

**ANNEXURE II OF ORDER NO: 2 OF 2007
REGULATORY INFORMATION REPORT
QUARTER : APRIL 23 TO JUNE 23**

**PREPARED BY : "Torrent Power Limited"
(Dahej License Area)**

**SUBMITTED TO : GUJARAT ELECTRICITY
REGULATORY COMMISSION**

Torrent Power Ltd. (Dahej)
I - KEY PARAMETERS
POWER SUPPLY POSITION - 1

				Current Year		Previous Year		% change	
				Q1	Cumulative	Q1	Cumulative	Q1	Cumulative
I	Power Purchase								
	1 Purchase from IPPs/CPPs	MUs		-	-	-	-		
	2 Purchase from GUVNL/ Others	MUs		197.64	197.64	163.53	163.53	20.86	20.86
	3 Purchase from Central sector (a) Share	MUs		-	-	-	-		
	(b) Actual purchase	MUs		-	-	-	-		
	Total purchase of power	MUs		197.64	197.64	163.53	163.53	20.86	20.86
II	Energy Balance sheet:								
	1 Total net generation + purchase of power	MUs		207.18	207.18	159.22	159.22	30.12	30.12
	1A Export	MUs		-	-	-	-		
	2 Units sent out (1 - 1A)	MUs		207.18	207.18	159.22	159.22	30.12	30.12
	3 Metered + Estimated unmetered sales	MUs		206.55	206.55	158.16	158.16	30.59	30.59
	3A Sale to GUVNL	MUs		-	-	-	-		
	4 T & D loss(2-3)	MUs		0.63	0.63	1.05	1.05	-40.52	-40.52
	5 T & D loss (4)/(2)*100	%		0.30%	0.30%	0.66%	0.66%	-54.29	-54.29
III	Sales, billing and realisation:								
	1 Billed - metered + unmetered	Rs.crores		140.04	140.04	87.84	87.84	59.42	59.42
	2 Billed - theft assessment	Rs.crores		-	-	-	-	-	-
	3 Total Billed (1+2)	Rs.crores		140.04	140.04	87.84	87.84	59.42	59.42
	4 Amount realised - billed metered +unmetered	Rs.crores		133.51	133.51	86.57	86.57	54.23	54.23
	5 Amount realised against theft of energy	Rs.crores		-	-	-	-	-	-
	6 Total Amount realised (4+5)	Rs.crores		133.51	133.51	86.57	86.57	54.23	54.23
	7 Amount realised as % of amount billed (6)/(3)	%		95.34%	95.34%	98.55%	98.55%	-3.26	-3.26

*The resultant figure base on application of formats will not portray true picture due to mismatch of billing versus revenue realised in a given period.

TPL									
I - KEY PARAMETERS									
COST OF SUPPLY - 2									
			Current Year		Previous Year		% change		
			Q1	Cumulative	Q1	Cumulative	Q1	Cumulative	
I	Cost of supply								
1	Average cost of purchase of power	Rs./Kwh	6.59	6.59	5.66	5.66	16.35	16.35	
2	Cost at bus bar	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	
3	Cost of supply at EHT (at 66 KV)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	
4	Cost of supply at HT (at 11 KV)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	
5	Cost of supply at LT (at 400 / 230 V)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.	
6	Average Cost of supply	Rs./Kwh	6.70	6.70	6.32	6.32	6.05	6.05	
II	Sales realisation excluding FPPPA recoverable								
1	HT	Rs./Kwh	4.10	4.10	4.11	4.11	-0.35	-0.35	
2	LT	Rs./Kwh	4.93	4.93	4.98	4.98	-1.06	-1.06	
3	Average Sales realisation excluding FPPPA recoverable	Rs./Kwh	4.10	4.10	4.11	4.11	-0.36	-0.36	
	Special observations on above points								
I - KEY PARAMETERS									
FINANCIAL DATA - 3									
			Current Year		Previous Year		% change		
			Q1	Cumulative	Q1	Cumulative	Q1	Cumulative	
1	Cost of Power purchase	Rs. Crores	130.20	130.20	92.59	92.59	40.62	40.62	
2	Employees Cost	Rs. Crores	0.83	0.83	0.82	0.82	2.05	2.05	
3	Interest	Rs. Crores	3.00	3.00	1.92	1.92	56.47	56.47	
4	Repairs & Maintenance	Rs. Crores	0.82	0.82	0.81	0.81	0.58	0.58	
5	Depreciation	Rs. Crores	2.17	2.17	2.23	2.23	-3.03	-3.03	
6	Admin and General expenses	Rs. Crores	1.37	1.37	1.55	1.55	-12.07	-12.07	
7	Bad debts	Rs. Crores	-	-	-	-			
8	Total cost excluding Profit/Return	Rs. Crores	138.39	138.39	99.93	99.93	38.49	38.49	
9	Capital expenditure	Rs. Crores	4.61	4.61	1.09	1.09	321.45	321.45	
10	New long term borrowings	Rs. Crores	-	-	-	-			
11	Non Tariff Income	Rs. Crores	0.75	0.75	1.94	1.94	-61.25	-61.25	
12	Bank overdraft as at the end of the quarter	Rs. Crores	-	-	-	-	0.00	0.00	
13	Sales revenue *	Rs. Crores	140.04	140.04	87.84	87.84	59.42	59.42	
14	Agricultural Subsidy received	Rs. Crores	-	-	-	-	0.00	0.00	
15	Other Subsidy received	Rs. Crores	-	-	-	-	0.00	0.00	
16	Other Comprehensive Income	Rs. Crores	0.01	0.01	(0.00)	(0.00)	-687.27	-687.27	
17	Total (7 to 13)								
18	Cost of power purchase as % of total cost (1) / (8)	%	94.08%	94.08%	92.66%	92.66%	1.54	1.54	

