

**ANNEXURE II OF ORDER NO: 2 OF 2007  
REGULATORY INFORMATION REPORT  
QUARTER : APRIL 23 TO JUNE 23**

**PREPARED BY : "Torrent Power Limited"  
(Ahmedabad/ Gandhinagar and Surat License  
Area)**

**SUBMITTED TO : GUJARAT ELECTRICITY  
REGULATORY COMMISSION**

## Torrent Power Ltd. (Ahmedabad)

### I - KEY PARAMETERS

#### POWER SUPPLY POSITION - 1

				Current Year		Previous Year		% change	
				Q1	Cumulative	Q1	Cumulative	Q1	Cumulative
<b>I</b>	<b>Power Purchase</b>								
	1	Purchase from IPPs/CPPs	MUs	-	-	-	-		
	2	Purchase from GUVNL/ Others	MUs	2,608.51	2,608.51	2,537.09	2,537.09	2.82	2.82
	3	Purchase from Central sector (a) Share	MUs	-	-	-	-		
		(b) Actual purchase	MUs	-	-	-	-		
		<b>Total purchase of power</b>	<b>MUs</b>	<b>2,608.51</b>	<b>2,608.51</b>	<b>2,537.09</b>	<b>2,537.09</b>	<b>2.82</b>	<b>2.82</b>
<b>II</b>	<b>Energy Balance sheet:</b>								
	1	Total net generation + purchase of power	MUs	2,618.35	2,618.35	2,719.96	2,719.96	-3.74	-3.74
	1A	Export	MUs	-	-	-	-		
	2	Units sent out (1 - 1A)	MUs	2,618.35	2,618.35	2,719.96	2,719.96	-3.74	-3.74
	3	Metered + Estimated unmetered sales	MUs	2,377.57	2,377.57	2,466.45	2,466.45	-3.60	-3.60
	3A	Sale to GUVNL	MUs	-	-	-	-		
	4	T & D loss(2-3)	MUs	240.79	240.79	253.52	253.52	-5.02	-5.02
	5	T & D loss (4)/(2)*100	%	9.20%	9.20%	9.32%	9.32%	-1.33	-1.33
<b>III</b>	<b>Sales, billing and realisation:</b>								
	1	Billed - metered + unmetered	Rs.crores	2,041.78	2,041.78	1,665.42	1,665.42	22.60	22.60
	2	Billed - theft assessment	Rs.crores	4.12	4.12	4.71	4.71	-12.68	-12.68
	3	<b>Total Billed (1+2)</b>	<b>Rs.crores</b>	<b>2,045.90</b>	<b>2,045.90</b>	<b>1,670.13</b>	<b>1,670.13</b>	<b>22.50</b>	<b>22.50</b>
	4	Amount realised - billed metered +unmetered *	Rs.crores	1,833.54	1,833.54	1,486.90	1,486.90	23.31	23.31
	5	Amount realised against theft of energy *	Rs.crores	4.12	4.12	4.71	4.71	-12.68	-12.68
	6	<b>Total Amount realised (4+5) *</b>	<b>Rs.crores</b>	<b>1,837.65</b>	<b>1,837.65</b>	<b>1,491.61</b>	<b>1,491.61</b>	<b>23.20</b>	<b>23.20</b>
	7	<b>Amount realised as % of amount billed (6)/(3) *</b>	<b>%</b>	<b>89.82%</b>	<b>89.82%</b>	<b>89.31%</b>	<b>89.31%</b>	<b>0.57</b>	<b>0.57</b>

\*The resultant figure based on application of formats will not portray true picture due to mismatch of billing versus revenue realised in a given period.

