# STANDARD OF PERFORMANCE COMPLIANCE REPORT QUARTER: JULY 24 TO SEPTEMBER 24

PREPARED BY: "Torrent Power Limited, Ahmedabad/ Gandhinagar & Surat License Area"

SUBMITTED TO: GUJARAT ELECTRICITY REGULATORY COMMISSION

Year: 2024-25

### Performa SoP 001: Fatal and Non-fatal accident report

Number of accidents for the quarter										
Name of Area/Circle	Number of Accident in the Quarter				Cummulative since the first quarter of the current FY					
	Departmental Out side			Departmental Outside						
	FH	NFH	FH	FA	NFH	FH	NFH	FH	FA	NFH
Ahmedabad Licence Area	-	-	13	1	6	-	-	19	3	9
Total	-	-	13	1	6	-	-	19	3	9

FH-Fatal human, NFH-Non fatal human, FA-Fatal Animal

Year: 2024-25

### Performa SoP 001: Fatal and Non-fatal accident report

Number of accidents for the quarter										
Name of Area/Circle	Number of Accident in the Quarter				Cummulative since the first quarter of the current FY					
	Departmental Out side				Depart	mental		Outside		
	FH	NFH	FH	FA	NFH	FH	NFH	FH	FA	NFH
Surat Licence Area			3		1			8		2
Total										

FH-Fatal human, NFH-Non fatal human, FA-Fatal Animal

#### TORRENT POWER LTD Quarter: Q2- July - September Year : 2024-25

Performa SoP 003B: Register For Compiling The Complaints - Classification wise

Classification		Pending complaints of previous quarter	Complaints received during the quarter	Total Complaints 4=2+3	Within stipulated time	Beyond Stipulated time	Total 7=5+6	Balance complaints to be redressed 8 = (7-4)
Ahmedaba	ad Licence Area			4-2+3			7-5+6	0 = (7-4)
	Interruption in power supply- Loose connections at meter, MCB or Service line or from pole	1	8,055	8,056	8,055		8,055	(1)
A(II)	Interruption in power supply- Interruption due to line breakdown	61	29,762	29,823	29,813		29,813	(10)
A(iii)	Interruption in power supply- No Power complaint on account of blowing of HT/Drop Out (DO)/LT fuse	-	1,762	1,762	1,760		1,760	(2)
A(iV)	Interruption in power supply- Interruption due to failure of transformer or distribution transformer MCB	-	14	14	14		14	-
A(V)	Interruption in power supply- Load Shedding/schedule outages	-	3	3	3		3	-
D(1)	Quality of Power Supply-Ordinary case, which is requires no augmentation	-	20	20	20		20	-
D(11)	Quality of Power Supply- Where Augmentation is required	-	56	56	56		56	-
	Quality of Power Supply- Harmonics related issue	-	-	-			-	-
B(iV) i	Quality of Power Supply- Neutral Volatge related issue	-	-	-			-	-
B(V))	Quality of Power Supply- Voltage variations related issue	-	-	-				-
C(i)	Meters - Stopped/ Defective meters	103	6,297	6,400	6,351		6,351	(49)
C(ii)	Meters -Meter accuracy test (Fast/Slow)	-	63	63	63		63	
C(iii)	Meters-Burnt Meter	2	850	852	850		850	(2)
	Meters-Stolen Meter	-	-	-			-	-
	Meters-Biling on average basis for more than two bills	-	-	-				-
	Meters-Meter boxes/metering system	-	61	61	61		61	
D(i)	Overhead lines - Loose wires	-	-	-			-	-
	Overhead lines - Inadequate ground clearance	-	-	-				-
=(I) i	Bills - For current bills where no additional information is required	-	-	-			-	-
E(II)	Bills - where additional information relating to correctness of reading etc. is required.	8	581	589	581		581	(8)
	Bills-Final bill for vacation of premises/change of occupancy	-	-	-			-	-
E(iv)	Bills-Change of Tariff	9	1,245	1,254	1,242		1,242	(12)
F(I)	Service Connections - Where extension of LT line up to 150 Meters is required	6	10	16	10		10	(6)
F(ii)	Service Connections - Where extension of LT line of more than 150 Metre and/or augmentation of distribution transformer is required.	-	-	-			-	-
F(iii)	Service Connections - Where erection of new distribution transformer is required	-	-	-			-	-
F(iv)	Service Connections-Where erection of new HT line and distribution transformer is required and/or existing HT line network is required to be augmented	-	-	-			-	-
F(v)	Service Connections-Where EHT level line and/or Sub-station is required to be erected and/or augmented	-	-	-			-	-
	Service Connections-Modification in connected load	-	-	-			-	-
r(VII)	Service Connections-Name Change/reconnection/change of category	-	-	-			-	-
r(viii)	Service Connections-In case connection is denied after payment against demand note	-	-	-			-	-
	Service Connections-Transfer of connection Request for reconnection/consumer wanting	-	-	-			-	-
	disconnection  Refund of amount due in regard to temporary	-	48	48	48		48	-
н	connection	-	-	-			-	-
	Street Light compliant Others	159	22,214	22.373	22,300		22,300	(73)
	Total	349		71,390	71,227	_	71,227	