*Excludes adjustment of Rs. (1.46) Cr. for Q1 FY 23-24 on account of IND AS 115

II - STATUS OF DIRECTIONS GIVEN BY GERC

				Status and whether complied during current period	Non-compliance		
			Direction no.		Responsible External factor	Responsible Internal factor	Action plan for compliance
(A)		Total no.of directions	2				
(B)		Directions already complied	0				
(C)		Directions to be complied at the time of next tariff petition	2				
(D)		Directions to be complied later	0				
(E)		Directions pending :	0				
	1						
	2						
	3						

Torrent Power Ltd. (Dahej)
III - SALES AND REVENUE DATA
NO.OF CONSUMERS AND UNITS SOLD

		Current Year		Previous Year		% change		
		Q1	Cumulative	Q1	Cumulative	Q1	Cumulative	
(A)	No. of consumers							
	HT	52	52	53	53	(1.89)	(1.89)	
	EHT	11	11	10	10	10.00	10.00	
	Licensees	-	-	-	-			
	Total HT + EHT	63	63	63	63	-	-	
	RGP	-	-	-	-	-	-	
	Non RGP	24	24	22	22	9.09	9.09	
	LTMD	8	8	8	8	-	-	
	Other	25	25	26	26	(3.85)	(3.85)	
	Total LT excluding agriculture	57	57	56	56	1.79	1.79	
	Agriculture	-	-	-	-	-	-	
	Total LT including agriculture	57	57	56	56	1.79	1.79	
	Total HT + EHT + LT	120	120	119	119	0.84	0.84	
(B)	No. of units sold							
	HT	M.KWH	81.93	81.93	84.40	84.40	-2.93	-2.93
	EHT	M.KWH	124.34	124.34	73.45	73.45	69.29	69.29
	Licensees	M.KWH	-	-	-	-		
	Total HT + EHT	M.KWH	206.27	206.27	157.86	157.86	30.67	30.67
	RGP	M.KWH	-	-	-	-	-	-
	Non RGP	M.KWH	0.06	0.06	0.09	0.09	-30.77	-30.77
	LTMD	M.KWH	0.13	0.13	0.13	0.13	-4.46	-4.46
	Other	M.KWH	0.08	0.08	0.08	0.08	3.13	3.13
	Total LT excluding agriculture	M.KWH	0.28	0.28	0.31	0.31	-10.14	-10.14
	Agriculture	M.KWH	-	-	-	-	-	-
	Total LT including agriculture	M.KWH	0.28	0.28	0.31	0.31	-10.14	-10.14
	Total HT + EHT + LT	M.KWH	206.55	206.55	158.16	158.16	30.59	30.59

