORATION

Embracing Techniques, Creating Wonders

Date: 15-11-2024

Unconditional Acceptance of Letter of Intent (LoI)

To,

The Addl. Chief Engineer (C&B)
DGVC, Corporate Office,
"Uja Sadan", Nana Varachha Road,
Kapodra Char Basti, Surat-395006

Sub: Unconditional Acceptance of Letter of Intent (LoI)

Ref: LoI No: DGCS/0349/11/2024 Date: 11-11-2024.

We, SHREE GANESH CORPORATION, have received Letter of Intent offered by DGVC as per above subject reference.

We hereby unconditionally accept above letter of intent issued to us which is having following details.

Tender No.	Name of Plant	Name of Sub-station	Notified Capacity of SS in MW	Offered Capacity of SS in MW	Accepted Capacity of SS in MW	Accepted Fixed tariff for 25 years including application taxes including GST, Duties etc. (Rs per kWh) all inclusive Tariff up to 2 decimal places Rs.
LN-03	DG-FIS- TNS-S4	66KV SINGOD	5	5	5	3.001

We hereby also confirm that we shall maintain EMD validity for the entire period till DGVC completes the process of approval of adoption of tariff from Hon'ble GERC and take further action as per tender condition.

Signature

For

Use

SHREE GANESH CORPORATION
[Handwritten Signature]

PROPRIETOR

Authorized Signatory with company stamp.

11/20/2024

Gmail - Acceptance of Letter of Intent (LoI) DGVCL under PM-KUSUM-C Scheme Feeder level Solarization through RESCO Mode.

1103
30



PMKUSUMC DGVCL <pmkusumc.dgvcl@gmail.com>

Acceptance of Letter of Intent (LoI) DGVCL under PM-KUSUM-C Scheme Feeder level Solarization through RESCO Mode.

1 message

dr.harishch chauhan <dr.harishch Chauhan9@gmail.com>

Tue, Nov 19, 2024 at 12:06 PM

To: acagerc.dgvcl@gmail.com, SE DSM <sedsm.dgvcl@gmail.com>, pmkusumc.dgvcl@gmail.com

Dear sir,

Greetings for the day.

We have received Letter of Intent offered by DGVCL as per above subject reference. We hereby unconditionally accept the below 7 letter of Intent Issued to us which is attached herewith.

Thanks & regards,

Harishch Chauhan

7 attachments

66KV LIMZER.pdf
205K

66KV RAJPIPLA.pdf
204K

66KV RAJPARDI.pdf
206K

66KV MAUZA.pdf
204K

66KV CHIKDA.pdf
205K

66KV BHACHHARWADA.pdf
207K

66KV BHOGVAD.pdf
205K



**CHAUHAN
GROUP**

HARINSINH BALDEVSINH CHAUHAN

1104

30

Date: 19-11-2024

Unconditional Acceptance of Letter of Intent (LoI)

To,
The Addl. Chief Engineer (C&R)
DGVCL, Corporate Office,
"Urja Sadan", Nana Varachha Road,
Kapodra Char Rasta, Surat-395006

Sub: Unconditional Acceptance of Letter of Intent (LoI)

Ref: LoI No: DGCS/0348/11/2024 Date: 11-11-2024

We, Harisinh Chauhan, have received Letter of Intent offered by DGVCL as per above subject reference.
We hereby unconditionally accept above letter of Intent issued to us which is having following details.

Tender No.	Name of Plant	Name of Sub-station	Notified Capacity of SS In MW	Offered Capacity of SS In MW	Accepted Capacity of SS In Mw	Accepted Fixed tariff for 25 years including application taxes, Including GST, Duties etc. (Rs per KWH) all Inclusive Tariff up to 2 decimal places Rs.
TN-03	DG-FLSTN3-64	66KV BHACHHARWADA	1	1	1	3.00

We hereby also confirm that we shall maintain EMD validity for the entire period till DGVCL completes the process of approval of adoption of tariff From Hon'ble GERC and take further action as per tender condition.

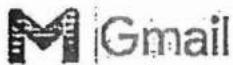


HPS. CHAUHAN

Authorized Signatory with company Stamp

Devina House, 3+4 Floor, General Bank Chambers,
Opp. Municipal Market, CG Road Ahmedabad-380009
Phone: +91 98250 08696, / +91 97270 08696
Email: dr.harisinhchauhan9@gmail.com

1105
16



PMKUSUMC DGVCL <pmkusumc.dgvcl@gmail.com>

Letter of Intent (LoI) DGVCL under PM-KUSUM-C Scheme Feeder level Solarization through RESCO Mode.

upadhyay.paritosh <upadhyayph@gmail.com>
To: SE DSM <sedsm.dgvcl@gmail.com>, pmkusumc.dgvcl@gmail.com

Wed, Nov 20, 2024 at 11:19 AM

Dear sir

Here I am sending letter of acceptance

regards
Green environ (opc) pvt ltd

On Tue, Nov 12, 2024 at 5:37 PM SE DSM <sedsm.dgvcl@gmail.com> wrote:

Letter of Intent (LoI)

To: GREEN ENVIRON CONSTRUCTION (OPC) PRIVATE LIMITED

Devina House, 3+4 Floor, General Bank Chambers, Opp. Municipal Market, CG Road Ahmedabad-380009

Sub : Selection of SPG through 'On-line' mode for purchase of power from solar power projects through competitive bidding process (followed by reverse e-auction) for Solarization of 11 KV Agricultural feeders emanating from selected 66 / 11 KV Sub-stations in the supply area of DGVCL under PM-KUSUM Scheme Feeder level Solarization through RESCO Mode.

Ref : 1) Rfs No: DGVCL/Project/DSM/PM-KUSUM-C-FLS/ TN-3 DT 01.03.2024

2) Your offer submitted by on line in n-procure website for plant no. DG-FLS-TN3-105 For 66KV BORAKHADI

Dear Sir/Madam, :

This has reference to above RFS, your offer and further correspondences. DGVCL is glad to select you as a solar power generator (SPG) for purchase of power from solar power projects through competitive bidding process (followed by reverse e-auction) for Solarization of 11 KV Agricultural feeders emanating from 66KV BORAKHADI Sub-station in the supply area of DGVCL under PM-KUSUM Scheme Feeder level Solarization through RESCO Mode as per the terms and condition mentioned in the tender/RFS and at the following rate (subject to approval of GERC) for the capacity offered by you as mentioned here under:

Tender No.	Name of Plant	Name of Sub-station	Notified Capacity of SS in MW	Offered Capacity in MW	Fixed Tariff for the Capacity offered in accept counter offer /RA against the given Name
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11/20/2024

Gmail - Letter of Intent (LoI) DGVCL under PM-KUSUM-C Scheme Feeder level Solarization through RESCO Mode.

1106

					of plant -number; for 25 Years, Inclusive applicable taxes (Inclu.GST), duties, etc.. (Rs. Per KWH)
Tn-03	DG-FLS-TN3-105	66KV BORAKHADI	1.5	1.5	3.00

It is requested to send your acceptance of above rates for the capacity offered by you within 7 days i.e. on or before Dt.20/11/2024, 05.00 PM by scanned copy of unconditional acceptance of this LoI in herewith attached acceptance format, in reply to this email (1) acegerc.dgvcl@gegmail.com; (2) sedsm.dgvcl@gegmail.com; (3) pmkusumc.dgvcl@gmail.com

Conditional acceptance will not be accepted. If the acceptance is not received by above date & time, it will be presumed that you are not interested to pursue your offer and accordingly further actions will be taken up. Please note that no further correspondences in the matter will be entertained.

This is without prejudice to the DGVCL's rights in terms on RFS. After receipt of your unconditional acceptance, DGVCL will file a petition for adoption of the above tariff before the Hon'ble GERC. On getting approval of adoption of tariff from the Hon'ble GERC, DGVCL will take further action as per RFS clause (F.8 Project milestones and timeline). LoA (Letter of Award) will be issued after getting approval of adoption of tariff from the Hon'ble GERC.

Further, you are also requested to take a note of RFS clause Section-C (Key Bid Data), point no.1 for mandatory to use domestically manufactured Solar PV cell, domestically manufactured solar PV modules with solar PV modules from. ALMM only and Section-F (1.1.1 & 1.1.4) of the RFS.

Kindly acknowledge the receipt of this Letter of Intent and submit the letter of acceptance.

Thanking You,

Regards,

SE-DSM,
C&R Department, DGVCL

Thanking You,

Regards

11/20/2024

Gmail - Letter of Intent (LoI) DGVCL under PM-KUSUM-C Scheme Feeder level Solarization through RESCO Mode.

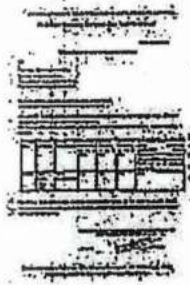
1107

Paritosh H Upadhyay :

(B.E Production, M.E Petroleum)
(Assistant General Manager -projects)

Parishram stone pvt ltd

Gujarat.(India)



LOI GREEN OPC BORAKHADI.jpg
352K

11/20/2024 11:07 AM
Paritosh H Upadhyay

Parishram Stone Pvt Ltd

Gujarat, India

Subject: LOI GREEN OPC BORAKHADI

Dear Sir,

Reference is made to your letter dated 11/15/2024 regarding the above subject.

The same has been reviewed and the necessary action is being taken.

Yours faithfully,

Paritosh H Upadhyay

Assistant General Manager - Projects

Parishram Stone Pvt Ltd

Gujarat, India

Mobile: 9878654321

Email: paritosh@parishramstone.com

Website: www.parishramstone.com

LinkedIn: paritosh-upadhyay

Facebook: paritosh.upadhyay

Twitter: paritosh_upadhyay

Instagram: paritosh.upadhyay

YouTube: paritoshupadhyay

WhatsApp: 9878654321

Telegram: paritosh_upadhyay

Signal: paritosh.upadhyay

Skype: paritosh.upadhyay

Zoom: paritosh.upadhyay

Discord: paritosh.upadhyay

GREEN ENVIRON CONSTRUCTIONS (OPC) PRIVATE LIMITED

At&Post: Kanpura, Ta: Vyara, Dist: Tapi Pin: 394650

Date: 19-11-2024

Unconditional Acceptance of Letter of Intent (LoI)

To,

The Addl. Chief Engineer (C&R)
DGVCL, Corporate Office,
"Urja Sadan", Nana Varachha Road,
Kapodra Char Rasta, Surat-395006

Sub: Unconditional Acceptance of Letter of Intent (LoI)

Ref: LoI No: DGCS/0362/11/2024 Date: 11-11-2024

We, GREEN ENVIRON CONSTRUCTION (OPC) PRIVATE LIMITED, have received Letter of Intent offered by DGVCL as per above subject reference.

We hereby unconditionally accept above letter of Intent issued to us which is having following details:

Tender No.	Name of Plant	Name of Sub-station	Notified Capacity of SS in MW	Offered Capacity of SS in MW	Accepted Capacity of SS in Mw	Accepted Fixed tariff for 25 years including application taxes, Including GST, Duties etc. (Rs per KWH) all inclusive Tariff up to 2 decimal places Rs.
TN-03	DG-FLS-TN3-105	66KV BORAKHADI	1.5	1.5	1.5	3.00

We hereby also confirm that we shall maintain EMD validity for the entire period till DGVCL completes the process of approval of adoption of tariff From Hon'ble GERC and take further action as per tender condition.

**GREEN ENVIRON CONSTRUCTION (OPC) PRIVATE LIMITED
GREEN ENVIRON CONSTRUCTIONS (OPC) PVT. LTD**

Director

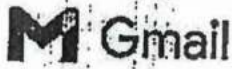
[Handwritten Signature]
DIRECTOR

Correspondence Address : C/o Jalaram Transport, NH NO-6, Opp. Ravi Transport At&Po& Ta: Vyara = Tapi. Pin: 394650

11/20/2024

Gmail - Acceptance of Letter of Intent (LoI) DGVCL under PM-KUSUM-C Scheme Feeder level Solarization through RESCO Mode.

1109



PMKUSUMC DGVCL <pmkusumc.dgvcl@gmail.com>

Acceptance of Letter of Intent (LoI) DGVCL under PM-KUSUM-C Scheme Feeder level Solarization through RESCO Mode.

1 message

dr.harishinh.chauhan <dr.harishinhchauhan9@gmail.com>

Tue, Nov 19, 2024 at 12:06 PM

To: acagerc.dgvcl@gmail.com, SE DSM <sedsm.dgvcl@gmail.com>, pmkusumc.dgvcl@gmail.com

Dear sir,

Greetings for the day.

We have received Letter of Intent offered by DGVCL as per above subject reference. We hereby unconditionally accept the below 7 letter of intent issued to us which is attached herewith.

Thanks & regards,

Harishinh Chauhan

7 attachments

66KV LIMZER.pdf
205K

66KV RAJPIPLA.pdf
204K

66KV RAJPARDI.pdf
206K

66KV MAUZA.pdf
204K

66KV CHIKDA.pdf
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66KV BHACHHARWADA.pdf
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66KV BHOGVAD.pdf
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**CHAUHAN
GROUP**

HARINSINH BALDEVSINH CHAUHAN

1110
18

Date: 19-11-2024

Unconditional Acceptance of Letter of Intent (LoI)

To,
The Addl. Chief Engineer (C&R)
DGVCL, Corporate Office,
"Urja Sadan", Nana Varachha Road,
Kapodra Char Rasta, Surat-395006

Sub: **Unconditional Acceptance of Letter of Intent (LoI)**

Ref: **Lpl No: DGCS/0360/11/2024 Date: 11-11-2024**

We, Harisinh Chauhan, have received Letter of Intent offered by DGVCL as per above subject reference.
We hereby unconditionally accept above letter of Intent Issued to us which is having following details.

Tender No.	Name of Plant	Name of Sub-station	Notified Capacity of SS in MW	Offered Capacity of SS in MW	Accepted Capacity of SS in Mw	Accepted Fixed tariff for 25 years Including application taxes, Including GST, Duties etc. (Rs per KWH) all Inclusive Tariff up to 2 decimal places Rs.
TN-03	DG-FLSTN3-119	66KV LIMZER	2.5	2.5	2.5	3.00

By: _____

We hereby also confirm that we shall maintain EMD validity for the entire period till DGVCL completes the process of approval of adoption of tariff From Hon'ble GERC and take further action as per tender condition.

By: _____

By: _____

By: _____

By: _____



HP. CHAUHAN

Authorized Signatory with company Stamp

Devina House, 3+4 Floor, General Bank Chambers,
Opp. Municipal Market, CG Road Ahmedabad-380009
Phone: +91 98250 08696, / +91 97270 08696
Email: dr.harisinhchauhan9@gmail.com



PMKUSUMC DGVCL <pmkusumc.dgvcl@gmail.com>

Letter of Intent (LoI) DGVCL under PM-KUSUM-C Scheme Feeder level Solarization through RESCO Mode.

upadhyay paritosh <upadhyayph@gmail.com>
To: SE DSM <sedsm.dgvcl@gmail.com>, pmkusumc.dgvcl@gmail.com

Wed, Nov 20, 2024 at 11:17 AM

Dear sir

Here I am sending letter of acceptance

regards
Green environ

On Tue, Nov 12, 2024 at 5:41 PM SE DSM <sedsm.dgvcl@gmail.com> wrote:

Letter of Intent (LoI)

To,
GREEN ENVIRON

Devina House, 3+4 Floor, General Bank Chambers, Opp. Municipal Market, CG Road Ahmedabad-380009

Sub : Selection of SPG through 'On-line' mode for purchase of power from solar power projects through competitive bidding process (followed by reverse e-auction) for Solarization of 11 KV Agricultural feeders emanating from selected 66 / 11 KV Sub-stations in the supply area of DGVCL under PM-KUSUM Scheme Feeder level Solarization through RESCO Mode.

Ref : 1) Rfs No: DGVCL/Project/DSM/PM-KUSUM-C-FLS/ TN-3 DT 01.03.2024

2) Your offer submitted by on line in n-procure website for plant no. DG-FLS-TN3-114 For 66KV
MAGARKUI

Dear Sir/Madam,

This has reference to above RFS, your offer and further correspondences. DGVCL is glad to select you as a solar power generator (SPG) for purchase of power from solar power projects through competitive bidding process (followed by reverse e-auction) for Solarization of 11 KV Agricultural feeders emanating from 66KV MAGARKUI Sub-station in the supply area of DGVCL under PM-KUSUM Scheme Feeder level Solarization through RESCO Mode as per the terms and condition mentioned in the tender/RFS and at the following rate (subject to approval of GERC) for the capacity offered by you as mentioned here under:

Ref

Tender No.	Name of Plant	Name of Sub-station	Notified Capacity of SS in MW	Offered Capacity in MW	Fixed Tariff for the Capacity offered in
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11/20/2024

Gmail - Letter of Intent (LoI) DGVCL under PM-KUSUM-C Scheme Feeder level Solarization through RESCO Mode.

1112

					accept counter offer /RA against the given Name of plant -number for 25 Years, Inclusive applicable taxes (Inclu.GST), duties, etc.. (Rs. Per KWH)
Tn-03	DG-FLS-TN3-114	66KV MAGARKUI	1	1	3.00

It is requested to send your acceptance of above rates for the capacity offered by you within 7 days i.e. on or before Dt.20/11/2024; 05.00 PM by scanned copy of unconditional acceptance of this LoI in herewith attached acceptance format, in reply to this email (1) acegerc.dgvcl@gebmail.com; (2) sedsm.dgvcl@gebmail.com; (3) pmkusumc.dgvcl@gmail.com

Conditional acceptance will not be accepted. If the acceptance is not received by above date & time, it will be presumed that you are not interested to pursue your offer and accordingly further actions will be taken up. Please note that no further correspondences in the matter will be entertained.

This is without prejudice to the DGVCL's rights in terms on RFS. After receipt of your unconditional acceptance, DGVCL will file a petition for adoption of the above tariff before the Hon'ble GERC. On getting approval of adoption of tariff from the Hon'ble GERC, DGVCL will take further action as per RFS clause (F.8 Project milestones and timeline). LoA (Letter of Award) will be issued after getting approval of adoption of tariff from the Hon'ble GERC.

Further, you are also requested to take a note of RFS clause Section-C (Key Bld Data), point no.1 for mandatory to use domestically manufactured Solar PV cell, domestically manufactured solar PV modules with solar PV modules from AEMM only and Section-F (1.1.1 & 1.1.4) of the RFS.

Kindly acknowledge the receipt of this Letter of Intent and submit the letter of acceptance.

Thanking You,

Regards,

SE- DSM

C&R Department, DGVCL

Thanking You,

Regards

11/20/2024

Gmail - Letter of Intent (Loi) DGVCL under PM-KUSUM-C Scheme Feeder level Solarization through RESCO Mode.

1113

Paritosh H Upadhyay

(B.E Production, M.E Petroleum)
(Assistant General Manager -projects)

Paishram stone pvt ltd

Gujarat: (India)



LOI GREEN ENVIRON MAGARKUI.jpg
338K

GREEN ENVIRON

Date: 11-11-2024

Unconditional Acceptance of Letter of Intent (LoI)

To,

The Addl. Chief Engineer (C&R)
DGVCL, Corporate Office,
"Urja Sada", Nana Varachha Road,
Kapodija Char Rasta, Surat-395006

Sub: Unconditional Acceptance of Letter of Intent (LoI)
Ref: LoI No: DGCS/0361/11/2024 Date: 11-11-2024

We, GREEN ENVIRON, have received Letter of Intent offered by DGVCL as per above subject reference.

We hereby unconditionally accept above letter of Intent issued to us which is having following details,

Tender No.	Name of Plant	Name of Sub-station	Notified Capacity of SS in MW	Offered Capacity of SS in MW	Accepted Capacity of SS in Mw	Accepted Fixed tariff for 25 years including application taxes, including GST, Duties etc. (Rs per KWH) all Inclusive Tariff up to 2 decimal places Rs.
TN-03	DG-FLS-TN3-114	66KV MAGARKUI	1	1	1	3.00

We hereby also confirm that we shall maintain EMD validity for the entire period till DGVCL completes the process of approval of adoption of tariff From Hon'ble GERC and take further action as per tender condition.

GREEN ENVIRON
[Signature]
PROPRIETOR

11/15

23



PMKUSUMC DGVCL <pmkusumc.dgvcl@gmail.com>

Letter of Intent (LoI) DGVCL under PM-KUSUM-C Scheme Feeder level Solarization through RESCO Mode.

anay upadhyay <anjaneyasolar24@gmail.com>
To: SE DSM <sedsm.dgvcl@gmail.com>, pmkusumc.dgvcl@gmail.com

Wed, Nov 20, 2024 at 11:22 AM

Dear sir

Here I am sending letter of acceptance

regards
Anjaneya solar

On Tue, Nov 12, 2024 at 5:51 PM SE DSM <sedsm.dgvcl@gmail.com> wrote:

Letter of Intent (LoI)

To,
ANJANEYA SOLAR
PATEL FALIYU, AT POST VANKA, TA. NIZER, DIST TAPI 394370

Sub : Selection of SPG through 'On-line' mode for purchase of power from solar power projects through competitive bidding process (followed by reverse e-auction) for Solarization of 11 KV Agricultural feeders emanating from selected 66 / 11 KV Sub-stations in the supply area of DGVCL under PM-KUSUM Scheme Feeder level Solarization through RESCO Mode.

- 1) Rfs No: DGVCL/Project/DSM/PM-KUSUM-C-FLS/ TN-3 DT 01.03.2024
- 2) Your offer submitted by on line in n-procure website for plant no. DG-FLS-TN3-146 For 66KV HINGNI

Dear Sir/Madam;

This has reference to above RFS, your offer and further correspondences. DGVCL is glad to select you as a solar power generator (SPG) for purchase of power from solar power projects through competitive bidding process (followed by reverse e-auction) for Solarization of 11 KV Agricultural feeders emanating from 66KV HINGNI Sub-station in the supply area of DGVCL under PM-KUSUM Scheme Feeder level Solarization through RESCO Mode as per the terms and condition mentioned in the tender/RFS and at the following rate (subject to approval of GERC) for the capacity offered by you as mentioned here under:

Tender No.	Name of Plant	Name of Sub-station	Notified Capacity of SS in MW	Offered Capacity in MW	Fixed Tariff for the Capacity offered in accept counter offer /RA against the given Name

11/20/2024

Gmail - Letter of Intent (LoI) DGVCL under PM-KUSUM-C Scheme Feeder level Solarization through RESCO Mode.

1116

					of plant -number for 25 Years, Inclusive applicable taxes (Inclu.GST), duties, etc.. (Rs. Per KWH)
Tn-03	DG-FLS-TN3-146	66KV HINGNI	0.5	0.5	3.00

It is requested to send your acceptance of above rates for the capacity offered by you within 7 days i.e. on or before Dt.20/11/2024, 05.00 PM by scanned copy of unconditional acceptance of this LoI in herewith attached acceptance format, In reply to this email (1) acegerc.dgvcl@gmail.com; (2) sedsm.dgvcl@gmail.com; (3) pmkusumc.dgvcl@gmail.com

Conditional acceptance will not be accepted. If the acceptance is not be received by above date & time, it will be presumed that you are not interested to pursue your offer and accordingly further actions will be taken up. Please note that no further correspondences in the matter will be entertained.

This is without prejudice to the DGVCL's rights in terms on RFS. After receipt of your unconditional acceptance, DGVCL will file a petition for adoption of the above tariff before the Hon'ble GERC. On getting approval of adoption of tariff from the Hon'ble GERC, DGVCL will take further action as per RFS clause (F.8 Project milestones and timeline). LoA (Letter of Award) will be Issued after getting approval of adoption of tariff from the Hon'ble GERC.

Further, you are also requested to take a note of RFS clause Section-C (Key Bid Data), point.no.1 for mandatory to use domestically manufactured Solar PV cell, domestically manufactured solar PV modules with solar PV modules from: ALMM only and Section-F (1.1.1 & 1.1.4) of the RFS.

Kindly acknowledge the receipt of this Letter of Intent and submit the letter of acceptance.

Thanking You,

Regards,

SE-DSM

C&R Department, DGVCL

LOI ANJAYENA SOLAR HINGANI .jpg
592K

1117



ANJANEYA SOLAR

FATEL FALINDA, POST YANKA, TANIZAR, DIST TAP 324370

Email-anjaneyasolar24@gmail.com

Date: 11-11-2024

Unconditional Acceptance of Letter of Intent (LoI)

To,

The Addl. Chief Engineer (C&R)
DGVCL, Corporate Office,
"Urja Sadan", Nana Varachiha Road,
Kapodra Ghar Rasta, Surat-395006

Sub: Unconditional Acceptance of Letter of Intent (LoI)

Ref: LoI No: DGCS/0355/11/2024 Date: 11-11-2024

We, ANJANEYA SOLAR, have received Letter of Intent offered by DGVCL as per above subject reference.

We hereby unconditionally accept above letter of Intent issued to us which is having following details.

Tender No.	Name of Plant	Name of Sub-station	Notified Capacity of SS In MW	Offered Capacity of SS In MW	Accepted Capacity of SS In Mw	Accepted Fixed tariff for 25 years including application taxes, including GST, Duties etc. (Rs per KWH) all inclusive Tariff up to 2 decimal places Rs.
TN-03	DG-FLS-TN3- 148	66 KV HINGNI	0.5	0.5	0.5	3.00

We hereby also confirm that we shall maintain EMD validity for the entire period till DGVCL completes the process of approval of adoption of tariff from Hon'ble GERC and take further action as per tender condition.

ANJANEYA SOLAR ANJANEYA SOLAR

20/11/2024

PARTNER

PARTNER

1119
24

SE DSM

From: Zarksis jokhi <zjokhi@hotmail.com>
Sent: Thursday, November 14, 2024 12:01 PM
To: Dsm SE; acegerc.dgvcl@gebmail.com; pmkusumc.dgvcl@gmail.com
Cc: Wattcraft energy
Subject: LoI
Attachments: loi SOFT.pdf

Respected sir,
As per your say on company latter head with sign stamp latter of intend type pfa
Than you
Warm regard

ZARKSIS JOKHI

Date: 14TH NOVEMBER 2024**Unconditional Acceptance of Letter of Intent (LoI)**

To,
The Addl. Chief Engineer (C&R)
DGVCL, Corporate Office,
"Urja Sadan", Nana Varachha Road,
Kapodra Char Rasta, Surat-395006

Sub: Unconditional Acceptance of Letter of Intent (LoI)

Ref: LoI No: DGCS/0354/11/2024 Date: 11-11-2024

We, Green Vally Solar Power Plant, have received a Letter of Intent offered by DGVCL as per the above subject reference.

We hereby unconditionally accept the above letter of Intent issued to us which is the following details.

Tender No.	Name of Plant	Name of Sub-station	Notified Capacity of SS in MW	Offered Capacity of SS in MW	Accepted Capacity of SS in Mw	Accepted fixed tariff for 25 years, including application taxes, GST, duties, etc. (Rs per KWH). All inclusive Tariffs up to 2 decimal places Rs.
TN-03	DG-FLS-TN3-154	66KV KUMKUVA	1	1	1	3.00 /-

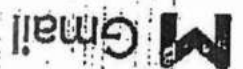
We hereby also confirm that we shall maintain EMD validity for the entire period until DGVCL completes the approval process for the adoption of tariff from Hon'ble GERC and takes further action as per the tender condition.

GREEN VALLEY SOLAR POWER PLANT



PROPRIETOR

Authorized Signatory with Company Stamp



PMKUSUMC DGVL <pmkusumc.dgvl@gmail.com>

Gmail - Acceptance of Letter of Intent (LoI) DGVL under PM-KUSUM-C Scheme Feeder level Solarization Through RESCO Mode. 11/20/2024

Acceptance of Letter of Intent (LoI) DGVL under PM-KUSUM-C Scheme Feeder level Solarization through RESCO Mode. 1 message

dr.harshalchhan <dr.harshalchhan9@gmail.com>
To: ageerc.dgvl@gbmail.com, SE DSM <sedsm.dgvl@gbmail.com>, pmkusumc.dgvl@gmail.com
Tue, Nov 19, 2024 at 12:06 PM

Dear sir,

Greetings for the day.

We have received Letter of Intent offered by DGVL as per above subject reference. We hereby unconditionally accept the below 7 letter of Intent issued to us which is attached herewith.

Thanks & regards,

Harshal Chahan

7 attachments

66KV LIMZER.pdf

66KV RAJPIPLA.pdf

66KV RAJARDI.pdf

66KV MAUZA.pdf

66KV CHIKDA.pdf

66KV BHAGHARWADA.pdf

66KV BHOGVAD.pdf

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**CHAUHAN
GROUP**

HARINSINH BALDEVSINH CHAUHAN

1122

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Date: 19-11-2024

Unconditional Acceptance of Letter of Intent (LoI)

To,
The Addl. Chief Engineer (C&R)
DGVCL, Corporate Office,
"Urja Sadan", Nana Varachha Road,
Kapodra Char Rasta, Surat-395006

Sub: Unconditional Acceptance of Letter of Intent (LoI)

Ref: LoI No: DGCS/0352/11/2024 Date: 11-11-2024

We, Harisinh Chauhan, have received Letter of Intent offered by DGVCL as per above subject reference.
We hereby unconditionally accept above letter of Intent issued to us which is having following details.

Tender No.	Name of Plant	Name of Sub-station	Notified Capacity of SS In MW	Offered Capacity of SS In MW	Accepted Capacity of SS In Mw	Accepted Fixed tariff for 25 years Including application taxes, Including GST, Duties etc. (Rs per KWH) all Inclusive Tariff up to 2 decimal places Rs.
TN-03	DG-FLSTN3-22	66KV RAJPIPLA	1.5	1.5	1.5	3.00

We hereby also confirm that we shall maintain EMD validity for the entire period till DGVCL completes the process of approval of adoption of tariff From Hon'ble GERC and take further action as per tender condition.



H.P. CHAUHAN

Authorized Signatory with company Stamp

Devina House, 3+4 Floor, General Bank Chambers,
Opp. Municipal Market, CG Road Ahmedabad-380009
Phone: +91 98250 08696, / +91 97270 08696
Email: dr.harisinhchauhan9@gmail.com

1123
25

SE DSM

From: Jaydeep Pithva <jaydeep@rayzonenergies.com>
Sent: Friday, November 15, 2024 6:07 PM
To: SE DSM
Cc: pmkusumc.dgvcl; acegerc.dgvcl; tender
Subject: Re: Letter of Intent (LoI) DGVCL under PM-KUSUM-C Scheme Feeder level Solarization through RESCO Mode.
Attachments: LOI-DGVCL.pdf

Respected Sir,

we are writing to formally confirm the acceptance of the tender award for Selection of SPG through 'On-line' mode for purchase of power from solar power projects through competitive bidding process (followed by reverse e-auction) for Solarization of 11 KV Agricultural feeders emanating from selected 66 / 11 KV Sub-stations in the supply area of DGVCL under PM-KUSUM Scheme Feeder level Solarization through RESCO Mode, as communicated in your Letter No: DGCS/0353/11/2024 Date: 11-11-2024.

We are honored and delighted to accept the tender award and are committed to fulfilling all obligations and requirements outlined in the tender documentation. Our team is eager to commence work on the project and deliver the highest standard of service and quality.

As per the terms and conditions specified in the tender documentation, we will proceed with the necessary preparations and documentation to initiate the project promptly. Additionally, we will coordinate closely with DGVCL officers to ensure seamless communication and collaboration throughout the project duration.

Please find attached a signed copy of the acceptance letter.

Best Regards,
Jaydeep Pithva | Head - Liasoning
Mo: +91 97265 83188

1124

RAYZON
SOLAR



Disclaimer: This email and any files transmitted with it are confidential and intended solely for the use of the individual or entity to whom they are addressed. If you have received this email in error, please notify the RAYZON SOLAR PRIVATE LIMITED. This message contains confidential information and is intended only for the individual named. If you are not the named addressee, you should not disseminate, distribute or copy this email. Please notify the RAYZON SOLAR PRIVATE LIMITED immediately by email if you have received this email by mistake and delete this email from your system. If you are not the intended recipient, you are notified that disclosing, copying, distributing or taking any action in reliance on the contents of this information is strictly prohibited.

----- On Tue, 12 Nov 2024 17:39:41 +0530 SE DSM <sedsm.dgvcl@gmail.com> wrote -----

Letter of Intent (LoI)

To,
BETTER ENERGIES PRIVATE LIMITED
805, Blue Point, Sarthana Jakatnaka, Surat, Gujarat 395006

Sub : Selection of SPG through 'On-line' mode for purchase of power from solar power projects through competitive bidding process (followed by reverse e-auction) for Solarization of 11 KV Agricultural feeders emanating from selected 66 / 11 KV Sub-stations in the supply area of DGVCL under PM-KUSUM Scheme Feeder level Solarization through RESCO Mode.

Ref : 1) Rfs No: DGVCL/Project/DSM/PM-KUSUM-C-FLS/ TN-3 DT 01.03.2024

2) Your offer submitted by on line in n-procure website for plant no. DG-FLS-TN3-158 For 66KV GODADHA

Dear Sir/Madam,

This has reference to above RFS, your offer and further correspondences. DGVCL is glad to select you as a solar power generator (SPG) for purchase of power from solar power projects through competitive bidding process (followed by reverse e-auction) for Solarization of 11 KV Agricultural feeders emanating from 66KV GODADHA **Sub-station** in the supply area of DGVCL under PM-KUSUM Scheme

Feeder level Solarization through RESCO Mode as per the terms and condition mentioned in the tender/RFS and at the following rate (subject to approval of GERC) for the capacity offered by you as mentioned here under:

Tender No.	Name of Plant	Name of Sub-station	Notified Capacity of SS in MW	Offered Capacity in MW	Fixed Tariff for the Capacity offered in accept counter offer /RA against the given Name of plant -number for 25 Years, Inclusive applicable taxes (Inclu.GST), duties, etc.. (Rs. Per KWH)
Tn-03	DG-FLS-TN3-158	66KV GODADHA	1	1	3.00

It is requested to send your acceptance of above rates for the capacity offered by you within 7 days i.e. on or before Dt.20/11/2024, 05.00 PM by scanned copy of unconditional acceptance of this LoI in herewith attached acceptance format, in reply to this email (1) acegerc.dgvcl@gmail.com; (2) sedsm.dgvcl@gmail.com; (3) pmkusumc.dgvcl@gmail.com

Conditional acceptance will not be accepted. If the acceptance is not be received by above date & time, it will be presumed that you are not interested to pursue your offer and accordingly further actions will be taken up. Please note that no further correspondences in the matter will be entertained.

This is without prejudice to the DGVCL's rights in terms on RFS. After receipt of your unconditional acceptance, DGVCL will file a petition for adoption of the above tariff before the Hon'ble GERC. On getting approval of adoption of tariff from the Hon'ble GERC, DGVCL will take further action as per RFS clause (F.8 Project milestones and timeline). LoA (Letter of Award) will be issued after getting approval of adoption of tariff from the Hon'ble GERC.

Further, you are also requested to take a note of RFS clause Section-C (Key Bid Data), point no.1 for mandatory to use domestically manufactured Solar PV cell, domestically manufactured solar PV modules with solar PV modules from ALMM only and Section-F (1.1.1 & 1.1.4) of the RFS.

Kindly acknowledge the receipt of this Letter of Intent and submit the letter of acceptance.

Thanking You,

Regards,
SE- DSM
C&R Department, DGVCL

Date: 15.11.2024

Unconditional Acceptance of Letter of Intent (LoI)

To,

The Addl. Chief Engineer (C&R)
DGVCL, Corporate Office,
"Urja Sadan", Nana Varachha Road,
Kapodra Char Rasta, Surat-395006

Sub: Unconditional Acceptance of Letter of Intent (LoI)

Ref: LoI No: DGVCL/Project/DSM/PM-KUSUM-C-FLS/ TN-3 Date: 01.03.2024

We, M/s. **BETTER ENERGIES PRIVATE LIMITED**, have received Letter of Intent offered by DGVCL as per above subject reference.


We hereby unconditionally accept above letter of Intent issued to us which is having following details.

Tender No.	Name of Plant	Name of Sub-station	Notified Capacity of SS in MW	Offered Capacity of SS in MW	Accepted Capacity of SS in Mw	Accepted Fixed tariff for 25 years including application taxes, Including GST, Duties etc. (Rs per KWH) all Inclusive Tariff up to 2 decimal places Rs.
TN-03	DG-FLS-TN3-158	66KV GODADHA	1	1	1	3.00

We hereby also confirm that we shall maintain EMD validity for the entire period till DGVCL completes the process of approval of adoption of tariff From Hon'ble GERC and take further action as per tender condition.



Authorized Signatory with company.

	DAKSHIN GUJARAT VIJ COMPANY LTD. CIN: U40102GJ2003SGC042809	
	Regd. & Corporate Office : "Urja Sadan", Nana Varachha Road, Kapodra Char Rasta, Surat-395006.	
	Website: www.dgvcl.com Email : acegenc.dgvcl@gmail.com	

E-mail: jaydeep@rayzonetechlogics.com

Through RPAD & E-mail

Letter of Intent (LoI)

To:
BETTER ENERGIES PRIVATE LIMITED
 805, Blue Point, Sarthana Jakatnaka, Surat, Gujarat 395006

Sub : Selection of SPG through 'On-line' mode for purchase of power from solar power projects through competitive bidding process (followed by reverse e-auction) for Solarization of 11 KV Agricultural feeders emanating from selected 66 / 11 KV Sub-stations in the supply area of DGVCL under PM-KUSUM Scheme Feeder level Solarization through RESCO Mode.