#### TORRENT POWER LTD Quarter: Q2- July - September Year : 2024-25

#### Performa SoP 003B: Register For Compiling The Complaints - Classification wise

Series Lection Area	Classification		Pending complaints of previous quarter	Complaints received during the quarter	Total Complaints	Within stipulated time	Beyond Stipulated time	Total	Balance complaints to be redressed
Accordance   Acc	Cat I is	-	2	3	4=2+3	5	6	7=5+6	8 = (7-4)
Add   Interruption   December	Surat Lic								
The Detection of Control of Device Supply-No Power Supply-No	A(i)	Interruption in power supply- Loose connections at meter, MCB or Service line or from pole	-	625	625	625		625	-
Complete on account of biowing of HTDrop Out   -	A(ii)	line breakdown	-	3,503	3,503	3,501		3,501	(2)
ACM   Mail	A(iii)	complaint on account of blowing of HT/Drop Out (DO)/LT fuse	-	357	357	357		357	-
Seedingstreedule uotages	A(iV)	failure of transformer or distribution transformer MCB	-		-			-	-
Seques to autometation	A(V)	Shedding/schedule outages	-		-			-	-
Second   S	B(i)	requires no augmentation	-		-			-	-
Substantial	B(ii)	is required	-		-			-	-
Service Connections - Where extension of LT   Service Connections	B(iii)	issue						-	-
Related issue	B(iV)	issue	-		-			-	-
C(ii)   Meters-Meter accuracy test (Fast/Slow)   1   1,271   1,272   1,271	B(V))		-		-			-	-
C(iii)   Meters-Burnt Meter	C(i)	Meters - Stopped/ Defective meters	-	252	252	252		252	-
C(v)   Meters-Billing on average basis for more than wo bills   C(v)   Meters-Billing on average basis for more than wo bills   C(v)   Meters-Billing on average basis for more than wo bills   C(v)   Meters-Billing on average basis for more than wo bills   C(v)   Meters-Billing on average basis for more than wo bills   C(v)   Meters-Billing on average basis for more than wo bills   C(v)   C(v)   Meters-Billing on average basis for more than wo bills   C(v)	C(ii)	Meters -Meter accuracy test (Fast/Slow)	1	1,271	1,272	1,271		1,271	(1)
C(V) Meters-Billing on average basis for more than wo bills  C(V) Meters-Meter boxes/metering system	C(iii)	Meters-Burnt Meter	1	320	321	321		321	=
No bills  C(Vi) Meters-Meter boxes/metering system  D(i) Overhead lines - Loose wires  D(ii) Overhead lines - Loose wires  E(iii) Bills - For current bills where no additional information relating to correctness of reading etc. is required  E(iii) Bills - Where additional information relating to correctness of reading etc. is required.  E(iii) Bills - Where additional information relating to correctness of reading etc. is required.  E(iii) Bills - Where additional information relating to correctness of reading etc. is required on correctness of reading etc. is required.  E(iii) Bills - Where additional information relating to correctness of reading etc. is required on correctness of reading etc. is required.  E(iii) Bills - Where additional information relating to correctness of reading etc. is required and reading in the relation of premises/change of cocupancy  E(iv) Bills - Where additional information relating to correctness of reading etc. is required and reading in the relation of premises/change of cocupancy  E(iv) Bills - Where additional information relating to correctness of reading etc. is required and reading in the relation of premises/change of cocupancy  E(iv) Bills - Where extension of LT line of the Meter and of the standard of distribution transformer is required and/or existing HT line network is required to be augmented and/or existing HT line network is required to be augmented and/or existing HT line network is required to be augmented and/or augmented and	C(iv)		-		-			-	-
D(i) Overhead lines - Loose wires	C(v)		-		-			-	-
D(ii) Overhead lines - Inadequate ground clearance								-	-
E(i) Bills - For current bills where no additional information is required  E(ii) Bills - Where additional information relating to correctness of reading etc. is required.  Service Connections - Where extension of LT intervent of the property of the prop									
E(ii) Information is required  E(iii) correctness of reading etc. is required.  E(iii) correctness of reading etc. is required.  E(iii) correctness of reading etc. is required.  E(iv) Billis-Change of Tariff - 2 2 2 2 2 2 2 2 2 2 7 7 7 7 7 7 7 7 7		' "	-		•			-	-
E(III) correctness of reading etc. is required. 3 4/7 480 4/9 (1)  E(III) E(III) correctness of reading etc. is required. 3 4/7 480 4/9 (1)  E(III) E(III) Exhance of Tariff - 2 2 2 2 2 2 2 2 2 2 5 5 5 5 5 5 5 5 5	E(i)	information is required	-		-			-	-
Coupancy	E(ii)	correctness of reading etc. is required.	3	477	480	479		479	(1)
F(i) Service Connections - Where extension of LT in or one to the State of the Stat		occupancy	-						-