## Torrent Power Ltd. (Surat)

### I - KEY PARAMETERS

#### POWER SUPPLY POSITION - 1

				Current Year		Previous Year		% change	
				Q1	Cumulative	Q1	Cumulative	Q1	Cumulative
<b>I</b>		<b>Power Purchase</b>							
	1	Purchase from IPPs/CPPs	MUs	-	-	-	-		
	2	Purchase from Others	MUs	1,077.70	1,077.70	971.24	971.24	10.96	10.96
	3	Purchase from Central sector (a) Share	MUs	-	-	-	-		
		(b) Actual purchase	MUs	-	-	-	-		
		<b>Total purchase of power</b>	<b>MUs</b>	<b>1,077.70</b>	<b>1,077.70</b>	<b>971.24</b>	<b>971.24</b>	<b>10.96</b>	<b>10.96</b>
<b>II</b>		<b>Energy Balance sheet:</b>							
	1	Total net generation + purchase of power	MUs	1,079.11	1,079.11	1,034.13	1,034.13	4.35	4.35
	1A	Export	MUs	-	-	-	-		
	2	Units sent out (1 - 1A)	MUs	1,079.11	1,079.11	1,034.13	1,034.13	4.35	4.35
	3	Metered + Estimated unmetered sales	MUs	1,048.76	1,048.76	1,003.23	1,003.23	4.54	4.54
	3A	Sale to GUVNL	MUs	-	-	-	-		
	4	T & D loss(2-3)	MUs	30.35	30.35	30.90	30.90	-1.76	-1.76
	5	<b>T &amp; D loss (4)/(2)*100</b>	<b>%</b>	<b>2.81%</b>	<b>2.81%</b>	<b>2.99%</b>	<b>2.99%</b>	<b>-5.86</b>	<b>-5.86</b>
<b>III</b>		<b>Sales, billing and realisation:</b>							
	1	Billed - metered + unmetered	Rs.crores	876.96	876.96	701.82	701.82	24.96	24.96
	2	Billed - theft assessment	Rs.crores	0.28	0.28	0.41	0.41	-32.26	-32.26
	3	<b>Total Billed (1+2)</b>	<b>Rs.crores</b>	<b>877.24</b>	<b>877.24</b>	<b>702.23</b>	<b>702.23</b>	<b>24.92</b>	<b>24.92</b>
	4	Amount realised - billed metered +unmetered *	Rs.crores	843.42	843.42	680.37	680.37	23.96	23.96
	5	Amount realised against theft of energy *	Rs.crores	0.28	0.28	0.41	0.41	-32.26	-32.26
	6	<b>Total Amount realised (4+5) *</b>	<b>Rs.crores</b>	<b>843.69</b>	<b>843.69</b>	<b>680.78</b>	<b>680.78</b>	<b>23.93</b>	<b>23.93</b>
	7	<b>Amount realised as % of amount billed (6)/(3) *</b>	<b>%</b>	<b>96.18%</b>	<b>96.18%</b>	<b>96.95%</b>	<b>96.95%</b>	<b>-0.79</b>	<b>-0.79</b>

\*The resultant figure based on application of formats will not portray true picture due to mismatch of billing versus revenue realised in a given period.