III - SALES AND REVENUE DATA
SALES REVENUE AMOUNT & PAISE/UNIT

			Current Year		Previous Year		% change	
			Q1	Cumulative	Q1	Cumulative	Q1	Cumulative
(C)	Sales revenue							
	HT	Rs.crores	32.54	32.54	33.03	33.03	-1.51	-1.51
	EHT	Rs.crores	51.96	51.96	31.85	31.85	63.12	63.12
	Licensees	Rs.crores	-	-	-	-		
	Total HT + EHT	Rs.crores	84.49	84.49	64.89	64.89	30.21	30.21
	RGP	Rs.crores	-	-	-	-	-	-
	Non RGP	Rs.crores	0.03	0.03	0.03	0.03	-9.94	-9.94
	LTMD	Rs.crores	0.06	0.06	0.06	0.06	-3.55	-3.55
	Other	Rs.crores	0.05	0.05	0.06	0.06	-19.45	-19.45
	Total LT excluding agriculture	Rs.crores	0.14	0.14	0.15	0.15	-11.09	-11.09
	Agriculture	Rs.crores	-	-	-	-	-	-
	Total LT including agriculture	Rs.crores	0.14	0.14	0.15	0.15	-11.09	-11.09
	Total HT + EHT + LT	Rs.crores	84.63	84.63	65.04	65.04	30.12	30.12
	Add: FPPPA recoverable+UI	Rs.crores	55.41	55.41	22.80	22.80	143.00	143.00
	Total	Rs.crores	140.04	140.04	87.84	87.84	59.42	59.42
(D)	Sales realisation excluding FPPPA recoverable							
	HT	Paise / kwh	397	397	391	391	1.47	1.47
	EHT	Paise / kwh	418	418	434	434	-3.65	-3.65
	Licensees	Paise / kwh	-	-	-	-		
	Total HT + EHT	Paise / kwh	410	410	411	411	-0.35	-0.35
	RGP	Paise / kwh	-	-	-	-	-	-
	Non RGP	Paise / kwh	499	499	383	383	30.08	30.08
	LTMD	Paise / kwh	448	448	444	444	0.95	0.95
	Other	Paise / kwh	556	556	712	712	-21.89	-21.89
	Total LT excluding agriculture	Paise / kwh	493	493	498	498	-1.06	-1.06
	Agriculture	Paise / kwh	-	-	-	-	-	-
	Total LT including agriculture	Paise / kwh	493	493	498	498	-1.06	-1.06
	Total HT + EHT + LT	Paise / kwh	410	410	411	411	-0.36	-0.36

III - SALES AND REVENUE DATA								
SALES REVENUE FIXED AND ENERGY CHARGE PAISE/UNIT AND UNITS SOLD PER CONSUMER								
			Current Year		Previous Year		% change	
			Q1	Cumulative	Q1	Cumulative	Q1	Cumulative
(E)	Sales realisation - fixed charge							
	HT	Paise / kwh	76	76	71	71	6.33	6.33
	EHT	Paise / kwh	88	88	99	99	-10.71	-10.71
	Licensees	Paise / kwh	-	-	-	-		
	Total HT + EHT	Paise / kwh	83	83	84	84	-0.92	-0.92
	RGP	Paise / kwh	-	-	-	-		
	Non RGP	Paise / kwh	106	106	71	71	49.19	49.19
	LTMD	Paise / kwh	122	122	116	116	4.67	4.67
	Other	Paise / kwh	206	206	340	340	-39.30	-39.30
	Total LT excluding agriculture	Paise / kwh	144	144	163	163	-11.53	-11.53
	Agriculture	Paise / kwh	-	-	-	-		
	Total LT including agriculture	Paise / kwh	144	144	163	163	-11.53	-11.53
	Total HT + EHT + LT	Paise / kwh	83	83	84	84	-1.00	-1.00
(F)	Sales realisation - energy charge excluding FPPPA recoverable							
	HT	Paise / kwh	322	322	320	320	0.39	0.39
	EHT	Paise / kwh	330	330	335	335	-1.56	-1.56
	Licensees	Paise / kwh	-	-	-	-		
	Total HT + EHT	Paise / kwh	326	326	327	327	-0.20	-0.20
	RGP	Paise / kwh	-	-	-	-		
	Non RGP	Paise / kwh	392	392	312	312	25.72	25.72
	LTMD	Paise / kwh	326	326	328	328	-0.37	-0.37
	Other	Paise / kwh	350	350	373	373	-6.01	-6.01
	Total LT excluding agriculture	Paise / kwh	349	349	335	335	4.03	4.03
	Agriculture	Paise / kwh	-	-	-	-		
	Total LT including agriculture	Paise / kwh	349	349	335	335	4.03	4.03
	Total HT + EHT + LT	Paise / kwh	326	326	327	327	-0.20	-0.20
(G)	Units sold per consumer							
	HT	kwh	15,75,578	15,75,578	15,92,539	15,92,539	-1.07	-1.07
	EHT	kwh	1,13,04,059	1,13,04,059	73,45,110	73,45,110	53.90	53.90
	Licensees	kwh	-	-	-	-		
	Total HT + EHT	kwh	32,74,202	32,74,202	25,05,646	25,05,646	30.67	30.67
	RGP	kwh	-	-	-	-		
	Non RGP	kwh	2,589	2,589	4,079	4,079	-36.54	-36.54
	LTMD	kwh	16,031	16,031	16,780	16,780	-4.46	-4.46
	Other	kwh	3,386	3,386	3,157	3,157	7.25	7.25
	Total LT excluding agriculture	kwh	4,825	4,825	5,465	5,465	-11.72	-11.72
	Agriculture	kwh	-	-	-	-		
	Total LT including agriculture	kwh	4,825	4,825	5,465	5,465	-11.72	-11.72
	Total HT + EHT + LT	kwh	17,21,248	17,21,248	13,29,090	13,29,090	29.51	29.51