Iline up to 150 Meters is required   -   -   -   -   -   -   -   -   -		Bills-Change of Tariff	-	2	2	2		2	-
F(ii) algorithm 150 Meter and/or augmentation of distribution transformer is required.  F(iii) Service Connections - Where erection of new HT line and distribution transformer is required and distribution transformer is required.  Service Connections-Where rection of new HT line and distribution transformer is required and distribution transformer is required and/or existing HT line network is required to be augmented.  F(v) and/or Sub-station is required to be erected and/or augmented.  F(vi) and/or Sub-station is required to be erected and/or augmented.  F(vii) Service Connections-Modification in connected load.  F(viii) Service Connections-In case connection Service Connections-Intansfer of connection Service Connections-Intansfer Service Connections-Intansfer Service Connections-Intansfer Service Connections-Intansfer Service Connection Service Connections-Intansfer Service Connection Service	F(i)	line up to 150 Meters is required	-		-			-	-
F(iii) distribution transformer is required some service. Service Connections-Where erection of new HT line and distribution transformer is required to be augmented.  F(iv) and/or existing HT line network is required to be augmented. Service Connections-Where EHT level line and/or Sub-station is required to be erected and/or augmented. Service Connections-Modification in connected and/or augmented. Service Connections-Modification in connected to service Connections-Incase connection to service Connections-Incase connection is desired after payment against demand note denied after payment against demand note denied after payment against demand note denied after payment against demand note service Connections-Transfer of connection to service Connections-Transfer of connection to service Connection-Service Connection to service Connection to service Connection to service Connection to service Connection-Service Connection to service Connection to se	F(ii)	line of more than 150 Metre and/or augmentation of distribution transformer is required.	-		-			-	-
F(w) and distribution transformer is required a many contents of the network is required to be augmented.  F(v) Service Connections-Where EHT level line and/or Sub-station is required to be erected and/or augmented.  F(vi) Service Connections-Modification in connected conditions of the sub-station is required to be expected and/or sub-station is required to be erected and/or sub-station is required to be expected and/or sub-station in connection conditions. As a sub-station is required to be expected and/or sub-station in connection is and/or sub-station in connection is also sub-station in connection connection in connection connection connection consumer wanting disconnection.  H Refund of amount due in regard to temporary connection connectio	F(iii)	distribution transformer is required	-		-			-	-
F(v) and/or Sub-station is required to be erected and/or augmented  F(vi) to Service Connections-Modification in connected and/or augmented  F(vii) to Service Connections-Modification in connected to Service Connections-Name  F(viii) Change/reconnections-Change of category  F(viii) Service Connections-In case connection is dead after payment against demand note for the service Connections-Transfer of connection is dead after payment against demand note for the service Connections-Transfer of connection is connection in the service Connection is connection in the service Connection is connection in the service	F(iv)	line and distribution transformer is required and/or existing HT line network is required to be augmented	-		-			-	-
Service Connections-Name	F(v)	Service Connections-Where EHT level line and/or Sub-station is required to be erected and/or augmented	-		-			-	-
Change/reconnection/change of category	F(vi)		-		-			-	-
F(viii) denice Connections-In case connection is dead after payment against demand note F(xi) Service Connections-Transfer of connection Request for reconnectionsconsumer wanting disconnection Request for reconnection/consumer wanting disconnection Street Light compliant Street Light compliant Street Light compliant Street Light compliant 2 1,765 1,767 1,766 1,766 (1)	F(vii)	Change/reconnection/change of category	-	6	6	6		6	-
F(ix)   Service Connections-Transfer of connection   -   -   -   -   -		Service Connections-In case connection is denied after payment against demand note	-		-			-	-
disconnection	F(ix)	Service Connections-Transfer of connection			-			-	-
Connection	G	disconnection	-		-			-	-
J Others 2 1,765 1,766 1,766 (1)	H	connection	-		-			-	-
	<u> </u>		- 2	1 76F	1 767	1 766		1 766	- (4)
1 Otal 7   8,578   8,585   8,580   - 8,580   (5)	_	Total	7	1,765 8.578	1,767 8.585	8,580	-	8,580	(1)