TPL									
I - KEY PARAMETERS									
COST OF SUPPLY - 2									
			Current Year		Previous Year		% change		
			Q1	Cumulative	Q1	Cumulative	Q1	Cumulative	
I		<b>Cost of supply</b>							
	1	Average cost of purchase of power	Rs./Kwh	7.54	7.54	7.07	7.07	6.67	6.67
	2	Cost at bus bar	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
	3	Cost of supply at EHT (at 66 KV)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
	4	Cost of supply at HT (at 11 KV)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
	5	Cost of supply at LT (at 400 / 230 V)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
	6	<b>Average Cost of supply</b>	<b>Rs./Kwh</b>	<b>9.19</b>	<b>9.19</b>	<b>8.02</b>	<b>8.02</b>	<b>14.60</b>	<b>14.60</b>
II		<b>Sales realisation excluding FPPPA recoverable</b>							
	1	HT	Rs./Kwh	5.75	5.75	5.76	5.76	-0.10	-0.10
	2	LT	Rs./Kwh	5.07	5.07	5.04	5.04	0.65	0.65
	3	<b>Average Sales realisation excluding FPPPA recoverable</b>	<b>Rs./Kwh</b>	<b>5.23</b>	<b>5.23</b>	<b>5.19</b>	<b>5.19</b>	<b>0.72</b>	<b>0.72</b>
		Special observations on above points							
I - KEY PARAMETERS									
FINANCIAL DATA - 3									
			Current Year		Previous Year		% change		
			Q1	Cumulative	Q1	Cumulative	Q1	Cumulative	
	1	Cost of Power purchase	Rs. Crores	2,778.81	2,778.81	2,479.23	2,479.23	12.08	12.08
	2	Employees Cost	Rs. Crores	44.62	44.62	42.75	42.75	4.39	4.39
	3	Interest	Rs. Crores	128.42	128.42	77.17	77.17	66.42	66.42
	4	Repairs & Maintenance	Rs. Crores	37.91	37.91	39.03	39.03	-2.85	-2.85
	5	Depreciation	Rs. Crores	117.11	117.11	106.33	106.33	10.15	10.15
	6	Admin and General expenses	Rs. Crores	41.90	41.90	37.31	37.31	12.28	12.28
	7	Bad debts	Rs. Crores	0.38	0.38	0.94	0.94	-59.48	-59.48
	8	Total cost excluding Profit/Return	Rs. Crores	3,149.16	3,149.16	2,782.75	2,782.75	13.17	13.17
	9	Capital expenditure	Rs. Crores	331.84	331.84	433.24	433.24	-23.40	-23.40
	10	New long term borrowings	Rs. Crores	129.00	129.00	-	-		
	11	Non Tariff Income	Rs. Crores	51.93	51.93	80.28	80.28	-35.31	-35.31
	12	Bank overdraft as at the end of the quarter	Rs. Crores	-	-	-	-		
	13	Sales Revenue*	Rs. Crores	2,923.14	2,923.14	2,372.36	2,372.36	23.22	23.22
	14	Agricultural Subsidy received	Rs. Crores	-	-	-	-	0.00	0.00
	15	Other Subsidy received	Rs. Crores	-	-	-	-	0.00	0.00
	16	Other Comprehensive Income	Rs. Crores	1.61	1.61	1.43	1.43	12.62	12.62
	17	Total (7 to 13)							
	18	Cost of power purchase as % of total cost (1) / (8)	%	88.24%	88.24%	89.09%	89.09%	-0.96	-0.96
		Special observations on above points							

\* Excludes adjustment of Rs. 310.34 Cr. for Q1 FY 23-24 on account of IND AS 115

## II - STATUS OF DIRECTIONS GIVEN BY GERC

				Status and whether complied during current period	Non-compliance		Action plan for compliance
			Direction no.		Responsible External factor	Responsible Internal factor	
(A)		<b>Total no.of directions</b>	2				
(B)		<b>Directions already complied</b>	0				
(C)		<b>Directions to be complied at the time of next tariff petition</b>	2				
(D)		<b>Directions to be complied later</b>	0				
(E)		<b>Directions pending :</b>	0				
	1						
	2						
	3						