- Ref :** 1) Rfs No: DGVCL/Project/DSM/PM-KUSUM-C-FLS/ TN-3 DT 01.03.2024
 2) Your offer submitted by on line in e-procure website for plant no. DG-FLS-TN3-158 For 66KV GODADHA

Dear Sir/Madam,

This has reference to above RFS, your offer and further correspondences. DGVCL is glad to select you as a solar power generator (SPG) for purchase of power from solar power projects through competitive bidding process (followed by reverse e-auction) for Solarization of 11 KV Agricultural feeders emanating from 66KV GODADHA Sub-station in the supply area of DGVCL under PM-KUSUM Scheme Feeder level Solarization through RESCO Mode as per the terms and condition mentioned in the tender/RFS and at the following rate (subject to approval of GERC) for the capacity offered by you as mentioned here under

Tender No.	Name of Plant	Name of Sub-station	Notified Capacity of SS in MW	Offered Capacity in MW	Fixed Tariff for the Capacity offered in accept counter offer /RA against the given Name of plant -number for 25 Years, Inclusive applicable taxes (Inclu.GST), duties, etc., (Rs. Per KWH)
Tn-03	DG-FLS-TN3-158	66KV GODADHA	1	1	3.00

It is requested to send your acceptance of above rates for the capacity offered by you within 7 days i.e. on or before **01/20/11/2024, 05.00 PM** by scanned copy of unconditional acceptance of this LoI in herewith attached acceptance format, in reply to this email (1) acegerc.dgvcl@gmail.com; (2) sedsm.dgvcl@gmail.com; (3) pmkusum.dgvcl@gmail.com

Conditional acceptance will not be accepted. If the acceptance is not received by above date & time, it will be presumed that you are not interested to pursue your offer and accordingly further actions will be taken up. Please note that no further correspondences in the matter will be entertained.

This is without prejudice to the DGVCL's rights in terms on RFS. After receipt of your unconditional acceptance, DGVCL will file a petition for adoption of the above tariff before the Hon'ble GERC. On getting approval of adoption of tariff from the Hon'ble GERC, DGVCL will take further action as per RFS clause (F.3 Project milestones and timeline). LoA (Letter of Award) will be issued after getting approval of adoption of tariff from the Hon'ble GERC.

Further, you are also requested to take a note of RFS clause Section-C (Key Bid Data), point no.1 for mandatory to use domestically manufactured Solar PV cell, domestically manufactured solar PV modules with solar PV modules from ALMM only and Section-F (F.1.1 & 1.1.4) of the RFS.

Kindly acknowledge the receipt of this Letter of Intent and submit the letter of acceptance.

Thanking You,

For and on behalf of DGVCL,

(B.K.Patel)
 Addl. Chief Engineer (C&R)



CFWcc to:

- 1. CE(Tech) GUVNL, Vadodara

Signature valid

Signed by Mr. B.K. CHANDRA
 KUNVARI PATEL
 Addl. Chief Engineer
 Date: 20/11/2024 19:32:13
 103/30

File No: DGCS/DSM/e-file/454/2024/15355/Demand Side Management
 Approved By: Additional Chief Engineer, Commerce and Regulatory, I.

Open the document in Adobe Acrobat DC to verify the E-sign



Letter No: DGCS/0353/11/2024 . Approved Date: 11-11-2024

- 2. PS to MD, DGVCL, Corporate Office, Surat
- 3. GE (DSM), DGVCL, Corporate Office, Surat
- 4. GM(F&A), DGVCL, Corporate Office, Surat



Signature valid

Signed by: Mr. EREN SHANDIRA
 KUVANUJATEE
 Additional Chief Engineer
 Date: 2024/11/11 19:32:13
 406131

File No: DGCS/DSM/e-File/454/2024/15355/Demand Side Management
 Approved By: Additional Chief Engineer, Commerce and Regulatory, I.

Open the document in Adobe Acrobat DC to verify the E-sign





PMKUSUMC DGVCL <pmkusumc.dgvcl@gmail.com>

Unconditional Acceptance of LOI of KUSUM Component - C

KP Tender <tender@kplgreenenergy.com>

Thu, Nov 14, 2024 at 7:02 PM

To: acegerc.dgvcl@gebmmail.com <acegerc.dgvcl@gebmmail.com>, pmkusumc.dgvcl@gmail.com <pmkusumc.dgvcl@gmail.com>, SE DSM <sedsm.dgvcl@gebmmail.com>

From: Kundan Chaudhary on behalf of KP Tender <tender@kplgreenenergy.com>

Sent: 14 November 2024 18:54

To: SE DSM <sedsm.dgvcl@gebmmail.com>

Cc: acegerc.dgvcl@gebmmail.com <acegerc.dgvcl@gebmmail.com>; pmkusumc.dgvcl@gmail.com <pmkusumc.dgvcl@gmail.com>

Subject: Unconditional Acceptance of LOI of KUSUM Component - C

Dear Sir,

Please find attached the Unconditional Acceptance Letter of Intent for the Sub-Station for KUSUM Component - C Project with Rfs No: DGVCL/Project/DSM/PM-KUSUM-C-FLS/ TN-3 dated 01.03.2024

Thanks & regards,
Team Tender

15 attachments:

- UA of LoI DG-FLS-03-4 ZAGADIA ss.pdf
748K
- UA of LoI DG-FLS-03-10 MAROLI ss.pdf
740K
- UA of LoI DG-FLS-03-13 NIZER ss.pdf
741K
- UA of LoI DG-FLS-03-23 SAGBARA ss.pdf
736K
- UA of LoI DG-FLS-03-25 NETRANG ss.pdf
742K
- UA of LoI DG-FLS-03-26 DEDIAPADA ss.pdf
746K
- UA of LoI DG-FLS-03-31 DUNGRI ss.pdf
735K
- UA of LoI DG-FLS-03-38 VALOD ss.pdf
739K
- UA of LoI DG-FLS-03-46 AFVA ss.pdf
748K
- UA of LoI DG-FLS-03-56 KUKARMUNDA ss.pdf
738K
- UA of LoI DG-FLS-03-63 DAHELI ss.pdf
739K
- UA of LoI DG-FLS-03-108 RUMLA ss.pdf
739K
- UA of LoI DG-FLS-03-125 VAHEVAL ss.pdf
740K
- UA of LoI DG-FLS-03-142 TAVDI ss.pdf
734K
- UA of LoI DG-FLS-03-153 GALKUVA ss.pdf
732K



KPI GREEN ENERGY LIMITED

CIN: L40102GJ2008PLG083302



1130

Date: 14/11/2024

Unconditional Acceptance of Letter of Intent (LoI)

To,

The Addl. Chief Engineer (C&R)
DGVC, Corporate Office,
"Urja Sadan", Nana Varachha Road,
Kapodra Char Rasta, Surat-395006

Subj: Unconditional Acceptance of Letter of Intent (LoI)

Ref: LoI No: DGCS/0351/11/2024 Date: 11/11/2024

We, KPI GREEN ENERGY LIMITED, have received Letter of Intent offered by DGVC as per above subject reference.

We hereby unconditionally accept above letter of Intent issued to us which is having following details.

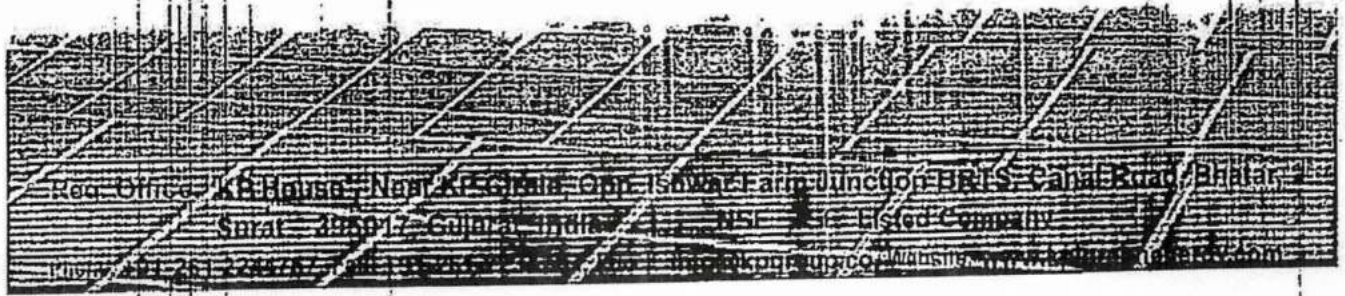
Tender No.	Name of Plant	Name of Sub-station	Notified Capacity of SS in MW	Offered Capacity of SS in MW	Accepted Capacity of SS in Mw	Accepted Fixed tariff for 25 years including application taxes, Including GST, Duties etc. (Rs per KWH) all inclusive Tariff up to 2 decimal places Rs.
TN-03	DG-FLS- TN3-3B	166KV VALOD	6	6	6	3.00

We hereby also confirm that we shall maintain EMD validity for the entire period till DGVC completes the process of approval of adoption of tariff From Hon'ble GERC and take further action as per tender condition.



Palumae

Authorized Signatory with company Stamp



Reg. Office: KPI House, Near KPS Circle, Opp. ISMART Farm Junction, BRIS, Canal Road, Bhatar,

Surat - 395017, Gujarat, India. NSI Listed Company

Phone: +91-261-2244767 / +91-261-2244768. Email: info@kpigroup.co | Website: www.kpigroup.co | www.dgvc.com



PMKUSUMC DGVCL <pmkusumc.dgvcl@gmail.com>

Letter of Intent (LoI) DGVCL under PM-KUSUM-C Scheme Feeder level Solarization through RESCO Mode.

Tenders Department <tenders@shreeganeshcorp.com>

Mon, Nov 18, 2024 at 5:58 PM

To: "pmkusumc.dgvcl@gmail.com" <pmkusumc.dgvcl@gmail.com>

Cc: Parth Lalwani <p.lalwani@shreeganeshcorp.com>, J Lalwani <j.lalwani@shreeganeshcorp.com>, Ketul <ketul@shreeganeshcorp.com>, "acegerc.dgvcl@gebmmail.com" <acegerc.dgvcl@gebmmail.com>, SE DSM <sedsm.dgvcl@gebmmail.com>

Respected Sir,

Greetings of the Day!

Please find the attached LOI acceptance letter for the below mentioned location.

Tender No.	Name of Plant	Name of Sub-station	Notified Capacity of SS in MW	Offered Capacity in MW	Fixed Tariff for the Capacity offered in accept counter offer /RA against the given Name of plant -number for 25 Years, Inclusive applicable taxes (Inclu.GST), duties, etc.. (Rs. Per KWH)
Th-03/ S	DG-FLS-TN3-88	66KV KASAL	3.5	3.5	3.00

Thank You

Regards,

Chetan S Bhanushali,

Executive-Tender & Business Development

Shree Ganesh Corporation

Mobile: 99789 76184



SHREEGANESH CORPORATION

Embracing Techniques, Creating Wonders

Web: www.shreeganeshcorp.com

From: Parth Lalwani <p.lalwani@shreeganeshcorp.com>

Sent: Tuesday, November 12, 2024 5:42 PM

To: Tenders Department <tenders@shreeganeshcorp.com>

Subject: Fw: Letter of Intent (LoI) DGVCL under PM-KUSUM-C Scheme Feeder level Solarization through RESCO Mode.

11/18/2024


Gmail - Letter of Intent (LoI) DGVCL under PM-KUSUM-C Scheme Feeder level Solarization through RESCO Mode.

1132

Sent from Outlook for iOS

From: SE DSM <sedsm.dgvcl@gebmail.com>
 Sent: Tuesday, November 12, 2024 5:19:03 PM
 To: Parth Lalwani <p.lalwani@shreeganeshcorp.com>
 Cc: pmkusumc.dgvcl@gmail.com <pmkusumc.dgvcl@gmail.com>; acegerc.dgvcl@gebmail.com <acegerc.dgvcl@gebmail.com>
 Subject: Letter of Intent (LoI) DGVCL under PM-KUSUM-C Scheme Feeder level Solarization through RESCO Mode.

[Quoted text hidden]

 ACCE LOI TN3-88-66KV KASAL.pdf
 304K

From: SE DSM <sedsm.dgvcl@gebmail.com>

Sent: Tuesday, November 12, 2024 5:19:03 PM

To: Parth Lalwani <p.lalwani@shreeganeshcorp.com>

Cc: pmkusumc.dgvcl@gmail.com <pmkusumc.dgvcl@gmail.com>; acegerc.dgvcl@gebmail.com <acegerc.dgvcl@gebmail.com>

Subject: Letter of Intent (LoI) DGVCL under PM-KUSUM-C Scheme Feeder level Solarization through RESCO Mode.

From: SE DSM <sedsm.dgvcl@gebmail.com>

Sent: Tuesday, November 12, 2024 5:19:03 PM

To: Parth Lalwani <p.lalwani@shreeganeshcorp.com>

Cc: pmkusumc.dgvcl@gmail.com <pmkusumc.dgvcl@gmail.com>; acegerc.dgvcl@gebmail.com <acegerc.dgvcl@gebmail.com>

Subject: Letter of Intent (LoI) DGVCL under PM-KUSUM-C Scheme Feeder level Solarization through RESCO Mode.

From: SE DSM <sedsm.dgvcl@gebmail.com>

Sent: Tuesday, November 12, 2024 5:19:03 PM

To: Parth Lalwani <p.lalwani@shreeganeshcorp.com>

Cc: pmkusumc.dgvcl@gmail.com <pmkusumc.dgvcl@gmail.com>; acegerc.dgvcl@gebmail.com <acegerc.dgvcl@gebmail.com>

Subject: Letter of Intent (LoI) DGVCL under PM-KUSUM-C Scheme Feeder level Solarization through RESCO Mode.

From: SE DSM <sedsm.dgvcl@gebmail.com>

Sent: Tuesday, November 12, 2024 5:19:03 PM

To: Parth Lalwani <p.lalwani@shreeganeshcorp.com>

Cc: pmkusumc.dgvcl@gmail.com <pmkusumc.dgvcl@gmail.com>; acegerc.dgvcl@gebmail.com <acegerc.dgvcl@gebmail.com>

Subject: Letter of Intent (LoI) DGVCL under PM-KUSUM-C Scheme Feeder level Solarization through RESCO Mode.

From: SE DSM <sedsm.dgvcl@gebmail.com>

Sent: Tuesday, November 12, 2024 5:19:03 PM

To: Parth Lalwani <p.lalwani@shreeganeshcorp.com>

Cc: pmkusumc.dgvcl@gmail.com <pmkusumc.dgvcl@gmail.com>; acegerc.dgvcl@gebmail.com <acegerc.dgvcl@gebmail.com>

Subject: Letter of Intent (LoI) DGVCL under PM-KUSUM-C Scheme Feeder level Solarization through RESCO Mode.

From: SE DSM <sedsm.dgvcl@gebmail.com>

Sent: Tuesday, November 12, 2024 5:19:03 PM

To: Parth Lalwani <p.lalwani@shreeganeshcorp.com>

Cc: pmkusumc.dgvcl@gmail.com <pmkusumc.dgvcl@gmail.com>; acegerc.dgvcl@gebmail.com <acegerc.dgvcl@gebmail.com>

Subject: Letter of Intent (LoI) DGVCL under PM-KUSUM-C Scheme Feeder level Solarization through RESCO Mode.

From: SE DSM <sedsm.dgvcl@gebmail.com>

Sent: Tuesday, November 12, 2024 5:19:03 PM

To: Parth Lalwani <p.lalwani@shreeganeshcorp.com>

Cc: pmkusumc.dgvcl@gmail.com <pmkusumc.dgvcl@gmail.com>; acegerc.dgvcl@gebmail.com <acegerc.dgvcl@gebmail.com>

Subject: Letter of Intent (LoI) DGVCL under PM-KUSUM-C Scheme Feeder level Solarization through RESCO Mode.

From: SE DSM <sedsm.dgvcl@gebmail.com>

Sent: Tuesday, November 12, 2024 5:19:03 PM

To: Parth Lalwani <p.lalwani@shreeganeshcorp.com>

Cc: pmkusumc.dgvcl@gmail.com <pmkusumc.dgvcl@gmail.com>; acegerc.dgvcl@gebmail.com <acegerc.dgvcl@gebmail.com>

Subject: Letter of Intent (LoI) DGVCL under PM-KUSUM-C Scheme Feeder level Solarization through RESCO Mode.



1133

SHREE GANESH CORPORATION

Embracing Techniques, Creating Wonders

Date: 11-11-2024

Unconditional Acceptance of Letter of Intent (LoI)

To,

The Addl. Chief Engineer (C&R)
DGVC, Corporate Office,
"Urja Sadan", Nana Varachha Road,
Kapodra Char Rasta, Surat-395006


Sub: Unconditional Acceptance of Letter of Intent (LoI)
Ref: LoI No: DGCS/0365/11/2024, Date: 11-11-2024.

We, SHREE GANESH CORPORATION, have received Letter of Intent offered by DGVC as per above subject reference.

We hereby unconditionally accept above letter of Intent issued to us which is having following details.

Tender No.	Name of Plant	Name of Sub-station	Notified Capacity of SS in MW	Offered Capacity of SS in MW	Accepted Capacity of SS in MW	Accepted Fixed tariff for 25 years including application taxes including GST, Duties, etc. (RS per KWH) all inclusive Tariff up to 2 decimal places RS=
TN-03	DG-PLS- TN3-88	66KV KASAL	3.5	3.5	3.5	3.00

We hereby also confirm that we shall maintain EMD validity for the entire period till DGVC completes the process of approval of adoption of tariff from Hon'ble GERC and take further action as per tender condition.

SHREE GANESH CORPORATION

PROPRIETOR
Authorized Signatory with company Stamp

11/20/2024

Email - Letter of Intent (LoI) DGVCL under PM-KUSUM-C Scheme Feeder level Solarization through RESCO Mode.

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15



PMKUSUMC DGVCL <pmkusumc.dgvcl@gmail.com>

Letter of Intent (LoI) DGVCL under PM-KUSUM-C Scheme Feeder level Solarization through RESCO Mode.

upadhyay.paritosh <upadhyayph@gmail.com>
To: SE DSM <sedsm.dgvcl@gmail.com>, pmkusumc.dgvcl@gmail.com

Wed, Nov 20, 2024 at 11:20 AM

Dear sir

Here I am sending letter of acceptance

regards
Green environ (opc) pvt ltd

On Tue, Nov 12, 2024 at 5:36 PM SE DSM <sedsm.dgvcl@gmail.com> wrote:

Letter of Intent (LoI)

To: GREEN ENVIRON CONSTRUCTION (OPC) PRIVATE LIMITED

Devlna House, 3+4 Floor, General Bank Chambers, Opp. Municipal Market, CG Road Ahmedabad-380009

Sub : Selection of SPG through 'On-line' mode for purchase of power from solar power projects through competitive bidding process (followed by reverse e-auction) for Solarization of 11 KV Agricultural feeders emanating from selected 66 / 11 KV Sub-stations in the supply area of DGVCL under PM-KUSUM Scheme Feeder level Solarization through RESCO Mode.

Ref: 1) Rfs No: DGVCL/Project/DSM/PM-KUSUM-C-FLS/ TN-3 DT 01.03.2024

2) Your offer submitted by on line in n-procure website for plant no. DG-FLS-TN3-103 For 66KV CHIKHALI BHESROT

Dear Sir/Madam,

This has reference to above RFS, your offer and further correspondences. DGVCL is glad to select you as a solar power generator (SPG) for purchase of power from solar power projects through competitive bidding process (followed by reverse e-auction) for Solarization of 11 KV Agricultural feeders emanating from 66KV CHIKHALI BHESROT Sub-station in the supply area of DGVCL under PM-KUSUM Scheme Feeder level Solarization through RESCO Mode as per the terms and condition mentioned in the tender/RFS and at the following rate (subject to approval of GERC) for the capacity offered by you as mentioned here under:

Tender-No.	Name of Plant	Name of Sub-station	Notified Capacity of SS in MW	Offered Capacity in MW	Fixed Tariff for the Capacity offered in accept counter offer /IRA against the given Name

11/20/2024

Gmail - Letter of Intent (LoI) DGVCL under PM-KUSUM-C Scheme Feeder level Solarization through RESCO Mode.

1135

					of plant -number for 25 Years, Inclusive applicable taxes (Inclu.GST), duties, etc.. (Rs. Per KWH)
Tn-03	DG-FLS-TN3-103	66KV CHIKHALI BHESROT	0.5	0.5	3.00

It is requested to send your acceptance of above rates for the capacity offered by you within 7 days i.e. on or before Dt.20/11/2024, 05.00 PM by scanned copy of unconditional acceptance of this LoI in herewith attached acceptance format, in reply to this email (1) acegerc.dgvcl@gmail.com; (2) sedsm.dgvcl@gmail.com; (3) pmkusumc.dgvcl@gmail.com

Conditional acceptance will not be accepted. If the acceptance is not received by above date & time, it will be presumed that you are not interested to pursue your offer and accordingly further actions will be taken up. Please note that no further correspondences in the matter will be entertained.

This is without prejudice to the DGVCL's rights in terms on RFS. After receipt of your unconditional acceptance, DGVCL will file a petition for adoption of the above tariff before the Hon'ble GERC. On getting approval of adoption of tariff from the Hon'ble GERC, DGVCL will take further action as per RFS clause (F.8 Project milestones and timeline). LoA (Letter of Award) will be issued after getting approval of adoption of tariff from the Hon'ble GERC.

Further you are also requested to take a note of RFS clause Section-C (Key Bid Data), point no.1 for mandatory to use domestically manufactured Solar PV cell, domestically manufactured solar PV modules with solar PV modules from ALMM only and Section-F (1.1.1 & 1.1.4) of the RFS.

Kindly acknowledge the receipt of this Letter of Intent and submit the letter of acceptance.

Thanking You,

Regards,

SE-DSM
C&R Department, DGVCL

Thanking You,

Regards

11/20/2024

Small - Letter of Intent (LoI) DGVCL under PM-KUSUM-C Scheme Feeder level Solarization through RESCO Mode.

1136

Paritosh H Upadhyay

(B.E Production, M.E Petroleum)
(Assistant General Manager -projects)

Parishram stone pvt ltd

Gujarat, (India)



LOI GREEN OPC CHIKHALI BHESROT.jpg
356K

1137

GREEN ENVIRON CONSTRUCTIONS (OPC) PRIVATE LIMITED

At & Post: Kanpura, Tal: Vyara, Dist: Tapi, Pin: 394650

Date: 19-11-2024

Unconditional Acceptance of Letter of Intent (LoI)

To,

The Addl. Chief Engineer (C&R)
DGVCL, Corporate Office,
"Urja Sadan", Nana Varachha Road,
Kapodra Char Rasta, Surat-395006

Sub: Unconditional Acceptance of Letter of Intent (LoI)

Ref: LoI No: DGCS/0363/11/2024 Date: 11-11-2024

We, GREEN ENVIRON CONSTRUCTION (OPC) PRIVATE LIMITED, have received Letter of Intent offered by DGVCL as per above subject reference.

We hereby unconditionally accept above letter of Intent issued to us which is having following details:

Tender No.	Name of Plant	Name of Sub-station	Notified Capacity of SS in MW.	Offered Capacity of SS in MW	Accepted Capacity of SS in Mw	Accepted Fixed tariff for 25 years including application taxes, including GST, Duties etc. (Rs per KWH) all Inclusive Tariff up to 2 decimal places Rs.
TN-03	DG-FLS- TN3- 103	66KV CHIKHALI BHEBROT	0.5	0.5	0.5	3.00

We hereby also confirm that we shall maintain EMD validity for the entire period till DGVCL completes the process of approval of adoption of tariff From Hon'ble GERC and take further action as per tender condition.

GREEN ENVIRON CONSTRUCTION (OPC) PRIVATE LIMITED
GREEN ENVIRON CONSTRUCTIONS (OPC) PVT. LTD

Director

DIRECTOR

Correspondence Address: C/o Jalaram Transport, NH NO-5, Opp. Ravi Transport At & Po & Tal: Vyara Di: Tapi, Pin: 394650

11/20/2024

Gmail - FW: Letter of Intent (LoI) DGVCL under PM-KUSUM-C Scheme Feeder level Solarization through RESCO Mode.

1138



PMKUSUMC DGVCL <pmkusumc.dgvcl@gmail.com>

FW: Letter of Intent (LoI) DGVCL under PM-KUSUM-C Scheme Feeder level Solarization through RESCO Mode.

dhaval.p.desai@gmail.com <dhaval.p.desai@gmail.com>

Sun, Nov 17, 2024 at 3:19 PM

To: SE DSM <sedsm.dgvcl@gmail.com>

Cc: acegerc.dgvcl@gmail.com, pmkusumc.dgvcl@gmail.com, Anisha Desai <sethi.anisha@gmail.com>

Dear Team Kusum,

Please find attached our acceptance of the LOI
Thanks,

From: SE DSM <sedsm.dgvcl@gmail.com>

Sent: 20 November 2024 10:20

To: dhaval.p.desai@gmail.com

Cc: acegerc.dgvcl@gmail.com; pmkusumc.dgvcl@gmail.com

Subject: FW: Letter of Intent (LoI) DGVCL under PM-KUSUM-C Scheme Feeder level Solarization through RESCO Mode.

Reminder

Dear sir,

Today i.e. 20.11.2024 05:00PM is last date of submit the Unconditional Acceptance of LoI. Conditional acceptance will not be accepted. If the acceptance is not be received by above date & time, it will be presumed that you are not interested to pursue your offer and accordingly further actions will be taken up. Please note that no further correspondences in the matter will be entertained.

Thanking You,

Regards,

SE- DSM

C&R Department, DGVCL

From: SE DSM [mailto:sedsm.dgvcl@gmail.com]

Sent: Tuesday, November 12, 2024 4:50 PM

11/20/2024

Gmail - FW: Letter of Intent (LoI) DGVCL under PM-KUSUM-C Scheme Feeder level Solarization through RESCO Mode.

1139

To: 'dhaval.p.desai@gmail.com'

Cc: 'pmkusumc.dgvcl@gmail.com'; 'acegerc.dgvcl@gmail.com'

Subject: Letter of Intent (LoI) DGVCL under PM-KUSUM-C Scheme Feeder level Solarization through RESCO Mode.

Letter of Intent (LoI)

To,

THE SMARTY OWL

A-1602, Adani Western Heights, JP Road, Andheri West, Mumbai-400058

Sub: Selection of SPG through 'On-line' mode for purchase of power from solar power projects through competitive bidding process (followed by reverse e-auction) for Solarization of 11 KV Agricultural feeders emanating from selected 66 / 11 KV Sub-stations in the supply area of DGVCL under PM-KUSUM Scheme Feeder level Solarization through RESCO Mode.

Ref : 1) Rfs No: DGVCL/Project/DSM/PM-KUSUM-C-FLS/ TN-3 DT 01.03.2024

2) Your offer submitted by on line in n-procure website for plant no. DG-FLS-TN3-6 For 66KV KHADKI

Dear Sir/Madam,

This has reference to above RFS, your offer and further correspondences. DGVCL is glad to select you as a solar power generator (SPG) for purchase of power from solar power projects through competitive bidding process (followed by reverse e-auction) for Solarization of 11 KV Agricultural feeders emanating from 66KV KHADKI Sub-station in the supply area of DGVCL under PM-KUSUM Scheme Feeder level Solarization through RESCO Mode as per the terms and condition mentioned in the tender/RFS and at the following rate (subject to approval of GERC) for the capacity offered by you as mentioned here under:

Tender No.	Name of Plant	Name of Sub-station	Notified Capacity of SS in MW	Offered Capacity in MW	Fixed Tariff for the Capacity offered in accept counter offer /RA against the given Name of plant -number for 25 Years, Inclusive applicable taxes (Inclu.GST), duties, etc.. (Rs. Per KWH)
Tn-03	DG-FLS-TN3-6	66KV KHADKI	1	1	3.00

11/20/2024

Gmail - FW: Letter of Intent (LoI) DGVCL under PM-KUSUM-C Scheme Feeder level Solarization through RESCO Mode.

1140

It is requested to send your acceptance of above rates for the capacity offered by you within 7 days i.e. on or before Dt.20/11/2024; 05.00 PM by scanned copy of unconditional acceptance of this LoI in herewith attached acceptance format, in reply to this email (1) acegerc.dgvcl@gmail.com; (2) sedsm.dgvcl@gmail.com; (3) pmkusumc.dgvcl@gmail.com

Conditional acceptance will not be accepted. If the acceptance is not be received by above date & time, it will be presumed that you are not interested to pursue your offer and accordingly further actions will be taken up. Please note that no further correspondences in the matter will be entertained.

This is without prejudice to the DGVCL's rights in terms on RFS. After receipt of your unconditional acceptance, DGVCL will file a petition for adoption of the above tariff before the Hon'ble GERC. On getting approval of adoption of tariff from the Hon'ble GERC, DGVCL will take further action as per RFS clause (F.8 Project milestones and timeline). LoA (Letter of Award) will be issued after getting approval of adoption of tariff from the Hon'ble GERC.

Further, you are also requested to take a note of RFS clause Section-C (Key Bid Data), point no.1 for mandatory to use domestically manufactured Solar PV cell, domestically manufactured solar PV modules with solar PV modules from ALMM only and Section-F (1.1.1 & 1.1.4) of the RFS.

Kindly acknowledge the receipt of this Letter of Intent and submit the letter of acceptance.

Regards,
SE-DSM
C&R Department, DGVCL

Acceptance of LOI 241117.pdf
478K

The Smarty Owl

GSTIN No: 27BDPPS3962N1ZJ

A-1602, Adani Western Heights, J.P. Road, Four Bungalows, Andheri W, Mumbai - 400058
M: 98194 85017; Email-ID: dhaval.p.desai@gmail.com

Date: Nov 16th, 2024

Unconditional Acceptance of Letter of Intent (LoI)

To,

The Addl. Chief Engineer (C&R)
DGVCL, Corporate Office,
"Urja Sadan", Nana Vārachha Road,
Kapodra Char Rasta, Surat-395006

Sub: Unconditional Acceptance of Letter of Intent (LoI)

Ref: LoI No: DGCS/0377/11/2024

Date: 11/11/2024

We, THE SMARTY OWL, have received Letter of Intent offered by DGVCL as per above subject reference.
We hereby unconditionally accept above letter of Intent issued to us which is having following details.

Tender No.	Name of Plant	Name of Sub station	Notified Capacity of SS in MW	Offered Capacity of SS in MW	Accepted Capacity of SS in Mw	Accepted Fixed tariff for 25 years Including application taxes Including GST, Duties etc. (Rs per KWH) all Inclusive Tariff up to 2 decimal places Rs.
TN-03	DG-ELSTN3-6	66KV KHADKI	1	1	1	3.00

We hereby also confirm that we shall maintain EMD validity for the entire period till DGVCL completes the process of approval of adoption of tariff from Hon'ble GERC and take further action as per tender condition.

FOR THE SMARTY OWL



WISHA DHAVAL DESAI

Proprietor

Authorized Signatory with company Stamp

11/11/24

Letter No: DGCS/0377/11/2024 Approved Date: 11-11-2024

	DAKSHIN GUJARAT VLI COMPANY LTD. :- CIN: U40102GJ2003SGC042009	
	Regd. & Corporate Office :- Unja Sadan :- Nana Varachha Road, Kapodra Char Rasta, Surat-395006.	
	Website: www.dgvcl.com Email: acq@dgvc.dgvcl.com	

E-mail: Dhaval.p.desai@gmail.com

Through RPAD & E-mail

Letter of Intent (LoI)

To: THE SMARTY OWL
A-1602, Adani Western Heights, JP Road, Andheri West, Mumbai-400058

Subj: Selection of SPG through 'On-line' mode for purchase of power from solar power projects through competitive bidding process (followed by reverse e-auction) for Solarization of 11 KV Agricultural feeders emanating from selected 66/11 KV Sub-stations in the supply area of DGVCL under PM-KUSUM Scheme Feeder level Solarization through RESCO Mode.

Ref: 1) File No: DGVCU/Project/DSM/PM-KUSUM-C/FLS/TN3 DT 01.03.2024
2) Your offer submitted by on the In-procure website for plant no. - DG-FLS-TN3-6 For 66KV KHADKI

Dear Sir/Madam,

This has reference to above RFS, your offer and further correspondences. DGVCL is glad to select you as a solar power generator (SPG) for purchase of power from solar power projects through competitive bidding process (followed by reverse e-auction) for Solarization of 11 KV Agricultural feeders emanating from 66KV KHADKI Sub-station in the supply area of DGVCL under PM-KUSUM Scheme Feeder level Solarization through RESCO Mode as per the terms and condition mentioned in the tender/RFS and at the following rate (subject to approval of GERC) for the capacity offered by you as mentioned here under:

Tender No.	Name of Plant	Name of Sub-station	Notified Capacity of SS in MW	Offered Capacity in MW	Fixed Tariff for the Capacity offered in accept counter offer /RA against the given Name of plant number for 25 Years, Inclusive applicable taxes (Incl. GST), duties, etc., (Rs. Per KWH)
Tn-03	DG-FLS-TN3-6	66KV KHADKI	1	1	3.00

It is requested to send your acceptance of above rates for the capacity offered by you within 7 days i.e. on or before 20/11/2024, 05.00 PM by scanned copy of unconditional acceptance of this LoI in herewith attached acceptance format, in reply to this email (1) acq@dgvc.dgvcl.com; (2) dsdmi.dgvcl.com; (3) pmkusum.dgvcl.com

Conditional acceptance will not be accepted. If the acceptance is not received by above date & time, it will be presumed that you are not interested to pursue your offer and accordingly further actions will be taken up. Please note that no further correspondences in the matter will be entertained.

This is without prejudice to the DGVCL's rights in terms of RFS. After receipt of your unconditional acceptance, DGVCL will file a petition for adoption of the above tariff before the Hon'ble GERC. On getting approval of adoption of tariff from the Hon'ble GERC, DGVCL will take further action as per RFS clause (F.8 Project milestones and timeline). LoA (Letter of Award) will be issued after getting approval of adoption of tariff from the Hon'ble GERC.

Further, you are also requested to take a note of RFS clause Section-C (Key Bid Data), point no.1 for mandatory to use domestically manufactured Solar PV cell, domestically manufactured solar PV modules with solar PV modules from ALMM only and Section-F (1.1.1 & 1.1.4) of the RFS.

Kindly acknowledge the receipt of this Letter of Intent and submit the letter of acceptance.

Thanking You,

For and on behalf of DGVCL:

(B.K.Patel)
Add'l Chief Engineer (C&R)

CFWCs to:

- CE(Tech), GUVNL, Vadodra,
- PS to MD, DGVCL, Corporate Office,
- CE(O&M), DGVCL, Corporate Office

Signature valid

Signed by: Mr. BIPIN CHANDRA KUVARJI PATEL
Additional Chief Engineer
Date: 2024.11.19.28.08
+05:30

File No: DGCS/DSM/c-file/454/2024/15355/Demand Side Management

Approved By: Additional Chief Engineer, Commerce and Regulatory, L

Open the document in Adobe Acrobat DC to verify the E-sign



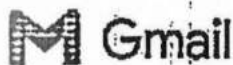
Signature Kallid
Signed by: Mr. BIPIN CHANDRA
KUMAR, IAS
Additional Date: 11/19/2024
+05:30

File No: DGCS/DSM/e-file/454/2024/1535/Demand Side Management
Approved By: Additional Chief Engineer, Commerce and Regulatory,
Open the document in Adobe Acrobat DC to verify the E-sign



2/2

1143

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14

PMKUSUMC DGVCL <pmkusumc.dgvcl@gmail.com>

Letter of Intent (LoI) DGVCL under PM-KUSUM-C Scheme Feeder level Solarization through RESCO Mode.

Tenders Department <tenders@shreeganeshcorp.com>

Mon, Nov 18, 2024 at 5:57 PM

To: "pmkusumc.dgvcl@gmail.com" <pmkusumc.dgvcl@gmail.com>

Cc: Parth Lalwani <p.lalwani@shreeganeshcorp.com>, J Lalwani <j.lalwani@shreeganeshcorp.com>, Ketul <ketul@shreeganeshcorp.com>, "acegerc.dgvcl@gebm.com" <acegerc.dgvcl@gebm.com>, SE DSM <sedsm.dgvcl@gebm.com>

Respected Sir,

Greetings of the Day!

Please find the attached LOI acceptance letter for the below mentioned location.

Tender No.	Name of Plant	Name of Sub-station	Notified Capacity of SS in MW	Offered Capacity in MW	Fixed Tariff for the Capacity offered in accept counter offer /RA against the given Name of plant -number for 25 Years, Inclusive applicable taxes (Inclu.GST), duties, etc.. (Rs. Per KWH)
03/2024	DG-FLS-TN3-101	66KV KAWLA	2	2	3.00

Thank You.

Regards,

Chetan S Bhanushali,*Executive-Tender & Business Development*

Shree Ganesh Corporation

Mob: 99789 76184

**SHREEGANESH CORPORATION**

Enabling Techniques, Creating Ventures

Web: www.shreeganeshcorp.com

From: Parth Lalwani <p.lalwani@shreeganeshcorp.com>

Sent: Tuesday, November 12, 2024 5:42 PM

To: Tenders Department <tenders@shreeganeshcorp.com>

Subject: Fw: Letter of Intent (LoI) DGVCL under PM-KUSUM-C Scheme Feeder level Solarization through RESCO Mode.

11/18/2024


Gmail - Letter of Intent (LoI) DGVCL under PM-KUSUM-C Scheme Feeder level Solarization through RESCO Mode.

1145

Sent from Outlook for iOS

From: SE DSM <sedsm.dgvcl@gmail.com>
 Sent: Tuesday, November 12, 2024 5:20:24 PM
 To: Parth Lalwani <p.lalwani@shreeganeshcorp.com>
 Cc: acegerc.dgvcl@gmail.com <acegerc.dgvcl@gmail.com>; pmkusumc.dgvcl@gmail.com <pmkusumc.dgvcl@gmail.com>
 Subject: Letter of Intent (LoI) DGVCL under PM-KUSUM-C Scheme Feeder level Solarization through RESCO Mode.

[Quoted text hidden]

 ACCE LOI TN3-101-66KV KAWLA.pdf
 303K



SHREE GANESH CORPORATION

Enriching Techniques, Creating Wonders

1145

Date: 15-11-2024

Unconditional Acceptance of Letter of Intent (LoI)

To,

The Addl. Chief Engineer (C&R)
DGVCL, Corporate Office,
"Uja Sadan", Nana Varachha Road,
Kapodra Char Rasta, Surat-395006

Sub: Unconditional Acceptance of Letter of Intent (LoI)
Ref: LoI No: DGCS/0354/11/2024 Date: 11-11-2024

We, SHREE GANESH CORPORATION, have received Letter of Intent offered by DGVCL as per above subject reference.
We hereby unconditionally accept above letter of intent issued to us which is having following details.