### **Torrent Power Limited** Quarter : Q2-July-September Year : FY 2024-25

#### Performa SoP 004: Publicity carried out while displaying the contact details of Consumers complaints centers

Sr. No. (1)	Actions or steps carried out by distribution licensee towards public awareness in the quarter (2)	Likely number of consumers influenced (3)	Details about media (4)				
	Website						
	Bill Glossary						
	New Tariff						
	Consumption Calculator						
	Procedural Guidance						
	Payment Options						
	Contact details						
	Call Center details and numbers						
1	Our Zonal Offices address		Web Site www.torrentpower.com 8				
	Torrent Power Mobile Links concept and details	2380995	portal				
	Form Downloads (important application forms)		https://connect.torrentpower.com				
	FAQ's						
	Consumer Charter						
	Online Bill Payment (how to pay and related forms)						
	Energy Conservation tips						
	Safety Tips						
	Electricity Supply Code (copy of the code)						
	Shutdown / Planned shutdown announcements and schedule						
hmeda	pad Licence Area						
	Information Boards						
	Grievance redressal options (Internal / consumer redresal forum)	21.50 Lac Approx	I				
	Information boards for substation requirement	3.86 Lac Approx	-				
	SD and SLC Information Board	3.73 Lac (across all Plugpoints)					
	Form Filling Assistance Board at Naranpura	87346 Approx					
	Form Filling Assistance Board at Dudheshwar	42400 Approx					
	Form Filling Assistance Board at Amraiwadi	52391 Approx					
	Form Filling Assistance Board at Gandhinagar	25593 Approx					
	Form Filling Assistance Board at Vasna	48782 Approx					
2	Form Filling Assistance Board at Naroda	47314 Approx					
	Form Filling Assistance Board at Motera	16824 Approx	Information Boards				
	Form Filling Assistance Board at Prahladnagar	18085 Approx					
	Form Filling Assistance Board at Vinzol	7983 Approx					
	Form Filling Assistance Board at Narol	9704 Approx					
	Online Bill Payment Board	3.86 Lac approx (across all					
	Olimio Siii i ayillolk Soula	Plugpoints)					
	Dropbox Payment Option Board	3.86 Lac approx (across all					
	Diepsent dyment opien beard	Plugpoints)					
	Customer portal	3.86 Lac approx (across all					
		Plugpoints)					
	Information Booklets / Flyers / Letters / hoardings etc						
3	Information related to web portal / posters / danglers / hoardings / banners etc.	3.86 lacs (across all Plugpoints) and overall publicity at 24	Information Booklets and Flyers , outdoor media etc				
		locations across A'bad	Satass. Modia oto				
	Bills						
	Front Side:						
	1. Whatsapp services	12.61 Lacs/Month					
4	Change Your Name in Electricity Bill						
-	Back Side:		Front & Backside of the bill				
	1. DO not overload your electrical connection, regularize it today	12.61 Lacs/Month					
	Installation of ELCB/RCCB ensure Electrical Safety	.2.5 . 2455,					
	3. Convenience at your fingertips						
5	Power Alert Service	20124196	SMS				
-	SMS related to Billing		36				
6	Newspaper advertisements / Radio etc	21.50 Lac Approx					
•	News paper Advt	2 200					

### **Torrent Power Limited** Quarter : Q2-July-September Year : FY 2024-25

#### Performa SoP 004: Publicity carried out while displaying the contact details of Consumers complaints centers

Sr. No.	Actions or steps carried out by distribution licensee towards public	Likely number of consumers	Details about media
(1)	awareness in the quarter	influenced	(4)
(1)	(2)	(3)	(4)
	Website		
	Bill Glossary		
	New Tariff		
	Consumption Calculator		
	Procedural Guidance		
	Payment Options		
	Contact details		
	Call Center details and numbers		
1	Our Zonal Offices address		Web Site www.torrentpower.com &
	Torrent Power Mobile Links concept and details	2380995	portal
	Form Downloads (important application forms)		https://connect.torrentpower.com
	FAQ's		
	Consumer Charter		
	Online Bill Payment (how to pay and related forms)		
	Energy Conservation tips		
	Safety Tips		
	Electricity Supply Code (copy of the code)		
	Shutdown / Planned shutdown announcements and schedule		
Surat Lie	ence Area		
	Information Boards		
	Grievance Redressal Options (Internal redressal committee/ Consumer		
	Redressal Forum), In the Interest of Consumers by GERC & Application	Consumers at large	Boards at consumer centres
2	Processing Charges,		
	Sample form for new application/Tariff/Call Centre Services / Safety Tips /		
	Conservation Tips/ Precautions / Portal Connect Info/Theft deterrence	Consumers at large	Boards at consumer centre
	etc. List and address of Bill Collection Centre, Safety Card, Consumer	Consumers at large	Dourdo at contournor contac
	charter, Solar information, Filled application form		
	Information booklets / Flyers / Letters		
_	Helpline number, Portal & Mobile App Connect Information, Energy		
3	conservation, Energy calculator, Office Addresses, Online Payment		Pamphlets & Booklets
	Services, Reactive Power Management, Consumer Charter, Information		
	Of New Service Centre etc.		
	News Paper - shutdown Information, Digital Services, ELCB importance,		5
4	Portal , Mobile App, WhatsApp & Helpline number information, Senior	Consumers at large	News Paper
	citizen door step service		
	Bills		
	Front side : WhatsApp information, Payment options Code for online		
	Payment, Company office, Monsoon Safety, Online Name change	6.37 lakh / month	
_	application promotion and Collection Center address.		
5	Dealerside - Cell Control Information (MInstalan according Consulation		Energy Bill
	Back side : Call Centre Information, WhatsApp number, Complaint		
	related information, Online Energy payment option, Office address,E Mail	6.37 lakh / month	
	ID for Complaint , Redressal forum & Ombudsman details, IVR		
	Awareness for registration of alternate Number, ELCB/RCCB Information.		
I	Digital SMS		
6	SMS - Application, Billing, Meter, Company Services Awareness, energy Conservation SMS, Outage messages, SMS for online payment and	7005500	SMS
٥		7095526	SIVIS
	application promotion	270000	WhataAnn
<del>                                     </del>	WhatsApp Messages Bill Envelopes to HT-Bill Received through Courier for Customers	378989	WhatsApp messages
7	(Digital Services)	5000 Consumers in three month	Bill Envelopes
<b>—</b>	Consumer Meets		·
	Customer Meet - Awareness on Company Services, Safety, Conservation, Etc	188 consumers	4 No. at consumer premises
8	Personal Visit to LTMD & HT Consumers		Dereand Inter-
ľ	School Program for Safety and Energy conservation	186 530	Personal Interaction 5 Nos of School
	School Program for Safety and Energy conservation	530	2 INOS 01 2CU001
	Torrent Power Apne Dware Program	Consumers at large	On different location - 3 Nos.Camps
	· · · · · · · · · · · · · · · · · · ·	Ĭ	