**Torrent Power Ltd. (Ahmedabad)**  
**III - SALES AND REVENUE DATA**  
**NO.OF CONSUMERS AND UNITS SOLD**

		Current Year		Previous Year		% change		
		Q1	Cumulative	Q1	Cumulative	Q1	Cumulative	
<b>(A)</b>	<b>No. of consumers</b>							
	HT	1,624	1,624	1,548	1,548	4.91	4.91	
	EHT	-	-	-	-			
	Licensees	-	-	-	-			
	<b>Total HT + EHT</b>	1,624	1,624	1,548	1,548	4.91	4.91	
	RGP	15,89,270	15,89,270	15,68,809	15,68,809	1.30	1.30	
	Non-RGP	4,41,602	4,41,602	4,31,458	4,31,458	2.35	2.35	
	Industrial LT (LTMD)	39,437	39,437	37,918	37,918	4.01	4.01	
	Other (specify)	6,065	6,065	6,046	6,046	0.31	0.31	
	<b>Total LT excluding agriculture</b>	20,76,374	20,76,374	20,44,231	20,44,231	1.57	1.57	
	Agriculture	285	285	298	298	-4.36	-4.36	
	<b>Total LT including agriculture</b>	20,76,659	20,76,659	20,44,529	20,44,529	1.57	1.57	
	<b>Total HT + EHT + LT</b>	20,78,283	20,78,283	20,46,077	20,46,077	1.57	1.57	
<b>(B)</b>	<b>No. of units sold</b>							
	HT	M.KWH	607.08	607.08	596.93	596.93	1.70	1.70
	EHT	M.KWH	-	-	-	-		
	Licensees	M.KWH	-	-	-	-		
	<b>Total HT + EHT</b>	M.KWH	607.08	607.08	596.93	596.93	1.70	1.70
	RGP	M.KWH	913.12	913.12	1,018.30	1,018.30	-10.33	-10.33
	Non-RGP	M.KWH	312.40	312.40	324.66	324.66	-3.78	-3.78
	Industrial LT (LTMD)	M.KWH	520.43	520.43	501.01	501.01	3.88	3.88
	Other (specify)	M.KWH	23.19	23.19	23.98	23.98	-3.29	-3.29
	<b>Total LT excluding agriculture</b>	M.KWH	1,769.14	1,769.14	1,867.95	1,867.95	-5.29	-5.29
	Agriculture	M.KWH	1.35	1.35	1.57	1.57	-14.15	-14.15
	<b>Total LT including agriculture</b>	M.KWH	1,770.49	1,770.49	1,869.52	1,869.52	-5.30	-5.30
	<b>Total HT + EHT + LT</b>	M.KWH	2,377.57	2,377.57	2,466.45	2,466.45	-3.60	-3.60

**III - SALES AND REVENUE DATA**  
**SALES REVENUE AMOUNT & PAISE/UNIT**

		Current Year		Previous Year		% change		
		Q1	Cumulative	Q1	Cumulative	Q1	Cumulative	
<b>(C)</b>	<b>Sales revenue</b>							
	HT	Rs.crores	354.05	354.05	347.00	347.00	2.03	2.03
	EHT	Rs.crores	-	-	-	-		
	Licensees	Rs.crores	-	-	-	-		
	<b>Total HT + EHT</b>	Rs.crores	354.05	354.05	347.00	347.00	2.03	2.03
	RGP	Rs.crores	390.90	390.90	441.84	441.84	-11.53	-11.53
	Non-RGP	Rs.crores	178.58	178.58	183.31	183.31	-2.58	-2.58
	Industrial LT (LTMD)	Rs.crores	319.67	319.67	307.74	307.74	3.87	3.87
	Other (specify)	Rs.crores	13.51	13.51	14.03	14.03	-3.73	-3.73
	<b>Total LT excluding agriculture</b>	Rs.crores	902.65	902.65	946.92	946.92	-4.68	-4.68
	Agriculture	Rs.crores	0.47	0.47	0.54	0.54	-12.61	-12.61
	<b>Total LT including agriculture</b>	Rs.crores	903.12	903.12	947.46	947.46	-4.68	-4.68
	<b>Total HT + EHT + LT</b>	Rs.crores	1,257.17	1,257.17	1,294.45	1,294.45	-2.88	-2.88
	Add: FPPPA recoverable + UI + Wheeling Charges, etc.	Rs.crores	788.73	788.73	375.68	375.68	109.95	109.95
	<b>Total</b>	Rs.crores	2,045.90	2,045.90	1,670.13	1,670.13	22.50	22.50
<b>(D)</b>	<b>Sales realisation excluding FPPPA recoverable</b>							
	HT	Paise / kwh	583	583	581	581	0.33	0.33
	EHT	Paise / kwh	-	-	-	-		
	Licensees	Paise / kwh	-	-	-	-		
	<b>Total HT + EHT</b>	Paise / kwh	583	583	581	581	0.33	0.33
	RGP	Paise / kwh	428	428	434	434	-1.34	-1.34
	Non-RGP	Paise / kwh	572	572	565	565	1.24	1.24
	Industrial LT (LTMD)	Paise / kwh	614	614	614	614	0.00	0.00
	Other (specify)	Paise / kwh	582	582	585	585	-0.46	-0.46
	<b>Total LT excluding agriculture</b>	Paise / kwh	510	510	507	507	0.65	0.65
	Agriculture	Paise / kwh	347	347	341	341	1.79	1.79
	<b>Total LT including agriculture</b>	Paise / kwh	510	510	507	507	0.65	0.65
	<b>Total HT + EHT + LT</b>	Paise / kwh	529	529	525	525	0.75	0.75