Note: Revenue excludes adjustment of Rs. (1.46) Cr. for Q1 FY 23-24 on account of IND AS 115

TPL
IV - FINANCIAL DATA

	Rs. Crores	Current Year		Previous Year		% change	
		Q1	Cumulative	Q1	Cumulative	Q1	Cumulative
A	Revenue						
	1 Sale of Electricity *	140.04	140.04	87.84	87.84	59.42	59.42
	2 Government Subsidy	-	-	-	-		
	3 Other income	0.75	0.75	1.94	1.94	-61.25	-61.25
	4 Total Revenue	140.79	140.79	89.78	89.78	56.82	56.82
B	EXPENSES :						
	Operating Expenses						
	1 Power Purchase Costs	130.20	130.20	92.59	92.59	40.62	40.62
	2 Employee Cost	0.83	0.83	0.82	0.82	2.05	2.05
	3 Repairs and Maintenance	0.82	0.82	0.81	0.81	0.58	0.58
	4 Administrative and General Expense	1.37	1.37	1.55	1.55	-12.07	-12.07
	5 Other Operating Costs						
	6 Depreciation	2.17	2.17	2.23	2.23	-3.03	-3.03
	7 Interest	3.00	3.00	1.92	1.92	56.47	56.47
	8 Other Expenses	-	-	-	-		
	9 Taxes, if any						
	10 Total expenses	138.39	138.39	99.93	99.93	38.49	38.49
	11 Other Comprehensive Income	0.01	0.01	(0.00)	(0.00)	-687.27	-687.27
C	Surplus (deficit) excluding rate of return	2.41	2.41	(10.15)	(10.15)	-123.71	-123.71
D	Calculation of return	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.

*Excludes adjustment of Rs. (1.46) Cr. for Q1 FY 23-24 on account of IND AS 115

V - DISTRIBUTION - KEY DATA

Action plan for reducing T & D losses in urban, industrial and GIDC feeders

		Zonewise/Circlewise no.of feeders having losses more than 25 %	Total No.of feeders	% loss during current period	% loss during previous period	No.of feeders where losses increased in current period	Reason thereof and action being taken
	1		NA	NA	NA	NA	NA
	2		NA	NA	NA	NA	NA
	3		NA	NA	NA	NA	NA
	4		NA	NA	NA	NA	NA
	5		NA	NA	NA	NA	NA
	6	Total	NA	NA	NA	NA	NA

Torrent Power Ltd. (Dahej)

V - DISTRIBUTION - KEY DATA

Meter testing and details of non-working defective meters

(A)	Meter testing		Total capacity of laboratory	Tested during the period	Pending for testing at the end of the period		
	Single phase	No.	NA	NA	NA		
	Three phase	No.	NA	NA	NA		
	Total	No.	NA	NA	NA		
(B)	Details of non-working defective meters		Detected - op.balance	Added	Total to be attended	Replaced / repaired / write-off	Pending at the end of the period
	Single phase	No.	0	0	0	0	0
	Three phase	No.	0	0	0	0	0
	Total	No.	0	0	0	0	0