Year :2024-25

#### Performa SoP 005: Failure of Distribution Transformer

	No. of existing Distribution Transformer at the start of the quarter /year		Total number of Distribution Transformers	Total Number of Distribution Transformers failed	% Failure rate of Distribution Transformer
	Α	В	C = A+B	D	E = (D) * 100/C
Ahmedabad Licence Area	9,563	46	9,609	3	0.03%

Year :2024-25

#### Performa SoP 005: Failure of Distribution Transformer

	No. of existing Distribution Transformer at the start of the quarter /year		Total number of Distribution Transformers	Total Number of Distribution Transformers failed	% Failure rate of Distribution Transformer
	Α	В	C = A+B	D	E = (D) * 100/C
Surat Licence Area	2,918	4	2,922	0	0.00%

Year :2024-25

#### Performa SoP 006: Failure of Power Transformer

	No. of existing Power Transformer at the start of the quarter/year		Total number of Power Transformers	Total number of Power Transformers failed	% Failure rate of Power Transformer
	Α	В	C = A+B	D	E = (D) * 100/C
Ahmedabad Licence Area	259	-	259		0.00%

Year :2024-25

#### Performa SoP 006: Failure of Power Transformer

	No. of existing Power Transformer at the start of the quarter/year		Total number of Power Transformers	Total number of Power Transformers failed	% Failure rate of Power Transformer
	Α	В	C = A+B	D	E = (D) * 100/C
Surat Licence Area	65	2	67		0.00%

Year :2024-25

#### Performa SoP 010: A System Average Interruption Frequency Index (SAIFI)

Sr. No.	Month	Number of Sustained Interruptions during the Reporting Period=Ai	Number of Interrupted Customers for Sustained Interruptions events during the Reporting Period =Ni	Total no of customers served for the Areas=Nt	Total Number of Interrupted Customers for Sustained Interruption events during the Reporting Period = ∑(Ai x Ni)	SAIFI=∑(Ai x Ni)/Nt
Anmedaba	ad Licence Area					
(1)	(2)	(3)	(4)	(5)	(6)=∑(3 x 4)	(7)=(6)/(5)
Α	July	95	1,35,184	21,10,021	1,54,415	0.073
В	Aug	85	1,44,472	21,11,743	1,72,692	0.082
С	Sept	80	1,45,804	21,12,892	1,65,849	0.078

Year :2024-25

#### Performa SoP 010: A System Average Interruption Frequency Index (SAIFI)

Sr. No. Surat Lice	Month	Number of Sustained Interruptions during the Reporting Period=Ai	Number of Interrupted Customers for Sustained Interruptions events during the Reporting Period =Ni	Total no of customers served for the Areas=Nt	Total Number of Interrupted Customers for Sustained Interruption events during the Reporting Period = ∑(Ai x Ni)	SAIFI=∑(Ai x Ni)/Nt
			1			
(1)	(2)	(3)	(4)	(5)	(6)=∑(3 x 4)	(7)=(6)/(5)
Α	July	9	14,207	6,35,127	14,208	0.022
В	Aug	5	9,754	6,35,060	9,754	0.015
С	September	13	31,293	6,35,107	31,293	0.049

Year: 2024-25

#### Performa SoP 011: System Average Interruption Duration Index (SAIDI)

Sr. No	Month	Number of Sustained Interruptions during the Reporting Period = Ai	Total Outage Duration	= Ri	Number of Interrupted Customers for Sustained Interruption events during the Reporting Period = Ni	Total Customer Interruption Duration = Ri x Ni	Total Number of Customers Served for the Areas = Nt	Cumulative Customer Interruptions Duration = ∑ (Ri x Ni)	SAIDI = ∑ (Ri x Ni) / Nt
Ahmedaba	ad Licence		T						1
		Nos	Hr : Min	Hr : Min	Nos	Hr : Min	Nos	Hr : Min	Hr :Min
(1)	(2)	(3)	(4)	(5)=(4)/(3)	(6)	(7) = (5) * (6)	(8)	$(9) = \sum (5 \times 6)$	(10) = (9)/(8)
Α	July	95	41:06	0:26	1,54,415		21,10,021	68,268	00:02
В	Aug	85	40:11	0:28	1,72,692		21,11,743	84,409	00:02
С	Sept	80	42:35	0:32	1,65,849		21,12,892	73,944	00:02