### III - SALES AND REVENUE DATA

#### SALES REVENUE FIXED AND ENERGY CHARGE PAISE/UNIT AND UNITS SOLD PER CONSUMER

		Current Year		Previous Year		% change		
		Q1	Cumulative	Q1	Cumulative	Q1	Cumulative	
<b>(E)</b>	<b>Sales realisation - fixed charge</b>							
	HT	Paise / kwh	105	105	103	103	1.90	1.90
	EHT	Paise / kwh	-	-	-	-		
	Licensees	Paise / kwh	-	-	-	-		
	<b>Total HT + EHT</b>	<b>Paise / kwh</b>	<b>105</b>	<b>105</b>	<b>103</b>	<b>103</b>	<b>1.90</b>	<b>1.90</b>
	RGP	Paise / kwh	16	16	14	14	13.73	13.73
	Non-RGP	Paise / kwh	112	112	105	105	6.64	6.64
	Industrial LT (LTMD)	Paise / kwh	126	126	126	126	-0.23	-0.23
	Other (specify)	Paise / kwh	37	37	29	29		
	<b>Total LT excluding agriculture</b>	<b>Paise / kwh</b>	<b>66</b>	<b>66</b>	<b>60</b>	<b>60</b>	<b>9.02</b>	<b>9.02</b>
	Agriculture	Paise / kwh	7	7	1	1		
	<b>Total LT including agriculture</b>	<b>Paise / kwh</b>	<b>66</b>	<b>66</b>	<b>60</b>	<b>60</b>	<b>9.03</b>	<b>9.03</b>
	<b>Total HT + EHT + LT</b>	<b>Paise / kwh</b>	<b>76</b>	<b>76</b>	<b>70</b>	<b>70</b>	<b>7.25</b>	<b>7.25</b>
<b>(F)</b>	<b>Sales realisation - energy charge excluding FPPA recoverable</b>							
	HT	Paise / kwh	479	479	479	479	-0.01	-0.01
	EHT	Paise / kwh	-	-	-	-		
	Licensees	Paise / kwh	-	-	-	-		
	<b>Total HT + EHT</b>	<b>Paise / kwh</b>	<b>479</b>	<b>479</b>	<b>479</b>	<b>479</b>	<b>-0.01</b>	<b>-0.01</b>
	RGP	Paise / kwh	412	412	420	420	-1.84	-1.84
	Non-RGP	Paise / kwh	460	460	460	460	0.01	0.01
	Industrial LT (LTMD)	Paise / kwh	488	488	488	488	0.06	0.06
	Other (specify)	Paise / kwh	545	545	556	556	-2.00	-2.00
	<b>Total LT excluding agriculture</b>	<b>Paise / kwh</b>	<b>445</b>	<b>445</b>	<b>447</b>	<b>447</b>	<b>-0.48</b>	<b>-0.48</b>
	Agriculture	Paise / kwh	340	340	340	340	0.01	0.01
	<b>Total LT including agriculture</b>	<b>Paise / kwh</b>	<b>445</b>	<b>445</b>	<b>447</b>	<b>447</b>	<b>-0.48</b>	<b>-0.48</b>
	<b>Total HT + EHT + LT</b>	<b>Paise / kwh</b>	<b>453</b>	<b>453</b>	<b>454</b>	<b>454</b>	<b>-0.26</b>	<b>-0.26</b>
<b>(G)</b>	<b>Units sold per consumer</b>							
	HT	kwh	3,73,817	3,73,817	3,85,611	3,85,611	-3.06	-3.06
	EHT	kwh	-	-	-	-		
	Licensees	kwh	-	-	-	-		
	<b>Total HT + EHT</b>	<b>kwh</b>	<b>3,73,817</b>	<b>3,73,817</b>	<b>3,85,611</b>	<b>3,85,611</b>	<b>-3.06</b>	<b>-3.06</b>
	RGP	kwh	575	575	649	649	-11.48	-11.48
	Non-RGP	kwh	707	707	752	752	-5.99	-5.99
	Industrial LT (LTMD)	kwh	13,197	13,197	13,213	13,213	-0.12	-0.12
	Other (specify)	kwh	3,823	3,823	3,966	3,966	-3.60	-3.60
	<b>Total LT excluding agriculture</b>	<b>kwh</b>	<b>852</b>	<b>852</b>	<b>914</b>	<b>914</b>	<b>-6.76</b>	<b>-6.76</b>
	Agriculture	kwh	4,728	4,728	5,267	5,267	-10.23	-10.23
	<b>Total LT including agriculture</b>	<b>kwh</b>	<b>853</b>	<b>853</b>	<b>914</b>	<b>914</b>	<b>-6.76</b>	<b>-6.76</b>
	<b>Total HT + EHT + LT</b>	<b>kwh</b>	<b>1,144</b>	<b>1,144</b>	<b>1,205</b>	<b>1,205</b>	<b>-5.10</b>	<b>-5.10</b>