Tender No.	Name of Plant	Name of Sub-station	Notified Capacity of SS in MW	Offered Capacity of SS in MW	Accepted Capacity of SS in MW	Accepted Fixed tariff for 25 years including application taxes including GST Duties etc. (Rs per kWh) all-inclusive tariff up to 2 decimal places Rs.
TN-03	DG-ELS-TN3-101	66KV KAWLA	2	2	2	3.00

We hereby also confirm that we shall maintain EMD validity for the entire period till DGVCL completes the process of approval of adoption of tariff from Hon'ble GERC and take further action as per tender condition.

SHREE GANESH CORPORATION

PROPRIETOR

Authorized Signatory with company Stamp

Ground Floor, Laxmi Residency, Opp. Jain Dehasar,
Tighra, Navsari, Gujarat, India-396445 ☎+91 99789 95290

✉ info@shreeganeshcorp.com
🌐 www.shreeganeshcorp.com

GSTIN: 24AALPL7464012W
PAN No: AALPL74640

3 1147



PMKUSUMC DGVCL <pmkusumc.dgvcl@gmail.com>

Unconditional Acceptance of LOI of KUSUM Component - C

KP Tender <tender@kpienergy.com> Thu, Nov 14, 2024 at 7:02 PM
To: "acegerc.dgvcl@gmail.com" <acegerc.dgvcl@gmail.com>, "pmkusumc.dgvcl@gmail.com" <pmkusumc.dgvcl@gmail.com>, SE DSM <sedsm.dgvcl@gmail.com>

From: Kundan Chaudhary on behalf of KP Tender <tender@kpienergy.com>
Sent: 14 November 2024 18:54
To: SE DSM <sedsm.dgvcl@gmail.com>
Cc: acegerc.dgvcl@gmail.com <acegerc.dgvcl@gmail.com>; pmkusumc.dgvcl@gmail.com <pmkusumc.dgvcl@gmail.com>
Subject: Unconditional Acceptance of LOI of KUSUM Component - C

Dear Sir,

Please find attached the Unconditional Acceptance Letter of Intent for the Sub-Station for KUSUM Component - C Project with Rfs No: DGVCL/Project/DSM/PM-KUSUM-C-FLS/ TN-3 dated 01.03.2024

Thanks & regards,
Team Tender

15 attachments

- UA of LoI DG-FLS-03-4 ZAGADIA ss.pdf 748K
UA of LoI DG-FLS-03-10 MAROLI ss.pdf 740K
UA of LoI DG-FLS-03-13 NIZER ss.pdf 741K
UA of LoI DG-FLS-03-23 SAGBARA ss.pdf 736K
UA of LoI DG-FLS-03-25 NETRANG ss.pdf 742K
UA of LoI DG-FLS-03-26 DEDIAPADA ss.pdf 746K
UA of LoI DG-FLS-03-31 DUNGRI ss.pdf 735K
UA of LoI DG-FLS-03-38 VALOD ss.pdf 739K
UA of LoI DG-FLS-03-46 AFVA ss.pdf 748K
UA of LoI DG-FLS-03-56 KUKARMUNDA ss.pdf 739K
UA of LoI DG-FLS-03-63 DAHELI ss.pdf 739K
UA of LoI DG-FLS-03-108 RUMLA ss.pdf 739K
UA of LoI DG-FLS-03-125 VAHEVAL ss.pdf 740K
UA of LoI DG-FLS-03-142 TAVDI ss.pdf 734K
UA of LoI DG-FLS-03-153 GALKUVA ss.pdf 732K
UA of LoI DG-FLS-03-154 ss.pdf 732K



KPI GREEN ENERGY LIMITED

CIN: L40102GJ2008PLC083302



1148

Date: 14/11/2024

Unconditional Acceptance of Letter of Intent (LoI)

To,

The Addl. Chief Engineer (E&R)
DGVCL, Corporate Office,
"Urja Sadan", Nana Varachha Road,
Kapodra Char Basti, Surat-395006

Sub: Unconditional Acceptance of Letter of Intent (LoI)
Ref: LoI No: DGCS/0375/11/2024 Date: 11-11-2024

We, KPI GREEN ENERGY LIMITED, have received Letter of Intent offered by DGVCL as per above subject reference.
We hereby unconditionally accept above letter of intent issued to us which is having following details.

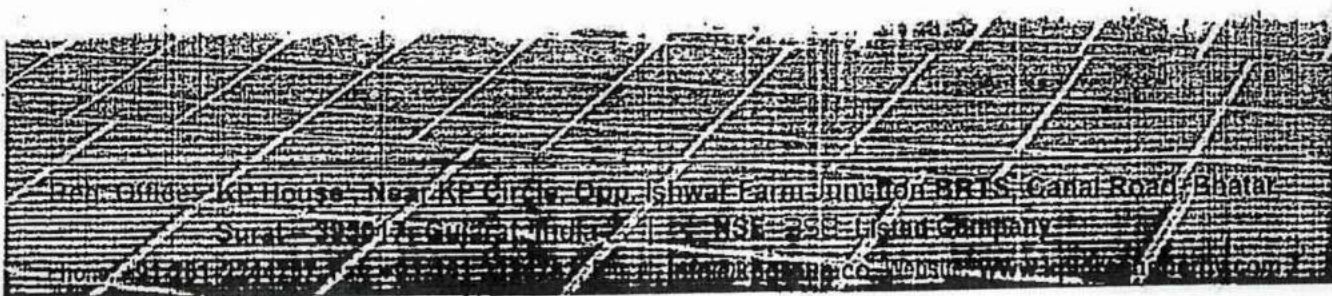
Tender No.	Name of Plant	Name of Sub-station	Notified Capacity of SS in MW	Offered Capacity of SS in MW	Accepted Capacity of SS in Mw	Accepted Fixed tariff for 25 years; Including application taxes, Including GST, Duties etc. (Rs per KWH) all Inclusive Tariff up to 2 decimal places Rs.
TN-03	DG-FLS-TN3L31	66KV DUNGRI	3	3	3	3.00

We hereby also confirm that we shall maintain EMD validity for the entire period till DGVCL completes the process of approval of adoption of tariff From Hon'ble GERC and take further action as per tender condition.



P. Kumar

Authorized Signatory with company Stamp



1149

RfS document for feeder level Solarization under PM-KUSUM-Component-C in DGVCL-TN-03

(On Non-Judicial Stamp Paper of Rs. 300/- attested by Notary Public/ First Class Magistrate)

DRAFT POWER PURCHASE AGREEMENT (PPA)

for

Procurement of ____ MWp

Solar Power on Long Term basis for

Feeder level Solarization –under

PM-KUSUM Component-C of the Scheme for

Solarization of 11 KV Agricultural Feeder(s) of _____ 66/11 KV

Substation, _____ sub-division, _____ Division, _____ Circle
of DGVCL

Between

<name of Solar Power Generator(SPG)>

and

DAKSHIN GUJARAT VIJ COMPANY LIMITED

[/ /2024]

[Plant No: _____]

RfS document for feeder level Solarization under PM-KUSUM-Component-C in DGVCL-TN-03

This Power Purchase Agreement is made on the _____ day of _____ of 20__ at _____.

Between

.....<name of SPG>, selected as Solar Power Generator for implementation of Solar Power Project with associated 11kV evacuation line under **Pradhan Mantri Kisan Urja Suraksha evem Utthan Mahabhiyan (PM KUSUM) Scheme, Component C (feeder level solarization)**, having registered office at<Address of SPG>..... (herein after referred to as "**SolarPowerGeneratororSPG**", which expressions shall, unless repugnant to the context or meaning thereof, be deemed to include its successors and permitted assigns) as a Party of the **First Part**;

And

DAKSHIN GUJARAT VIJ COMPANY LIMITED' a company incorporated under the Companies Act 1956, having its registered office at, _____ (hereinafter referred to as 'DGVCL' " which expression shall, unless repugnant to the context or meaning thereof, be deemed to include its successors and assignees) as a Party of the **Second Part**;

The SPG and DGVCL are individually referred to as 'Party' and collectively referred to as 'Parties'.

WHEREAS:

- A. The Ministry of New and Renewable Energy [MNRE] has notified a new Comprehensive guideline for implementation of PM-KUSUM Scheme including feeder level solarization under Component C on 17-1-2024 and has issued subsequent Order dated 29-01-2024 and OM dated 14-02-2024.
- B. DGVCL initiated process for selection of Solar Power Generator (s) (SPG) to set solar power plant for notified solar capacity through RESCO mode and procurement of power generated from the solar power plant as per the terms and conditions contained in the RfS No: _____
DT: _____
- C. The SPG has been selected for installation of solar power project which includes work of design, survey, supply, installation, testing, commissioning and operation & maintenance of grid connected _____ MWp solar power plant , its associated 11kV evacuation line to connect the plant with concerned substation and RMS of solar power plant for Solarization of 11kV feeder(s) of 66/11kV _____ substation under _____ subdivision, _____ Division, _____ Circle of DGVCL.
- D. DGVCL has issued the Letter of Award/Work Order No.....dated ... in Favour of<name of SPG>as per the terms and conditions contained in the RfS.
- E. The SPG has furnished the Project Security Amount of Rs. _____
(_____ rupees only) in the form of Bank Guarantee in favour of DGVCL, _____.
- F. The SPG has fulfilled the terms and conditions for signing of this Power

Purchase Agreement as a definitive agreement for establishing the Solar Power Project of ___MWp under Feeder level solarization –Component-C of PM-KUSUM Scheme for Agricultural feeder(s) of _____66/11kV substation, _____subdivision, _____division, _____circle of DGVCL under _____ district and sale of electricity by the SPG to DGVCL at delivery point at 66/11kV _____substation.

- G.** Hon'ble GERC vide order dated _____ in petition no. _____ has adopted the tariff discovered in the competitive bidding process conducted vide RfS dated _____ wherein the SPG has emerged as a successful bidder and allocated the Solar Power project of ___ MWp under the bucket filling mode as per the terms of RfP.
- H.** The parties have agreed to execute this Power Purchase Agreement in terms of the RfS and the Letter of Award in regard to the work of Design, survey, supply, installation, testing, commissioning, operation & maintenance for 25 years (unless extended by both the parties on mutual agreement) from COD of grid connected **Feeder level** solar power plant having capacity of _____ MWp, its associated 11kV line to connect the plant with concerned substation and RMS of solar power plant through RESCO model for solarization of Agricultural 11kV feeders of associated _____66/11kV substation in DGVCL under PM-KUSUM scheme – Component C (feeder level solarization)

Now therefore, in consideration of the premises and mutual agreements, covenants and conditions set forth herein, it is hereby agreed by and between the Parties as follows:

ARTICLE1:DEFINITIONS AND INTERPRETATION

1.1 Definitions

The terms used in this Agreement, unless as defined below or repugnant to the context, shall have the same meaning as assigned to them by the Electricity Act, 2003 and the rules or regulations framed thereunder, including those issued/framed by the Appropriate Commission (as defined hereunder), as amended or re-enacted from time to time.

ALMM	Approved List of Models and Manufacturers of Solar Photovoltaic Modules issued by Ministry of New and Renewable Energy, Government of India time to time.
"Agreement" or "Power Purchase Agreement" or "PPA"	shall mean this Power Purchase Agreement including its recitals and Schedules, amended or modified from time to time in accordance with the terms hereof;
"Appropriate Commission	Appropriate Commission or "GERC" shall mean the Gujarat Electricity Regulatory Commission(GERC)
"Bill Dispute Notice"	shall mean the notice issued by a Party raising a Dispute regarding a Monthly Bill or a Supplementary Bill issued by the other Party;

"Base rate of Late Payment Surcharge"	shall mean the marginal cost of funds based lending rate for one year of the State Bank of India, as applicable on the 1st April of the financial year in which the period lies, plus five percent and in the absence of marginal cost of funds based lending rate, any other arrangement that substitutes it, which the Central Government may, by notification, in the Official Gazette, specify. Provided that if the period of default lies in two or more financial years, the base rate of Late Payment Surcharge shall be calculated separately for the periods falling in different years.
"Business Day"	Shall mean with respect to SPG and DISCOM, a day other than Sunday or a statutory holiday, on which the banks Remain open for business in the State;
"Capacity Utilisation Factor" or "CUF"	CUF in a Year shall mean the ratio of the net output energy injected at delivery point of the SPV Power Plant in a Year versus installed Project capacity $\times 365 \times 24$ (i.e. $CUF = \frac{\text{Cumulative Project output in kWh}}{(\text{installed Project capacity in kW} \times 24 \times 365)}$) The annual CUF will be calculated every year from 1st April of the year (COD for first year) to 31 st March next year.
"CFA"	Shall mean the Central finance Assistance to be provided by the Ministry of New and Renewable Energy Government of India under the Pradhan Mantri Urja Suraksha evam Utthaan Mahabhiyaan (PM-KUSUM) scheme as per the new comprehensive Guidelines for Implementation of Feeder Level Solarisation under Component-C of PM-KUSUM Scheme issued on date 17-1-2024 with subsequent amendment/s, if any.
"Change in Law"	shall have the meaning ascribed thereto in Article 12 of this Agreement;
"Commercial Operation Date(COD)"	Shall mean the date certified by the DISCOM's committee upon successful commissioning (as per provisions of this Agreement) of the project when all equipment's as per rated capacity have been installed and energy has flown into the grid.
"Competent Court of Law"	shall mean the Supreme Court of India or Gujarat High Court, or any tribunal or any similar judicial or quasi-judicial body that has jurisdiction in relation to issues relating to the Project.
"Consents, Clearances and Permits"	shall mean all authorizations, licenses, approvals, registrations, permits, waivers, privileges, acknowledgements, agreements, or concessions required to be obtained from or provided by any concerned authority for the purpose of setting up of the generation facilities and/or supply of power;

"Consultation Period"	shall mean the period of ninety (90) days or such other longer period as the Parties may agree, commencing from the date of issuance of a SPG Preliminary Default Notice or DISCOM Preliminary Default Notice as provided in Article 13 of this Agreement, for consultation between the Parties to mitigate the consequence of the relevant event having regard to all the circumstances;
"Contract Year"	shall mean the period beginning from the Effective Date and ending on the immediately succeeding March 31 and thereafter each period of 12 months beginning on April 1 and ending on March 31 provided that: 1) in the financial year in which the COD occurs, the Contract Year shall end on the date immediately before the COD and a new Contract Year shall commence once again from the COD and end on the immediately succeeding March 31, and thereafter each period of twelve (12) months commencing on April 1 and ending on March 31, and 2) provided further that the last Contract Year of this Agreement shall end on the last day of the Term of this Agreement or on termination of this agreement whichever is earlier.
"Contracted Capacity"	shall mean <u> </u> MWAC contracted with DISCOM for supply by the SPG to DISCOM at the Delivery Point which shall be the maximum injection limit at delivery point in any 15 minute time block during the entire term of the PPA.
"Delivery Point"	Delivery Point" shall mean the point at the voltage level of 11kV of the 66/11kV Sub-station i.e. 11kV side of 66/11kV <u> </u> substation under this PPA. Metering shall be done at this interconnection point where the power is injected into the 66/11kV Sub-station. For interconnection with grid and metering, the SPG shall abide by the relevant and applicable regulations, Grid Code notified by the State Commission and Central Electricity Authority (Installation and Operation of Meters) Regulations, 2006 as amended and revised from time to time, or orders passed thereunder by the Appropriate Commission or CEA. All charges and losses related to Transmission of power from project up to Delivery Point shall be borne by the SPG without any reimbursement thereof.
"Dispute"	Shall mean any dispute or difference of any kind between DISCOM and the SPG, in connection with or arising out of this Agreement including but not limited to any issue on the interpretation and scope of the terms of this Agreement as provided in Article 16 of this Agreement;

DISCOM	Shall mean the Electricity Distribution Company. The DISCOM in this PPA is DGVCL.
"Due Date"	Due Date shall mean the thirtieth (30 th) day after a Monthly Bill (including all the relevant documents) or a Supplementary Bill is received in hard copy and duly acknowledged by DGVCL or, if such day is not a Business Day, the immediately succeeding Business Day, by which date such Monthly Bill or a Supplementary Bill is payable By DGVCL.
"Electricity Act, 2003"	Shall mean the Electricity Act, 2003 and include any modifications, amendments and substitution from time to time;
"Effective Date"	Shall have the meaning ascribed thereto in Article 2.1 of this Agreement;
"Electricity Laws"	shall mean the Electricity Act, 2003 and the rules and regulations made there under from time to time along with amendments thereto and replacements thereof and any other Law pertaining to electricity including regulations framed by the Appropriate Commission;
"Event of Default"	Shall mean the events as defined in Article 13 of this Agreement;
"Expiry Date"	Shall mean the date occurring twenty-five (25) years from the Commercial Operation Date provided that the supply of power shall be limited for a period of 25 years from the COD (unless extended by both the parties on mutual agreement);
"Financing Agreements"	shall mean the agreements pursuant to which the SPG has sought financing for the Power Project including the loan agreements, security documents, for the Power Project including the loan agreements, security documents, notes, indentures, security agreements, letters of credit and other documents, as may be amended, modified, or replaced from time to time, but without in anyway increasing the liabilities of DGVCL;
"Force Majeure" or "Force Majeure Event"	shall have the meaning ascribed thereto in Article 11 of this Agreement;
"Indian Governmental Instrumentality"	shall mean the Government of India, Governments of state of Gujarat and any ministry, department, board, authority, agency, corporation, commission under the direct or indirect control of Government of India or the above state Government or both, any political sub-division of any of them including any court or Appropriate Commission or tribunal or judicial or quasi-judicial body in India

"Insurances"	Shall mean the insurance cover to be obtained and maintained by the SPG in accordance with Article 8 of this Agreement;
"Interconnection Facilities"	shall mean the facilities on SPG's side of the Delivery Point for scheduling, transmitting and metering the electrical output in accordance with this Agreement and which shall include, without limitation, all other transmission lines and associated equipment, transformers, relay and switching equipment and protective devices, safety equipment and RTU, Data Transfer and Acquisition facilities for transmitting data subject to Article 7, the Metering System required for supply of power as per the terms of this Agreement;
"Invoice" or "Bill"	shall mean either a Monthly Bill / Supplementary Bill or a Monthly Invoice/ Supplementary Invoice raised by any of the Parties;
"Joint Meter Reading" or "JMR":	Shall mean the monthly joint meter reading statement which shall be jointly signed by SPG and DGVCL representative
"Late Payment Surcharge"	Shall have the meaning ascribed there to in Article 10. 1.7 of this Agreement;
"Law"	shall mean in relation to this Agreement, all laws including Electricity Laws in force in India and any statute, ordinance, regulation, notification or code, rule, or any interpretation of any of them by an Indian Governmental Instrumentality and having force of law and shall further include without limitation all applicable rules, regulations, orders, notifications by an Indian Governmental Instrumentality pursuant to or under any of them and shall include without limitation all rules, regulations, decisions and orders of the GERC;
"Letter of Credit" Or "LC"	Shall have the meaning ascribed there to in Article 10.1.10 of this Agreement;
"Letter of Award" or "LoA"	Shall mean work order issued by DGVCL to the SPG for the project;
MNRE"	Shall mean the Ministry of New and Renewable Energy, Government of India;
"Month"	shall mean a period of thirty (30) days from (and excluding) the date of the event, where applicable, else a calendar month;
"Party" and "Parties"	shall have the meaning ascribed thereto in the recital to this Agreement;
"Payment Security Mechanism"	shall have the meaning ascribed thereto in Article 10.1.10 of this Agreement
"PM-KUSUM "	Pradhan Mantri Urja Suraksha evam Utthaan Mahabhiyaan- A scheme notified by the Ministry of New and Renewable Energy Government of India with new comprehensive Guidelines for Implementation of Feeder Level Solarisation

	under Component-C of PM-KUSUM Scheme issued on date 17-01-2024
"Power Project" or "Project"	shall mean the Solar Power generation facility of Contracted Capacity having a separate control system, metering and separate points of injection into the grid at Delivery point. The Project shall include all units and auxiliaries such as water supply, treatment or water storage facilities, bay(s) for transmission system in the switchyard, dedicated electrical line upto the Delivery Point and all the other assets, buildings/structures, equipment, plant and machinery, facilities and related assets required for the efficient and economic operation of the power generation facility, whether completed or at any stage of development and construction or intended to be developed and constructed for the purpose of supply of power as per this Agreement;
"Preliminary Default Notice"	shall have the meaning ascribed there to in Article 13 of this Agreement;
"Project Capacity"	Shall mean the maximum AC capacity of the Project at the point of injection for which the Power Purchase Agreement has been signed.
"Prudent Utility Practices"	shall mean the practices, methods and standards that are generally accepted internationally from time to time by electric utilities for the purpose of ensuring the safe, efficient and economic design, construction, commissioning, operation and maintenance of power generation equipment and which practices, methods and standards shall be adjusted as necessary to take account of: <ul style="list-style-type: none"> a. operation and maintenance guidelines recommended by the manufacturers of the plant and equipment to be incorporated in the Power Project b. the requirements of Indian Law; and the physical conditions at the site of the Power Project
"Rebate"	Shall have the same meaning as ascribed there to in Article 10.1.9 of this Agreement;
"RESCO"	shall mean Renewable Energy Service Company i.e. an energy service company that develops, installs, finances, operates and owns the solar power project and supplies power generated from the Project to the DGVCL.
"Rupees", "Rs.",	Shall mean Indian rupees, the lawful currency of India;
"Scheduled Commissioning Date" or "SCD" of the Project	Shall mean the date after Twelve (12) months from date of issuance of Letter of Award (LoA) by DGVCLOR dtd.19-12-2025, whichever is earlier. However, if the available period between the date of LoA

	and dt.19-12-2025 is less than 12 months, the bidder has the option to withdraw their bid without any implications on either side.
SPG	Shall mean Solar Power Generator who has signed this agreement upon issue of Letter of Award by DGVCL
"Tariff"	shall have the same meaning as provided for in Article 9 of this Agreement;
"Tariff Payment"	shall mean the payments to be made under Monthly Bills as referred to in Article 10 and the relevant Supplementary Bills;
"Termination Notice"	shall mean the notice given by either Parties for termination of this Agreement in accordance with Article 13 of this Agreement;
"Term of Agreement"	Shall have the meaning ascribed there to in Article 2 of this Agreement;

1.2 INTERPRETATION

Save where the contrary is indicated, any reference in this Agreement to:

- i) "Agreement" shall be construed as including a reference to its Schedules, Appendices
- ii) An "Article", a "Recital", a "Schedule" and a "paragraph / clause" shall be construed as a reference to an Article, a Recital, a Schedule and a paragraph/clause respectively of this Agreement;
- iii) A "crore" means a reference to ten million (10,000,000) and a "lakh" means a reference to one tenth of a million (1,00,000).
- iv) An "encumbrance" shall be construed as a reference to a mortgage, charge, pledge, lien or other encumbrance securing any obligation of any person or any other type of preferential arrangement (including, without limitation, title transfer and retention arrangements) having a similar effect;
- v) "Indebtedness" shall be construed so as to include any obligation (whether incurred as principal or surety) for the payment or repayment of money, whether present or future, actual or contingent;
- vi) A "person" shall be construed as a reference to any person, firm, company, corporation, society, trust, government, state or agency of a state or any association or partnership (whether or not having separate legal personality) of two or more of the above and a person shall be construed as including a reference to its successors, permitted transferees and permitted assigns in accordance with the irrespective interests;
- vii) "Rupee", "Rupees" and "Rs." shall denote Indian Rupees, the lawful

- currency of India;
- viii) The "*winding-up*", "*dissolution*", "*insolvency*", or "*reorganization*" of a company or corporation shall be construed so as to include any equivalent or analogous proceedings under the Law of the jurisdiction in which such company or corporation is incorporated or any jurisdiction in which such company or corporation carries on business including the seeking of liquidation, winding-up, reorganization, dissolution, arrangement, protection or relief of debtors;
 - ix) Words importing the singular shall include the plural and vice versa;
 - x) This Agreement itself or any other agreement or document shall be construed as a reference to this or to such other agreement or document as it may have been, or may from time to time be, amended, varied, novated, replaced or supplemented;
 - xi) A Law shall be construed as a reference to such Law including its amendments or re-enactments from time to time;
 - xii) A time of day shall, save as otherwise provided in any agreement or document be construed as a reference to Indian Standard Time;
 - xiii) Different parts of this Agreement are to be taken as mutually explanatory and supplementary to each other and if there is any inconsistency between or among the parts of this Agreement, they shall be interpreted in a harmonious manner so as to give effect to each part;
 - xiv) The tables of contents and any headings or sub-headings in this Agreement have been inserted for ease of reference only and shall not affect the interpretation of this Agreement.
 - xv) The words "*hereof*" or "*herein*", if and when used in this Agreement shall mean a reference to this Agreement.
 - xvi) The terms "*including*" or "*including without limitation*" shall mean that any list of examples following such term shall in no way restrict or limit the generality of the word or provision in respect of which such examples are provided.

ARTICLE 2: TERM OF AGREEMENT

2.1 *Effective Date*

- 2.1.1 This Agreement shall come into effect from the date of its execution by all the parties and such date shall be referred to as the Effective Date.

2.2 *Term of Agreement*

- 2.2.1 Subject to Article 2.3 and 2.4 of this Agreement, this Agreement shall be valid for a term from the Effective Date until the Expiry Date. This Agreement may be extended for a further period at least one hundred eighty (180) days prior to the Expiry Date, on mutually agreed terms and conditions.
- 2.2.2 The SPG is free to operate their plants beyond the Expiry Date if other conditions like land lease/Right to Use of Land (as applicable), permits,

approvals and clearances etc. allow. In such case unless otherwise agreed by DGVCL, DGVCL shall not be obligated to procure power beyond the Expiry Date.

2.3 **Early Termination**

2.3.1 This Agreement shall terminate before the Expiry Date if either DGVCL or SPG terminates the Agreement, pursuant to Article 13 of this Agreement.

2.4 **Survival**

2.4.1 The expiry or termination of this Agreement shall not affect any accrued rights, obligations and liabilities of the Parties under this Agreement, including the right to receive penalty as per the terms of this Agreement, nor shall it affect the survival of any continuing obligations for which this Agreement provides, either expressly or by necessary implication, which are to survive after the Expiry Date or termination including those under Article 11 (Force Majeure), Article 13 (Events of Default and Termination), Article 14 (Liability and Indemnification), Article 16 (Governing Law and Dispute Resolution), Article 17 (Miscellaneous Provisions), and other Articles and Schedules of this Agreement which expressly or by their nature survive the Term or termination of this Agreement shall continue and survive any expiry or termination of this Agreement.

2.5 **Performance Bank Guarantee(PBG)**

- 2.5.1. The Performance Bank Guarantee furnished under this Agreement shall be for guaranteeing the successful commissioning of the Project for power up to the Contracted Capacity within the time specified in this Agreement.
- 2.5.2. The failure on the part of the SPG to furnish and maintain the Performance Bank Guarantee shall be a material breach of the term of this Agreement on the part of the SPG.
- 2.5.3. **The PBG shall be initially valid from the date of issue until 2 months (i.e. sixty (60) days) beyond the 14 months from the date of issuance of Letter of Award (LoA).**
- 2.5.4. The PBG will be returned to the SPG after successful commissioning of Solar power plant, after taking into account any penalties due to delay in commissioning as per terms and conditions of RfS.
- 2.5.5. **CFA up to 100% of the total eligible CFA will be released to the RESCO developer through DGVCL on successful operation and performance of solar plant for two months after the commissioning with at least one month CUF as per minimum CUF agreed in PPA, as per MNRE's sanction for the CFA, subject to release of the same by MNRE-GoI**

As per the MNRE Office Memorandum dtd.1-03-2024, Under the RESCO mode, the CFA will be released in three instalments as follows:

- i. First release of 30% of the eligible CFA shall be released on completion of 30% of the total work.
- ii. Second release of 30% of the eligible CFA shall be release on completion of 75% of the

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total work; and

iii. Final release of 40% of the eligible CFA shall be released on the successful completion of the project.

Further, Final instalment of 40% as per para iii. above shall be released through DISCOM on successful operation and performance of the solar plant for six months after the commissioning, with achievement of at least one month CUF as per the minimum CUF agreed in PPA. The SIA need to submit PCR and other related documents, as prescribed by MNRE.

Now, vide OM 32/54/2018-SPV Division – Part (2) dtd 5.4.2024, MNRE have notified the detailed milestones for release of CFA under component C (FLS) of Pradhan Mantri Kisan Urja Suraksha evam Utthan Mahabhiyan (PM KUSUM) , which is as under;

30 % of CFA as First Instalment:

- Milestone Achieved : 30% of work
- Activities to be completed by the project Developer :
 - i) Letter of Award and signing of PPA by Project Developer with respective DISCOM
 - ii) Signing of EPC contract and releasing of advance to EPC contractor
 - iii) Encumbrance free land available for project with either copy of land record developer ownership or copy of lease agreement
 - iv) Bay allocation letter received from DISCOM
 - v) ESCROW agreement, if financial assistance is obtained from FI/Banks.
 - vi) GST invoices of solar module inverters and transformer.
 - vii) Financial closure of the project
 - viii) 50% completion of preliminary civil work including foundation for module mounting structure etc.

➤ Release Mechanism :
The 30% CFA would be release to DISCOMs on submission of documents duly verified and signed by DISCOMs

The DISCOM shall transfer the CFA to the RPG/ Developer.

30% of CFA as Second Instalment:

- Milestone Achieved : 75% of work
- Activities to be completed by the project Developer :
 - i) Completion of preliminary civil work including foundation for module mounting structure etc.
 - ii) Receipt of Solar PV Module and solar inverters, at the project site.
 - iii) 75% completion of installation work of solar PV modules.

➤ Release Mechanism :
The Second Instalment would be released to the DISCOM

The DISCOM would transfer the funds to lender/financier in case the project is under financing, otherwise release to RPG/ Developer.

40% of CFA Final Instalment:

- Milestone Achieved: 100% of work
- Activities to be completed by the project Developer:

- i) Instalment of 25% shall be release through DISCOM on completion of the plant commissioning.
- ii) 15% on successful performance of the solar plants for two months after the commissioning, with achievement of at least one month CUF as per the minimum CUF agreed in PPA.

➤ Release Mechanism:
The Final Instalment would be released to the DISCOM.

The DISCOM would transfer the funds to lender/ Financier in case the project is under financing, otherwise release to RPG/ Developer.

ARTICLE3: CONDITIONS SUBSEQUENT

- 3.1 The SPG agrees and undertakes to secure Project Financing Arrangements for its Project and should provide necessary documents to DGVCL in this regard within six Months from the Date of issue of Work order by DGVCL for the project.
- 3.2 The SPG shall identify the project land preferably within the distance of Five KM radius of the respective 66/11 KV Sub-station, get ownership of land or its lease rights and make necessary arrangement including ROW, clearances etc for the electrical line between 66/11 KV sub-station and the solar power plant. The SPG shall submit the final land documents before Commercial Operation Date of the project.

ARTICLE4: CONSTRUCTION & DEVELOPMENT OF THE PROJECT

4.1 SPG's Obligations

- 4.1.1 The SPG under takes to be responsible, at SPG's own cost and risk, for:
 - a) The SPG shall be solely responsible and make arrangements for infrastructure for development of the Project and for Connectivity with the 66/11 kV sub-station for confirming the evacuation of power by the Scheduled Commissioning date or COD, whichever is earlier, and all clearances related there to;
 - b) obtaining all Consents, Clearances and Permits as required and maintaining all documents;
 - c) Designing, constructing, erecting, commissioning, completing and testing the Power Project including then RMS in accordance with the applicable Law, the Grid Code, the terms and conditions of this Agreement and Prudent Utility Practices;
 - d) the commencement of supply of power up to the Contracted Capacity to DGVCL no later than the Scheduled Commissioning Date and continuance of the supply of power throughout the term of the Agreement at the agreed CUF;
 - e) Connecting the Power Project switchyard with the Interconnection Facilities at the Delivery Point. The SPG shall make adequate

arrangements to connect the Power Project switchyard with the Interconnection Facilities at Interconnection/ Metering / Delivery Point. SPG will be responsible for laying of dedicated 11KV line from Solar Power Plant to sub-station, construction of bay and related switchgear & metering equipment at sub-station where the plant is connected to the grid and metering is done. SPG will be responsible to set up Remote Metering Systems as per Article 7.2 of this agreement;

- f) owning the Power Project throughout the Term of Agreement free and clear of encumbrances, except those expressly permitted under Article 15;
- g) fulfilling all obligations under taken by the SPG under this Agreement.
- h) The SPG shall be responsible for directly coordinating and dealing with DGVCL, SLDC and GETCO and other authorities in all respects in regard to declaration of availability, scheduling and dispatch of Power and due compliance with deviation and settlement mechanism and the applicable Grid code/State Regulations.
- i) The SPG shall be required to follow the applicable rules regarding project registration with the State Nodal Agency GEDA in line with the provisions of the applicable policies/regulations of the State of Gujarat. It shall be the responsibility of the SPG to remain updated about the applicable charges payable to _DGVCL, SLDC, GETCO, GEDA or any other authority under the respective rules, regulations, policies, frame work.
- j) The technology adopted by SPG shall be in accordance with MNRE's Approved Models and Manufacturers of Solar PV Modules having PV Module from ALMM only. However, as per recent amendment by MNRE vide Office Memorandum No: 283/16/2023-GRID SOLAR, Dtd.10.03.2023 (Requirements for Compulsory Registration) Order, 2019 it is to consider that ALMM order is held in abeyance for one financial year, i.e. FY 2023-24. Thus Projects commissioned by 31.03.2024 will be exempted from the requirement of procuring Solar PV modules from ALMM, which is being re-imposed with effect from 1st April,2024 vide OM no.283/16/2023-GRID SOLAR, dtd.09-2-24 , subsequently, MNRE, vide OM dtd 15-02-2024, has conveyed that the O.M. of even no. dated 9th February, 2024) on the subject issue, is hereby held in abeyance till further orders.

However, Order/OM/clarifications issued/ to be issued by MNRE in this regard from time to time shall be applicable.

- k) All the mandatory standards issued by MNRE and / or BIS regarding project equipments and material shall be followed.
- l) The SPG shall be responsible for all payments on account of any taxes, cesses, duties or levies imposed by the GoG or its competent statutory authority on the land, equipment, material or works of the Project or on the Electricity generated or consumed by the Project or by itself or on the income or assets owned by it. All expenses including wheeling /

transmission charges and losses, UI / DSM Charges applicable as per GERC / CERC Regulations, upto Delivery Point shall be paid by the SPG without any reimbursement by DGVCL.

- m) To procure start up power required for the plant from DGVCL.
- n) The SPG shall ensure that he shall not sell power to any other buyer except the DGVCL during the tenure of this PPA. At any point of time during the tenure of PPA, if it is found that the SPG has sold the solar power produce from the contracted solar plant strict legal action will be taken against the SPG, including stop deal or black list from Participation in future tender of MNRE in Gujarat and the SPG shall require to refund the proportionate CFA granted for the project by MNRE to DGVCL.

For the recovery of the proportionate CFA, the CFA granted by MNRE for the project will be divided by 25 years to arrive at per year CFA. If any event of sell of power is found at a particular time, the amount to be recovered from the SPG shall be the remaining period of PPA after the event date multiply by per year CFA.

The recovery of the proportionate CFA will be made through the payments of invoices or through remedies taken in accordance with applicable laws. In case of any liquidation of assets of the solar power plants prior to completion of PPA period the first charge shall be towards recovery of the proportionate CFA granted to the project by MNRE.

4.2 Purchase and sale of Contracted Capacity

- 4.2.1 Subject to the terms and conditions of this Agreement, the SPG undertakes to sell to DGVCL and DGVCL undertakes to pay Tariff for all the energy supplied at the Delivery Point corresponding to the Contracted Capacity.

4.3 Right to Contracted Capacity & Energy

- 4.3.1 DGVCL, in any Contract Year shall not be obliged to purchase any additional energy from the SPG beyond the contract capacity. If for any Contract Year except for the first year of operation, it is found that the SPG has not been able to generate and supply minimum energy of _____ KWH (Units) (corresponding to 19% minimum CUF) for _____ Feeder/substation level Solar plant during the term of the agreement except force majeure conditions as defined in the Article -11__ of the PPA. **The non-compliance by SPG shall make the SPG liable to pay the compensation.** DGVCL shall not be obliged to purchase energy in excess of maximum CUF of 30% during any contract year. If DGVCL decides to purchase the excess energy beyond CUF of 30%, the payments for such excess energy shall be made at 75% of the PPA tariff. For the first year of operation, the above limits shall be considered on pro-rata basis. The lower limit will, however be relaxable by DGVCL to the extent of grid non-availability attributable of DGVCL / GETCO.
- 4.3.2 This compensation (as mentioned in above para 4.3.1) shall be applied to the amount of shortfall in generation during the Contract Year. The amount of

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such penalty would ensure that the DGVCL is offset for all potential costs associated with low generation and supply of power under the PPA. **The compensation payable to DGVCL by the SPG shall be at 25% (twenty-five percent) of PPA tariff on the shortfall in energy.** This compensation shall not be applicable in events of Force Majeure identified under PPA.

4.3.3 At any point of time block, the peak of capacity shall not reach higher than the contracted capacity at the point where power is injected in the grid. The SPG shall forego the excess generation and reduce the output to the contract capacity and shall be required to pay the penalty/charges, **25% of Tariff rate + applicable taxes** in case of failure to do so. The SPG shall install adequate protection equipment at the interconnection point to avoid excess energy feeding into the grid and failure to do so shall entitle DISCOM to not pay for the additional energy over and above the contracted capacity.

4.4 *Extensions of Time*

4.4.1 In the event that the SPG is prevented from performing its obligations under Article 4.1 by the Scheduled Commissioning Date due to:

- (a) Any DGVCL Event of Default; or
- (b) Force Majeure Events affecting DGVCL, or
- (c) Force Majeure Events affecting the SPG,

the Scheduled Commissioning Date and the Expiry Date shall be deferred, subject to Article 4.4.4, for a reasonable period but not less than 'day for day' basis, to permit the SPG or DISCOM through the use of due diligence, to overcome the effects of the Force Majeure Events affecting the SPG or DGVCL, or till such time such Event of Default is rectified by DGVCL if delay is attributable to DGVCL.