Year: 2024-25

#### Performa SoP 011: System Average Interruption Duration Index (SAIDI)

Sr. No	Month	Number of Sustained Interruptions during the Reporting Period = Ai	Total Outage Duration	Restoration time for each Interruption Event = Ri	Number of Interrupted Customers for Sustained Interruption events during the Reporting Period = Ni	Total Customer Interruption Duration = Ri x Ni	Total Number of Customers Served for the Areas = Nt	Cumulative Customer Interruptions Duration = ∑ (Ri x Ni)	SAIDI = ∑ (Ri x Ni) / Nt
Surat Lice	lice Area	Noo	I I w . Min	He . Miss	Non	He . Miss	No.	He . Min	Har Min CC
(4)	(2)	Nos	Hr : Min	Hr : Min	Nos	Hr : Min	Nos	Hr : Min	Hr:Min:SS
(1)	(2)	(3)	(4)	(5)=(4)/(3)	(6)	(7) = (5) * (6)	(8)	$(9) = \sum (5 \times 6)$	(10) = (9)/(8)
Α	July	9	03:56	00:26	14,208		6,35,127	6,925	00:00:39
В	August	5	01:27	00:17	9,754		6,35,060	2,984	00:00:17
С	Sept	13	06:25	00:30	31,293		6,35,107	14,231	00:01:21

Year: 2024-25

#### Performa SoP 012: Momemtary Average Interruption Frequency Index (MAIFI)

Sr. No.	Month	Total Number of Momentary interruptions Imi	Total no of customers affected due to Momentary Interruption Events during the Reporting Period =Nmi	Number of customer Momentary interruptions= Imi*Nmi	Total no of customers served=Nt	Cumulative Momentary Customer Interruptions =∑(Imi x Nmi)	MAIFI = ∑(Imi x Nmi)/ Nt
Ahmeda	abad Lice	nce Area					
(1)	(2)	(3)	(4)	(5) = (3) * (4)	(6)	(7) = Total of (5)	(8)= (7)/ (6)
Α	July	4	6647		21,10,021	6647	0.003
В	Aug	6	3720		21,11,743	3720	0.002
С	Sept	1	1		21,12,892	1	0.000

Year: 2024-25

#### Performa SoP 012: Momemtary Average Interruption Frequency Index (MAIFI)

Sr. No.	Month	Total Number of Momentary interruptions Imi	Total no of customers affected due to Momentary Interruption Events during the Reporting Period =Nmi  Number of customer Momentary interruptions= Imi*Nmi		Total no of customers served=Nt	Cumulative Momentary Customer Interruptions =∑(Imi x Nmi)	MAIFI = ∑(Imi x Nmi)/ Nt
Surat Li	cence Ar	ea					
(1)	(2)	(3)	(4)	(5) = (3) * (4)	(6)	(7) = Total of (5)	(8)= (7)/ (6)
Α	July	1	2,087		6,35,127	2,087	0.003
В	Aug	-	-		6,35,060	-	-
С	Sept	-	-		6,35,107	-	-

Year: 2024-25

#### Performa SoP 013: Customer Average Interruption Duration Index (CAIDI)

Sr. No	Month	Total Number of Sustained Interruptions during the Reporting Period = ∑ Ai	Total Restoration time for Interruption Events = ∑Ri	Total Number of Interrupted Customers for Sustained Interruption events during the Reporting Period = ∑Ni	CAIDI=∑ (Ri x Ni) / ∑ (Ai x Ni) = SAIDI/ SAIFI
Ahmeda	abad Licence	Area			
(1)	(2)	(3)	(4)	(5)	$(6)=(4 \times 5) / (3 \times 5)$
Α	July	95	68,268	1,54,415	00:27
В	Aug	85	84,409	1,72,692	00:29
С	Sept	80	73,944	1,65,849	00:27

Year : 2024-25

#### Performa SoP 013: Customer Average Interruption Duration Index (CAIDI)

Sr. No	Month	Total Number of Sustained Interruptions during the Reporting Period = ∑ Ai	Total Restoration time for Interruption Events = ∑Ri	Total Number of Interrupted Customers for Sustained Interruption events during the Reporting Period = ∑Ni	CAIDI=∑ (Ri x Ni) / ∑ (Ai x Ni) = SAIDI/ SAIFI	
Surat Li	cence Area					
(1)	(2)	(3)	(4)	(5)	(6)=(4 x 5) / (3 x 5)	
Α	July	9	6,925	14,208	00:29	
В	Aug	5	2,984	9,754	00:18	
С	Sept	13	14,231	31,293	00:27	

Year: 2024-25

Performa SoP 015: Meter Faults

Consumer Category	No.of faulty meters at the start of the quarter / year (1)	No. of faulty meters added during the quarter / year (2)	Total no. of defective /faulty meter (3) = (2) + (1)	•	No. of faulty meters pending at the end of quarter (5) = (3)-(4)
Ahmedabad Licen	ce Area				
Single Phase	14	1,535	1,549	1,542	7
Three Phase	6	548	554	549	5