Note 1: Revenue excludes adjustment of Rs. 274.82 Cr. for Q1 FY 23-24 on account of IND AS 115



**Torrent Power Ltd. (Surat)**  
**III - SALES AND REVENUE DATA**  
**NO.OF CONSUMERS AND UNITS SOLD**

		Current Year		Previous Year		% change		
		Q1	Cumulative	Q1	Cumulative	Q1	Cumulative	
<b>(A)</b>	<b>No. of consumers</b>							
	HT	284	284	267	267	6.37	6.37	
	EHT	-	-	-	-			
	Licensees	-	-	-	-			
	<b>Total HT + EHT</b>	284	284	267	267	6.37	6.37	
	RGP	4,23,869	4,23,869	4,20,354	4,20,354	0.84	0.84	
	Non-RGP	1,91,284	1,91,284	1,89,787	1,89,787	0.79	0.79	
	Industrial LT (LTMD)	15,701	15,701	15,283	15,283	2.74	2.74	
	Other (specify)	2,018	2,018	1,974	1,974	2.23	2.23	
	<b>Total LT excluding agriculture</b>	6,32,872	6,32,872	6,27,398	6,27,398	0.87	0.87	
	Agriculture	200	200	216	216	-7.41	-7.41	
	<b>Total LT including agriculture</b>	6,33,072	6,33,072	6,27,614	6,27,614	0.87	0.87	
	<b>Total HT + EHT + LT</b>	6,33,356	6,33,356	6,27,881	6,27,881	0.87	0.87	
<b>(B)</b>	<b>No. of units sold</b>							
	HT	M.KWH	179.37	179.37	135.11	135.11	32.76	32.76
	EHT	M.KWH	-	-	-	-		
	Licensees	M.KWH	-	-	-	-		
	<b>Total HT + EHT</b>	M.KWH	179.37	179.37	135.11	135.11	32.76	32.76
	RGP	M.KWH	269.66	269.66	267.32	267.32	0.87	0.87
	Non-RGP	M.KWH	322.64	322.64	329.29	329.29	-2.02	-2.02
	Industrial LT (LTMD)	M.KWH	270.31	270.31	264.44	264.44	2.22	2.22
	Other (specify)	M.KWH	6.56	6.56	6.79	6.79	-3.38	-3.38
	<b>Total LT excluding agriculture</b>	M.KWH	869.17	869.17	867.85	867.85	0.15	0.15
	Agriculture	M.KWH	0.22	0.22	0.27	0.27	-18.69	-18.69
	<b>Total LT including agriculture</b>	M.KWH	869.39	869.39	868.12	868.12	0.15	0.15
	<b>Total HT + EHT + LT</b>	M.KWH	1,048.76	1,048.76	1,003.23	1,003.23	4.54	4.54