4.4.2 If the Parties have not agreed, within thirty (30) days after the affected Party's performance has ceased to exist by the relevant circumstance on the time period by which the Scheduled Commissioning Date or the Expiry Date should be deferred, any Party may raise the Dispute to be resolved in accordance with Article 16.

4.4.3 As a result of such extension, the newly determined Scheduled Commissioning Date and newly determined Expiry Date shall be deemed to be the Scheduled Commissioning Date and the Expiry Date for the purposes of this Agreement.

4.4.4 Notwithstanding anything to the contrary contained in this Agreement, any extension of the Scheduled Commissioning Date arising due to any reason envisaged in this Agreement shall not be allowed beyond the date pursuant to Article 4.5.2.

4.4.5 Delay in commissioning of the project beyond the scheduled commissioning date for reasons other than those specified in Article 4.4.1 shall be an event of default on part of the SPG and shall be subject to the consequences specified in the Article 4.5.

4.5 *Liquidated Damages not amounting to penalty for delay in Commissioning*

4.5.1 If the SPG is unable to commission the Project by the Scheduled Commissioning Date other than for the reasons specified in Article 4.4.1, the SPG shall pay to DGVCL, damages for the delay in such commissioning and making the Contracted Capacity available for dispatch by the Scheduled Commissioning Date as per following:

4.5.2 In case any SPG fails to achieve this milestone, DGVCL shall encash the Performance Bank Guarantee(PBG)as liquidated damages(LD)in the following manner:

Delay upto two months: LD equal to the PBG on per day basis. The no. of days In "month" for the LD calculation shall be considered as30.

Incase the commissioning of the solar power plant is delayed over two months: The complete PBG amount shall be encashed and DISCOM shall have right to terminate the PPA. The decision of MNRE regarding release of CFA shall be binding and to the account of SPG.

In case of delays of plant commissioning due to Force Majeure reasons, the Procurer / DGVCL after having been satisfied with documentary evidences produced by the SPG for the purpose, can extend the time for commissioning date without any financial implications on the SPG.

4.5.3 The SPG further acknowledge that the amount of the liquidated damages fixed is genuine and reasonable pre-estimate of the damages that may be suffered by DGVCL.

4.6 System Specifications and Quality Control

4.6.1 All components used for installation of solar power plants shall confirm to applicable BIS/MNRE specifications and follow quality control guidelines issued by MNRE. It will be mandatory to use indigenously manufactured solar panels with indigenous solar cells.

4.6.2 Further, the balance of system should also be manufactured indigenously. The vendor must declare the list of imported components used in the solarisation system.

4.6.3 MNRE will draw up a list of approved models and manufacturers after carrying the quality checks. When such a list is prepared only that equipment shall be allowed which is within the approved list.

4.6.4 To ensure the quality, inspection shall be carried out of the solar modules, inverter/controller, MMS, etc., during the installation of system and final commissioning of the system. Officers involved in inspection should be domain experts, properly trained and equipped with necessary tools for inspection. The SIA may engage a third-party inspection agency for this purpose.

4.6.5 Erection of 11 KV Line network shall be confirming to relevant standards.

4.7 Third Party Verification

4.7.1 The SPG shall be further required to provide entry to the site of the Power

Project free of all encumbrances at all times during the Term of the Agreement to DGVCL and a third Party nominated by DGVCL or any Indian Governmental Instrumentality for inspection and verification of the works being carried out by the SPG at the site of the Power Project.

4.7.2 The third party may verify the construction works/operation of the Power Project being carried out by the SPG and if it is found that the construction works/operation of the Power Project is not as per the Prudent Utility Practices, it may seek clarifications from SPG or require the works to be stopped or to comply with the instructions of such third party.

4.8 Breach of Obligations

4.8.1 The Parties herein agree that during the subsistence of this Agreement, subject to DGVCL being in compliance of its obligations & undertakings under this Agreement, the SPG would have no right to negotiate or enter into any dialogue with any third party for the sale of Contracted Capacity of power which is the subject matter of this Agreement. It is the specific understanding between the Parties that such bar will apply throughout the entire term of this Agreement.

4.9 Generation compensation for Off-take constraints

4.9.1 Generation Compensation in offtake constraints due to Grid Unavailability: During the operation of the plant, DGVCL shall endeavor to ensure 95% of grid availability in a contract year. However, there can be some periods where the Project can generate power but due to temporary transmission unavailability, the power is not evacuated, for reasons not attributable to the SPG. In such cases, subject to the submission of documentary evidences from the competent authority, the generation compensation shall be restricted to the following and there shall be no other claim, directly or indirectly against DGVCL:

Duration of Grid unavailability	Provision for Generation Compensation
Grid unavailability in excess of 5% in a contract year as defined in the PPA(only period from 8am to 6pm to be counted):	<p>Generation Loss=$[(Average\ Generation\ per\ hour\ during\ the\ Contract\ Year) \times (number\ of\ hours\ of\ grid\ unavailability\ during\ the\ Contract\ Year)]$</p> <p>Where, Average Generation per hour during the Contract Year (kWh) = Total generation in the Contract Year (kWh) ÷ Total hours of generation in the Contract Year.</p>

The excess generation beyond 19% CUF by the SPG equal to this generation loss shall be procured by DGVCL at the PPA tariff so as to offset this loss in the succeeding 3 (three) Contract Years and no further compensation shall be made by DGVCL to SPG.

4.9.2 Off take constraints due to Back down: The SPG shall follow the forecasting and scheduling process as per the regulations in this regard by the Appropriate Commission. In the eventuality of back down, subject to the submission of

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documentary evidences from the competent authority, the SPG shall be eligible for a minimum generation compensation, from DGVCL, restricted to the following and there shall be no other claim, directly or indirectly against DGVCL.

Duration of Back down	Provision for Generation Compensation
Hours of Back down during a monthly billing cycle.	<p>Minimum Generation Compensation = 100% of[(Average Generation per hour during the month) X(number of back down hours during the month)] XPPA tariff</p> <p>Where, Average Generation per hour during the month (kWh) = Total generation in the month (kWh) ÷ Total hours of generation in the month</p>

The SPG shall not be eligible for any compensation in case the Back down is on account of events like consideration of grid security or safety of any equipment or personnel or other such conditions. The Generation Compensation shall be paid as part of the energy bill for the successive month after JMR.

ARTICLE 5: SYNCHRONISATION, COMMISSIONING AND COMMERCIAL OPERATION

5.1 Synchronization, Commissioning and Commercial Operation

- 5.1.1 The SPG shall give DGVCL at least thirty (30) days' advanced preliminary written notice and at least fifteen (15) days' advanced final written notice, of the date on which it intends to synchronize the Solar Power Project to the Grid System.
- 5.1.2 Subject to Article 5.1.1, the Power Project may be synchronized by the SPG to the Grid System when it meets all the connection conditions prescribed in applicable Grid Code in effect and otherwise meets all other Indian legal requirements for synchronization to the Grid System.
- 5.1.3 The synchronization equipment and all necessary arrangements /equipment including RTU for scheduling of power generated from the Project and transmission of data to the concerned authority as per applicable regulation shall be installed by the SPG at its generation facility of the Power Project at its own cost. The SPG shall synchronize its system with the Grid System only after the approval of synchronization scheme is granted by the competent authority of the concerned substation/ and checking/verification is made by the concerned authorities of the DGVCL.
- 5.1.4 The SPG shall immediately after each synchronization/tripping of generator, inform the sub-station of the Grid System to which the Power Project is electrically connected in accordance with applicable Grid Code. In addition, the SPG will inject in-firm power to grid from time to time to carry out

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operational/ functional test prior to commercial operation. For avoidance of doubt, it is clarified that Synchronization /Connectivity of the Project with the grid shall not to be considered as Commissioning of the Project.

5.1.5 The SPG shall commission the Project within 12 months from date of issuance of Letter of Award(LoA)OR dtd.19-12-2025, whichever is earlier.

However, if the available period between the date of LoA and dt.19-12-2025 is less than 12 months, the bidder has the option to withdraw their bid without any implications on either side. Declaration of COD shall be certified by the commissioning committee.

5.1.6 The Parties agree that for the purpose of commencement of the supply of electricity by SPG to DGVCL, liquidated damages for delay etc., the Scheduled Commissioning Date as defined in this Agreement shall be the relevant date.

ARTICLE6:DISPATCH AND SCHEDULING

6.1 Dispatch and Scheduling

6.1.1 The SPG shall be required to schedule its power as per the applicable regulations of GERC /SLDC or any other competent agency and same being recognized by the SLDC or any other competent authority/agency as per applicable regulation /law /direction and maintain compliance to the applicable Codes/Grid Code requirements and directions, if any, as specified by concerned SLDC from time to time. Any deviation from the Schedule will attract the provisions of applicable regulation / guidelines / directions and any financial implication on account of this shall be on the account of the SPG.

6.1.2 The SPG shall be responsible for directly coordinating and dealing with the DGVCL,StateLoadDispatchCenters,andotherauthoritiesinallrespectsinregardt odeclaration of availability, scheduling and dispatch of Power and due compliancewithdeviationandsettlementmechanismandtheapplicableGridcod eRegulations.

6.1.3 The SPG shall be responsible for any deviation from scheduling and for any resultant liabilities on account of charges for deviation as per applicable regulations. UI/DSM charges on this account shall be directly paid by the SPG.

6.1.4 Auxiliary power consumption will be treated as per the orders of GERC or concerned GERC regulations. The charges for net import of energy by the solar power plant from the grid shall be billed at HTP-III tariff by DGVCL. The SPG shall not undertake any other commercial activity within the project premises except generation of Solar Power under this contract.

ARTICLE7: METERING, GRID CONNECTIVITY AND REMOTE MONITORING SYSTEM

7.1.1. Metering and grid connectivity of the projects would be the responsibility of the SPG in accordance with the prevailing guidelines / practices of DGVCL and / or CEA. DGVCL may facilitate in the process; however, the entire responsibility & cost lies only with the SPG.

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- 7.1.2. Meters and metering equipment (CT-PT sets) specifications shall be complied with CEA metering regulations and shall be tested as per provision of GERC order / directives and as per IS 14697 at CPRI or at any NABL accredited / distribution licensee lab before installation at site at the cost of SPG and should be properly sealed in the presence of designated authority from DGVCL at the time of installation.
- 7.1.3. The solar power generator shall install Metering infrastructure and Remote Monitoring System (RMS) as per the philosophy explained in the Annexure-1

ARTICLE8: INSURANCES

8.1 Insurance

8.1.1 The SPG shall effect and maintain or cause to be effected and maintained, at its own cost and expense, throughout the Term of PPA, Insurances against theft, damage, fire and damage or loss due to natural calamities, Cyclones, earthquake, flood, riots, etc. consistent with Prudent Utility Practice and all such risks to keep the Project in good condition and shall take Industrial All Risk insurance policy covering risks against any loss or damage, with such deductibles and with such endorsements and co-insured(s), which the Prudent Utility Practices would ordinarily merit maintenance of and as required under the Financing Agreements, and under the applicable laws.

8.2 Application of Insurance Proceeds

8.2.1 In case of the Project not being implemented through Financing Agreement(s), save as expressly provided in this Agreement or the Insurances, the proceeds of any insurance claim made due to loss or damage to the Power Project or any part of the Power Project shall be first applied to reinstatement, replacement or renewal of such loss or damage.

In case of the Project being financed through Financing Agreement(s), save as expressly provided in this Agreement or the Insurances, the proceeds of any insurance claim made due to loss or damage to the Power Project or any part of the Power Project shall be applied as per such Financing Agreements.

8.2.2 If a Force Majeure Event under the insurance contract renders the Power Project no longer economically and technically viable and the insurers under the Insurances make payment on a "total loss" or equivalent basis, DGVCL shall have claim on such proceeds of such Insurance limited to outstanding dues of DGVCL against SPG.

8.3 Effect on liability of DISCOM

8.3.1 Notwithstanding any liability or obligation that may arise under this Agreement, any loss, damage, liability, payment, obligation or expense which is insured or not or for which the SPG can claim compensation, under any Insurance shall not be charged to or payable by DGVCL. It is for the SPG to ensure that appropriate insurance coverage is taken for payment by the insurer for the entire loss and there is no under insurance or short adjustment etc.

ARTICLE9: APPLICABLE TARIFF

9.1 The SPG shall be entitled to receive the Tariff of.....per kWh, fixed for The entire term of 25years(unless extended by both the parties on mutual agreement), with effect from the COD, for the power sold to DGVCL as reflected in the State Energy Accounts published by SLDC Gujarat.

ARTICLE 10: BILLING AND PAYMENT**10.1.1 Energy measurement for Monthly billing**

- a) The SPG shall raise the invoice after issuance of State Energy Account by SLDC each month and submit the relevant extracts thereof along with the monthly invoice.
- b) Subsequently, the SPG shall furnish the joint meter reading report (JMR)/Energy Account, duly verified by its authorized representative and concerned Executive Engineer, along with downloaded CMRI data (of all three meters) of 15 minutes time block to The Chief Engineer SLDC, Vadodara, as well as to The Addl. Chief Engineer (C&R) DGVCL, Surat through courier and/or e-mail along with the Monthly Bill (final energy net of import and export, multiplied by the Rs. per kWh tariff as per PPA and reactive power charges compensation) on the same day (i.e. 1st day of the month).
- c) Provided that:
 - i. if the date of commencement or supply of power falls during the period between the first (1st) day and up to and including the fifteenth (15th) day of a Month, the first Monthly Bill shall be issued for the period until the last day of such Month, or
 - ii. if the date of commencement of supply of power falls after the fifteenth (15th) day of a Month, the first Monthly Bill shall be issued for the period commencing from the Delivery Date until the last day of the immediately following Month.
- d) Provided further that if a Monthly Bill is received on or before the second (2nd) day of a Month, it shall be deemed to have been received on the second (2nd) Business Day of such Month.
- e) Provided further that if a Monthly Bill for the immediately preceding Month is issued after 1st day of the next Month, the Due Date for payment of such Monthly Bill shall be extended accordingly.
- f) The monthly bills shall be raised by SPG only after issuance of State Energy Account by SLDC.

10.1.2 Inspection and Testing of Meters

- a) DGVCL and SPG shall jointly inspect and if necessary, recalibrate the metering system on a regular basis but in any event, at least once every year or at a shorter interval at the request of any of the two parties.
- b) Each Meter comprising the metering system shall be sealed by DGVCL, and shall be opened, tested or calibrated in the presence of both the parties.

10.1.3 Inaccuracy of Meters

- a) In case the difference between the energy recorded in the main meter and the check meter for any calendar month is within 0.5%, the energy recorded in the main meter shall be taken as final.
- b) However, if the variation exceeds $\pm 0.5\%$, following steps shall be taken:

- i. Both interface meters (Main as well Check) and metering system shall be tested and checked.
- ii. Re-Calibration of both meters at site with reference standard meter of accuracy class higher than the meter under test ,if no issues found instep (a) above.
- iii. On carrying out the re-calibration of the main meter, if it is discovered that either the percentage of inaccuracy exceeds $\pm 0.5\%$ or that the main meter is not working, the following procedure in order of priority, whichever is feasible, for arriving at the computation of quantity of energy during the period between the last calibration and the present, shall be followed:
 - On the basis energy recorded in the check meter if installed and functioned accurately; or
 - By correcting the error, if the percentage of error is ascertainable from calibration, tests or mathematical calculation
- iv. The correction to the quantity of energy injected shall apply to the following periods(hereinafter referred to as the "Correction Period"):
 - To any period of time during which the main meter was known to be malfunctioning or to which the parties mutually agree;
 - If the period during which the main meter was malfunctioning is not known or is not agreed to between the parties, the correction shall be applicable for a period equal to half the time elapsed since the date of the preceding calibration test, provided that under no circumstance shall the Correction Period exceed one month.
- v. If the difference exist seven after such checking or testing, then the defective meter(s) shall be replaced with a tested meter.
- vi. In case of conspicuous failures like burning of meter and erratic display of metered parameters and when the error found in testing of meter is beyond the permissible limit of error provided in the relevant standard, the meter shall be immediately replaced with a tested meter.
- vii. In case where both the Main meter and Check meter fail, energy recorded in the Standby meter shall be considered as final and at least one of the meters shall be immediately replaced by a tested meter by the SPG and bear all the cost of meters and meter replacement.

10.1.4 General

- a) From the Commercial Operations Date of the solar power plant, DGVCL shall pay to the Successful SPG the monthly Tariff Payments subject to the adjustments as per provisions of the PPA and submission of following documents:
 - i. Monthly bill(Injection/Schedule at delivery point as certified by SLDC multiplied by the Rs. Per kWh tariff as per PPA)
 - ii. Relevant Extracts of State Energy Account.
- b) All Tariff Payments by DGVCL shall be in Indian Rupees.

- c) The SPG shall be required to make arrangements and payments for import of energy (if any) as per applicable regulations.

Reactive power charges or any other charges as per GERC order / regulations shall be payable by SPG as per provisions of PPA.

10.1.5 Delivery and Content of Monthly Bills/Supplementary Bills

- a) The SPG shall issue to DGVCL hard copy of a signed Monthly Bill for the immediately preceding Month based on the State Energy Account along with all relevant documents (payments made by SPG for drawl of power, payment of reactive energy charges, Metering charges or any other charges as per regulations of CERC/GERC shall not be a part of bill raised by SPG to DGVCL)
- b) Each Monthly Bill shall include all charges as per the Agreement for the energy supplied for the relevant Month based on State Energy Account. The Monthly Bill amount shall be the product of the energy as per Energy Accounts and the applicable levelized tariff. Net energy import from the grid shall be billed at HTP-III tariff.

10.1.6 Payment of Monthly Bills

- a) On receipt of JMR/Energy Account along with CMRI data (of both meters) and bill, Superintending Engineer (Regulation) DGVCL shall verify the readings and subsequent share the same along with original bill and other relevant documents to DGVCL.

DGVCL shall make payment of the amounts due in Indian Rupees within thirty (30) days from the date of receipt of the Tariff Invoice by the Addl. Chief Engineer (C&R) DGVCL.

- b) As defined under the PPA, "Due Date of Payment" in respect of a Tariff Invoice means the date, which is 30 (thirty) days from the date of receipt of such invoices by the designated official of the DGVCL. The Tariff Invoice shall include relevant documents.

All payments required to be made under this Agreement shall also include any deduction or set off or:

- i. Deductions required by the Law; and
 - ii. Amount claimed by DGVCL, if any, from the SPG, will be adjusted from the monthly energy payment.
 - iii. Charges for net import of energy by the solar plant from the grid shall be as per HTP-III Tariff as per GERC
- a) The SPG shall open a bank account (if not having any bank account) for all Tariff Payments to be made by DGVCL to the SPG and notify DGVCL of the details of such account at least sixty(60)Days before the dispatch of the first Monthly Bill.

10.1.7 Late Payment Surcharge

- (1) For payment of Monthly bill by DGVCL, if paid after Due Date of Payment, a late Payment charge shall be payable by DGVCL to the SPG on the payment outstanding after the due date at the base rate of Late Payment Surcharge applicable for the

period for the first month of default.

(2) The rate of Late Payment Surcharge for the successive months of default shall increase by 0.5 percent for every month of delay provided that the Late Payment Surcharge shall not be more than 3 percent higher than the base rate at any time.

(3) Provided that the rate at which Late Payment Surcharge shall be payable shall not exceed the rate of seven (7) percent in excess of the SBI 1 year Marginal Cost of Funds Based Lending Rate (MCLR) per annum / any replacement thereof by SBI, on the amount of outstanding payment, calculated on a week or part thereof basis viz.

(SBI MCLR rate + 7%)

= _____ per week or part thereof.

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(4) Provided further that all Payments shall be first adjusted towards Late Payment Surcharge and thereafter, towards monthly charges, starting from the longest overdue bill.

(5) The Late Payment Surcharge shall be claimed by SPG through the supplementary bill.

(6) The parties acknowledge and accept the Electricity (Late Payment Surcharge and related matter) Rules, 2022 as amended or modified from time to time notified by the Central Government shall apply and govern the terms and conditions of this agreement in regard to matters contained in the said rules. The Rules referred to hereinabove being statutory shall, to the extent applicable, supersede any provisions in this Agreement which are inconsistent or contrary to the provisions of the Rules.

10.1.8 Rebate

a) For payment of any Bill on or before Due Date, the following Rebate shall be paid by the SPG to DGVCL in the following manner and the SPG shall not raise any objections to the payments made under this article.

i. For payment of Monthly Bill by DGVCL, if paid before Due Date of Payment, a Rebate shall be deducted by DGVCL at the rate of seven (7) percent in excess of the applicable SBI 1 year Marginal Cost of Funds Based Lending Rate (MCLR) per annum / any replacement thereof by SBI, on the amount paid before due date, calculated on a week or part thereof basis viz.

(SBI MCLR rate + 7%)

= _____ per week or part thereof.

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10.1.9 Payment of Supplementary Bills

a) Either party may raise a ("Supplementary Bill") for payment on account of adjustments required by the Energy Accounts (if any) or such Supplementary Bill shall be paid by the other Party.

b) The Parties shall remit all amounts due under a Supplementary Bill to the

Designated Account by the Due Date.

- c) The Rebate and Late Payment Surcharge shall be applicable at the same terms applicable to the Monthly Bill.

10.1.10 Payment Security Mechanism

Letter of Credit (LC):

- a) DGVCL shall provide to the SPG, in respect of payment of its Monthly Bills and / or Supplementary Bills, a monthly unconditional, revolving and irrevocable letter of credit ("Letter of Credit"), opened and maintained which may be drawn upon by the SPG in accordance with the PPA.
- b) Not later than one (1) Month before the start of supply, DGVCL through a scheduled bank open a Letter of Credit infavour of the SPG, to be made operative from a date prior to the Due Date of its first Monthly Bill under this Agreement. The Letter of Credit shall have a term of twelve (12) Months and shall be renewed annually, for an amount equal to:
- i. For the first Contract Year, equal to the estimated average monthly billing;
 - ii. for each subsequent Contract Year, equal to the average of the monthly billing of the previous Contract Year.
- c) Provided that the SPG shall not draw upon such Letter of Credit prior to the Due Date of the relevant Monthly Bill and/or Supplementary Bill, and shall not make more than one drawal in a Month.
- d) Provided further that if at any time, such Letter of Credit amount falls short of the amount specified above due to any reason whatsoever, DGVCL shall restore such shortfall within fifteen (15)days.
- e) DGVCL shall cause the scheduled bank issuing the Letter of Credit to intimate the SPG, in writing regarding establishing of such irrevocable Letter of Credit.
- f) DGVCL shall ensure that the Letter of Credit shall be renewed not later than its expiry.
- g) All costs relating to opening, maintenance of the Letter of Credit shall be borne by the SPG.
- h) If DGVCL fails to pay undisputed Monthly Bill or Supplementary Bill or a part there of within and including the Due Date, then, subject to above, the SPG may draw upon the Letter of Credit, and accordingly the bank shall pay without any reference or instructions from DGVCL, an amount equal to such Monthly Bill or Supplementary Bill or part thereof, in accordance with above, by presenting to the scheduled bank issuing the Letter of Credit, the following documents:
- i. a copy of the Monthly Bill or Supplementary Bill which has remained unpaid to SPG and;
 - ii. a certificate from the SPG to the effect that the bill at item (a) above, or specified part thereof, is in accordance with the Agreement, is not disputed and has remained unpaid beyond the Due Date;

10.1.11 Disputed Bill

- a) If DGVCL does not dispute a Monthly Bill or a Supplementary Bill raised by the SPG within thirty (30) days of receiving such Bill shall be taken as conclusive.
- b) If DGVCL disputes the amount payable under a Monthly Bill or a Supplementary Bill, as the case may be, it shall pay undisputed amount of the invoice amount and it shall within fifteen 30 days of receiving such Bill, issue a notice(the "Bill Dispute Notice")to the invoicing Party setting out:
 - i. The details of the disputed amount;
 - ii. Its estimate of what the correct amount should be; and
 - iii. All written material in support of its claim.
- c) If the SPG agrees to the claim raised in the Bill Dispute Notice, the SPG shall revise such Bill and present along with the next Monthly Bill. In such a case excess amount shall be refunded along with interest at the same rate as Late Payment Surcharge, which shall be applied from the date on which such excess payment was made by the disputing Party to the invoicing Party and up to and including the date on which such payment has been received as refund.
- d) If the SPG does not agree to the claim raised in the Bill Dispute Notice, it shall, within fifteen (15) days of receiving the Bill Dispute Notice, furnish a notice (Bill Disagreement Notice) to DGVCL(i.e. office of Superintending Engineer(Commence),DGVCL)providing:
 - i. Reasons for its disagreement;
 - ii. Its estimate of what the correct amount should be; and
 - iii. All written material in support of its counter claim.
- e) Upon receipt of the Bill Disagreement Notice by Superintending Engineer (Commence), DGVCL, authorized representative(s) or a director of the board of directors/ member of board of the DGVCL and SPG shall meet and make best endeavors to amicably resolve such dispute within fifteen (15) days of receipt of the Bill Disagreement Notice.
- f) If the Parties do not amicably resolve the Dispute within fifteen (15) days of receipt of Bill Disagreement Notice, the matter shall be referred to Dispute resolution in accordance with Article 16 of PPA.
- g) For the avoidance of doubt, it is clarified the despite a Dispute regarding an invoice, DGVCL shall, without prejudice to its right to Dispute, be under an obligation to make payment of undisputed amount of the invoice amount in the Monthly Bill.

ARTICLE11:FORCE MAJEURE

11.1 Definitions

11.1.1 In this Article, the following terms shall have the following meanings:

11.2 Affected Party

11.2.1 An affected Party means DISCOM or the SPG whose performance has been affected

by an event of Force Majeure.

11.3 Force Majeure Events

- a) Neither Party shall be responsible or liable for or deemed in breach hereof because of any delay or failure in the performance of its obligations hereunder (except for obligations to pay money due prior to occurrence of Force Majeure events under this Agreement) or failure to meet milestone dates due to any event or circumstance (a "Force Majeure Event") beyond the reasonable control of the Party experiencing such delay or failure, including the occurrence of any of the following:
- i) acts of God;
 - ii) typhoons, floods, lightning, cyclone, hurricane, drought, famine, epidemic, plague or other natural calamities;
 - iii) acts of war (whether declared or undeclared), invasion or civil unrest;
 - iv) any requirement, action or omission to act pursuant to any judgment or order of any court or judicial authority in India (provided such requirement, action or omission to act is not due to the breach by the SPG or DGVCL of any Law or any of their respective obligations under this Agreement);
 - v) inability despite complying with all legal requirements to obtain, renew or maintain required licenses or Legal Approvals;
 - vi) earthquakes, explosions, accidents, landslides; fire;
 - vii) expropriation and/or compulsory acquisition of the Project in whole or in part by Government Instrumentality;
 - viii) chemical or radioactive contamination or ionizing radiation; or
 - ix) damage to or breakdown of transmission facilities of GETCO/ DISCOMs;
 - x) Exceptionally adverse weather condition which are in excess of the statistical measure of the last hundred (100) years.

11.4 Force Majeure Exclusions

- a) Force Majeure shall not include the following conditions, except to the extent that they are consequences of an event of Force Majeure:
- 1. Unavailability, Late Delivery or Change in cost of plants and machineries, equipment, materials, spares parts or consumables for the project;
 - 2. Delay in performance of any contractor / sub-contractor or their agents;
 - 3. Nonperformance resulting from normal wear and tear experience in power generation materials and equipment;
 - 4. Strike or Labour Disturbances at the facilities of affected parties;
 - 5. Insufficiency of finances or funds or the agreement becoming onerous to perform, and
 - 6. Nonperformance caused by, or concerned with, the affected party's
 - I. Negligent and intentional acts, errors or omissions;
 - II. Failure to comply with Indian law or Indian Directive; or

- III. Breach of, or default under this agreement or any Project agreement or Government agreement.
 - b) The affected Party shall give notice to other party of any event of Force Majeure as soon as reasonably practicable, but not later than 7 days after the date on which such Party knew or should reasonably have known of the commencement of the event of Force Majeure. If any event of Force Majeure results in a breakdown of communication rendering it not reasonable to give notice within the applicable time limit specified herein, then the party claiming Force Majeure shall give notice as soon as reasonably practicable after reinstatement of communication, but not later than one day after such reinstatement. Such notice shall include full particulars of the event of Force Majeure, its effects on the Party claiming relief and the remedial measures proposed, and the Affected Party shall give the other Party regular (and not less than monthly) reports on the progress of those remedial measures and such other information as the other party may reasonably request about the situation.
 - c) The affected Party shall give notice to the other Party of (1) cessation of relevant event of Force Majeure; and (2) cessation of the effects of such event of Force Majeure on the performance of its rights or obligations under this agreement, as soon as practicable after becoming aware of each of these cessations.
 - d) To the extent not prevented by a Force Majeure event, the affected party shall continue to perform its obligations pursuant to this agreement. The affected party shall use its reasonable efforts to mitigate the effect of any event of Force Majeure as soon as practicable.

11.5 Available Relief for a Force Majeure Event

No Party shall be in breach of its obligations pursuant to this agreement to the extent that the performance of its obligations was prevented, hindered or delayed, due to a Force Majeure event. However, adjustment in tariff shall not be allowed on account of Force Majeure event.

For avoidance of doubt, Neither Party's obligation to make payments of money due and payable prior to occurrence of Force Majeure events under this Agreement shall be suspended or excused due to the occurrence of a Force Majeure Event in respect of such Party.

ARTICLE 12: CHANGE IN LAW

12.1 Definitions

"Change in Law" shall refer to the occurrence of any of the following events notified after the Bid Deadline.

- a) the enactment, bringing into effect, adoption, promulgation, amendment, modification or repeal, of any statute, decree, ordinance or other law, regulations, notice, circular, code, rule or direction by Governmental Instrumentality or a change in its interpretation by a Competent Court of law, tribunal, government or statutory authority or any of the above regulations, taxes, duties charges, levies etc. that results in any change with respect to any tax or surcharge or cess levied

or similar charges by the Competent Government on the generation of electricity (leviable on the final output in the form of energy) or sale of electricity.

- b) Modification / changes in rates of Goods & Service Tax (GST) between bid deadline date and Schedule Commercial Operation Date which have direct effect on the cost of solar PV modules.

12.2 Relief for Change in Law

- a) In case Change in Law on account of 12.1 (a) above results in the SPG's costs directly attributable to the Project being decreased or increased by one percent (1%), of the estimated revenue from the Electricity for the Contract Year for which such adjustment becomes applicable or more, during Operation Period, the Tariff Payment to the SPG shall be appropriately increased or decreased with due approval of GERC.
- b) In case of Change in Law on account of 12.1 (b) above, the SPG shall be allowed an increase / decrease in tariff of 1 paise / unit for every increase / decrease of Rs. 2 Lakh per MW in the Project Cost incurred upto the Scheduled Commercial Operation Date upon submission of proof of payment made by the SPG towards GST to the concerned Authority and with due approval of GERC. This increase / decrease in tariff due to this change in cost of solar PV modules shall be limited to actual DC capacity or 150% (One hundred & fifty percent) of contracted AC capacity, whichever is lower.
- c) DGVCL or SPG, as the case may be, shall provide the other Party with a certificate stating that the adjustment in the Tariff Payment is directly as a result of the Change in Law and shall provide supporting documents to substantiate the same and such certificate shall correctly reflect the increase or decrease in costs.
- d) The revised tariff shall be effective from the date of such Change in Law as approved by GERC.

ARTICLE 13: EVENTS OF DEFAULT AND TERMINATION

13.1 SPG Event of Default

13.1.1 The occurrence and/or continuation of any of the following events, unless any such event occurs as a result of a Force Majeure Event or a breach by DISCOM of its obligations under this Agreement, shall constitute an SPG Event of Default:

- (i) the failure to commence supply of power to DISCOM up to the Contracted Capacity, by the end of the period specified in Article 4, or failure to continue supply of Contracted Capacity to DISCOM after Commercial Operation Date throughout the term of this Agreement, or

if

- the SPG assigns, mortgages or charges or purports to assign, mortgage or charge any of its assets or rights related to the Power Project in contravention of the provisions of this Agreement; or
- the SPG transfers or novates any of its rights and/ or obligations under this agreement, in a manner contrary to the provisions of this Agreement; except where such transfer

- is in pursuance of a Law; and does not affect the ability of the transferee to perform, and such transferee has the financial capability to perform, its obligations under this Agreement or
- is to a transferee who assumes such obligations under this Agreement and the Agreement remains effective with respect to the transferee;

if

- a. the SPG becomes voluntarily or involuntarily the subject of any bankruptcy or insolvency or winding up proceedings and such proceedings remain uncontested for a period of thirty (30) days, or
- b. any winding up or bankruptcy or insolvency order is passed against the SPG, or
- c. the SPG goes into liquidation or dissolution or has a receiver or any similar officer appointed over all or substantially all of its assets or official liquidator is appointed to manage its affairs, pursuant to Law, provided that a dissolution or liquidation of the SPG will not be a SPG Event of Default if such dissolution or liquidation is for the purpose of a merger, consolidation or reorganization and where the resulting company retains creditworthiness similar to the SPG and expressly assumes all obligations of the SPG under this Agreement and is in a position to perform them; or
 - (i) the SPG repudiates this Agreement and does not rectify such breach within a period of thirty(30)days from a notice from DISCOM in this regard; or
 - (ii) except where due to any DISCOM's failure to comply with its material obligations, the SPG is in breach of any of its material obligations pursuant to this Agreement, and such material breach is not rectified by the SPG within thirty (30) days of receipt of first notice in this regard given by DISCOM .
 - (iii) Occurrence of any other event which is specified in this agreement to be a material breach/default of the SPG
 - (iv) except where due to any DISCOM's failure to comply with its material obligations, the SPG is in breach of any of its material obligations pursuant to this Agreement, and such material breach is not rectified by the SPG within thirty (30)days of receipt of first notice in this regard given by DISCOM.
 - (v) Failure on the part of the SPG for a continuous period of ninety (90) days to (i) operate and/or (ii) maintain (in accordance with Prudent Utility Practices), the Project at all times.
 - (vi) Failure on part of the SPG to maintain the minimum shareholding of 51% for a period of one year after Commercial Operation Date of the Project.
 - (vii) Failure to supply power in terms of the PPA
 - (viii) Failure to make any payment required to be made to DISCOM under this agreement within three (3) months after the due date of a valid invoice raised by the DISCOM on the SPG.
 - (ix) SPG fails to make compensation payment to DGVCL towards shortfall in supply for not achieving 19% guaranteed CUF during contract years.

13.2 DISCOM Event of Default

13.2.1 The occurrence and the continuation of any of the following events, unless any such event occurs as a result of a Force Majeure Event or a breach by the SPG of its

obligations under this Agreement, shall constitute the Event of Default on the part of defaulting DISCOM:

- (i) DISCOM fails to pay (with respect to a Monthly Bill or a Supplementary Bill), subject to Article 11, for a period of ninety(90) days after the Due Date and the SPG is unable to recover the amount outstanding to the SPG through the Letter of Credit,
- (ii) DISCOM repudiates this Agreement and does not rectify such breach even within a period of sixty (60)days from a notice from the SPG in this regard; or
- (iii) If DISCOM becomes voluntarily or involuntarily the subject of proceeding under any bankruptcy or insolvency laws or goes into liquidation or dissolution or has a receiver appointed over it or liquidator is appointed, pursuant to Law, except where such dissolution of DISCOM is for the purpose of a merger, consolidation or reorganization and where the resulting entity has the financial standing to perform its obligations under this Agreement and creditworthiness similar to DISCOM and expressly assumes all obligations under this agreement and is in a position to perform them.

13.3 Procedure for cases of SPG Event of Default

13.3.1 Upon the occurrence and continuation of any SPG Event of Default under Article 13.1, DISCOM shall have the right to deliver to the SPG, with a copy to the representative of the lenders to the SPG with whom the SPG has executed the Financing Agreements, a notice stating its intention to terminate this Agreement (DISCOM Preliminary Default Notice), which shall specify in reasonable detail, the circumstances giving rise to the issue of such notice and calling upon the SPG to remedy the same. Where a "Default Notice" has been issued with respect to an Event of Default, which requires the co-operation of both DISCOM and the SPG to remedy, DISCOM shall render all reasonable co-operation to enable the Event of Default to be remedied without any legal obligations. Upon being in default on account of failure to commission the project within Scheduled Commercial Operation Date, the SPG shall be liable to pay liquidated damages as per Article 4.5 whereas for failure to supply power in terms of Article 4.3, the SPG shall be liable to make payment of compensation as per the said clause. For other cases, the damages shall be as under.

- a. At the expiry of 90 (ninety) days from the delivery of the default notice and unless the Parties have agreed otherwise, or the Event of Default giving rise to the default notice has been remedied, the SPG shall have liability to make payment toward compensation to DISCOM equivalent to three (3) years billing at 19% CUF for its contracted capacity. Also, DISCOM shall have the right to recover the said damages by way of forfeiture of bank guarantee, if any, without prejudice to resorting to any other legal course or remedy.
- b. In addition to the levy of damages as aforesaid, in the event of a default by the SPG, the lenders shall be entitled to exercise their rights to seek substitution of the SPG by a selectee, in accordance with the substitution agreement and in concurrence with DISCOM. However, in the event the lenders are unable to substitute the defaulting SPG within the stipulated period, DISCOM may terminate the PPA and acquire the Project assets for an amount equivalent to 90% of the debt due by issuing a "Termination Notice" / "Takeover Notice",

failing which, the lenders may exercise their mortgage rights and liquidate the Project assets.

- c. Provided that any substitution under this Agreement can only be made with the condition that the selectee meets the eligibility requirements of Request for Selection (Rfs) issued by DISCOM.
 - d. The lenders in concurrence with DISCOM, may seek to exercise the right of substitution under by an amendment or novation of the PPA in favour of the selectee. The SPG shall cooperate with DISCOM to carry out such substitution and shall have the duty and obligation to continue to operate the Power Project in accordance with this PPA till such time as the substitution is finalized. In the event of Change in Shareholding/Substitution of Promoters triggered by the Financial Institutions leading to signing of fresh PPA with a New Entity, an amount of Rs. 10 Lakh per Project per Transaction as Facilitation Fee (non-refundable) shall be deposited by the developer-SPG to DISCOM.
- 13.3.2 During the Consultation Period, the Parties shall continue to perform the irrespective obligations under this Agreement.