Year:2024-25

Performa SoP 015: Meter Faults

Consumer Category	No.of faulty meters at the start of the quarter / year (1)	No. of faulty meters added during the quarter / year (2)	Total no. of defective /faulty meter (3) = (2) + (1)	•	No. of faulty meters pending at the end of quarter (5) = (3)-(4)
Surat Licence Area	1				
Single Phase	43	2,797	2,840	2,804	36
Three Phase	15	610	625	610	15

### Torrent Power Limited Quarter : Q2-July-September Year : 2024-25 SoP 016: Compensation Details

		Componentian payable to cons	C	laimed	Payable	,	
Sr. No.	Service Area	Compensation payable to consumer for the period of default in case of violation of standard	No. of cases	Amount (Rs.)	No. of cases in which compensation is payable	Amount payable (Rs.)	Amou paid (Rs
hmeda	bad Licence Area Registration of complaint and intimation	Г					
1	of Unique complaint Number to the Complainant	Rs. 50/- for each default					
2	Issuance of Demand Note for New Connection, Load Enhancement, Shiffing of connection at other premises, Conversion of Service, Temporary Supply, Shiffing of Service Connection in exiting premises, Deviation of line and Shiffing of equipments	Rs. 50 for each day of default.					
3	New Connection, Load Enhancement, Shifting of connection at other premises and Conversion of Service where no Network erection and/or augmentation is required.	Rs. 50 for each day of default.					
4	New Connection, Load Enhancement, Shifting of connection at other premises and Conversion of Service where Network erection and/or augmentation is required.	Rs. 50 for each day of default.					
5	Release of temporary supply	Rs. 50 for each day of default.					
6	Shifting of meter/services in the existing premises	Rs. 50 for each day of default.					
7	Shifting of LT/HT lines						
8	Shifting of Transformer structures						
9	Settlement of amount for refunding of excess amount after completion of work.						
10	Transfer of Service Connection with respect to change of name or change of ownership	Rs. 50 for each day of default.					
11	Application from consumer requesting Change in Tariff Class/Category.	Rs. 50 for each day of default.					
12	Complaint Related to Billing	Rs. 50 for each day of default.					
13	Replacement of Meter	Rs. 25/- for each day of default subject to maximum of Rs. 1500/- for LT connections and Rs. 250/-for each day of default subject to maximum of Rs. 2500/- for HT connections.					
14	Reconnection of Supply	Rs. 25/- for each six hours (or part thereof) of delay in restoration of supply subject to maximum Rs. 500/- for LT connection and Rs. 50/-for each six hours (or part thereof) of delay in restoration of supply subject to maximum Rs. 1000/- for HT connection.			NIL		
15	More than 2 interruptions in a day to the consumer for the reasons not attributable to the nature of fault as mentioned in Clause 8.4 of these Regulations.	Rs. 25/- for each interruption subject to maximum Rs. 500/- for LT connection and Rs. 50/- for each interruption subject to maximum Rs. 1000/- for HT connection.					
16	Failure to restore power supply in case of blowing of fuse of LT side distribution transformer, at consumer premises, trouble of MCB of distribution transformer, loose connection at pole, MCB or meter, etc.	Rs. 50/- per hour per Consumer for the first					
17	Failure to restore power supply in case of blowing of HT side fuse of distribution transformer	two hours of default. Thereafter Rs. 100/- per hour per Consumer subject to maximum of Rs. 500/- per day for LT consumer and					
18	Failure to restore power supply in case of HT and LT line fault	maximum of Rs. 2000/- per day for HT consumer.					
19	Failure to restore power supply in case of Distribution transformer failure	, <del></del>					
20	Failure to restore power supply in case of failure of underground service or underground HT/LT cable						
21	Scheduled Power Outage	Rs. 50/- per hour per Consumer for the first two hours of default. Thereafter Rs. 100/- per hour per Consumer					
22	Site Visit and Intimation to the Consumer about likely time to resolve the complaint related to voltage fluctuation.	Rs. 200/- for each instance for each complaint.					
23	Complaint of Neutral	Rs. 250/- for each complaint					
	Voltage Complaint regarding Voltage variations						
	at the point of commencement of	Rs. 25/- for each day of default subject to					

#### **Torrent Power Limited** Quarter : Q2-July-September Year : 2024-25

SoP 016: Compensation Details

Ī			С	laimed	Payal	ole	
Sr. No.	Service Area	Compensation payable to consumer for the period of default in case of violation of standard	No. of cases	Amount (Rs.)	No. of cases in which compensation is payable	Amount payable (Rs.)	Amount paid (Rs.)
1	ence Area Registration of complaint and intimation of Unique complaint Number to the Complainant	Rs. 50/- for each default					
2	Issuance of Demand Note for New Connection, Load Enhancement, Shifting of connection at other premises, Conversion of Service, Temporary Supply, Shifting of Service Connection in exiting premises, Deviation of line and Shifting of equipments	Rs. 50 for each day of default.					
3	New Connection, Load Enhancement, Shifting of connection at other premises and Conversion of Service where no Network erection and/or augmentation is required.	Rs. 50 for each day of default.					
4	where Network erection and/or augmentation is required.	Rs. 50 for each day of default.					
	Release of temporary supply	Rs. 50 for each day of default.					
6	Shifting of meter/services in the	Rs. 50 for each day of default.					
7	existing premises Shifting of LT/HT lines						
8	Shifting of Transformer structures						
9	Settlement of amount for refunding of excess amount after completion of						
10	work. Transfer of Service Connection with	Rs. 50 for each day of default.					
11	Application from concumer requesting	Rs. 50 for each day of default.					
12	Complaint Related to Billing	Rs. 50 for each day of default.					
	Replacement of Meter	Rs. 25/- for each day of default subject to maximum of Rs. 1500/- for LT connections and Rs. 250/-for each day of default subject to maximum of Rs. 2500/- for HT connections.					
14	Reconnection of Supply	Rs. 25/- for each six hours (or part thereof) of delay in restoration of supply subject to maximum Rs. 500/- for LT connection and Rs. 50/- for each six hours (or part thereof) of delay in restoration of supply subject to maximum Rs. 1000/- for HT connection.			NIL		
15	attributable to the nature of fault as	Rs. 25/- for each interruption subject to maximum Rs. 500/- for LT connection and Rs. 50/- for each interruption subject to maximum Rs. 1000/- for HT connection.					
16	Failure to restore power supply in case of blowing of fuse of LT side distribution transformer, at consumer premises, trouble of MCB of distribution transformer, loose connection at pole, MCB or meter, etc.	Rs. 50/- per hour per Consumer for the first					
	of blowing of HT side fuse of distribution transformer	two hours of default. Thereafter Rs. 100/- per hour per Consumer subject to maximum of Rs. 500/- per day for LT consumer and					
18	Failure to restore power supply in case of HT and LT line fault	maximum of Rs. 2000/- per day for HT consumer.					
10	Failure to restore power supply in case of Distribution transformer failure						
20	Failure to restore power supply in case of failure of underground service or underground HT/LT cable						
21		Rs. 50/- per hour per Consumer for the first two hours of default. Thereafter Rs. 100/- per hour per Consumer					
22		Rs. 200/- for each instance for each complaint.					
	Complaint of Neutral Voltage	Rs. 250/- for each complaint					
24	voltage Complaint regarding Voltage variations at the point of commencement of supply.	Rs. 25/- for each day of default subject to maximum of Rs. 500/-					

Year: 2024-25

#### SoP 17: Individual Complaint where Compensation has been paid

Sr. No.	Complaint No.	Date of filing Complaint/ Automatic Compensation	Consumer No. and Name and Address of the Consumer	Nature of Complaint	Reference Standard of Performance	Amount of compensation (Rs.)	Whether Compensation paid automatically or Consumer has to approach CGRF to get compensation	Whether CGRF has upheld demand of Consumer of Compensation and if Yes, date of order of CGRF and date of compensation paid
Ahmedab	ad Licence Area							

NIL

Year : 2024-25

#### SoP 17: Individual Complaint where Compensation has been paid

Surat Licence Area	Sr. No.	Complaint No.	Date of filing Complaint/ Automatic Compensation	Consumer No. and Name and Address of the Consumer	Nature of Complaint	Reference Standard of Performance	Amount of compensation (Rs.)	Whether Compensation paid automatically or Consumer has to approach CGRF to get compensation	Whether CGRF has upheld demand of Consumer of Compensation and if Yes, date of order of CGRF and date of compensation paid
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NIL

Year : 2024-25

#### SoP 18: Unauthorised Use of electricity

No. of cases booked	No. of cases where UUE is established by the Licensee	No. of cases where appeal filed by the consumer before the Appellate Authority	No. of cases decided by the Appellate Authority in favour of the Licensee	No. of cases decided by the Appellate Authority in favour of the consumer	
Ahmedabad Licence Area					
23	23	0	0	0	

Year : 2024-25

SoP 18: Unauthorised Use of electricity

No. of cases booked	No. of cases where UUE is established by the Licensee	No. of cases where appeal filed by the consumer before the Appellate Authority	No. of cases decided by the Appellate Authority in favour of the Licensee	No. of cases decided by the Appellate Authority in favour of the consumer		
Surat Licence Are	Surat Licence Area					
689	689	1	1	ı		

Year : 2024-25

SoP 019: Theft of electricity

No. of cases booked	No. of complaints filed by the Licensee in Police Station	No. of cases in which judgment delivered by the Special Court	No. of cases decided by the Special Court in favour of Licensee	No. of cases decided by the Special Court in favour of Consumer	
Ahmedabad Licence Area					
1155	688	0	0	0	

Year : 2024-25

SoP 019: Theft of electricity

No. of cases booked	No. of complaints filed by the Licensee in Police Station	No. of cases in which judgment delivered by the Special Court	No. of cases decided by the Special Court in favour of Licensee	No. of cases decided by the Special Court in favour of Consumer	
Surat Licence Area					
88	34	0	0	0	