13.4 Procedure for cases of DISCOM Event of Default

- 13.4.1 Upon the occurrence and continuation of any DISCOM Event of Default specified in Article 13.2, the SPG shall have the right to deliver to DISCOM, a SPG Preliminary Default Notice, which notice shall specify in reasonable detail the circumstances giving rise to its issue and calling upon DISCOM to remedy the same.
- 13.4.2 DISCOM with the prior consent of the SPG may novate its part of the PPA to any third party, including its Affiliates within the period of 7 days following the expiry of notice period. In the event the aforesaid novation is not acceptable to the SPG, or if no offer of novation is made by the defaulting Procurer/ DISCOM within the stipulated period of 7 days, then the SPG may terminate the PPA and at its discretion require the defaulting Procurer/ DISCOM to either (i) takeover the Project assets by making a payment of the termination compensation equivalent to the amount of the debt due and 110% (one hundred and ten per cent) of the adjusted equity as detailed below, less insurance cover, if any by issuing a "Termination Notice" / "Takeover Notice", or, (ii) pay to the SPG, damages, equivalent to 6 (six) months billing at contracted CUF, or balance PPA period whichever is less, of charges for its contracted capacity, with the Project assets being retained by the SPG.
- 13.4.3 In the event of such termination of PPA, any damages or charges payable to GETCO/ DISCOM, for the connectivity of the plant, shall be borne by DISCOM.
- 13.4.4 "Adjusted Equity" means the Equity funded in Indian Rupees and adjusted on the first day of the current month (the "Reference Date"), in the manner set forth below, to reflect the change in its value on account of depreciation and variations in Wholesale Price Index (WPI), and for any Reference Date occurring between the first day of the month of Appointed Date (the date of achievement of Financial Closure) and the Reference Date;
- i. On or before Commercial Operation Date (COD), the Adjusted Equity shall be a sum equal to the Equity funded in Indian Rupees and expended on the Project, revised to the extent of one half of the variation in WPI occurring between the first

day of the month of Appointed Date and Reference Date;

ii. An amount equal to the Adjusted Equity as on COD shall be deemed to be the base (the "Base Adjusted Equity");

iii. After COD, the Adjusted Equity hereunder shall be a sum equal to the Base Adjusted Equity, reduced by 0.333% (zero point three three three percent) thereof at the commencement of each month following the COD [reduction of 1% (one percent) per quarter of an year] and the amount so arrived at shall be revised to the extent of variation in WPI occurring between the COD and the Reference Date;

For the avoidance of doubt, the Adjusted Equity shall, in the event of termination, be computed as on the Reference Date immediately preceding the Transfer Date; provided that no reduction in the Adjusted Equity shall be made for a period equal to the duration, if any, for which the PPA period is extended, but the revision on account of WPI shall continue to be made.

13.4.5 "Debt Due" means the aggregate of the following sums expressed in Indian Rupees outstanding on the Transfer Date:

i. The principal amount of the debt provided by the Senior Lenders under the Financing Agreements for financing the Total Project Cost (the 'Principal') but excluding any part of the principal that had fallen due for repayment 2 (two) years prior to the Transfer Date;

ii. All accrued interest, financing fees and charges payable under the Financing Agreements on, or in respect of, the debt referred to in sub-clause (i) above until the Transfer Date but excluding: (i) any interest, fees or charges that had fallen due one year prior to the Transfer Date, (ii) any penal interest or charges payable under the Financing Agreements to any Senior Lender, (iii) any pre-payment charges in relation to accelerated repayment of debt except where such charges have arisen due to Utility Default, and (iv) any Subordinated Debt which is included in the Financial Package and disbursed by lenders for financing the Total Project Cost. Provided that if all or any part of the Debt Due is convertible into Equity at the option of Senior Lenders and/or the Concessionaire, it shall for the purposes of this Agreement be deemed not to be Debt Due even if no such conversion has taken place and the principal thereof shall be dealt with as if such conversion had been undertaken. Provided further that the Debt Due, on or after COD, shall in no case exceed 80% (eighty percent) of the Total Project Cost."

13.4.6 During the Consultation Period, the Parties shall continue to perform the irrespective obligations under this Agreement.

13.4.7 After a period of two hundred ten (210) days following the expiry of the Consultation Period and unless the Parties shall have otherwise agreed to the contrary or DISCOM Event of Default giving rise to the Consultation Period shall have ceased to exist or shall have been remedied, DISCOM under intimation to SPG shall, subject to the prior consent of the SPG, novate its part of the PPA to any third party, including its Affiliates within the stipulated period. In the event the aforesaid novation is not acceptable to the SPG, or if no offer of novation is made by DISCOM within the stipulated period, then the SPG may terminate the PPA and at its discretion require DISCOM to either (i) takeover the Project assets by making a

payment of the termination compensation equivalent to the amount of the debt due and 110% (one hundred and fifty per cent) of the adjusted equity or, (ii) pay to the SPG, damages, equivalent to 6 (six) months, or balance PPA period whichever is less, of charges for its contracted capacity, with the Project assets being retained by the SPG.

Provided further that at the end of three (3) months period from the period mentioned in this Article13.4.4, this Agreement may be terminated by the SPG.

ARTICLE14:LIABILITY AND INDEMNIFICATION

14.1 Indemnity

14.1.1 **The SPG's indemnity** -The SPG agrees to defend, indemnify and hold harmless DISCOM, its officers, directors, agents, employees and affiliates (and their respective officers, directors, agents and employees) from and against any and all claims, liabilities, actions, demands, judgments, losses, costs, expenses, suits, actions and damages arising by reason of bodily injury, death or damage to property sustained by third parties that are caused by an act of negligence or the willful misconduct of the SPG, or by an officer, director, sub-contractor, agent or employee of the SPG except to the extent of such injury, death or damage as is attributable to the willful misconduct or negligence of, or breach of this Agreement by, DISCOM, or by an officer, director, sub-contractor, agent or employee of the DISCOM.

14.1.2 **DISCOM's Indemnity** - DISCOM agrees to defend, indemnify and hold harmless the SPG, its officers, directors, agents, employees and affiliates (and their respective officers, directors, agents and employees) from and against any and all claims, liabilities, actions, demands, judgments, losses, costs, expenses, suits, actions and damages arising by reason of bodily injury, death or damage to property sustained by third parties that are caused by an act of negligence or the willful misconduct of DISCOM, or by an officer, director, sub-contractor, agent or employee of DISCOM except to the extent of such injury, death or damage as is attributable to the willful misconduct or negligence of, or breach of this Agreement by, the SPG, or by an officer, director, sub-contractor, agent or employee of the SPG.

ARTICLE15:ASSIGNMENTS AND CHARGES

15.1 Assignments

15.1.3 Neither Party shall assign this Agreement nor shall any portion hereof without the prior written consent of the other Party, provided further that any assignee expressly assume the assignor's obligations thereafter arising under this Agreement pursuant to documentation satisfactory to such other Party. However, such assignment shall be permissible only for entire contracted capacity.

15.1.3 Provided however, no approval is required from DISCOM for the assignment by the SPG of its rights herein to the Financing Parties and their successors and assigns in connection with any financing or refinancing related to the construction, operation and maintenance of the Project.

15.1.3 In furtherance of the foregoing, DISCOM acknowledges that the Financing Documents may provide that upon an event of default by the SPG under the Financing Documents, the

Financing Parties may cause the SPG to assign to a third party the interests, rights and obligations of the SPG thereafter arising under this Agreement. DISCOM further acknowledges that the Financing Parties, may, in addition to the exercise of their rights as set forth in this Section, cause the SPG to sell or lease the Project and cause any new lessee or purchaser of the Project to assume all of the interests, rights and obligations of the SPG thereafter arising under this Agreement.

15.2 Permitted Charges

- 15.2.1 SPG shall not create or permit to subsist any encumbrance over all or any of its rights and benefits under this Agreement, other than as set forth in Article 15.1

ARTICLE16: GOVERNING LAW AND DISPUTE RESOLUTION

16.1 Governing Law

- 16.1.1 This Agreement shall be governed by and construed in accordance with the Electricity Act 2003 and other applicable Laws of India. Any legal proceedings in respect of any matters, claims or disputes under this Agreement shall be under the jurisdiction of Gujarat Electricity Regulatory Commission.

16.2 Dispute Resolution

- 16.2.1 All disputes or differences between the Parties arising out of or in connection with this Agreement shall be first tried to be settled through mutual negotiation.
- 16.2.2 The Parties hereto agree to attempt to resolve all disputes arising hereunder promptly, equitably and in good faith.
- 16.2.3 Each Party shall designate in writing and communicate to the other Party its own representative who shall be authorized to resolve any dispute arising under this Agreement in an equitable manner and, unless otherwise expressly provided herein, to exercise the authority of the Parties hereto to make decisions by mutual agreement.
- 16.2.4 In the event that such differences or disputes between the Parties are not settled through mutual negotiations within sixty (60) days, after such dispute arises, then it shall be adjudicated by GERC in accordance with the law.

ARTICLE17: MISCELLANEOUS PROVISIONS

17.1 Amendment

- 17.1.1 This Agreement shall not be amended, changed, altered, or modified except by a written instrument duly executed by an authorized representative of both Parties. However, DISCOM may consider any amendment or change that the Lenders may require to be made to this Agreement.

17.2 Waiver

- 17.2.1 Any failure on the part of a Party to exercise, and any delay in exercising, exceeding three years, any right hereunder shall operate as a waiver thereof. No waiver by a Party of any right hereunder with respect to any matter or default arising in connection with this Agreement shall be considered a waiver with respect to any subsequent matter or default.

17.3 Severability

17.3.1 The invalidity or unenforceability, for any reason, of any part of this Agreement shall not prejudice or affect the validity or enforceability of the remainder of this Agreement, unless the part held invalid or unenforceable is fundamental to this Agreement.

17.4 Notices

17.4.1 Any notice, communication, demand, or request required or authorized by this Agreement shall be in writing and shall be deemed properly given upon date of receipt if delivered by hand or sent by courier, if mailed by registered or certified mail at the time of posting, if sent by fax when dispatched (provided if the sender's transmission report shows the entire fax to have been received by the recipient and only if the transmission was received in legible form), to:

In case of SPG

Name & Designation	
Address	

Email	
Mobile/Whatsapp No.	
Telephone	

In case of DISCOM

Name & Designation	
Address	
Email	
Telephone	

17.5 Language

17.5.1 All agreements, correspondence and communications between the Parties relating to this Agreement and all other documentation to be prepared and supplied under the Agreement shall be written in English, and the Agreement shall be construed and interpreted in accordance with English language.

17.5.2 If any of the agreements, correspondence, communications or documents are prepared in any language other than English, the English translation of such agreements, correspondence, communications or documents shall prevail in matters of interpretation.

17.6 Restriction of Shareholders/Owners' Liability

17.6.1 Parties expressly agree and acknowledge that none of the shareholders of the Parties here to shall be liable to the other Parties for any of the contractual obligations of the concerned Party under this Agreement. Further, the financial liabilities of the shareholder/s of each Party to this Agreement, shall be restricted to the extent provided in the Indian Companies Act, 2013.

17.7 Taxes and Duties

17.7.1 The SPG shall bear and promptly pay all statutory taxes, duties, levies and cess,

assessed/levied on the SPG, contractors or their employees that are required to be paid by the SPG as per the Law in relation to the execution of the Agreement and for supplying power as per the terms of this Agreement.

17.7.2 DISCOM shall be indemnified and held harmless by the SPG against any claims that may be made against DISCOM in relation to the matters set out in Article 17.9.1.

17.7.3 DISCOM shall not be liable for any payment of, taxes, duties, levies, cess whatsoever for discharging any obligation of the SPG by DISCOM on behalf of SPG.

17.8 Independent Entity

17.8.1 The SPG shall be an independent entity performing its obligations pursuant to the Agreement.

17.8.2 Subject to the provisions of the Agreement, the SPG shall be solely responsible for the manner in which its obligations under this Agreement are to be performed. All employees and representatives of the SPG or contractors engaged by the SPG in connection with the performance of the Agreement shall be under the complete control of the SPG and shall not be deemed to be employees, representatives, contractors of DISCOM and nothing contained in the Agreement or in any agreement or contract awarded by the SPG shall be construed to create any contractual relationship between any such employees, representatives or contractors and DISCOM.

17.9 Compliance with Law

17.9.1 Despite anything contained in this Agreement but without prejudice to this Article, if any provision of this Agreement shall be in deviation or inconsistent with or repugnant to the provisions contained in the Electricity Act, 2003, or any rules and regulations made there under, such provision of this Agreement shall be deemed to be amended to the extent required to bring it into compliance with the aforesaid relevant provisions as amended from time to time.

17.10 Order of priority in application

17.10.1 In case of inconsistencies in the agreements executed between the Parties, applicable Law including rules and regulations framed thereunder, the order of priority shall be as mentioned below:

- (i) Applicable Law, rules and regulations framed thereunder,
- (ii) This Agreement

17.11 Affirmation

17.11.1 The SPG and DGVCL, both affirm that;

- a) neither it nor its respective directors, employees, or agents has paid or undertaken to pay or shall in the future pay any unlawful commission, bribe, pay-off or kick-back; and
- b) it has not in any other manner paid any sums, whether in Indian currency or foreign currency and whether in India or abroad to the other Party to procure this Agreement, and the SPG and DISCOM here by undertaken to engage in any similar acts during the Term of Agreement.

17.12 No consequential or Indirect Losses

17.14.1. The liability of the Seller and the Procurers is limited to that explicitly provided in this Agreement.

17.14.2. Provided that notwithstanding anything contained in this Agreement, under no event shall the Procurers or the Seller claim from one another any indirect or consequential losses or damages.

17.13 Breach of Obligations

17.13.1 The Parties acknowledge that a breach of any of the obligations contained herein would result in injuries. The Parties further acknowledge that the amount of the liquidated damages or the method of calculating the liquidated damages specified in this Agreement is a genuine and reasonable pre-estimate of the damages that may be suffered by the non-defaulting party in each case specified under this Agreement.

17.14 Books and Records: *The SPG shall maintain books of account relating to the Project in accordance with generally accepted Indian accounting principles.*

17.15 Limitation Remedies and Damages: *Neither Party shall be liable to the other for any consequential, indirect or special damages to persons or property whether arising in tort, contract or otherwise, by reason of this Agreement or any services performed or undertaken to be performed hereunder.*

17.16 Severability: *Any provision of this Agreement, which is prohibited or unenforceable in any jurisdiction, shall, as to such jurisdiction, be ineffective to the extent of such prohibition or unenforceability without invalidating the remaining provisions hereof and without affecting the validity, enforceability or legality of such provision in any other jurisdiction.*

17.17 Entire Agreement, Appendices: *This Agreement constitutes the entire agreement between DISCOM and the SPG, concerning the subject matter hereof. All previous documents, undertakings, and agreements, whether oral, written, or otherwise, between the Parties concerning the subject matter hereof are hereby cancelled and shall be of no further force or effect and shall not affect or modify any of the terms or obligations set forth in this Agreement, except as the same may be made part of this Agreement in accordance with its terms, including the terms of any of the appendices, attachments or exhibits. The appendices, attachments and exhibits are hereby made an integral part of this Agreement and shall be fully binding upon the Parties.*

In the event of any inconsistency between the text of the Articles of this Agreement and the appendices, attachments or exhibits hereto or in the event of any inconsistency between the provisions and particulars of one appendix, attachment or exhibit and those of any other appendix, attachment or exhibit DISCOM and the SPG shall consult to resolve the inconsistency.

17.18 Further Acts and Assurances: *Each of the Parties after convincing itself agrees to execute and deliver all such further agreements, documents and instruments, and to do and perform all such further acts and things, as shall be necessary or convenient to carry out the provisions of this Agreement and to consummate the transactions contemplated hereby.*

IN WITNESS WHEREOF the Parties have caused the Agreement to be executed through their duly authorized representatives as of the date and place set forth above.

Signature

Signature with Seal

Solar Power Generator
Witness:

Dakshin Gujarat Vij Company Ltd.
DISCOM
Witness:

Annexure L1 :- Tender No.TN-03

(A) Consolidated Statement showing amendments brought in each bid documents (to be submitted separately for each bid)

Bid No (Tender no.)	Date of publication of Bid (Tender)	Existing provisions (with Clause no) of RFS	Revised Provision in brief (with clause no)	Date of Amendment	Date of opening of bid as per Amendment	Remark
TN-03	01.03.24	<p>1) Last Date & Time of submission of Online bid in electronic form (Tender Fee, EMD, Technical & Financial Tariff offer. (This is mandatory) :- Date: 26/03/2024, Up to 18.00hrs</p> <p>2) Date of opening of Tender Fee, EMD online :- Date: 27/03/2024, at 11.00hrs</p> <p>4) Date of opening of Technical offer online (If possible) :- Date: 03/04/2024, at 11.00hrs</p> <p>5) Tentative Date of on – line opening of financial “Tariff bid” (Price bid) (if possible) :- Date: 08/04/2024, at 11.00hrs</p>	<p>1) Last Date & Time of submission of Online bid in electronic form (Tender Fee, EMD, Technical & Financial Tariff offer. (This is mandatory) :- Date: 18/04/2024, Up to 18.00hrs</p> <p>2) Date of opening of Tender Fee, EMD online :- Date: 19/04/2024, at 11.00hrs</p> <p>4) Date of opening of Technical offer online (If possible) :- Date: 25/04/2024, at 11.00hrs</p> <p>5) Tentative Date of on – line opening of financial “Tariff bid” (Price bid) (if possible) :- Date: 01/05/2024, at 11.00hrs</p>	20.03.24	18.04.24	Amendment-1 – change of Annexure-3 upload in N-Procure. & Amendment - 2

Bid No (Tender no.)	Date of publication of Bid (Tender)	Existing provisions (with Clause no) of RFS	Revised Provision in brief (with clause no)	Date of Amendment	Date of opening of bid as per Amendment	Remark
TN-03	01.03.24	<p>1) Last Date & Time of submission of Online bid in electronic form (Tender Fee, EMD, Technical & Financial Tariff offer. (This is mandatory) :- Date: 18/04/2024, Up to 18.00hrs</p> <p>2) Date of opening of Tender Fee, EMD online :- Date: 19/04/2024, at 11.00hrs</p> <p>4) Date of opening of Technical offer online (If possible) :- Date: 25/04/2024, at 11.00hrs</p> <p>5) Tentative Date of on – line opening of financial “Tariff bid” (Price bid) (if possible) :- Date: 01/05/2024, at 11.00hrs</p>	<p>1) Last Date & Time of submission of Online bid in electronic form (Tender Fee, EMD, Technical & Financial Tariff offer. (This is mandatory) :- Date: 02/05/2024, Up to 18.00hrs</p> <p>2) Date of opening of Tender Fee, EMD online :- Date: 03/05/2024, at 11.00hrs</p> <p>4) Date of opening of Technical offer online (If possible) :- Date: 09/05/2024, at 11.00hrs</p> <p>5) Tentative Date of on – line opening of financial “Tariff bid” (Price bid) (if possible) :- Date: 13/05/2024, at 11.00hrs</p>	16.04.24	02.05.24	Amendment-3
TN-03	01.03.24	<p>1) Last Date & Time of submission of Online bid in electronic form (Tender Fee, EMD, Technical & Financial Tariff offer. (This is mandatory) :- Date: 02/05/2024, Up to 18.00hrs</p> <p>2) Date of opening of Tender</p>	<p>1) Last Date & Time of submission of Online bid in electronic form (Tender Fee, EMD, Technical & Financial Tariff offer. (This is mandatory) :- Date: 16/05/2024, Up to 18.00hrs</p> <p>2) Date of opening of Tender</p>	01.05.24	16.05.24	Amendment-4

Bid No (Tender no.)	Date of publication of Bid (Tender)	Existing provisions (with Clause no) of RFS	Revised Provision in brief (with clause no)	Date of Amendment	Date of opening of bid as per Amendment	Remark
		Fee, EMD online :- Date: 03/05/2024, at 11.00hrs 4) Date of opening of Technical offer online (If possible) :- Date: 09/05/2024, at 11.00hrs 5) Tentative Date of on – line opening of financial “Tariff bid” (Price bid) (if possible) :- Date: 13/05/2024, at 11.00hrs	Fee, EMD online :- Date: 17/05/2024, at 11.00hrs 4) Date of opening of Technical offer online (If possible) :- Date: 22/05/2024, at 11.00hrs 5) Tentative Date of on – line opening of financial “Tariff bid” (Price bid) (if possible) :- Date: 27/05/2024, at 11.00hrs			
TN-03	01.03.24	1) Last Date & Time of submission of Online bid in electronic form (Tender Fee, EMD, Technical & Financial Tariff offer. (This is mandatory) :- Date: 16/05/2024, Up to 18.00hrs 2) Date of opening of Tender Fee, EMD online :- Date: 17/05/2024, at 11.00hrs 4) Date of opening of Technical offer online (If possible)	1) Last Date & Time of submission of Online bid in electronic form (Tender Fee, EMD, Technical & Financial Tariff offer. (This is mandatory) :- Date: 03/06/2024, Up to 18.00hrs 2) Date of opening of Tender Fee, EMD online :- Date: 04/06/2024, at 11.00hrs 4) Date of opening of Technical offer online (If possible) :- Date: 10/06/2024, at 11.00hrs	15.05.24	03.06.2024	Amendment-5

Bid No (Tender no.)	Date of publication of Bid (Tender)	Existing provisions (with Clause no) of RFS	Revised Provision in brief (with clause no)	Date of Amendment	Date of opening of bid as per Amendment	Remark
		<p>:- Date: 22/05/2024, at 11.00hrs</p> <p>5) Tentative Date of on – line opening of financial “Tariff bid” (Price bid) (if possible)</p> <p>:- Date: 27/05/2024, at 11.00hrs</p>	<p>5) Tentative Date of on – line opening of financial “Tariff bid” (Price bid) (if possible)</p> <p>:- Date: 15/06/2024, at 11.00hrs</p>			
TN-03	01.03.24	<p>1) Last Date & Time of submission of Online bid in electronic form (Tender Fee, EMD, Technical & Financial Tariff offer. (This is mandatory)</p> <p>:- Date: 03/06/2024, Up to 18.00hrs</p> <p>2) Date of opening of Tender Fee, EMD online</p> <p>:- Date: 04/06/2024, at 11.00hrs</p> <p>4) Date of opening of Technical offer online (If possible)</p> <p>:- Date: 10/06/2024, at 11.00hrs</p> <p>5) Tentative Date of on – line opening of financial “Tariff bid” (Price bid) (if possible)</p> <p>:- Date: 15/06/2024, at 11.00hrs</p>	<p>1) Last Date & Time of submission of Online bid in electronic form (Tender Fee, EMD, Technical & Financial Tariff offer. (This is mandatory)</p> <p>:- Date: 10/06/2024, Up to 18.00hrs</p> <p>2) Date of opening of Tender Fee, EMD online</p> <p>:- Date: 11/06/2024, at 11.00hrs</p> <p>4) Date of opening of Technical offer online (If possible)</p> <p>:- Date: 15/06/2024, at 11.00hrs</p> <p>5) Tentative Date of on – line opening of financial “Tariff bid” (Price bid) (if possible)</p> <p>:- Date: 20/06/2024, at 11.00hrs</p>	01.06.24	10.06.2024	Amendment-6

Bid No (Tender no.)	Date of publication of Bid (Tender)	Existing provisions (with Clause no) of RFS	Revised Provision in brief (with clause no)	Date of Amendment	Date of opening of bid as per Amendment	Remark
TN-03	01.03.24	<p>1) Last Date & Time of submission of Online bid in electronic form (Tender Fee, EMD, Technical & Financial Tariff offer. (This is mandatory) :- Date: 10/06/2024, Up to 18.00hrs</p> <p>2) Date of opening of Tender Fee, EMD online :- Date: 11/06/2024, at 11.00hrs</p> <p>4) Date of opening of Technical offer online (If possible) :- Date: 15/06/2024, at 11.00hrs</p> <p>5) Tentative Date of on – line opening of financial “Tariff bid” (Price bid) (if possible) :- Date: 20/06/2024, at 11.00hrs</p>	<p>1) Last Date & Time of submission of Online bid in electronic form (Tender Fee, EMD, Technical & Financial Tariff offer. (This is mandatory) :- Date: 19/06/2024, Up to 18.00hrs</p> <p>2) Date of opening of Tender Fee, EMD online :- Date: 20/06/2024, at 11.00hrs</p> <p>4) Date of opening of Technical offer online (If possible) :- Date: 26/06/2024, at 11.00hrs</p> <p>5) Tentative Date of on – line opening of financial “Tariff bid” (Price bid) (if possible) :- Date: 01/07/2024, at 11.00hrs</p>	10.06.24	19.06.24	Amendment-7

Certificate for Tender TN-03

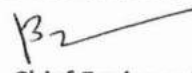
1195

Details of Amendment issued for above tender with brief are as under.

Particular	Date of publish	Remark
Tender floated on	01.03.2024	Last date of bid submission was 26.03.24.
Amendment-1 & 2	20.03.24	Amendment -1 require due to uploading revise Annexure -3 on date 02.03.2024 & DGCS/CNR/e-file/454/2024/2371/Commerce and Regulatory Note no 19 Date 20.03.2024, for corrigendum in terms & conditions as per MNRE O.M. 32/54/2018-SPV Division – Part(2) Dtd. 01.03.2024, revised the maximum timeline allowed for commissioning of solar power plant by RESCO Developer to 18 months from LOA or MNRE sanction validity Date : 19-12-2025 whichever is earlier&CFA release clause in slab wise andtime limit extension of last date of submission of bid till 18.04.24 to encourage competition and increase participation.
Amendment-3	16.04.24	DGCS/CNR/e-file/454/2024/2371/Commerce and Regulatory Note no 25 Date 12.04.2024, for corrigendum in terms & conditions as per VC arranged by GUVNL with all DISCOMs on dated 04.04.2024 & MNRE OM 32/54/2018-SPV Division-Part(2) Date 05.04.2024 and time limit extension of last date of submission of bid till 02.05.24 to encourage competition and increase participation.
Amendment-4	01.05.24	DGCS/CNR/e-file/454/2024/2371/Commerce and Regulatory Note no 31 Date 12.04.2024,, for corrigendum in terms & conditions as Office Memorandum issued on dated 05.04.2024 for detail milestones for release of CFA under PMKUSUM C FLS. GUVNL GUVNL/Tech/Solar Cell/PM-KUSUM-C/FLS/557 Date:22.04.2024 and ,PGVCL email dated 12.04.2024 regarding to ratify the change incorporated in Draft amendment. As per approval of competent authority of GUVNL has ratified the same, subject to following conditions. and time limit extension of last date of submission of bid till 16.05.24 to encourage competition and increase participation.
Amendment-5	15.05.24	DGCS/CNR/e-file/454/2024/2371/Commerce and Regulatory Note no 38 Date 14.05.2024, for corrigendum Last date of submission of On-line bid in electronic form was given on 16.05.2024. While verifying on N-procurement website of DGVCL on 14.05.2024, there is two bid is being found uploaded till date. To increase participation, Time limit extension of last date of bid submission till 03.06.2024 to encourage competition and increase participation.
Amendment-6	01.06.24	DGCS/CNR/e-file/454/2024/2371/Commerce and Regulatory Note no 42 Date 01.06.24 for corrigendum From -3 amendment in N-procure and While verifying on N-procurement website of DGVCL on 01.06.2024, there is five bid is being found uploaded till date. To increase participation, Time limit extension of last date of bid submission till 10.06.2024 to encourage competition and increase participation.
Amendment-7	10.06.24	DGCS/CNR/e-file/454/2024/2371/Commerce and Regulatory Note no 42 Date 01.06.24 for corrigendum While verifying on N-procurement website of DGVCL on 10.06.2024, there is Thirteen bid is being found uploaded till date. To increase participation, Time limit extension of last date of bid submission till 19.06.2024 to encourage competition and increase participation.

It is hereby certified that all above amendments in the bid documents brought in by the petitioner from time-to-time as above were widely published on n-Procure portal as well as on DGVCL web-site for intimating all prospective bidders. It is also hereby certified that bid documents along with documents issued from time-to-time are in consonance with MNRE guidelines.

Copy of all above amendments are attached herewith along with copy of office note thereof.


Addl. Chief Engineer (C&R)
DGVCL

Annexure L2 : Details of Qualification Criteria for Letter of Intent (LoI) Accepted Bidders with details of Name of Plant, Accepted MW capacity

Sr No	Tender No	Plant No	Name of Bidder	Solar Plant capacity (in MW)	Offered Solar Plant capacity by Bidder (in MW)	Solar Plant capacity for which LOI accepted (in MW)	RFS Provision
							Qualification Criteria
							RFS : Section-G Clause : G-2 RFS FORM- 5- Positive Net-worth Certificate of Bidder
1	TN-03	DG-FLS-TN3-6	THE SMARTY OWL	1.0	1.0	1.0	Submitted
2	TN-03	DG-FLS-TN3-27	JAY AMBE SALES	0.5	0.5	0.5	Submitted
3	TN-03	DG-FLS-TN3-31	KPI GREEN ENERGY LIMITED	3.0	3.0	3.0	Submitted
4	TN-03	DG-FLS-TN3-47	SHREE GANESH CORPORATION	8.0	8.0	8.0	Submitted
5	TN-03	DG-FLS-TN3-49	SHREE GANESH CORPORATION	5.5	5.5	5.5	Submitted
6	TN-03	DG-FLS-TN3-50	SHREE GANESH CORPORATION	6.0	6.0	6.0	Submitted
7	TN-03	DG-FLS-TN3-55	TRUST INFRA SALES & SERVICES	0.5	0.5	0.5	Submitted
8	TN-03	DG-FLS-TN3-56	KPI GREEN ENERGY LIMITED	3.0	3.0	3.0	Submitted
9	TN-03	DG-FLS-TN3-59	SHREE GANESH CORPORATION	2.5	2.5	2.5	Submitted
10	TN-03	DG-FLS-TN3-69	DELTA SUNINFRA ENERGIES PRIVATE LIMITED	2.5	2.5	2.5	Submitted
11	TN-03	DG-FLS-TN3-82	ACCLIMATE SYSTEMS PRIVATE LIMITED	1.0	1.0	1.0	Submitted
12	TN-03	DG-FLS-TN3-86	Harisinh Chauhan	1.5	1.5	1.5	Submitted
13	TN-03	DG-FLS-TN3-88	SHREE GANESH CORPORATION	3.5	3.5	3.5	Submitted
14	TN-03	DG-FLS-TN3-101	SHREE GANESH CORPORATION	2.0	2.0	2.0	Submitted
15	TN-03	DG-FLS-TN3-103	GREEN ENVIRON CONSTRUCTION (OPC) PRIVATE LIMITED	0.5	0.5	0.5	Submitted
16	TN-03	DG-FLS-TN3-105	GREEN ENVIRON CONSTRUCTION (OPC) PRIVATE LIMITED	1.5	1.5	1.5	Submitted

Annexure L2 : Details of Qualification Criteria for Letter of Intent (LoI) Accepted Bidders with details of Name of Plant, Accepted MW capacity

Sr No	Tender No	Plant No	Name of Bidder	Solar Plant capacity (in MW)	Offered Solar Plant capacity by Bidder (in MW)	Solar Plant capacity for which LOI accepted (in MW)	RFS Provision
							Qualification Criteria
							RFS : Section-G Clause : G-2 RFS FORM- 5- Positive Net-worth Certificate of Bidder
17	TN-03	DG-FLS-TN3-114	GREEN ENVIRON	1.0	1.0	1.0	Submitted
18	TN-03	DG-FLS-TN3-119	Harisinh Chauhan	2.5	2.5	2.5	Submitted
19	TN-03	DG-FLS-TN3-123	GSL ENGINEERS	0.5	0.5	0.5	Submitted
20	TN-03	DG-FLS-TN3-125	KPI GREEN ENERGY LIMITED	2.0	2.0	2.0	Submitted
21	TN-03	DG-FLS-TN3-130	TRUST INFRA SALES & SERVICES	1.0	1.0	1.0	Submitted
22	TN-03	DG-FLS-TN3-133	PATEL NISHITHKUMAR RAVINDRABHAI	1.0	1.0	1.0	Submitted
23	TN-03	DG-FLS-TN3-146	ANJANEYA SOLAR	0.5	0.5	0.5	Submitted
24	TN-03	DG-FLS-TN3-154	GREEN VALLEY SOLAR POWER PLANT	1.0	1.0	1.0	Submitted
25	TN-03	DG-FLS-TN3-158	BETTER ENERGIES PRIVATE LIMITED	1.0	1.0	1.0	Submitted
26	TN-03	DG-FLS-TN3-22	Harisinh Chauhan	1.5	1.5	1.5	Submitted
27	TN-03	DG-FLS-TN3-38	KPI GREEN ENERGY LIMITED	6.0	6.0	6.0	Submitted
28	TN-03	DG-FLS-TN3-48	SHREE GANESH CORPORATION	6.5	6.5	6.5	Submitted
29	TN-03	DG-FLS-TN3-54	SHREE GANESH CORPORATION	5.0	5.0	5.0	Submitted
30	TN-03	DG-FLS-TN3-64	Harisinh Chauhan	1.0	1.0	1.0	Submitted
31	TN-03	DG-FLS-TN3-65	RAVIRAJ RICE INDUSTRY	2.5	1.5	1.5	Submitted
32	TN-03	DG-FLS-TN3-65	TECHSUNBIO GREEN ENERGY PRIVATE LIMITED		1.0	1.0	Submitted
33	TN-03	DG-FLS-TN3-66	Harisinh Chauhan	1.0	1.0	1.0	Submitted

Annexure L2 : Details of Qualification Criteria for Letter of Intent (LoI) Accepted Bidders with details of Name of Plant, Accepted MW capacity

Sr No	Tender No	Plant No	Name of Bidder	Solar Plant capacity (in MW)	Offered Solar Plant capacity by Bidder (in MW)	Solar Plant capacity for which LOI accepted (in MW)	RFS Provision
							Qualification Criteria
34	TN-03	DG-FLS-TN3-76	HARIOM GREEN ENERGY	6.0	1.5	1.5	Submitted
35	TN-03	DG-FLS-TN3-76	TRISHLA RENEWABLES		2.0	2.0	Submitted
36	TN-03	DG-FLS-TN3-78	SHREE GANESH CORPORATION	2.5	2.5	2.5	Submitted
37	TN-03	DG-FLS-TN3-80	TRUST INFRA SALES & SERVICES	2.0	1.0	1.0	Submitted
38	TN-03	DG-FLS-TN3-84	Harisinh Chauhan	1.5	1.5	1.5	Submitted
39	TN-03	DG-FLS-TN3-96	RAYCAL POWER INFRA PRIVATE LIMITED	1.0	0.5	0.5	Submitted
40	TN-03	DG-FLS-TN3-96	ZYENA ENGINEERS		0.5	0.5	Submitted
41	TN-03	DG-FLS-TN3-102	Harisinh Chauhan	4.5	4.5	4.5	Submitted
42	TN-03	DG-FLS-TN3-108	KPI GREEN ENERGY LIMITED	4.0	4.0	4.0	Submitted
43	TN-03	DG-FLS-TN3-142	KPI GREEN ENERGY LIMITED	2.0	2.0	2.0	Submitted
44	TN-03	DG-FLS-TN3-107	SUEZ INTERNATIONALS	2.0	2.0	2.0	Submitted
45	TN-03	DG-FLS-TN3-9	SARTHA INFRASTRUCTURE	4.5	4.0	4.0	Submitted
46	TN-03	DG-FLS-TN3-9	GREEN ENVIRON		4.5	0.5	Submitted
47	TN-03	DG-FLS-TN3-10	KPI GREEN ENERGY LIMITED	6.0	6.0	6.0	Submitted
48	TN-03	DG-FLS-TN3-13	KPI GREEN ENERGY LIMITED	4.5	4.0	4.0	Submitted
49	TN-03	DG-FLS-TN3-13	ANJANEYA SOLAR		4.5	0.5	Submitted

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Annexure L2 : Details of Qualification Criteria for Letter of Intent (LoI) Accepted Bidders with details of Name of Plant, Accepted MW capacity

Sr No	Tender No	Plant No	Name of Bidder	Solar Plant capacity (in MW)	Offered Solar Plant capacity by Bidder (in MW)	Solar Plant capacity for which LOI accepted (in MW)	RFS Provision
							Qualification Criteria
							RFS : Section-G Clause : G-2 RFS FORM- 5- Positive Net-worth Certificate of Bidder
50	TN-03	DG-FLS-TN3-15	SARTHA INFRASTRUCTURE	7.5	7.5	7.5	Submitted
51	TN-03	DG-FLS-TN3-16	SARTHA INFRASTRUCTURE	4.0	4.0	4.0	Submitted
52	TN-03	DG-FLS-TN3-19	GREEN ENERGY ALLIANCE	3.0	3.0	3.0	Submitted
53	TN-03	DG-FLS-TN3-21	Harisinh Chauhan	1.5	1.5	1.5	Submitted
54	TN-03	DG-FLS-TN3-23	KPI GREEN ENERGY LIMITED	4.5	4.0	4.0	Submitted
55	TN-03	DG-FLS-TN3-24	KPI GREEN ENERGY LIMITED	5.5	5.0	5.0	Submitted
56	TN-03	DG-FLS-TN3-25	KPI GREEN ENERGY LIMITED	4.5	4.0	4.0	Submitted
57	TN-03	DG-FLS-TN3-26	KPI GREEN ENERGY LIMITED	2.5	2.0	2.0	Submitted
58	TN-03	DG-FLS-TN3-43	ARVINDBHAI MANJIBHAI MANGUKIYA	4.5	2.5	2.5	Submitted
59	TN-03	DG-FLS-TN3-43	RAMESHBHAI MANJIBHAI MANGUKIYA		2.0	2.0	Submitted
60	TN-03	DG-FLS-TN3-46	KPI GREEN ENERGY LIMITED	3.5	2.0	2.0	Submitted
61	TN-03	DG-FLS-TN3-46	NATRAG AND CO		1.0	1.0	Submitted
62	TN-03	DG-FLS-TN3-62	SHREE GANESH CORPORATION	4.0	4.0	4.0	Submitted
63	TN-03	DG-FLS-TN3-63	KPI GREEN ENERGY LIMITED	2.0	2.0	2.0	Submitted
64	TN-03	DG-FLS-TN3-153	KPI GREEN ENERGY LIMITED	2.5	2.0	2.0	Submitted

Annexure L3 : Price Bid Validity of Lot Accepted bidders under Tender no.TN-03

Sr No.	Tender No.	Bidder Name	Plant No.	Solar Plant capacity (in MW)	Offered Bidder (in MW)	Solar Plant capacity for which LOI accepted (in MW)	Date of opening of Technical Bid	Validity of Price bid considering 120 days	Letter of Intent (Loi) No / Date	Letter of Intent (Loi) Accepted by Bidder through Date Mail
1	TN-03	THE SMARTY OWL	DG-FLS-TN3-6	1.0	1.0	1.0	31-07-2024	28-11-2024	DGCS/0377/1/2024 date 11.11.2024	20-11-2024
2	TN-03	JAY AMBE SALES	DG-FLS-TN3-27	0.5	0.5	0.5	31-07-2024	28-11-2024	DGCS/0376/1/2024 date 11.11.2024	19-11-2024
3	TN-03	KPI GREEN ENERGY LIMITED	DG-FLS-TN3-31	3.0	3.0	3.0	31-07-2024	28-11-2024	DGCS/0375/1/2024 date 11.11.2024	14-11-2024
4	TN-03	SHREE GANESH CORPORATION	DG-FLS-TN3-47	8.0	8.0	8.0	31-07-2024	28-11-2024	DGCS/0374/1/2024 date 11.11.2024	18-11-2024
5	TN-03	SHREE GANESH CORPORATION	DG-FLS-TN3-49	5.5	5.5	5.5	31-07-2024	28-11-2024	DGCS/0373/1/2024 date 11.11.2024	18-11-2024
6	TN-03	SHREE GANESH CORPORATION	DG-FLS-TN3-50	6.0	6.0	6.0	31-07-2024	28-11-2024	DGCS/0372/1/2024 date 11.11.2024	18-11-2024
7	TN-03	TRUST INFRA SALES & SERVICES	DG-FLS-TN3-55	0.5	0.5	0.5	31-07-2024	28-11-2024	DGCS/0371/1/2024 date 11.11.2024	19-11-2024
8	TN-03	KPI GREEN ENERGY LIMITED	DG-FLS-TN3-56	3.0	3.0	3.0	31-07-2024	28-11-2024	DGCS/0370/1/2024 date 11.11.2024	14-11-2024
9	TN-03	SHREE GANESH CORPORATION	DG-FLS-TN3-59	2.5	2.5	2.5	31-07-2024	28-11-2024	DGCS/0369/1/2024 date 11.11.2024	18-11-2024
10	TN-03	DELTA SUNINFRA ENERGIES PRIVATE LIMITED	DG-FLS-TN3-69	2.5	2.5	2.5	31-07-2024	28-11-2024	DGCS/0368/1/2024 date 11.11.2024	20-11-2024
11	TN-03	ACCLIMATE SYSTEMS PRIVATE LIMITED	DG-FLS-TN3-82	1.0	1.0	1.0	31-07-2024	28-11-2024	DGCS/0367/1/2024 date 11.11.2024	18-11-2024
12	TN-03	Harshih Chauhan	DG-FLS-TN3-86	1.5	1.5	1.5	31-07-2024	28-11-2024	DGCS/0366/1/2024 date 11.11.2024	19-11-2024
13	TN-03	SHREE GANESH CORPORATION	DG-FLS-TN3-88	3.5	3.5	3.5	31-07-2024	28-11-2024	DGCS/0365/1/2024 date 11.11.2024	18-11-2024
14	TN-03	SHREE GANESH CORPORATION	DG-FLS-TN3-101	2.0	2.0	2.0	31-07-2024	28-11-2024	DGCS/0364/1/2024 date 11.11.2024	18-11-2024
15	TN-03	GREEN ENVIRON CONSTRUCTION (OPC) PRIVATE LIMITED	DG-FLS-TN3-103	0.5	0.5	0.5	31-07-2024	28-11-2024	DGCS/0363/1/2024 date 11.11.2024	20-11-2024
16	TN-03	GREEN ENVIRON CONSTRUCTION (OPC) PRIVATE LIMITED	DG-FLS-TN3-105	1.5	1.5	1.5	31-07-2024	28-11-2024	DGCS/0362/1/2024 date 11.11.2024	20-11-2024
17	TN-03	GREEN ENVIRON	DG-FLS-TN3-114	1.0	1.0	1.0	31-07-2024	28-11-2024	DGCS/0361/1/2024 date 11.11.2024	20-11-2024
18	TN-03	Harshih Chauhan	DG-FLS-TN3-119	2.5	2.5	2.5	31-07-2024	28-11-2024	DGCS/0360/1/2024 date 11.11.2024	19-11-2024
19	TN-03	GSL ENGINEERS	DG-FLS-TN3-123	0.5	0.5	0.5	31-07-2024	28-11-2024	DGCS/0359/1/2024 date 11.11.2024	19-11-2024
20	TN-03	KPI GREEN ENERGY LIMITED	DG-FLS-TN3-125	2.0	2.0	2.0	31-07-2024	28-11-2024	DGCS/0358/1/2024 date 11.11.2024	14-11-2024
21	TN-03	TRUST INFRA SALES & SERVICES	DG-FLS-TN3-130	1.0	1.0	1.0	31-07-2024	28-11-2024	DGCS/0357/1/2024 date 11.11.2024	19-11-2024
22	TN-03	PATEL NISHITHKUMAR RAVINDRABHAI	DG-FLS-TN3-133	1.0	1.0	1.0	31-07-2024	28-11-2024	DGCS/0356/1/2024 date 11.11.2024	14-11-2024

Annexure L3 : Price Bid Validity of LoI Accepted bidders under Tender no. TN-03

Sr No.	Tender No.	Bidder Name	Plant No.	Solar Plant capacity (in MW)	Offered Solar Plant capacity by Bidder (in MW)	Solar Plant accepted (in MW)	Date of opening of Technical Bid	Validity of Price bid considering 120 days	Letter of Intent (LoI) No / Date	Letter of Intent (LoI) Accepted by Bidder through Date Mail
23	TN-03	ANJANEYA SOLAR	DG-FLS-TN3-146	0.5	0.5	0.5	31-07-2024	28-11-2024	DGCS/0355/1/2024 date 11.11.2024	20-11-2024
24	TN-03	GREEN VALLEY SOLAR POWER PLANT	DG-FLS-TN3-154	1.0	1.0	1.0	31-07-2024	28-11-2024	DGCS/0354/1/2024 date 11.11.2024	14-11-2024
25	TN-03	BETTER ENERGIES PRIVATE LIMITED	DG-FLS-TN3-158	1.0	1.0	1.0	31-07-2024	28-11-2024	DGCS/0353/1/2024 date 11.11.2024	14-11-2024
26	TN-03	Hansinh Chauhan	DG-FLS-TN3-22	1.5	1.5	1.5	31-07-2024	28-11-2024	DGCS/0352/1/2024 date 11.11.2024	15-11-2024
27	TN-03	KPI GREEN ENERGY LIMITED	DG-FLS-TN3-38	6.0	6.0	6.0	31-07-2024	28-11-2024	DGCS/0351/1/2024 date 11.11.2024	19-11-2024
28	TN-03	SHREE GANESH CORPORATION	DG-FLS-TN3-48	6.5	6.5	6.5	31-07-2024	28-11-2024	DGCS/0350/1/2024 date 11.11.2024	14-11-2024
29	TN-03	SHREE GANESH CORPORATION	DG-FLS-TN3-54	5.0	5.0	5.0	31-07-2024	28-11-2024	DGCS/0349/1/2024 date 11.11.2024	18-11-2024
30	TN-03	Hansinh Chauhan	DG-FLS-TN3-64	1.0	1.0	1.0	31-07-2024	28-11-2024	DGCS/0348/1/2024 date 11.11.2024	19-11-2024
31	TN-03	RAVIRAJ RICE INDUSTRY	DG-FLS-TN3-65	1.5	1.5	1.5	31-07-2024	28-11-2024	DGCS/0347/1/2024 date 11.11.2024	13-11-2024
32	TN-03	TECHSUNBIO GREEN ENERGY PRIVATE LIMITED	DG-FLS-TN3-65	2.5	1.0	1.0	31-07-2024	28-11-2024	DGCS/0316/1/2024 date 11.11.2024	14-11-2024
33	TN-03	Hansinh Chauhan	DG-FLS-TN3-66	1.0	1.0	1.0	31-07-2024	28-11-2024	DGCS/0346/1/2024 date 11.11.2024	19-11-2024
34	TN-03	HARIOM GREEN ENERGY	DG-FLS-TN3-76	6.0	1.5	1.5	31-07-2024	28-11-2024	DGCS/0345/1/2024 date 11.11.2024	18-11-2024
35	TN-03	TRISHLA RENEWABLES	DG-FLS-TN3-76	6.0	2.0	2.0	31-07-2024	28-11-2024	DGCS/0314/1/2024 date 11.11.2024	18-11-2024
36	TN-03	SHREE GANESH CORPORATION	DG-FLS-TN3-78	2.5	2.5	2.5	31-07-2024	28-11-2024	DGCS/0344/1/2024 date 11.11.2024	18-11-2024
37	TN-03	TRUST INFRA SALES & SERVICES	DG-FLS-TN3-80	2.0	1.0	1.0	31-07-2024	28-11-2024	DGCS/0343/1/2024 date 11.11.2024	19-11-2024
38	TN-03	Hansinh Chauhan	DG-FLS-TN3-84	1.5	1.5	1.5	31-07-2024	28-11-2024	DGCS/0342/1/2024 date 11.11.2024	19-11-2024
39	TN-03	RAYCAL POWER INFRA PRIVATE LIMITED	DG-FLS-TN3-96	1.0	0.5	0.5	31-07-2024	28-11-2024	DGCS/0341/1/2024 date 11.11.2024	14-11-2024
40	TN-03	ZYENA ENGINEERS	DG-FLS-TN3-96	1.0	0.5	0.5	31-07-2024	28-11-2024	DGCS/0313/1/2024 date 11.11.2024	14-11-2024
41	TN-03	Hansinh Chauhan	DG-FLS-TN3-102	4.5	4.5	4.5	31-07-2024	28-11-2024	DGCS/0340/1/2024 date 11.11.2024	18-11-2024
42	TN-03	KPI GREEN ENERGY LIMITED	DG-FLS-TN3-108	4.0	4.0	4.0	31-07-2024	28-11-2024	DGCS/0339/1/2024 date 11.11.2024	14-11-2024
43	TN-03	KPI GREEN ENERGY LIMITED	DG-FLS-TN3-142	2.0	2.0	2.0	31-07-2024	28-11-2024	DGCS/0338/1/2024 date 11.11.2024	14-11-2024
44	TN-03	SUEZ INTERNATIONALS	DG-FLS-TN3-107	2.0	2.0	2.0	31-07-2024	28-11-2024	DGCS/0337/1/2024 date 11.11.2024	13-11-2024

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Sr No.	Tender No.	Bidder Name	Plant No.	Solar Plant capacity (in MW)	Offered Solar Plant Bidder (in MW)	Solar Plant capacity for which LOI accepted (in MW)	Date of opening of Technical Bid	Validity of price bid considering 120 days	Letter of Intent (LoI) No / Date	Accepted by (LoI) Bidder through Date Mail
45	TN-03	SARTHA INFRASTRUCTURE	DG-FLS-TN3-9	4.0	4.0	4.0	31-07-2024	28-11-2024	DGCS/0336/11/2024 date	16-11-2024
46	TN-03	GREEN ENVIRON	DG-FLS-TN3-9	4.5	4.5	0.5	31-07-2024	28-11-2024	DGCS/0312/11/2024 date	20-11-2024
47	TN-03	KPI GREEN ENERGY LIMITED	DG-FLS-TN3-10	6.0	6.0	6.0	31-07-2024	28-11-2024	DGCS/0335/11/2024 date	14-11-2024
48	TN-03	KPI GREEN ENERGY LIMITED	DG-FLS-TN3-13	4.0	4.0	4.0	31-07-2024	28-11-2024	DGCS/0334/11/2024 date	14-11-2024
49	TN-03	ANJANEYA SOLAR	DG-FLS-TN3-13	4.5	4.5	0.5	31-07-2024	28-11-2024	DGCS/0310/11/2024 date	20-11-2024
50	TN-03	SARTHA INFRASTRUCTURE	DG-FLS-TN3-15	7.5	7.5	7.5	31-07-2024	28-11-2024	DGCS/0333/11/2024 date	16-11-2024
51	TN-03	SARTHA INFRASTRUCTURE	DG-FLS-TN3-16	4.0	4.0	4.0	31-07-2024	28-11-2024	DGCS/0468/11/2024 date	16-11-2024
52	TN-03	GREEN ENERGY ALLIANCE	DG-FLS-TN3-19	3.0	3.0	3.0	31-07-2024	28-11-2024	DGCS/0331/11/2024 date	19-11-2024
53	TN-03	Hanshin Chauhan	DG-FLS-TN3-21	1.5	1.5	1.5	31-07-2024	28-11-2024	DGCS/0330/11/2024 date	19-11-2024
54	TN-03	KPI GREEN ENERGY LIMITED	DG-FLS-TN3-23	4.5	4.0	4.0	31-07-2024	28-11-2024	DGCS/0329/11/2024 date	14-11-2024
55	TN-03	KPI GREEN ENERGY LIMITED	DG-FLS-TN3-24	5.5	5.0	5.0	31-07-2024	28-11-2024	DGCS/0328/11/2024 date	14-11-2024
56	TN-03	KPI GREEN ENERGY LIMITED	DG-FLS-TN3-25	4.5	4.0	4.0	31-07-2024	28-11-2024	DGCS/0327/11/2024 date	14-11-2024
57	TN-03	KPI GREEN ENERGY LIMITED	DG-FLS-TN3-26	2.5	2.0	2.0	31-07-2024	28-11-2024	DGCS/0326/11/2024 date	14-11-2024
58	TN-03	ARVINDBHAI MANJIBHAI MANGUKIYA	DG-FLS-TN3-43	2.5	2.5	2.5	31-07-2024	28-11-2024	DGCS/0325/11/2024 date	19-11-2024
59	TN-03	RAMESHBHAI MANJIBHAI MANGUKIYA	DG-FLS-TN3-43	4.5	2.0	2.0	31-07-2024	28-11-2024	DGCS/0319/11/2024 date	19-11-2024
60	TN-03	KPI GREEN ENERGY LIMITED	DG-FLS-TN3-46	3.5	2.0	2.0	31-07-2024	28-11-2024	DGCS/0324/11/2024 date	14-11-2024
61	TN-03	NATRAJ AND CO	DG-FLS-TN3-46	3.5	1.0	1.0	31-07-2024	28-11-2024	DGCS/0318/11/2024 date	19-11-2024
62	TN-03	SHREE GANESH CORPORATION	DG-FLS-TN3-62	4.0	4.0	4.0	31-07-2024	28-11-2024	DGCS/0323/11/2024 date	18-11-2024
63	TN-03	KPI GREEN ENERGY LIMITED	DG-FLS-TN3-63	2.0	2.0	2.0	31-07-2024	28-11-2024	DGCS/0322/11/2024 date	14-11-2024
64	TN-03	KPI GREEN ENERGY LIMITED	DG-FLS-TN3-153	2.5	2.0	2.0	31-07-2024	28-11-2024	DGCS/0321/11/2024 date	14-11-2024

Annexure L3 : Price Bid Validity of LoI Accepted bidders under Tender no. TN-03

Annexure L4

Comparison of the major modification made in the Model PPA of Component A and Component C- FLS				
Article	Clause	Suggested in Model PPA of Component-A PM-KUSUM Scheme	As per Submitted PPA for PM-KUSUM Component-C Feeder Level Solarization	Remark
ARTICLE 1: DEFINITIONS AND INTERPRETATION	1.1	"Capacity Utilisation Factor" or "CUF": shall have the same meaning as provided in CERC (Terms and Conditions for Tariff determination from Renewable Energy Sources) Regulations, 2009 as amended from time to time; However for avoidance of any doubt, it is clarified that the CUF shall be calculated on the Contracted Capacity; In any Contract Year, if 'X' MWh of energy has been metered out at the Delivery Point for 'Y' MW Project capacity, CUF= (X MWh/(Y MW*8766)) X100%;	"Capacity Utilisation Factor" or "CUF": CUF in a Year shall mean the ratio of the net output energy injected at delivery point of the SPV Power Plant in a Year versus installed Project capacity x 365 x 24 (i.e. CUF = Cumulative Project output in kWh / (installed Project capacity in kWp x 24 x 365)) The annual CUF will be calculated every year from 1st April of the year (COD for first year) to 31st March next year	More specific to calculate energy at the delivery point , i.e. Substation end.
	1.1		CFA Shall mean the Central finance Assistance to be provided by the Ministry of New and Renewable Energy Government of India under the Pradhan MantriUrja Suraksha evamUtthaanMahabhiyaan (PM-KUSUM) scheme as per the Guidelines for Implementation of Feeder Level Solarisation under Component-C of PM-KUSUM Scheme issued on date 17.01.2024 with subsequent amendment/s, if any.	Added as per Scheme requirement
	1.1	"Contracted Capacity" shall mean [Insert capacity] MW contracted with DISCOM for supply by the RPG to DISCOM at the Delivery Point from the _____ Power Project;	"Contracted Capacity" shall mean ___ MWp AC contracted with DISCOM for supply by the SPG to DISCOM at the Delivery Point which shall be the maximum injection limit at delivery point in any 15 minute time block during the entire term of the PPA.	More specific to consider contract capacity in AC
	1.1	"Delivery Point" "Delivery Point" shall mean the point at the voltage level of 11kV or above of the 33/11 kV Sub-station. Metering shall be done at this	"Delivery Point" Delivery Point" shall mean the point at the voltage level of 11kV of the 66/11 kV Sub-station i.e. 11kV side of 66/11kV _____ substation under this PPA.	In Gujarat there is no 33 KV System and

Comparison of the major modification made in the Model PPA of Component A and Component C- FLS

Article	Clause	Suggested in Model PPA of Component-A PM-KUSUM Scheme	As per Submitted PPA for PM-KUSUM Component-C Feeder Level Solarization	Remark
		<p>interconnection point where the power is injected into the 33/11 kV Sub-station. For interconnection with grid and metering, the RPG shall abide by the relevant and applicable regulations, Grid Code notified by the State Commission and Central Electricity Authority (Installation and Operation of Meters) Regulations, 2006 as amended and revised from time to time, or orders passed thereunder by the Appropriate Commission or CEA. All charges and losses related to Transmission of power from project up to Delivery Point as notified by the Appropriate Commission shall be borne by the RPG.</p>	<p>Metering shall be done at this interconnection point where the power is injected into the 66/11 kV Substation. For interconnection with grid and metering, the SPG shall abide by the relevant and applicable regulations, Grid Code notified by the State Commission and Central Electricity Authority (Installation and Operation of Meters) Regulations, 2006 as amended and revised from time to time, or orders passed thereunder by the Appropriate Commission or CEA. All charges and losses related to Transmission of power from project up to Delivery Point shall be borne by the SPG without any reimbursement thereof</p>	<p>all the generation are to be delivered at 11 KV Voltage level at Substation end.</p>
	1.1	<p>"Due Date" Due Date shall mean the forty-fifth (45th) day after a Monthly Bill (including all the relevant documents) or a Supplementary Bill is received in hard copy and duly acknowledged by the DISCOM or, if such day is not a Business Day, the immediately succeeding Business Day, by which date such Monthly Bill or a Supplementary Bill is payable by the DISCOM.</p>	<p>"Due Date" Due Date shall mean the thirtieth (30th) day after a Monthly Bill (including all the relevant documents) or a Supplementary Bill is received in hard copy and duly acknowledged by DGVCL or, if such day is not a Business Day, the immediately succeeding Business Day, by which date such Monthly Bill or a Supplementary Bill is payable by DGVCL.</p>	<p>30 days as per present practice which creates more trust to receive early payments from DISCOMs and in turn will reduce tariff</p>

1204

Comparison of the major modification made in the Model PPA of Component A and Component C- FLS					
Article	Clause		Suggested in Model PPA of Component-A PM-KUSUM Scheme	As per Submitted PPA for PM-KUSUM Component-C Feeder Level Solarization	Remark
	1.1			"PM-KUSUSM " Pradhan MantriUrja Suraksha evamUtthaanMahabhiyaanA scheme notified by the Ministry of New and Renewable Energy Government of India with Guidelines for Implementation of Feeder Level Solarisation under Component-C of PM-KUSUM Scheme issued on date 17.01.2024.	Added as per Scheme requirement
	1.1			"RESCO" shall mean Renewable Energy Service Company i.e. an energy service company that develops, installs, finances, operates and owns the solar power project and supplies power generated from the Project to the DGVCL	Added as per Scheme requirement
	1.1			"SPG" Shall mean Solar Power Generator who has signed this agreement upon issue of Letter of Award by DGVCL	Added as per Scheme requirement
	1.1		Shall mean [Insert Date that is nine (9) Months from the Date of issuance of LoA by the DISCOM to the RPG];	shall mean date that is twelve (12) Months from the date of issuance of LoA by DGVCL	Added as per Scheme requirement
	1.2			1.2 INTERPRETATION i) to xiv)	Added
ARTICLE 2: TERM OF AGREEMENT	2.5			2.5 Performance Bank Guarantee (PBG) 2.5.1. The Performance Bank Guarantee furnished under this Agreement shall be for guaranteeing the successful commissioning of the Project for power up to the Contracted Capacity within the time specified in this Agreement. 2.5.2. The failure on the part of the SPG to furnish and maintain the Performance Bank Guarantee shall be a material breach of the term of	Added as per Scheme requirement

Comparison of the major modification made in the Model PPA of Component A and Component C- FLS				
Article	Clause	Suggested in Model PPA of Component-A PM-KUSUM Scheme	As per Submitted PPA for PM-KUSUM Component-C Feeder Level Solarization	Remark
			<p>this Agreement on the part of the SPG. 2.5.3. The PBG shall be initially valid from the date of issue until 2 months (i.e. sixty (60) days) beyond the 9 months from the date of signing of Power Purchase Agreement (PPA). 2.5.4. The PBG will be returned to the SPG after successful commissioning of Solar power plant, after taking into account any penalties due to delay in commissioning as per terms and conditions of RfS. 2.5.5. CFA up to 100% of the total eligible CFA will be released to the RESCO developer through DGVCL on successful operation and performance of solar plant for two months after the commissioning with at least one month CUF as per minimum CUF agreed in PPA, as per MNRE's sanction for the CFA, subject to release of the same by MNRE-Gol</p>	
ARTICLE 3: CONDITIONS SUBSEQUENT	3.2		<p>3.2 The SPG shall identify the project land preferably within the distance of Five KM radius of the respective 66/11 KV Sub-station, get ownership of land or its lease rights and make necessary arrangement including ROW, clearances etc. for the electrical line between 66/11 KV sub-station and the solar power plant. The SPG shall submit the final land documents before Commercial Operation Date of the project</p>	Added as per Scheme requirement
ARTICLE 4: CONSTRUCTION & DEVELOPMENT OF THE PROJECT	4.1 SPG's Obligations		<p>i) The SPG shall be required to follow the applicable rules regarding project registration with the State Nodal Agency GEDA in line with the provisions of the applicable policies/regulations of the State of Gujarat. It shall be the responsibility of the SPG to</p>	Added as per Scheme requirement

Comparison of the major modification made in the Model PPA of Component A and Component C- FLS				
Article	Clause	Suggested in Model PPA of Component-A PM-KUSUM Scheme	As per Submitted PPA for PM-KUSUM Component-C Feeder Level Solarization	Remark
			<p>remain updated about the applicable charges payable to _DGVCL, SLDC, GETCO, GEDA or any other authority under the respective rules, regulations, policies, framework.</p> <p>j) The technology adopted by SPG shall be in accordance with MNRE's Approved Models and Manufacturers of Solar PV Modules having PV Module from ALMM only. However, as per recent amendment by MNRE vide Office Memorandum No: 283/16/2023-GRID SOLAR, Dtd.10.03.2023 (Requirements for Compulsory Registration) Order, 2019 it is to consider that ALMM order is held in abeyance for one financial year, i.e. FY 2023- 24. Thus Projects commissioned by 31.03.2024 will be exempted from the requirement of procuring Solar PV modules from ALMM. However, Order/clarifications issued by MNRE in this regard from time to time will be applicable.</p> <p>k) All the mandatory standards issued by MNRE and / or BIS regarding project equipments and material shall be followed.</p> <p>l) The SPG shall be responsible for all payments on account of any taxes, cesses, duties or levies imposed by the GoG or its competent statutory authority on the land, equipment, material or works of the Project or on the Electricity generated or consumed by the Project or by itself or on the</p>	

1207

Comparison of the major modification made in the Model PPA of Component A and Component C- FLS

Article	Clause	Suggested in Model PPA of Component-A PM-KUSUM Scheme	As per Submitted PPA for PM-KUSUM Component-C Feeder Level Solarization	Remark
			<p>income or assets owned by it. All expenses including wheeling / transmission charges and losses, UI / DSM Charges applicable as per GERC / CERC Regulations, upto Delivery Point shall be paid by the SPG without any reimbursement by DGVCL.</p> <p>m) To procure start up power required for the plant from DGVCL.</p> <p>n) The SPG shall ensure that he shall not sell power to any other buyer except the DGVCL during the tenure of this PPA. At any point of time during the tenure of PPA, if it is found that the SPG has sold the solar power produce from the contracted solar plant strict legal action will be taken against the SPG, including stop deal or black list from Participation in future tender of MNRE in Gujarat and the SPG shall require to refund the proportionate CFA granted for the project by MNRE to DGVCL.</p> <p>For the recovery of the proportionate CFA, the CFA granted by MNRE for the project will be divided by 25 years to arrive at per year CFA. If any event of sell of power is found at a particular time, the amount to be recovered from the SPG shall be the remaining period of PPA after the event date multiply by per year CFA.</p> <p>The recovery of the proportionate CFA will be made through the payments of invoices or through remedies taken in accordance with applicable laws. In case of any liquidation of assets of the solar</p>	

Comparison of the major modification made in the Model PPA of Component A and Component C- FLS

Article	Clause	Suggested in Model PPA of Component-A PM-KUSUM Scheme	As per Submitted PPA for PM-KUSUM Component-C Feeder Level Solarization	Remark
			power plants prior to completion of PPA period the first charge shall be towards recovery of the proportionate CFA granted to the project by MNRE.	
	4.3 Right to Contracted Capacity & Energy	4.3.1 DISCOM, in any Contract Year shall not be obliged to purchase any additional energy from the RPG beyond the contract capacity. If for any Contract Year except for the first year of operation, it is found that the RPG has not been able to generate minimum energy ofMillion kWh (MU) till the end of 10 years from the COD and Million kWh (MU) for the rest of the Term of the Agreement, on account of reasons solely attributable to the RPG, the non-compliance by RPG shall make the RPG liable to pay the compensation. For the first year of operation, the above limits shall be considered on pro-rata basis. The lower limit will, however be relaxable by DISCOM to the extent of grid non-availability for evacuation which is beyond the control of the RPG. This compensation shall be applied to the amount of shortfall in generation during the Contract Year. The amount of such penalty shall be as determined by the Appropriate Commission, and such penalty shall ensure that the DISCOM is offset for all potential costs associated with low generation and supply of power under the PPA. However, the minimum compensation payable to DISCOM by the RPG shall be 25% (twenty-five percent) of the cost of this shortfall in energy	4.3.1 DGVCL, in any Contract Year shall not be obliged to purchase any additional energy from the SPG beyond the contract capacity. If for any Contract Year except for the first year of operation, it is found that the SPG has not been able to generate and supply minimum energy of _____ KWH (Units) (corresponding to 19% minimum CUF) for _____ Feeder/substation level Solar plant during the term of the agreement except force majeure conditions as defined in the Article - 11__ of the PPA. The non-compliance by SPG shall make the SPG liable to pay the compensation. DGVCL shall not be obliged to purchase energy in excess of maximum CUF of 30% during any contract year. If DGVCL decides to purchase the excess energy beyond CUF of 30%, the payments for such excess energy shall be made at 75% of the PPA tariff. For the first year of operation, the above limits shall be considered on pro-rata basis. The lower limit will, however be relaxable by DGVCL to the extent of grid non-availability attributable of DGVCL / GETCO. 4.3.2 This compensation (as mentioned in above para 4.3.1) shall be applied to the amount of shortfall in generation during the Contract Year. The	As per Scheme requirement and to make clarity

1209

Comparison of the major modification made in the Model PPA of Component A and Component C- FLS

Article	Clause	Suggested in Model PPA of Component-A PM-KUSUM Scheme	As per Submitted PPA for PM-KUSUM Component-C Feeder Level Solarization	Remark
		<p>terms, calculated at PPA tariff. This compensation shall not be applicable in events of Force Majeure identified under PPA.</p> <p>4.3.2 In case at any point of time, the peak of capacity reached is higher than the contracted capacity and causes disturbance in the system at the point where power is injected, the RPG will have to forego the excess generation and reduce the output to the contract capacity and shall also have to pay the penalty/charges (if applicable) as per applicable regulations.</p>	<p>amount of such penalty would ensure that the DGVCL is offset for all potential costs associated with low generation and supply of power under the PPA. The compensation payable to DGVCL by the SPG shall be at 25% (twenty-five percent) of PPA tariff on the shortfall in energy. This compensation shall not be applicable in events of Force Majeure identified under PPA.</p> <p>4.3.3 At any point of time block, the peak of capacity shall not reach higher than the contracted capacity at the point where power is injected in the grid. The SPG shall forego the excess generation and reduce the output to the contract capacity and shall be required to pay the penalty/charges, 25% of Tariff rate + applicable taxes in case of failure to do so. The SPG shall install adequate protection equipment at the interconnection point to avoid excess energy feeding into the grid and failure to do so shall entitle DISCOM to not pay for the additional energy over and above the contracted capacity.</p>	
	4.4.2	<p>4.4.2 In case of extension due to reasons specified in Article 4.4.1(b) and (c), and if such Force Majeure Event continues even after a maximum period of three (3) months, any of the Parties may choose to terminate the Agreement as per the provisions of Article 13.5. In case neither party terminates the agreement under this clause, the agreement shall stand terminated on the expiry of twelve (12) months</p>		Removed

1200

Comparison of the major modification made in the Model PPA of Component A and Component C- FLS				
Article	Clause	Suggested in Model PPA of Component-A PM-KUSUM Scheme	As per Submitted PPA for PM-KUSUM Component-C Feeder Level Solarization	Remark
		of the continuation of the Force majeure event unless the parties mutually agree to extend the agreement for the further period.		
	4.5 Liquidated Damages not amounting to penalty for delay in Commissioning	<p>4.5.1 If the RPG is unable to commission the Project by the Scheduled Commissioning Date other than for the reasons specified in Article 4.4.1, the RPG shall pay to DISCOM, damages for the delay in such commissioning and making the Contracted Capacity available for dispatch by the Scheduled Commissioning Date as per the following:</p> <p>Delay beyond the Scheduled Commissioning Date upto (& including) the date as on nine months from the Date of issue of LoA: The total Performance Bank Guarantee amount shall be encashed on per day basis and proportionate to the balance capacity not commissioned.</p> <p>4.5.2 The maximum time period allowed for commissioning of the full Project Capacity with encashment of Performance Bank Guarantee shall be limited to 11 Months from the Date of issue of LoA. In case, the Commissioning of the Project is delayed beyond 11 Months from the Date of issue of LoA, it shall be considered as an RPG Event of Default and provisions of Article 13 shall apply and the Contracted Capacity shall stand reduced / amended to the Project Capacity Commissioned within 11 Months of the</p>	<p>4.5.1 If the SPG is unable to commission the Project by the Scheduled Commissioning Date other than for the reasons specified in Article 4.4.1, the SPG shall pay to DGVCL, damages for the delay in such commissioning and making the Contracted Capacity available for dispatch by the Scheduled Commissioning Date as per following:</p> <p>4.5.2 In case any SPG fails to achieve this milestone, DGVCL shall encash the Performance Bank Guarantee (PBG) as liquidated damages(LD) in the following manner: Delay up to two months: LD equal to the PBG on per day basis. The no. of days In "month" for the LD calculation shall be considered as 30. In case the commissioning of the solar power plant is delayed over two months: The complete PBG amount shall be encashed and DISCOM shall have right to terminate the PPA. The decision of MNRE regarding release of CFA shall be binding and to the account of SPG. In case of delays of plant commissioning due to Force Majeure reasons, the Procurer / DGVCL after having been satisfied with documentary evidences produced by the SPG for the purpose, can extend the time for commissioning date without any financial implications on the SPG.</p>	More specific

Comparison of the major modification made in the Model PPA of Component A and Component C- FLS

Article	Clause	Suggested in Model PPA of Component-A PM-KUSUM Scheme	As per Submitted PPA for PM-KUSUM Component-C Feeder Level Solarization	Remark								
		Date of issue of LoA and the PPA for the balance Capacity will stand terminated and shall be reduced from the project capacity										
	4.6 System Specifications and Quality Control		4.6.2 Erection of 11 KV Line network shall be confirming to relevant standards.	added								
	4.9 Generation compensation for Off-take constraints	<p>4.9.1 Generation Compensation in offtake constraints due to Grid Unavailability: During the operation of the plant, there can be some periods where the Project can generate power but due to temporary transmission unavailability, the power is not evacuated, for reasons not attributable to the RPG. In such cases, subject to the submission of documentary evidences from the competent authority, the generation compensation shall be restricted to the following and there shall be no other claim, directly or indirectly against DISCOM:</p> <table border="1" data-bbox="667 1098 1234 1268"> <thead> <tr> <th>Duration of Grid unavailability</th> <th>Provision for Generation Compensation</th> </tr> </thead> <tbody> <tr> <td>Grid unavailability in a contract year as defined in the PPA: (only period from 8 am to 6 pm to be counted):</td> <td> $Generation\ Loss = \{ (Average\ Generation\ per\ hour\ during\ the\ Contract\ Year) \times (number\ of\ hours\ of\ grid\ unavailability\ during\ the\ Contract\ Year) \}$ Where, Average Generation per hour during the Contract Year (kWh) = Total generation in the Contract Year (kWh) ÷ Total hours of generation in the Contract Year. </td> </tr> </tbody> </table> <p>The excess generation by the RPG equal to this generation loss shall be procured by DISCOM at the PPA tariff so as to offset this loss in the</p>	Duration of Grid unavailability	Provision for Generation Compensation	Grid unavailability in a contract year as defined in the PPA: (only period from 8 am to 6 pm to be counted):	$Generation\ Loss = \{ (Average\ Generation\ per\ hour\ during\ the\ Contract\ Year) \times (number\ of\ hours\ of\ grid\ unavailability\ during\ the\ Contract\ Year) \}$ Where, Average Generation per hour during the Contract Year (kWh) = Total generation in the Contract Year (kWh) ÷ Total hours of generation in the Contract Year.	<p>4.9.1 Generation Compensation in offtake constraints due to Grid Unavailability: During the operation of the plant, DGVCL shall endeavor to ensure 95% of grid availability in a contract year. However, there can be some periods where the Project can generate power but due to temporary transmission unavailability, the power is not evacuated, for reasons not attributable to the SPG. In such cases, subject to the submission of documentary evidences from the competent authority, the generation compensation shall be restricted to the following and there shall be no other claim, directly or indirectly against DGVCL:</p> <table border="1" data-bbox="1272 1107 1800 1310"> <thead> <tr> <th>Duration of Grid unavailability</th> <th>Provision for Generation Compensation</th> </tr> </thead> <tbody> <tr> <td>Grid unavailability in excess of 5% in a contract year as defined in the PPA(only period from 8 am to 6 pm to be counted):</td> <td> $Generation\ Loss = \{ (Average\ Generation\ per\ hour\ during\ the\ Contract\ Year) \times (number\ of\ hours\ of\ grid\ unavailability\ during\ the\ Contract\ Year) \}$ Where, Average Generation per hour during the Contract Year (kWh) = Total generation in the Contract Year (kWh) ÷ Total hours of generation in the Contract Year. </td> </tr> </tbody> </table> <p>The excess generation beyond 19% CUF by the SPG equal to this generation loss shall be procured by</p>	Duration of Grid unavailability	Provision for Generation Compensation	Grid unavailability in excess of 5% in a contract year as defined in the PPA(only period from 8 am to 6 pm to be counted):	$Generation\ Loss = \{ (Average\ Generation\ per\ hour\ during\ the\ Contract\ Year) \times (number\ of\ hours\ of\ grid\ unavailability\ during\ the\ Contract\ Year) \}$ Where, Average Generation per hour during the Contract Year (kWh) = Total generation in the Contract Year (kWh) ÷ Total hours of generation in the Contract Year.	As per requirement
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1212

Comparison of the major modification made in the Model PPA of Component A and Component C- FLS

Article	Clause	Suggested in Model PPA of Component-A PM-KUSUM Scheme	As per Submitted PPA for PM-KUSUM Component-C Feeder Level Solarization	Remark								
		succeeding 3 (three) Contract Years.	DGVCL at the PPA tariff so as to offset this loss in the succeeding 3 (three) Contract Years and no further compensation shall be made by DGVCL to SPG.									
		<p>4.9.2 Offtake constraints due to Backdown: The RPG and DISCOM shall follow the forecasting and scheduling process as per the regulations in this regard by the Appropriate Commission. In the eventuality of backdown, subject to the submission of documentary evidences from the competent authority, the RPG shall be eligible for a minimum generation compensation, from DISCOM, restricted to the following and there shall be no other claim, directly or indirectly against DISCOM:.</p> <table border="1"> <thead> <tr> <th>Duration of Backdown</th> <th>Provision for Generation Compensation</th> </tr> </thead> <tbody> <tr> <td>Hours of Backdown during a monthly billing cycle.</td> <td> <p><i>Minimum Generation Compensation = 50% of [(Average Generation per hour during the month) X (number of backdown hours during the month)] X PPA tariff</i></p> <p>Where, Average Generation per hour during the month (kWh) = Total generation in the month (kWh) ÷ Total hours of generation in the month</p> </td> </tr> </tbody> </table> <p>The RPG shall not be eligible for any compensation in case the Backdown is on account of events like consideration of grid security or safety of any equipment or personnel or other such conditions. The Generation Compensation shall be paid as part of the energy bill for the successive month after JMR.</p>	Duration of Backdown	Provision for Generation Compensation	Hours of Backdown during a monthly billing cycle.	<p><i>Minimum Generation Compensation = 50% of [(Average Generation per hour during the month) X (number of backdown hours during the month)] X PPA tariff</i></p> <p>Where, Average Generation per hour during the month (kWh) = Total generation in the month (kWh) ÷ Total hours of generation in the month</p>	<p>4.9.2 Offtake constraints due to Backdown: The SPG shall follow the forecasting and scheduling process as per the regulations in this regard by the Appropriate Commission. In the eventuality of backdown, subject to the submission of documentary evidences from the competent authority, the SPG shall be eligible for a minimum generation compensation, from DGVCL, restricted to the following and there shall be no other claim, directly or indirectly against DGVCL.</p> <table border="1"> <thead> <tr> <th>Duration of Backdown</th> <th>Provision for Generation Compensation</th> </tr> </thead> <tbody> <tr> <td>Hours of Backdown during a monthly billing cycle.</td> <td> <p><i>Minimum Generation Compensation = 100% of [(Average Generation per hour during the month) X (number of backdown hours during the month)] X PPA tariff</i></p> <p>Where, Average Generation per hour during the month (kWh) = Total generation in the month (kWh) ÷ Total hours of generation in the month</p> </td> </tr> </tbody> </table> <p>The SPG shall not be eligible for any compensation in case the Backdown is on account of events like consideration of grid security or safety of any equipment or personnel or other such conditions. The Generation Compensation shall be paid as part of the energy bill for the successive month after JMR.</p>	Duration of Backdown	Provision for Generation Compensation	Hours of Backdown during a monthly billing cycle.	<p><i>Minimum Generation Compensation = 100% of [(Average Generation per hour during the month) X (number of backdown hours during the month)] X PPA tariff</i></p> <p>Where, Average Generation per hour during the month (kWh) = Total generation in the month (kWh) ÷ Total hours of generation in the month</p>	As per requirement
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1213

Comparison of the major modification made in the Model PPA of Component A and Component C- FLS				
Article	Clause	Suggested in Model PPA of Component-A PM-KUSUM Scheme	As per Submitted PPA for PM-KUSUM Component-C Feeder Level Solarization	Remark
ARTICLE 6: DISPATCH AND SCHEDULING	6.1 Dispatch and Scheduling	6.1.4 Auxiliary power consumption will be treated as per the concerned state regulations.	6.1.4 Auxiliary power consumption will be treated as per the orders of GERC or concerned GERC regulations. The charges for net import of energy by the solar power plant from the grid shall be billed at HTP-III tariff by DGVCL. The SPG shall not undertake any other commercial activity within the project premises except generation of Solar Power under this contract.	As per requirement
ARTICLE 7: METERING, GRID CONNECTIVITY AND REMOTE MONITORING SYSTEM	7.1 7.2	<p>7.1 Meters</p> <p>7.1.1 For installation of Meters, Meter testing, Meter calibration and Meter reading and all matters incidental thereto, the RPG and DISCOM shall follow and be bound by the Central Electricity Authority (Installation and Operation of Meters) Regulations, 2006, the Grid Code, as amended and revised from time to time.</p> <p>7.1.2 The RPG shall bear all costs pertaining to installation, testing, calibration, maintenance, renewal and repair of meters at RPG's side of Delivery Point.</p> <p>7.1.3 In addition to ensuring compliance of the applicable codes, the RPG shall install Main & Check meters at the Delivery Point, along with Stand-by meter(s) as per the applicable regulations of the State where the Project is located.</p> <p>7.2 Reporting of Metered Data and Parameters</p> <p>7.2.1 The grid connected renewable power plants will install necessary equipment for</p>	<p>7.1.1. Metering and grid connectivity of the projects would be the responsibility of the SPG in accordance with the prevailing guidelines / practices of DGVCL and / or CEA. DGVCL may facilitate in the process; however, the entire responsibility & cost lies only with the SPG</p> <p>7.1.2. Meters and metering equipment (CT-PT sets) specifications shall be complied with CEA metering regulations and shall be tested as per provision of GERC order / directives and as per IS 14697 at CPRI or at any NABL accredited / distribution licensee lab before installation at site at the cost of SPG and should be properly sealed in the presence of designated authority from DGVCL at the time of installation.</p> <p>7.1.3. The solar power generator shall install Metering infrastructure and Remote Monitoring System (RMS) as per the philosophy explained in the Annexure-1</p>	As per requirement and RMS integration

Comparison of the major modification made in the Model PPA of Component A and Component C- FLS				
Article	Clause	Suggested in Model PPA of Component-A PM-KUSUM Scheme	As per Submitted PPA for PM-KUSUM Component-C Feeder Level Solarization	Remark
		<p>regular monitoring of required data and simultaneously for monitoring of the electric power generated from the Project.</p> <p>7.2.2 Online arrangement would have to be made by the RPG for submission of above data regularly for the entire period of this Power Purchase Agreement to the DISCOM, the MNRE and concerned agency as per applicable regulation / directions.</p> <p>7.2.3 Reports on above parameters on monthly basis (or as required by regulation / guidelines) shall be submitted by the RPG to Ministry of New and Renewable Energy/National Institute of Solar Energy through DISCOM for entire period of PPA.</p>		
ARTICLE 8: INSURANCES	8.1	<p>8.1 Insurance</p> <p>8.1.1 The RPG shall effect and maintain or cause to be effected and maintained, at its own cost and expense, throughout the Term of PPA, Insurances against such risks to keep the Project in good condition and shall take Industrial All Risk insurance policy covering risks against any loss or damage, with such deductibles and with such endorsements and co-insured(s), which the Prudent Utility Practices would ordinarily merit maintenance of and as required under the Financing Agreements, and under the applicable laws.</p>	<p>8.1 Insurance</p> <p>8.1.1 The SPG shall effect and maintain or cause to be effected and maintained, at its own cost and expense, throughout the Term of PPA, Insurances against theft, damage, fire and damage or loss due to natural calamities, Cyclones, earthquake, flood, riots, etc. consistent with Prudent Utility Practice and all such risks to keep the Project in good condition and shall take Industrial All Risk insurance policy covering risks against any loss or damage, with such deductibles and with such endorsements and coinsured(s), which the Prudent Utility Practices would ordinarily merit maintenance of and as required under the Financing Agreements,</p>	As per requirement

Comparison of the major modification made in the Model PPA of Component A and Component C- FLS				
Article	Clause	Suggested in Model PPA of Component-A PM-KUSUM Scheme	As per Submitted PPA for PM-KUSUM Component-C Feeder Level Solarization	Remark
			and under the applicable laws.	
ARTICLE 10: BILLING AND PAYMENT		ARTICLE 10: BILLING AND PAYMENT	ARTICLE 10: BILLING AND PAYMENT	This complete clause is replaced as per existing practice
ARTICLE 11: FORCE MAJEURE		ARTICLE 11: FORCE MAJEURE	ARTICLE 11: FORCE MAJEURE	This complete clause is replaced as per existing practice
ARTICLE 12: CHANGE IN LAW		ARTICLE 12: CHANGE IN LAW	ARTICLE 12: CHANGE IN LAW	This complete clause is replaced as per existing practice
ARTICLE 13: EVENTS OF DEFAULT AND TERMINATION	13.1 RPG Event of Default	13.1 SPG Event of Default (i)..... (iv).....	13.1 SPG Event of Default (i)..... (iv)..... (v) Failure on the part of the SPG for a continuous period of ninety (90) days to (i) operate and/or (ii) maintain (in accordance with Prudent Utility Practices), the Project at all times. (vi) Failure on part of the SPG to maintain the	From (v) to (ix) condition are added

Comparison of the major modification made in the Model PPA of Component A and Component C- FLS

Article	Clause	Suggested in Model PPA of Component-A PM-KUSUM Scheme	As per Submitted PPA for PM-KUSUM Component-C Feeder Level Solarization	Remark
			minimum shareholding of 51% for a period of one year after Commercial Operation Date of the Project. (vii) Failure to supply power in terms of the PPA (viii) Failure to make any payment required to be made to DISCOM under this agreement within three (3) months after the due date of a valid invoice raised by the DISCOM on the SPG. (ix) SPG fails to make compensation payment to DGVCL towards shortfall in supply for not achieving 19% guaranteed CUF during contract years.	
	13.2 DISCOM Event of Default	13.2.1 The occurrence and the continuation of any of the following events, unless any such event occurs as a result of a Force Majeure Event or a breach by the RPG of its obligations under this Agreement, shall constitute the Event of Default on the part of defaulting DISCOM: (i) DISCOM fails to pay (with respect to a Monthly Bill or a Supplementary Bill), subject to Article 10.5, for a period of ninety (90) days after the Due Date and the RPG is unable to recover the amount outstanding to the RPG through the Letter of Credit, (ii) DISCOM repudiates this Agreement and does not rectify such breach even within a period of sixty (60) days from a notice from the RPG in this regard; or (iii) except where due to any RPG's failure to comply with its obligations, DISCOM is in	13.2.1 The occurrence and the continuation of any of the following events, unless any such event occurs as a result of a Force Majeure Event or a breach by the SPG of its obligations under this Agreement, shall constitute the Event of Default on the part of defaulting DISCOM: (i) DISCOM fails to pay (with respect to a Monthly Bill or a Supplementary Bill), subject to Article 11, for a period of ninety (90) days after the Due Date and the SPG is unable to recover the amount outstanding to the SPG through the Letter of Credit, (ii) DISCOM repudiates this Agreement and does not rectify such breach even within a period of sixty (60) days from a notice from the SPG in this regard; or (iii) If DISCOM becomes voluntarily or involuntarily the subject of proceeding under any bankruptcy or insolvency laws or goes into liquidation or dissolution or has a receiver appointed over it or	This complete clause is replaced as per existing practice

Comparison of the major modification made in the Model PPA of Component A and Component C- FLS

Article	Clause	Suggested in Model PPA of Component-A PM-KUSUM Scheme	As per Submitted PPA for PM-KUSUM Component-C Feeder Level Solarization	Remark
		<p>material breach of any of its obligations pursuant to this Agreement, and such material breach is not rectified by DISCOM within sixty (60) days of receipt of notice in this regard from the RPG to DISCOM; or if • DISCOM becomes voluntarily or involuntarily the subject of any bankruptcy or insolvency or winding up proceedings and such proceedings remain uncontested for a period of sixty (60) days, or • any winding up or bankruptcy or insolvency order is passed against DISCOM, or • DISCOM goes into liquidation or dissolution or a receiver or any similar officer is appointed over all or substantially all of its assets or official liquidator is appointed to manage its affairs, pursuant to Law, provided that it shall not constitute a DISCOM Event of Default, where such dissolution or liquidation of DISCOM or DISCOM is for the purpose of a merger, consolidation or reorganization and where the resulting entity has the financial standing to perform its obligations under this Agreement and has creditworthiness similar to DISCOM and expressly assumes all obligations of DISCOM and is in a position to perform them; or;</p> <p>(iv) Occurrence of any other event which is specified in this Agreement to be a material breach or default of DISCOM.</p>	<p>liquidator is appointed, pursuant to Law, except where such dissolution of DISCOM is for the purpose of a merger, consolidation or reorganization and where the resulting entity has the financial standing to perform its obligations under this Agreement and creditworthiness similar to DISCOM and expressly assumes all obligations under this agreement and is in a position to perform them</p>	

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Comparison of the major modification made in the Model PPA of Component A and Component C- FLS				
Article	Clause	Suggested in Model PPA of Component-A PM-KUSUM Scheme	As per Submitted PPA for PM-KUSUM Component-C Feeder Level Solarization	Remark
		13.3 Procedure for cases of RPG Event of Default 13.4 Procedure for cases of DISCOM Event of Default	13.3 Procedure for cases of RPG Event of Default 13.4 Procedure for cases of DISCOM Event of Default	These complete clause are replaced as per existing practice
ARTICLE 14		ARTICLE 14: LIABILITY AND INDEMNIFICATION	ARTICLE 14: LIABILITY AND INDEMNIFICATION	These complete clause are replaced as per existing practice
ARTICLE 15		ARTICLE 15: ASSIGNMENTS AND CHARGES	ARTICLE 15: ASSIGNMENTS AND CHARGES	These complete clause are replaced as per existing practice
ARTICLE 16		ARTICLE 16: GOVERNING LAW AND DISPUTE RESOLUTION	ARTICLE 16: GOVERNING LAW AND DISPUTE RESOLUTION	These complete clause are replaced as per existing practice
ARTICLE 17:		ARTICLE 17: MISCELLANEOUS PROVISIONS	ARTICLE 17: MISCELLANEOUS PROVISIONS	These complete clause are replaced as per existing practice

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Annexure L5 : Details of Technical bid evaluation (to be submitted separately for each bid)

Sr no	Bid no. (Tender no.)	Name of bidder	Solar plant No	Bid (Notified) Capacity (MW)	Date of Technical bid opening	Date of Technical bid evaluation	Details of Technical bid Meeting of Technical	Decision to w.r.t.responsive bid / disqualified bid. Mention the reason for disqualification	MW solar capacity accepted by bidder as per Lol (Letter of Intent)	Offered Capacity (MW)	EMD Payment by bidder (Rs.in Lakh)
							Qualification Criteria regarding Positive Networth certificate of CA, submitted by bidder (YES / NO)				
1	TN-03	THE SMARTY OWL	DG-FLS-TN3-6	1.00	31.07.24	17.08.24	Yes	Responsive bid as Lol accepted by bidder as per T&C of RFS	1.0	1.0	1.0
2	TN-03	JAY AMBE SALES	DG-FLS-TN3-27	0.50	31.07.24	17.08.24	Yes	Responsive bid as Lol accepted by bidder as per T&C of RFS	0.5	0.5	0.5
3	TN-03	KPI GREEN ENERGY LIMITED	DG-FLS-TN3-31	3.00	31.07.24	17.08.24	Yes	Responsive bid as Lol accepted by bidder as per T&C of RFS	3.0	3.0	3.0
4	TN-03	SHREE GANESH CORPORATION	DG-FLS-TN3-47	8.00	31.07.24	17.08.24	Yes	Responsive bid as Lol accepted by bidder as per T&C of RFS	8.0	8.0	8.0
5	TN-03	SHREE GANESH CORPORATION	DG-FLS-TN3-49	5.50	31.07.24	17.08.24	Yes	Responsive bid as Lol accepted by bidder as per T&C of RFS	5.5	5.5	5.5
6	TN-03	SHREE GANESH CORPORATION	DG-FLS-TN3-50	6.00	31.07.24	17.08.24	Yes	Responsive bid as Lol accepted by bidder as per T&C of RFS	6.0	6.0	6.0
7	TN-03	TRUST INFRA SALES & SERVICES	DG-FLS-TN3-55	0.50	31.07.24	17.08.24	Yes	Responsive bid as Lol accepted by bidder as per T&C of RFS	0.5	0.5	0.5
8	TN-03	KPI GREEN ENERGY LIMITED	DG-FLS-TN3-56	3.00	31.07.24	17.08.24	Yes	Responsive bid as Lol accepted by bidder as per T&C of RFS	3.0	3.0	3.0
9	TN-03	SHREE GANESH CORPORATION	DG-FLS-TN3-59	2.50	31.07.24	17.08.24	Yes	Responsive bid as Lol accepted by bidder as per T&C of RFS	2.5	2.5	2.5
10	TN-03	DELTA SUNINFRA ENERGIES PRIVATE LIMITED	DG-FLS-TN3-69	2.50	31.07.24	17.08.24	Yes	Responsive bid as Lol accepted by bidder as per T&C of RFS	2.5	2.5	2.5
11	TN-03	ACCLIMATE SYSTEMS PRIVATE LIMITED	DG-FLS-TN3-82	1.00	31.07.24	17.08.24	Yes	Responsive bid as Lol accepted by bidder as per T&C of RFS	1.0	1.0	1.0
12	TN-03	Harisinh Chauhan	DG-FLS-TN3-86	1.50	31.07.24	17.08.24	Yes	Responsive bid as Lol accepted by bidder as per T&C of RFS	1.5	1.5	1.5
13	TN-03	SHREE GANESH CORPORATION	DG-FLS-TN3-88	3.50	31.07.24	17.08.24	Yes	Responsive bid as Lol accepted by bidder as per T&C of RFS	3.5	3.5	3.5
14	TN-03	SHREE GANESH CORPORATION	DG-FLS-TN3-101	2.00	31.07.24	17.08.24	Yes	Responsive bid as Lol accepted by bidder as per T&C of RFS	2.0	2.0	2.0
15	TN-03	GREEN ENVIRON CONSTRUCTION (OPC) PRIVATE LIMITED	DG-FLS-TN3-103	0.50	31.07.24	17.08.24	Yes	Responsive bid as Lol accepted by bidder as per T&C of RFS	0.5	0.5	0.5

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Sr no	Bid no. (Tender no.)	Name of bidder	Solar plant No	Bid (Notified) Capacity (MW)	Date of Technical bid opening	Date of Technical bid evaluation	Details of Technical bid Meeting of Technical	Decision to w.r.t.responsive bid / disqualified bid. Mention the reason for disqualification	MW solar capacity accepted by bidder as per Lol (Letter of Intent)	Offered Capacity (MW)	EMD Payment by bidder (Rs.in Lakh)
							Qualification Criteria regarding Positive Network certificate of CA, submitted by bidder (YES / NO)				
16	TN-03	GREEN ENVIRON CONSTRUCTION (OPC) PRIVATE LIMITED	DG-FLS-TN3-105	1.50	31.07.24	17.08.24	Yes	Responsive bid as Lol accepted by bidder as per T&C of RFS	1.5	1.5	1.5
17	TN-03	GREEN ENVIRON	DG-FLS-TN3-114	1.00	31.07.24	17.08.24	Yes	Responsive bid as Lol accepted by bidder as per T&C of RFS	1.0	1.0	1.0
18	TN-03	Harisinh Chauhan	DG-FLS-TN3-119	2.50	31.07.24	17.08.24	Yes	Responsive bid as Lol accepted by bidder as per T&C of RFS	2.5	2.5	2.5
19	TN-03	GSL ENGINEERS	DG-FLS-TN3-123	0.50	31.07.24	17.08.24	Yes	Responsive bid as Lol accepted by bidder as per T&C of RFS	0.5	0.5	0.5
20	TN-03	KPI GREEN ENERGY LIMITED	DG-FLS-TN3-125	2.00	31.07.24	17.08.24	Yes	Responsive bid as Lol accepted by bidder as per T&C of RFS	2.0	2.0	2.0
21	TN-03	TRUST INFRA SALES & SERVICES	DG-FLS-TN3-130	1.00	31.07.24	17.08.24	Yes	Responsive bid as Lol accepted by bidder as per T&C of RFS	1.0	1.0	1.0
22	TN-03	PATEL NISHITHKUMAR RAVINDRABHAI	DG-FLS-TN3-133	1.00	31.07.24	17.08.24	Yes	Responsive bid as Lol accepted by bidder as per T&C of RFS	1.0	1.0	1.0
23	TN-03	ANJANEYA SOLAR	DG-FLS-TN3-146	0.50	31.07.24	17.08.24	Yes	Responsive bid as Lol accepted by bidder as per T&C of RFS	0.5	0.5	0.5
24	TN-03	GREEN VALLEY SOLAR POWER PLANT	DG-FLS-TN3-154	1.00	31.07.24	17.08.24	Yes	Responsive bid as Lol accepted by bidder as per T&C of RFS	1.0	1.0	1.0
25	TN-03	BETTER ENERGIES PRIVATE LIMITED	DG-FLS-TN3-158	1.00	31.07.24	17.08.24	Yes	Responsive bid as Lol accepted by bidder as per T&C of RFS	1.0	1.0	1.0
26	TN-03	Harisinh Chauhan	DG-FLS-TN3-22	1.50	31.07.24	17.08.24	Yes	Responsive bid as Lol accepted by bidder as per T&C of RFS	1.5	1.5	1.5
27	TN-03	SHREE GANESH CORPORATION	DG-FLS-TN3-22		31.07.24	17.08.24		Bucket filled, Lol not issued to the bidder		1.5	1.5
28	TN-03	KPI GREEN ENERGY LIMITED	DG-FLS-TN3-38	6.00	31.07.24	17.08.24	Yes	Responsive bid as Lol accepted by bidder as per T&C of RFS	6.0	6.0	6.0
29	TN-03	SHREE GANESH CORPORATION	DG-FLS-TN3-38		31.07.24	17.08.24		Bucket filled, Lol not issued to the bidder		6.0	6.0

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Sr no	Bid no. (Tender no.)	Name of bidder	Solar plant No	Bid (Notified) Capacity (MW)	Date of Technical bid opening	Date of Technical bid evaluation	Details of Technical bid Meeting of Technical	Decision to w.r.t.responsive bid / disqualified bid. Mention the reason for disqualification	MW solar capacity accepted by bidder as per Lol (Letter of Intent)	Offered Capacity (MW)	EMD Payment by bidder (Rs.in Lakh)
							Qualification Criteria regarding Positive Network certificate of CA, submitted by bidder (YES / NO)				
30	TN-03	SHREE GANESH CORPORATION	DG-FLS-TN3-48	6.50	31.07.24	17.08.24	Yes	Responsive bid as Lol accepted by bidder as per T&C of RFS	6.5	6.5	6.5
31	TN-03	KPI GREEN ENERGY LIMITED	DG-FLS-TN3-48		31.07.24	17.08.24		Bucket filled, Lol not issued to the bidder		6.0	6.0
32	TN-03	SHREE GANESH CORPORATION	DG-FLS-TN3-54	5.00	31.07.24	17.08.24	Yes	Responsive bid as Lol accepted by bidder as per T&C of RFS	5.0	5.0	5.0
33	TN-03	KPI GREEN ENERGY LIMITED	DG-FLS-TN3-54		31.07.24	17.08.24		Bucket filled, Lol not issued to the bidder		5.0	5.0
34	TN-03	Harisinh Chauhan	DG-FLS-TN3-64	1.00	31.07.24	17.08.24	Yes	Responsive bid as Lol accepted by bidder as per T&C of RFS	1.0	1.0	1.0
35	TN-03	NISHIT HEMANTBHAI HIRPARA	DG-FLS-TN3-64		31.07.24	17.08.24		Bucket filled, Lol not issued to the bidder		1.0	1.0
36	TN-03	RAVIRAJ RICE INDUSTRY	DG-FLS-TN3-65	2.50	31.07.24	17.08.24	Yes	Responsive bid as Lol accepted by bidder as per T&C of RFS	1.5	1.5	1.5
37	TN-03	TECHSUNBIO GREEN ENERGY PRIVATE LIMITED	DG-FLS-TN3-65		31.07.24	17.08.24	Yes	Responsive bid as Lol accepted by bidder as per T&C of RFS	1.0	1.0	1.0
38	TN-03	Harisinh Chauhan	DG-FLS-TN3-66	1.00	31.07.24	17.08.24	Yes	Responsive bid as Lol accepted by bidder as per T&C of RFS	1.0	1.0	1.0
39	TN-03	RAYCAL POWER INFRA PRIVATE LIMITED	DG-FLS-TN3-66		31.07.24	17.08.24		Bucket filled, Lol not issued to the bidder		0.5	0.5
40	TN-03	ZYENA ENGINEERS	DG-FLS-TN3-66		31.07.24	17.08.24		Bucket filled, Lol not issued to the bidder		0.5	0.5
41	TN-03	HARIOM GREEN ENERGY	DG-FLS-TN3-76	6.00	31.07.24	17.08.24	Yes	Responsive bid as Lol accepted by bidder as per T&C of RFS	1.5	1.5	1.5

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Sr no	Bid no. (Tender no.)	Name of bidder	Solar plant No	Bid (Notified) Capacity (MW)	Date of Technical bid opening	Date of Technical bid evaluation	Details of Technical bid Meeting of Technical	Decision to w.r.t.responsive bid / disqualified bid. Mention the reason for disqualification	MW solar capacity accepted by bidder as per Lol (Letter of Intent)	Offered Capacity (MW)	EMD Payment by bidder (Rs.in Lakh)
							Qualification Criteria regarding Positive Network certificate of CA, submitted by bidder (YES / NO)				
42	TN-03	TRISHLA RENEWABLES	DG-FLS-TN3-76	2.50	31.07.24	17.08.24	Yes	Responsive bid as Lol accepted by bidder as per T&C of RFS	2.0	2.0	2.0
43	TN-03	SHREE GANESH CORPORATION	DG-FLS-TN3-78	2.50	31.07.24	17.08.24	Yes	Responsive bid as Lol accepted by bidder as per T&C of RFS	2.5	2.5	2.5
44	TN-03	ANJANEYA SOLAR	DG-FLS-TN3-78		31.07.24	17.08.24		Bucket filled, Lol not issued to the bidder		2.5	2.5
45	TN-03	TRUST INFRA SALES & SERVICES	DG-FLS-TN3-80	2.00	31.07.24	17.08.24	Yes	Responsive bid as Lol accepted by bidder as per T&C of RFS	1.0	1.0	1.0
46	TN-03	SHREE GANESH CORPORATION	DG-FLS-TN3-80		31.07.24	17.08.24		The bid was responsive but Counter offer of Rs.3.00/ unit given by DGVCL was not accepted by the bidder		2.0	2.0
47	TN-03	Harisinh Chauhan	DG-FLS-TN3-84	1.50	31.07.24	17.08.24	Yes	Responsive bid as Lol accepted by bidder as per T&C of RFS	1.5	1.5	1.5
48	TN-03	SHREE GANESH CORPORATION	CG-FLS-TN3-84		31.07.24	17.08.24		Bucket filled, Lol not issued to the bidder		1.5	1.5
49	TN-03	RAYCAL POWER INFRA PRIVATE LIMITED	DG-FLS-TN3-96	1.00	31.07.24	17.08.24	Yes	Responsive bid as Lol accepted by bidder as per T&C of RFS	0.5	0.5	0.5
50	TN-03	ZYENA ENGINEERS	DG-FLS-TN3-96		31.07.24	17.08.24	Yes	Responsive bid as Lol accepted by bidder as per T&C of RFS	0.5	0.5	0.5
51	TN-03	Harisinh Chauhan	DG-FLS-TN3-102	4.50	31.07.24	17.08.24	Yes	Responsive bid as Lol accepted by bidder as per T&C of RFS	4.5	4.5	4.5
52	TN-03	ZYENA ENGINEERS	DG-FLS-TN3-102		31.07.24	17.08.24		Bucket filled, Lol not issued to the bidder		1.0	1.0

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Sr no	Bid no. (Tender no.)	Name of bidder	Solar plant No	Bid (Notified) Capacity (MW)	Date of Technical bid opening	Date of Technical bid evaluation	Details of Technical bid Meeting of Technical	Decision to w.r.t.responsive bid / disqualified bid. Mention the reason for disqualification	MW solar capacity accepted by bidder as per Lol (Letter of Intent)	Offered Capacity (MW)	EMD Payment by bidder (Rs.in Lakh)
							Qulification Criteria regarding Positive Networth certificate of CA, submitted by bidder (YES / NO)				
53	TN-03	RAYCAL POWER INFRA PRIVATE LIMITED	DG-FLS-TN3-102		31.07.24	17.08.24		Bucket filled, Lol not issued to the bidder		1.0	1.0
54	TN-03	KPI GREEN ENERGY LIMITED	DG-FLS-TN3-108	4.00	31.07.24	17.08.24	Yes	Responsive bid as Lol accepted by bidder as per T&C of RFS	4.0	4.0	4.0
55	TN-03	SHREE GANESH CORPORATION	DG-FLS-TN3-108		31.07.24	17.08.24		Bucket filled, Lol not issued to the bidder		4.0	4.0
56	TN-03	KPI GREEN ENERGY LIMITED	DG-FLS-TN3-142	2.00	31.07.24	17.08.24	Yes	Responsive bid as Lol accepted by bidder as per T&C of RFS	2.0	2.0	2.0
57	TN-03	SHREE GANESH CORPORATION	DG-FLS-TN3-142		31.07.24	17.08.24		Bucket filled, Lol not issued to the bidder		2.0	2.0
58	TN-03	SUEZ INTERNATIONALS	DG-FLS-TN3-107	2	31.07.24	17.08.24	Yes	Responsive bid as Lol accepted by bidder as per T&C of RFS	2.0	2.0	2.0
59	TN-03	SARTHA INFRASTRUCTURE	DG-FLS-TN3-9	4.50	31.07.24	17.08.24	Yes	Responsive bid as Lol accepted by bidder as per T&C of RFS	4.0	4.0	4.0
60	TN-03	SHREE GANESH CORPORATION	DG-FLS-TN3-9		31.07.24	17.08.24		The bid was responsive but Counter offer of Rs.2.88/ unit given by DGVCL was not accepted by the bidder		4.5	4.5
61	TN-03	GREEN ENVIRON	DG-FLS-TN3-9		31.07.24	17.08.24	Yes	Responsive bid as Lol accepted by bidder as per T&C of RFS	0.5	4.5	4.5
62	TN-03	KPI GREEN ENERGY LIMITED	DG-FLS-TN3-10	6.00	31.07.24	17.08.24	Yes	Responsive bid as Lol accepted by bidder as per T&C of RFS	6.0	6.0	6.0
63	TN-03	SHREE GANESH CORPORATION	DG-FLS-TN3-10		31.07.24	17.08.24		Bucket filled, Lol not issued to the bidder		6.0	6.0
64	TN-03	KPI GREEN ENERGY LIMITED	DG-FLS-TN3-13		31.07.24	17.08.24	Yes	Responsive bid as Lol accepted by bidder as per T&C of RFS	4.0	4.0	4.0

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Sr no	Bid no. (Tender no.)	Name of bidder	Solar plant No	Bid (Notified) Capacity (MW)	Date of Technical bid opening	Date of Technical bid evaluation	Details of Technical bid Meeting of Technical	Decision to w.r.t.responsive bid / disqualified bid. Mention the reason for disqualification	MW solar capacity accepted by bidder as per Lol (Letter of Intent)	Offered Capacity (MW)	EMD Payment by bidder (Rs.in Lakh)
							Qualification Criteria regarding Positive Network certificate of CA, submitted by bidder (YES / NO)				
65	TN-03	SARTHA INFRASTRUCTURE	DG-FLS-TN3-13	4.50	31.07.24	17.08.24		The bid was responsive but Counter offer of Rs.2.67/ unit given by DGVCL was not accepted by the bidder		4.0	4.0
66	TN-03	GREENBEAM EARTH PRIVATE LIMITED	DG-FLS-TN3-13		31.07.24	17.08.24		The bid was responsive but Counter offer of Rs.2.67/ unit given by DGVCL was not accepted by the bidder		4.0	4.0
67	TN-03	SHREE GANESH CORPORATION	DG-FLS-TN3-13		31.07.24	17.08.24		The bid was responsive but Counter offer of Rs.2.67/ unit given by DGVCL was not accepted by the bidder		4.5	4.5
68	TN-03	ANJANEYA SOLAR	DG-FLS-TN3-13		31.07.24	17.08.24	Yes	Responsive bid as Lol accepted by bidder as per T&C of RFS	0.5	4.5	4.5
69	TN-03	SARTHA INFRASTRUCTURE	DG-FLS-TN3-15	7.50	31.07.24	17.08.24	Yes	Responsive bid as Lol accepted by bidder as per T&C of RFS	7.5	7.5	7.5
70	TN-03	SHREE GANESH CORPORATION	DG-FLS-TN3-15		31.07.24	17.08.24		Bucket filled, Lol not issued to the bidder		7.5	7.5
71	TN-03	SARTHA INFRASTRUCTURE	DG-FLS-TN3-16	4.00	31.07.24	17.08.24	Yes	Responsive bid as Lol accepted by bidder as per T&C of RFS	4.0	4.0	4.0
72	TN-03	SHREE GANESH CORPORATION	DG-FLS-TN3-16		31.07.24	17.08.24		Bucket filled, Lol not issued to the bidder		5.0	5.0
73	TN-03	GREEN ENERGY ALLIANCE	DG-FLS-TN3-19	3.00	31.07.24	17.08.24	Yes	Responsive bid as Lol accepted by bidder as per T&C of RFS	3.0	3.0	3.0
74	TN-03	KPI GREEN ENERGY LIMITED	DG-FLS-TN3-19		31.07.24	17.08.24		Bucket filled, Lol not issued to the bidder		3.0	3.0
75	TN-03	Harisinh Chauhan	DG-FLS-TN3-21	1.50	31.07.24	17.08.24	Yes	Responsive bid as Lol accepted by bidder as per T&C of RFS	1.5	1.5	1.5
76	TN-03	ACCLIMATE SYSTEMS PRIVATE LIMITED	DG-FLS-TN3-21		31.07.24	17.08.24		Bucket filled, Lol not issued to the bidder		1.5	1.5
77	TN-03	SHREE GANESH CORPORATION	DG-FLS-TN3-21		31.07.24	17.08.24		Bucket filled, Lol not issued to the bidder		1.5	1.5
78	TN-03	KPI GREEN ENERGY LIMITED	DG-FLS-TN3-23		31.07.24	17.08.24	Yes	Responsive bid as Lol accepted by bidder as per T&C of RFS	4.0	4.0	4.0

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Sr no	Bid no. (Tender no.)	Name of bidder	Solar plant No	Bid (Notified) Capacity (MW)	Date of Technical bid opening	Date of Technical bid evaluation	Details of Technical bid Meeting of Technical	Decision to w.r.t.responsive bid / disqualified bid. Mention the reason for disqualification	MW solar capacity accepted by bidder as per Lol (Letter of Intent)	Offered Capacity (MW)	EMD Payment by bidder (Rs.in Lakh)
							Qualification Criteria regarding Positive Networth certificate of CA, submitted by bidder (YES / NO)				
79	TN-03	MECPOWER SOLUTIONS PRIVATE LIMITED	DG-FLS-TN3-23	4.50	31.07.24	17.08.24		The bid was responsive but Counter offer of Rs.2.28/ unit given by DGVCL was not accepted by the bidder		4.0	4.0
80	TN-03	SARTHA INFRASTRUCTURE	DG-FLS-TN3-23		31.07.24	17.08.24		The bid was responsive but Counter offer of Rs.2.28/ unit given by DGVCL was not accepted by the bidder		4.0	4.0
81	TN-03	SHREE GANESH CORPORATION	DG-FLS-TN3-23		31.07.24	17.08.24		The bid was responsive but Counter offer of Rs.2.28/ unit given by DGVCL was not accepted by the bidder		4.5	4.5
82	TN-03	GREENBEAM EARTH PRIVATE LIMITED	DG-FLS-TN3-23		31.07.24	17.08.24		The bid was responsive but Counter offer of Rs.2.28/ unit given by DGVCL was not accepted by the bidder		4.0	4.0
83	TN-03	KPI GREEN ENERGY LIMITED	DG-FLS-TN3-24	5.50	31.07.24	17.08.24	Yes	Responsive bid as Lol accepted by bidder as per T&C of RFS	5.0	5.0	5.0
84	TN-03	SHREE GANESH CORPORATION	DG-FLS-TN3-24		31.07.24	17.08.24		The bid was responsive but Counter offer of Rs.2.78/ unit given by DGVCL was not accepted by the bidder		5.5	5.5
85	TN-03	SARTHA INFRASTRUCTURE	DG-FLS-TN3-24		31.07.24	17.08.24		The bid was responsive but Counter offer of Rs.2.78/ unit given by DGVCL was not accepted by the bidder		4.0	4.0
86	TN-03	KPI GREEN ENERGY LIMITED	DG-FLS-TN3-25	4.50	31.07.24	17.08.24	Yes	Responsive bid as Lol accepted by bidder as per T&C of RFS	4.0	4.0	4.0
87	TN-03	MECPOWER SOLUTIONS PRIVATE LIMITED	DG-FLS-TN3-25		31.07.24	17.08.24		The bid was responsive but Counter offer of Rs.2.28/ unit given by DGVCL was not accepted by the bidder		4.0	4.0
88	TN-03	SARTHA INFRASTRUCTURE	DG-FLS-TN3-25		31.07.24	17.08.24		The bid was responsive but Counter offer of Rs.2.28/ unit given by DGVCL was not accepted by the bidder		4.0	4.0

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Sr no	Bid no. (Tender no.)	Name of bidder	Solar plant No	Bid (Notified) Capacity (MW)	Date of Technical bid opening	Date of Technical bid evaluation	Details of Technical bid Meeting of Technical	Decision to w.r.t.responsive bid / disqualified bid. Mention the reason for disqualification	MW solar capacity accepted by bidder as per Lol (Letter of Intent)	Offered Capacity (MW)	EMD Payment by bidder (Rs.in Lakh)
							Qualification Criteria regarding Positive Network certificate of CA, submitted by bidder (YES / NO)				
89	TN-03	SHREE GANESH CORPORATION	DG-FLS-TN3-25		31.07.24	17.08.24		The bid was responsive but Counter offer of Rs.2.28/ unit given by DGVCL was not accepted by the bidder		4.5	4.5
90	TN-03	GREENBEAM EARTH PRIVATE LIMITED	DG-FLS-TN3-25		31.07.24	17.08.24		The bid was responsive but Counter offer of Rs.2.28/ unit given by DGVCL was not accepted by the bidder		4.0	4.0
91	TN-03	KPI GREEN ENERGY LIMITED	DG-FLS-TN3-26	2.50	31.07.24	17.08.24	Yes	Responsive bid as Lol accepted by bidder as per T&C of RFS	2.0	2.0	2.0
92	TN-03	Harisinh Chauhan	DG-FLS-TN3-26		31.07.24	17.08.24		The bid was responsive but Lol of Rs.2.69/ unit given by DGVCL was not accepted by the bidder		2.5	2.5
93	TN-03	SHREE GANESH CORPORATION	DG-FLS-TN3-26		31.07.24	17.08.24		Bucket filled, Lol not issued to the bidder		2.5	2.5
94	TN-03	ARVINDBHAI MANJIBHAI MANGUKIYA	DG-FLS-TN3-43	4.50	31.07.24	17.08.24	Yes	Responsive bid as Lol accepted by bidder as per T&C of RFS	2.5	2.5	2.5
95	TN-03	RAMESHBHAI MANJIBHAI MANGUKIYA	DG-FLS-TN3-43		31.07.24	17.08.24	Yes	Responsive bid as Lol accepted by bidder as per T&C of RFS	2.0	2.0	2.0
96	TN-03	KPI GREEN ENERGY LIMITED	DG-FLS-TN3-43		31.07.24	17.08.24		Bucket filled, Lol not issued to the bidder		4.0	4.0
97	TN-03	KPI GREEN ENERGY LIMITED	DG-FLS-TN3-46	3.50	31.07.24	17.08.24	Yes	Responsive bid as Lol accepted by bidder as per T&C of RFS	2.0	2.0	2.0
98	TN-03	NATRAG AND CO	DG-FLS-TN3-46		31.07.24	17.08.24	Yes	Responsive bid as Lol accepted by bidder as per T&C of RFS	1.0	1.0	1.0
99	TN-03	SHREE GANESH CORPORATION	DG-FLS-TN3-62	4.00	31.07.24	17.08.24	Yes	Responsive bid as Lol accepted by bidder as per T&C of RFS	4.0	4.0	4.0
100	TN-03	ZYENA ENGINEERS	DG-FLS-TN3-62		31.07.24	17.08.24		Bucket filled, Lol not issued to the bidder		1.0	1.0
101	TN-03	RAYCAL POWER INFRA PRIVATE LIMITED	DG-FLS-TN3-62		31.07.24	17.08.24		Bucket filled, Lol not issued to the bidder		1.0	1.0
102	TN-03	KPI GREEN ENERGY LIMITED	DG-FLS-TN3-63	2.00	31.07.24	17.08.24	Yes	Responsive bid as Lol accepted by bidder as per T&C of RFS	2.0	2.0	2.0

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Sr no	Bid no. (Tender no.)	Name of bidder	Solar plant No	Bid (Notified) Capacity (MW)	Date of Technical bid opening	Date of Technical bid evaluation	Details of Technical bid Meeting of Technical	Decision to w.r.t.responsive bid / disqualified bid. Mention the reason for disqualification	MW solar capacity accepted by bidder as per Lol (Letter of Intent)	Offered Capacity (MW)	EMD Payment by bidder (Rs.in Lakh)
							Qualification Criteria regarding Positive Network certificate of CA, submitted by bidder (YES / NO)				
103	TN-03	Harisinh Chauhan	DG-FLS-TN3-63		31.07.24	17.08.24		Bucket filled, Lol not issued to the bidder		2.0	2.0
104	TN-03	KPI GREEN ENERGY LIMITED	DG-FLS-TN3-153	2.50	31.07.24	17.08.24	Yes	Responsive bid as Lol accepted by bidder as per T&C of RFS	2.0	2.0	2.0
105	TN-03	SHREE GANESH CORPORATION	DG-FLS-TN3-153		31.07.24	17.08.24		The bid was responsive but Counter offer of Rs.2.90/ unit given by DGVCL was not accepted by the bidder		2.5	2.5
106	TN-03	KPI GREEN ENERGY LIMITED	DG-FLS-TN3-2	5.00	31.07.24	17.08.24		The bid was responsive but Counter offer of Rs.3.00/ unit given by DGVCL was not accepted by the bidder		5.0	5.0
107	TN-03	SHREE GANESH CORPORATION	DG-FLS-TN3-7	5.00	31.07.24	17.08.24		The bid was responsive but Counter offer of Rs.3.00/ unit given by DGVCL was not accepted by the bidder		5.0	5.0
108	TN-03	SHREE GANESH CORPORATION	DG-FLS-TN3-8	2.50	31.07.24	17.08.24		The bid was responsive but Counter offer of Rs.3.00/ unit given by DGVCL was not accepted by the bidder		2.5	2.5
109	TN-03	KPI GREEN ENERGY LIMITED	DG-FLS-TN3-20	8.00	31.07.24	17.08.24		The bid was responsive but Counter offer of Rs.3.00/ unit given by DGVCL was not accepted by the bidder		8.0	8.0
110	TN-03	SHREE GANESH CORPORATION	DG-FLS-TN3-33	1.00	31.07.24	17.08.24		The bid was responsive but Counter offer of Rs.3.00/ unit given by DGVCL was not accepted by the bidder		1.0	1.0
111	TN-03	KPI GREEN ENERGY LIMITED	DG-FLS-TN3-39	7.00	31.07.24	17.08.24		The bid was responsive but Counter offer of Rs.3.00/ unit given by DGVCL was not accepted by the bidder		7.0	7.0
112	TN-03	KPI GREEN ENERGY LIMITED	DG-FLS-TN3-68	2.50	31.07.24	17.08.24		The bid was responsive but Counter offer of Rs.3.00/ unit given by DGVCL was not accepted by the bidder		2.0	2.0
113	TN-03	SHREE GANESH CORPORATION	DG-FLS-TN3-74	0.50	31.07.24	17.08.24		The bid was responsive but Counter offer of Rs.3.00/ unit given by DGVCL was not accepted by the bidder		0.5	0.5

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Sr no	Bid no. (Tender no.)	Name of bidder	Solar plant No	Bid (Notified) Capacity (MW)	Date of Technical bid opening	Date of Technical bid evaluation	Details of Technical bid Meeting of Technical	Decision to w.r.t.responsive bid / disqualified bid. Mention the reason for disqualification	MW solar capacity accepted by bidder as per Lol (Letter of Intent)	Offered Capacity (MW)	EMD Payment by bidder (Rs.in Lakh)
							Qulification Criteria regarding Positive Networth certificate of CA, submitted by bidder (YES / NO)				
114	TN-03	SHREE GANESH CORPORATION	DG-FLS-TN3-139	2.00	31.07.24	17.08.24		The bid was responsive but Counter offer of Rs.3.00/ unit given by DGVCL was not accepted by the bidder		2.0	2.0
115	TV-03	SHREE GANESH CORPORATION	DG-FLS-TN3-141	1.50	31.07.24	17.08.24		The bid was responsive but Counter offer of Rs.3.00/ unit given by DGVCL was not accepted by the bidder		1.5	1.5

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Certificate for Tender TN-03

Details of processed for above tender with brief are as under.

Stage	Date of Stage Opening	Remark
Preliminary	24-06-24	<p>Preli. bid evaluation and approval of opening of technical bid & Bid Committee report dtd.31-07-2024</p> <p>Total Bids :116 Non-responsive bids under Preli. Bid evaluation : 0 Qualified for opening of technical bid:116</p>
Technical	31-07-24	<p>Technical evaluation and approval of opening of Price bid & Bid Committee report dtd.17-08-24</p> <p>Total Bids :116 Disqualified under Technical Bid evaluation: 1 Qualified for opening of Price bid:115</p>
Price Bid	17-08-24	<p>Price bid evaluation and reverse auction & Bid Committee report dtd.04-09-2024</p> <p>Total Bids :115 Disqualified under H1 bids : 0 Net Eligible Bids after H1 bids Disqualification : 115</p>
Reverse Auction	27-08-24 to 29-08-24	<p>E-Reverse Auction of 79nos of bids of 31nos of plants.</p> <p>Price bid evaluation and reverse auction & Bid Committee report dtd.04-09-2024</p>
Counter offer /LoI	18-10-24 to 11-11-24	<p>Counter offer / Letter of Intent issued to eligible bids as per bucket filling mechanism</p> <p>Bid Committee report dtd.26.11.2024</p>

After opening of price bid, E-reverse auction was carried out for the plants having multiple bid. After completion of e-reverse auction. Thereafter as per DGVCL's Board resolution dtd.14-10-2024

- (a) To issue LoI for the Solar plants Substations against which the tariff is received up to Rs. 3.00/- per unit and the Board directed that further negotiation is to be carried out with bidders in the ceiling of Rs. 3.00 who has quoted above Rs. 3 and to issue LoI& for that MD, DGVCL is authorized
- (b) To issue LoI to e-reverse auction L-1 bidders of 31 plants having more than one bid, at the rate of e-reverse auction L-1 rate of the plant OR Rs.3.00/- per unit, whichever is less.
- (c) To issue counter offer to other than "e-reverse auction L-1 bidders" of 31 plants having more than one bid, at the rate of "e-reverse auction L1 bidder's rate" of the plant OR the Rs. 3.00/- per unit, whichever is less for the remaining capacity in the bucket of the respective bid. On receipt of confirmation of acceptance of

counter offered price, we may issue Lol as per the bucket filling mechanism till the notified capacity of the plants is exhausted as per RFS.

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- (d) To issue Lol to bidders of 36 plants having single bid, at the offered rate OR Rs. 3.00/- per Unit, whichever is less. And for the remaining such plant where, Rate is higher than Rs 3.00/-, Consent to be asked by counter offer of Rs.3.00/- per unit.
- (e) After completing the Lol process, to file a petition before the Hon'ble GERC for adoption and approval of the tariff at the earliest.

The Board then authorized the ACE(C&R) to issue the LOAs and sign the PPAs after approval of adoption of tariff by the Hon'ble Commission..


Addl. Chief Engineer (C&R)
DGVCL, Corporate office, Surat

PM KUSUM-C FLS Tender No.TN-03

Annexure L7 : List of Solar plants for which Single bid received

Sr.no.	Tender No	Solar Plant No.	Name of Bidder	EMD Payment by bidder (Rs.in Lakh)	Responsive / Disqualified	Overall Conflict of Interest / Positive Net worth Criteria	Notified Solar plant capacity in MW	Offered Solar Capacity by bidder in MW	Tariff quote d on-line (Rs./KWH)	Tariff rate at which Counter offer is issued by DGVCL (Rs./KWH)	Tariff rate at which LOI is issued by DGVCL (Rs./KWH)	MW solar capacity at which LOI is issued by UGVCL (Rs./KWH)	Tariff rate at which LOI accepted by bidder (Rs./KWH)	MW solar capacity at which LOI Accepted by bidder (Rs./KWH)	Remark
1	TN-03	DG-FLS-TN3-6	THE SMARTY OWL	1.0	Responsive	Responsive	1.0	1.0	3.50	3.00	3.00	1.0	3.00	1.0	Lol Accepted
2	TN-03	DG-FLS-TN3-27	JAY AMBE SALES	0.5	Responsive	Responsive	0.5	0.5	3.60	3.00	3.00	0.5	3.00	0.5	Lol Accepted
3	TN-03	DG-FLS-TN3-31	KPI GREEN ENERGY LIMITED	3.0	Responsive	Responsive	3.0	3.0	3.05	3.00	3.00	3.0	3.00	3.0	Lol Accepted
4	TN-03	DG-FLS-TN3-47	SHREE GANESH CORPORATION	8.0	Responsive	Responsive	8.0	8.0	3.45	3.00	3.00	8.0	3.00	8.0	Lol Accepted
5	TN-03	DG-FLS-TN3-49	SHREE GANESH CORPORATION	5.5	Responsive	Responsive	5.5	5.5	3.75	3.00	3.00	5.5	3.00	5.5	Lol Accepted
6	TN-03	DG-FLS-TN3-50	SHREE GANESH CORPORATION	6.0	Responsive	Responsive	6.0	6.0	3.45	3.00	3.00	6.0	3.00	6.0	Lol Accepted
7	TN-03	DG-FLS-TN3-55	TRUST INFRA SALES & SERVICES	0.5	Responsive	Responsive	0.5	0.5	3.65	3.00	3.00	0.5	3.00	0.5	Lol Accepted
8	TN-03	DG-FLS-TN3-56	KPI GREEN ENERGY LIMITED	3.0	Responsive	Responsive	3.0	3.0	3.05	3.00	3.00	3.0	3.00	3.0	Lol Accepted
9	TN-03	DG-FLS-TN3-59	SHREE GANESH CORPORATION	2.5	Responsive	Responsive	2.5	2.5	3.25	3.00	3.00	2.5	3.00	2.5	Lol Accepted
10	TN-03	DG-FLS-TN3-69	DELTA SUNINFRA ENERGIES PRIVATE LIMITED	2.5	Responsive	Responsive	2.5	2.5	3.45	3.00	3.00	2.5	3.00	2.5	Lol Accepted
11	TN-03	DG-FLS-TN3-82	ACCLIMATE SYSTEMS PRIVATE LIMITED	1.0	Responsive	Responsive	1.0	1.0	3.50	3.00	3.00	1.0	3.00	1.0	Lol Accepted
12	TN-03	DG-FLS-TN3-86	Harisinh Chauhan	1.5	Responsive	Responsive	1.5	1.5	5.00	3.00	3.00	1.5	3.00	1.5	Lol Accepted
13	TN-03	DG-FLS-TN3-88	SHREE GANESH CORPORATION	3.5	Responsive	Responsive	3.5	3.5	3.25	3.00	3.00	3.5	3.00	3.5	Lol Accepted
14	TN-03	DG-FLS-TN3-101	SHREE GANESH CORPORATION	2.0	Responsive	Responsive	2.0	2.0	3.45	3.00	3.00	2.0	3.00	2.0	Lol Accepted
15	TN-03	DG-FLS-TN3-103	GREEN ENVIRON CONSTRUCTION (OPC) PRIVATE LIMITED	0.5	Responsive	Responsive	0.5	0.5	5.50	3.00	3.00	0.5	3.00	0.5	Lol Accepted
16	TN-03	DG-FLS-TN3-105	GREEN ENVIRON CONSTRUCTION (OPC) PRIVATE LIMITED	1.5	Responsive	Responsive	1.5	1.5	5.50	3.00	3.00	1.5	3.00	1.5	Lol Accepted
17	TN-03	DG-FLS-TN3-114	GREEN ENVIRON	1.0	Responsive	Responsive	1.0	1.0	5.50	3.00	3.00	1.0	3.00	1.0	Lol Accepted

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PM KUSUM-C FLS Tender No.TN-03

Annexure L7 : List of Solar plants for which Single bid received

Sr.no.	Tender No	Solar Plant No.	Name of Bidder	EMD Payment by bidder (Rs.in Lakh)	Responsive / Disqualified	Overall Conflict of Interest / Positive Net worth Criteria	Notified Solar plant capacity in MW	Offered Solar Capacity by bidder in MW	Tariff quote d on-line (Rs./KWH)	Tariff rate at which Counter offer is issued by DGVCL (Rs./KWH)	Tariff rate at which LOI is issued by DGVCL (Rs./KWH)	MW solar capacity at which LOI is issued by UGVCL (Rs./KWH)	Tariff rate at which LOI accepted by bidder (Rs./KWH)	MW solar capacity at which LOI Accepted by bidder (Rs./KWH)	Remark
18	TN-03	DG-FLS-TN3-119	Harisinh Chauhan	2.5	Responsive	Responsive	2.5	2.5	5.00	3.00	3.00	2.5	3.00	2.5	LoI Accepted
19	TN-03	DG-FLS-TN3-123	GSL ENGINEERS	0.5	Responsive	Responsive	0.5	0.5	3.60	3.00	3.00	0.5	3.00	0.5	LoI Accepted
20	TN-03	DG-FLS-TN3-125	KPI GREEN ENERGY LIMITED	2.0	Responsive	Responsive	2.0	2.0	3.05	3.00	3.00	2.0	3.00	2.0	LoI Accepted
21	TN-03	DG-FLS-TN3-130	TRUST INFRA SALES & SERVICES	1.0	Responsive	Responsive	1.0	1.0	3.65	3.00	3.00	1.0	3.00	1.0	LoI Accepted
22	TN-03	DG-FLS-TN3-133	PATEL NISHITHKUMAR RAVINDRABHAI	1.0	Responsive	Responsive	1.0	1.0	4.95	3.00	3.00	1.0	3.00	1.0	LoI Accepted
23	TN-03	DG-FLS-TN3-146	ANJANEYA SOLAR	0.5	Responsive	Responsive	0.5	0.5	5.50	3.00	3.00	0.5	3.00	0.5	LoI Accepted
24	TN-03	DG-FLS-TN3-154	GREEN VALLEY SOLAR POWER PLANT	1.0	Responsive	Responsive	1.0	1.0	3.50	3.00	3.00	1.0	3.00	1.0	LoI Accepted
25	TN-03	DG-FLS-TN3-158	BETTER ENERGIES PRIVATE LIMITED	1.0	Responsive	Responsive	1.0	1.0	3.49	3.00	3.00	1.0	3.00	1.0	LoI Accepted
26	TN-03	DG-FLS-TN3-107	SUEZ INTERNATIONALS	2.0	Responsive	Responsive	2.0	2.0	3.00		3.00	2.0	3.00	2.0	LoI Accepted
27	TN-03	DG-FLS-TN3-2	KPI GREEN ENERGY LIMITED	5.0	Responsive	Responsive	5.0	5.0	3.05	3.00					The bid was responsive but Counter offer of Rs.3.00/ unit given by DGVCL was not accepted by the bidder
28	TN-03	DG-FLS-TN3-7	SHREE GANESH CORPORATION	5.0	Responsive	Responsive	5.0	5.0	3.35	3.00					The bid was responsive but Counter offer of Rs.3.00/ unit given by DGVCL was not accepted by the bidder

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PM KUSUM-C FLS Tender No.TN-03

Annexure L7 : List of Solar plants for which Single bid received

Sr.no.	Tender No	Solar Plant No.	Name of Bidder	EMD Payment by bidder (Rs.in Lakh)	Responsive / Disqualified	Overall Conflict of Interest / Positive Net worth Criteria	Notified Solar plant capacity in MW	Offered Solar Capacity by bidder in MW	Tariff quote d on-line (Rs./KWH)	Tariff rate at which Counter offer is issued by DGVCL (Rs./KWH)	Tariff rate at which LOI is issued by DGVCL (Rs./KWH)	MW solar capacity at which LOI is issued by UGVCL (Rs./KWH)	Tariff rate at which LOI accepted by bidder (Rs./KWH)	MW solar capacity at which LOI Accepted by bidder (Rs./KWH)	Remark
29	TN-03	DG-FLS-TN3-8	SHREE GANESH CORPORATION	2.5	Responsive	Responsive	2.5	2.5	3.55	3.00					The bid was responsive but Counter offer of Rs.3.00/ unit given by DGVCL was not accepted by the bidder
30	TN-03	DG-FLS-TN3-20	KPI GREEN ENERGY LIMITED	8.0	Responsive	Responsive	8.0	8.0	3.05	3.00					The bid was responsive but Counter offer of Rs.3.00/ unit given by DGVCL was not accepted by the bidder
31	TN-03	DG-FLS-TN3-33	SHREE GANESH CORPORATION	1.0	Responsive	Responsive	1.0	1.0	3.75	3.00					The bid was responsive but Counter offer of Rs.3.00/ unit given by DGVCL was not accepted by the bidder
32	TN-03	DG-FLS-TN3-39	KPI GREEN ENERGY LIMITED	7.0	Responsive	Responsive	7.0	7.0	3.05	3.00					The bid was responsive but Counter offer of Rs.3.00/ unit given by DGVCL was not accepted by the bidder
33	TN-03	DG-FLS-TN3-68	KPI GREEN ENERGY LIMITED	2.0	Responsive	Responsive	2.5	2.0	3.05	3.00					The bid was responsive but Counter offer of Rs.3.00/ unit given by DGVCL was not accepted by the bidder

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PM KUSUM-C FLS Tender No.TN-03

Annexure L7 : List of Solar plants for which Single bid received

Sr.no.	Tender No	Solar Plant No.	Name of Bidder			Overall Conflict of Interest / Positive Net worth Criteria	Notified Solar plant capacity in MW	Offered Solar Capacity by bidder in MW	Tariff quote d on-line (Rs./KWH)	Tariff rate at which Counter offer is issued by DGVCL (Rs./KWH)	Tariff rate at which LOI is issued by DGVCL (Rs./KWH)	MW solar capacity at which LOI is issued by UGVCL (Rs./KWH)	Tariff rate at which LOI accepted by bidder (Rs./KWH)	MW solar capacity at which LOI Accepted by bidder (Rs./KWH)	Remark
				EMD Payment by bidder (Rs.in Lakh)	Responsive / Disqualified										
34	TN-03	DG-FLS-TN3-74	SHREE GANESH CORPORATION	0.5	Responsive	Responsive	0.5	0.5	3.5	3.00					The bid was responsive but Counter offer of Rs.3.00/ unit given by DGVCL was not accepted by the bidder
35	TN-03	DG-FLS-TN3-139	SHREE GANESH CORPORATION	2.0	Responsive	Responsive	2.0	2.0	3.65	3.00					The bid was responsive but Counter offer of Rs.3.00/ unit given by DGVCL was not accepted by the bidder
36	TN-03	DG-FLS-TN3-141	SHREE GANESH CORPORATION	1.5	Responsive	Responsive	1.5	1.5	3.75	3.00					The bid was responsive but Counter offer of Rs.3.00/ unit given by DGVCL was not accepted by the bidder

1236

1237

DECR

From: I/C ACE SOLAR GUVNL [sesolar.guvnl@gebm.com]
Sent: 02 March 2022 10:29
To: ceoproject.pgvc@gmail.com; aceproj.pgvc@gmail.com; acerc.mgvc@gmail.com; acesdp.dgvc@gmail.com; 'B R Icecreamwala'; aceproject@ugvc.com; 'SE (Solar)'; 'A V Saxena'; sedsm.dgvc@gmail.com; 'SE DSM'; ser_c.pgvc@gmail.com; eedsmcell.pgvc@gmail.com
Cc: cetech.guvnl@gebm.com; de1solar.guvnl@gebm.com; de2solar.guvnl@gebm.com; solarcell.guvnl@gmail.com
Subject: FW: Calculation of Solar Power Plants Capacity under Feeder Level Solarization
Attachments: FLS Capacity Calculation.docx

Sir,

Please find the trailing mail from MNRE with the methodology of calculating the Solar power plant capacity under the Feeder Level Solarization of the PM-KUSUM Scheme Component-C.

As you know that GUVNL has demanded 1000 MW capacity for 3Lakh Ag. connections from MNRE and sanction would be received soon. So we will required the SS wise solar capacity in next fortnight.

Kindly prepare the data of the Substation wise Estimated Solar Plant capacity as per the methodology.

So, concerned Nodal Officer is requested to undertake the exercise for their DISCOM to estimate the Solar plant capacity.

With regards,

R. J. Vala

I/C ACE(Solar Cell),
GUVNL, Vadodara.

From: Shobhit Srivastava [mailto:shobhit.srivastava@nic.in]

Sent: 10 February 2022 09:16

To: md apdcl <md.apdcl@apdcl.org>; cecomcseb@gmail.com; 62tcsharma@gmail.com; ramakant ece <ramakant.ece@gmail.com>; amal sinhal <amal.sinhal@relianceada.com>; ceo sectt <ceo.sectt@relianceada.com>; Abhishek r ranjan <Abhishek.r.ranjan@relianceada.com>; g sethi <g.sethi@tatapower-ddl.com>; cetech guvnl <cetech.guvnl@gebm.com>; sesolar guvnl <sesolar.guvnl@gebm.com>; gedagoa@yahoo.com; cecommercial@dhbvn.org.in; cecommercial@uhbvn.org.in; secommercial@uhbvn.org.in; secommercial@dhbvn.org.in; vinsood99@gmail.com; CEO Himurja <himurja-hp@nic.in>; ceojakeda2@gmail.com; mdjpdcl3@gmail.com; semrekathua@gmail.com; cecr2018@gmail.com; mdvitran@gmail.com; cerees@kseb.in; Managing Director M.P Urja Vikas Nigam Ltd <mduvn@mp.gov.in>; bhuvneshpatel bp <bhuvneshpatel.bp@gmail.com>; ce mpuvn1982 <ce.mpuvn1982@gmail.com>; ceremstedcl@gmail.com; sujitppre@gmail.com; seprojects mepdcl <seprojects.mepdcl@gmail.com>; ashok oreda <ashok.oreda@gmail.com>; Superintending Engineer-cum-Head of the Department, Electricity Department, Puducherry <se1ped.pon@nic.in>; M.P. Singh <mpsingh@peda.gov.in>; rrec2016@gmail.com; DDH HQ HORT <DDH.HQ.HORT@RAJASTHAN.GOV.IN>; eesolarproj@tnebn.net; pcbains@gmail.com; pdsolartsredco@gmail.com; tredaagartala@gmail.com; ad comm <ad_comm@rediffmail.com>; cmd tsecl <cmd.tsecl@rediffmail.com>; dirupneda@gmail.com; vc@nredcap.in; assamrenewable@gmail.com; info@ireda.com; agm sgkredl <agm.sgkredl@gmail.com>; gm dsm@bescom.co.in; gm dsm work <gm dsm.work@gmail.com>; eedsmmandrnd hescom <eedsmmandrnd.hescom@gmail.com>; projectscesc@gmail.com; jayakumar@anert.in; secssjodhpur@gmail.com; secss jdvn <secss.idvnl@rajasthan.gov.in>; md avvnl <md.avvnl@rajasthan.gov.in>; md@jvnl.org; gm1@teda.in; tnebsankar.in <tnebsankar.in@gmail.com>; sethuc2@gmail.com; ce dsm4 <ce.dsm4@gmail.com>; neerajkumar upcl <neerajkumar.upcl@gmail.com>; solarwbsedcl2018@gmail.com

1238

Cc: Jeevan Kumar Jethani <jethani.jk@nic.in>; Himani Mehta <himani.mehta@gov.in>
Subject: Calculation of Solar Power Plants Capacity under Feeder Level Solarization

Sir/ Madam,

This has reference to calculation of solar power plant capacity under feeder level solarization of Component-C of PM-KUSUM. Ministry has received requests from SIAs for clarifications in the estimation of plant capacity. Based on the queries received and also highlighting the relevant provisions of the Guidelines issued on 04.12.2022, a summary of methodology to be adopted for estimation of plant capacity has been prepared and attached herewith for information. All SIAs are requested to follow the methodology mentioned in the attached document. SIAs do not need prior approval of MNRE on capacity of the plant to be installed. The CFA will be released as per the attached methodology.

Regards

Shobhit Srivastava
Scientist-D
MNRE



Solar Plant Capacity Calculation Under Feeder Level Solarization

All SIAs are requested to take note of the following provisions of the Feeder Level Solarization Guidelines issued by MNRE on 04.12.2020 and instructions issued on queries received from the Implementation Agencies:

- (i) The requirement of total annual power for an agriculture feeder will be assessed and a solar power plant of capacity that can cater to the requirement of annual power for that agriculture feeder can be installed either through CAPEX mode or RESCO mode, which will supply solar power to that feeder. For example, a feeder having annual power requirement of say 10 lakh units, the power can be supplied by solar power plant of capacity around 600 kW with CUF of 19%.
- (ii) Average of consumption of last three years shall be considered for calculating the solar plant capacity as illustrated above.
- (iii) Mixed feeders can also be solarized, however, MNRE CFA will be available based on capacity calculated for agriculture consumption.
- (iv) Under the Scheme solarisation of pumps of any capacity is allowed, however, in case of pumps of capacity above 7.5 HP, the CFA will be limited to solar capacity for 7.5 HP pumps.
- (v) For calculating consumption for pumps of capacity higher than 7.5 HP, for the purpose of calculating plant capacity eligible for MNRE CFA, average consumption of 7.5 HP pumps on the same feeder may be considered. This average consumption may be used in estimating consumption for all pumps of capacity higher than 7.5 HP.
- (vi) The state may choose to install feeder level solar power plant of capacity higher than capacity required for supplying power to agriculture feeder. The additional solar power generated may be used for supplying nearby rural/urban loads during day time or alternatively stored/banked for supplying power during evening hours for lighting/induction cooking and other household purposes. However, in this case CFA will be limited for solar capacity required for supplying power to the agriculture feeder.
- (vii) Since the projects are to be commissioned near the point of consumption, distribution losses would be reduced, therefore, losses shall not be considered in plant capacity estimation.
- (viii) CUF shall be taken as per the solar insolation on site, however, CUF of minimum 19% shall be considered for calculation of plant capacity eligible for CFA. No restrictions to be made on installing DC capacity higher than total contracted AC capacity of the plant to help achieve higher CUF.
- (ix) In case of unmetered connections, following methods may be followed for calculation of consumption:

- a. Indexation approved by the State Electricity Regulatory Commission may be followed.
- b. If both metered and unmetered connections are there on the same feeder, capacity-wise average of consumption of the metered connections may be extended to the unmetered connections. This shall be cross-checked with the feeder level meter.
- c. Consumption on feeder level meters may be used for estimation of plant capacity. However, if pumps of capacity higher than 7.5 HP are there on such feeder, capacity may be calculated based on consumption reduced in proportion of the load if capacity capped at 7.5 HP and actual load on the feeder.

S.R.No = 768
CSR

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Sandesh	09	All Gujarat editions	14.12.2024
Gujarat Samachar	09		

દક્ષિણ ગુજરાત વીજ કંપની લિમિટેડ
 CIN U40102GJ2003SGC042909
 રજુ. અને કોર્પોરેટ કચેરી: 'ઊર્જા સદન'
 નાના વરાણ રોડ, કાપોદ્રા ચાર રસ્તા, સુરત - ૩૯૫૦૦૬ ગુજરાત
 ડીજીવીસીએલ ટોલ ફ્રી નં. ૧૯૧૨૩ અથવા ૧૮૦૦ ૨૩૩ ૩૦૦૩

જાહેર વિજ્ઞાપિતિ
માનનીય ગુજરાત વિદ્યુત નિયંત્રક આયોગ(ગ્રહચારસી)
પીટીશન અરજી નં. ૨૪૦૯ /૨૦૨૪

માનનીય ગુજરાત વિદ્યુત નિયંત્રક આયોગ, ગાંધીનગર સમક્ષ નિમ્ન લિખિત સંદર્ભમાં અરજદાર દક્ષિણ ગુજરાત વીજ કંપની લિમિટેડ દ્વારા વીજ અધિનિયમ ૨૦૦૩ કલમ-૬૩, ૮૬ (૧)(બ) અને અન્ય સંલગ્ન જોગવાઈ અન્વયે PMKUSUM યોજનાના ઘટક - C હેઠળ આરએફએસ નં. DGVCL/C&R/DSM/PMKUSUM-C-FLS/TN-03 થી DGVCL માં વિવિધ 11 KV કીડરના કીડર લેવલ સોલરઇન્જેશન માટે ટેન્ડર પ્રક્રિયા હાથ ધરવામાં આવેલ જેમાં ૬૪ સોલર પ્લાન્ટ હેઠળ ના કુલ ૧૬૦ MW ના પ્રોજેક્ટસનો સમાવેશ થાય છે.

આ સંદર્ભમાં માનનીય આયોગના તારીખ ૧૩.૧૨.૨૦૨૪ ના આદેશ મુજબ ડિસ્કોર્ડરો (stakeholder) ને આથી જાણ કરવામાં આવે છે કે, ઉપરોક્ત પીટીશનમાં કોઈ સૂચનો / વાંધા / ટિપ્પણીઓ રજૂ કરવા ઇચ્છા ધરાવતા હોય તો તેઓએ સચિવ શ્રી ગુજરાત વિદ્યુત નિયંત્રક આયોગ ૬ માળ, ગિફ્ટ -૧, રોડ નં -૫ સી, ઝોન-૫, ગિફ્ટ સીટી ગાંધીનગર-૩૮૨૩૫૫ ને આ જાહેર સૂચનાની તારીખથી ૧૦ દિવસ સુધીમાં આધારીત પુરાવા સહિત સોગંધનામા પર પાંચ કોપી આપવાની રહેશે. સદર સૂચનો / વાંધા / ટિપ્પણીની સજ્જાતની એક નકલ જે તે અરજદારે વિશેષ મુખ્ય ઇજનેર (સી & આર), દક્ષિણ ગુજરાત વીજ કંપની લિમિટેડ, કોર્પોરેટ ઓફિસ - ઊર્જા સદન, નાના વરાણ રોડ, કાપોદ્રા, સુરત-૩૯૫૦૦૬ ના સરનામા પર પણ મોકલી આપવાની રહેશે.

સદર પીટીશનની ઇલેક્ટ્રોનિક નકલ અરજકર્તા ની વેબસાઇટ www.dgvcl.com પર ઉપલબ્ધ છે.

સ્થળ : સુરત
 તારીખ : ૧૪-૧૨-૨૦૨૪
 વિશેષ મુખ્ય ઇજનેર (સી & આર), ડીજીવીસીએલ.

દક્ષિણ ગુજરાત વીજ કંપની લિમિટેડ
 CIN U40102GJ2003SGC042909
 રજુ. અને કોર્પોરેટ કચેરી: 'ઊર્જા સદન'
 નાના વરાણ રોડ, કાપોદ્રા ચાર રસ્તા, સુરત - ૩૯૫૦૦૬ ગુજરાત
 ડીજીવીસીએલ ટોલ ફ્રી નં. ૧૯૧૨૩ અથવા ૧૮૦૦ ૨૩૩ ૩૦૦૩

જાહેર વિજ્ઞાપિતિ
માનનીય ગુજરાત વિદ્યુત નિયંત્રક આયોગ (ગ્રહચારસી)
પીટીશન અરજી નં. ૨૪૦૯ /૨૦૨૪

માનનીય ગુજરાત વિદ્યુત નિયંત્રક આયોગ, ગાંધીનગર સમક્ષ નિમ્ન લિખિત સંદર્ભમાં અરજદાર દક્ષિણ ગુજરાત વીજ કંપની લિમિટેડ દ્વારા વીજ અધિનિયમ ૨૦૦૩ કલમ- ૬૩, ૮૬ (૧)(બ) અને અન્ય સંલગ્ન જોગવાઈ અન્વયે PMKUSUM યોજનાના ઘટક - C હેઠળ આરએફએસ નં. DGVCL/C&R/DSM/PMKUSUM-C-FLS/TN-03 થી DGVCL માં વિવિધ 11 KV કીડરના કીડર લેવલ સોલરઇન્જેશન માટે ટેન્ડર પ્રક્રિયા હાથ ધરવામાં આવેલ જેમાં ૬૪ સોલર પ્લાન્ટ હેઠળ ના કુલ ૧૬૦ MW ના પ્રોજેક્ટસનો સમાવેશ થાય છે.

આ સંદર્ભમાં માનનીય આયોગના તારીખ ૧૩.૧૨.૨૦૨૪ ના આદેશ મુજબ ડિસ્કોર્ડરો (stakeholder) ને આથી જાણ કરવામાં આવે છે કે, ઉપરોક્ત પીટીશનમાં કોઈ સૂચનો / વાંધા / ટિપ્પણીઓ રજૂ કરવા ઇચ્છા ધરાવતા હોય તો તેઓએ સચિવ શ્રી ગુજરાત વિદ્યુત નિયંત્રક આયોગ ૬ માળ, ગિફ્ટ -૧, રોડ નં -૫ સી, ઝોન-૫, ગિફ્ટ સીટી ગાંધીનગર-૩૮૨૩૫૫ ને આ જાહેર સૂચનાની તારીખથી ૧૦ દિવસ સુધીમાં આધારીત પુરાવા સહિત સોગંધનામા પર પાંચ કોપી આપવાની રહેશે. સદર સૂચનો / વાંધા / ટિપ્પણીની સજ્જાતની એક નકલ જે તે અરજદારે વિશેષ મુખ્ય ઇજનેર (સી & આર), દક્ષિણ ગુજરાત વીજ કંપની લિમિટેડ, કોર્પોરેટ ઓફિસ - ઊર્જા સદન, નાના વરાણ રોડ, કાપોદ્રા, સુરત-૩૯૫૦૦૬ ના સરનામા પર પણ મોકલી આપવાની રહેશે.

સદર પીટીશનની ઇલેક્ટ્રોનિક નકલ અરજકર્તા ની વેબસાઇટ www.dgvcl.com પર ઉપલબ્ધ છે.

સ્થળ : સુરત
 તારીખ : ૧૪-૧૨-૨૦૨૪
 વિશેષ મુખ્ય ઇજનેર (સી & આર), ડીજીવીસીએલ.

Daily	Page No.	Edition	Date
The Indian Express	06	All Gujarat editions	14.12.2024

 DGVCL	Dakshin Gujarat Vij Company Limited CIN U40102GJ2003SGC042909 Regd. & Corp. Office: 'Urja Sadan', N.V. Road, Kapodara Char Rasta, Surat 395 006 GUJARAT DGVCL Toll Free No. 19123 (or 1800 233 3003)
	PUBLIC NOTICE <u>In the matter of Petition No.2409/2024 filed before</u> <u>Hon'ble Gujarat Electricity Regulatory Commission (GERC)</u> <u>Petition No.2409/2024</u>
<p>DGVCL has filed a petition having No. : 2409/2024 before the Hon'ble Gujarat Electricity Regulatory Commission under Section 63 read with 86(1) (b) and other applicable provisions of the Electricity Act, 2003 for adoption of tariff discovered under tariff based competitive bidding process conducted by DGVCL vide RFS No. DGVCL/C&R/DSM/PM-KUSUM-C-FLS/TN-03 for aggregate 160 MW for Solarization of 64 Solar plants in DGVCL for implementation of Feeder Level Solarization under PM-KUSUM Component scheme of MNRE, Govt.</p> <p>In this regard, Hon'ble GERC during hearing held on 13th Dec.2024 directed Petitioner to give public notice regarding inviting objections/ suggestions/ comments of the stakeholders. The stakeholders are requested to give their suggestions/objections/comments in this matter on affidavit in five copies addressed to The Secretary, Gujarat Electricity Regulatory Commission, 6th Floor, GIFT ONE, Road 5-C, Zone-5, Gandhinagar-382355 with a copy to the petitioner at the office of The Addl. Chief Engineer (C&R), Dakshin Gujarat Vij Company Limited, Urja Sadan, Nana Varachha Road, Kapodara, Surat-395006, within 10 days from the date of this public notice.</p> <p>The petition filed by DGVCL is available on DGVCL's website www.dgvcl.com</p>	
Date: 14.12.2024	Addl. Chief Engineer (C&R), DGVCL