III - SALES AND REVENUE DATA								
SALES REVENUE AMOUNT & PAISE/UNIT								
			Current Year		Previous Year		% change	
			Q1	Cumulative	Q1	Cumulative	Q1	Cumulative
<b>(C)</b>	<b>Sales revenue</b>							
	HT	Rs.crores	98.22	98.22	74.42	74.42	31.99	31.99
	EHT	Rs.crores	-	-	-	-		
	Licensees	Rs.crores	-	-	-	-		
	<b>Total HT + EHT</b>	Rs.crores	98.22	98.22	74.42	74.42	31.99	31.99
	RGP	Rs.crores	117.15	117.15	115.24	115.24	1.66	1.66
	Non-RGP	Rs.crores	159.41	159.41	162.04	162.04	-1.62	-1.62
	Industrial LT (LTMD)	Rs.crores	155.49	155.49	151.12	151.12	2.89	2.89
	Other (specify)	Rs.crores	3.29	3.29	3.19	3.19	3.08	3.08
	<b>Total LT excluding agriculture</b>	Rs.crores	435.34	435.34	431.59	431.59	0.87	0.87
	Agriculture	Rs.crores	0.02	0.02	0.02	0.02	-15.80	-15.80
	<b>Total LT including agriculture</b>	Rs.crores	435.36	435.36	431.61	431.61	0.87	0.87
	<b>Total HT + EHT + LT</b>	Rs.crores	533.58	533.58	506.03	506.03	5.44	5.44
	Add: FPPPA recoverable + UI + Wheeling Charges, etc.	Rs.crores	343.66	343.66	196.20	196.20	75.16	75.16
	<b>Total</b>	Rs.crores	877.24	877.24	702.23	702.23	24.92	24.92
<b>(D)</b>	<b>Sales realisation excluding FPPPA recoverable</b>							
	HT	Paise / kwh	548	548	551	551	-0.59	-0.59
	EHT	Paise / kwh	-	-	-	-		
	Licensees	Paise / kwh	-	-	-	-		
	<b>Total HT + EHT</b>	Paise / kwh	548	548	551	551	-0.59	-0.59
	RGP	Paise / kwh	434	434	431	431	0.78	0.78
	Non-RGP	Paise / kwh	494	494	492	492	0.41	0.41
	Industrial LT (LTMD)	Paise / kwh	575	575	571	571	0.66	0.66
	Other (specify)	Paise / kwh	501	501	470	470	6.69	6.69
	<b>Total LT excluding agriculture</b>	Paise / kwh	501	501	497	497	0.72	0.72
	Agriculture	Paise / kwh	83	83	80	80	3.56	3.56
	<b>Total LT including agriculture</b>	Paise / kwh	501	501	497	497	0.72	0.72
	<b>Total HT + EHT + LT</b>	Paise / kwh	509	509	504	504	0.87	0.87

### III - SALES AND REVENUE DATA

#### SALES REVENUE FIXED AND ENERGY CHARGE PAISE/UNIT AND UNITS SOLD PER CONSUMER

			Current Year		Previous Year		% change	
			Q1	Cumulative	Q1	Cumulative	Q1	Cumulative
<b>(E)</b>	<b>Sales realisation - fixed charge</b>							
	HT	Paise / kwh	65	65	66	66	-2.50	-2.50
	EHT	Paise / kwh	-	-	-	-		
	Licensees	Paise / kwh	-	-	-	-		
	<b>Total HT + EHT</b>	<b>Paise / kwh</b>	<b>65</b>	<b>65</b>	<b>66</b>	<b>66</b>	<b>-2.50</b>	<b>-2.50</b>
	RGP	Paise / kwh	14	14	14	14	0.14	0.14
	Non-RGP	Paise / kwh	52	52	50	50	3.95	3.95
	Industrial LT (LTMD)	Paise / kwh	89	89	85	85	4.40	4.40
	Other (specify)	Paise / kwh	21	21	22	22	-3.50	-3.50
	<b>Total LT excluding agriculture</b>	<b>Paise / kwh</b>	<b>51</b>	<b>51</b>	<b>49</b>	<b>49</b>	<b>4.16</b>	<b>4.16</b>
	Agriculture	Paise / kwh	23	23	20	20	14.28	14.28
	<b>Total LT including agriculture</b>	<b>Paise / kwh</b>	<b>51</b>	<b>51</b>	<b>49</b>	<b>49</b>	<b>4.16</b>	<b>4.16</b>
	<b>Total HT + EHT + LT</b>	<b>Paise / kwh</b>	<b>54</b>	<b>54</b>	<b>52</b>	<b>52</b>	<b>3.95</b>	<b>3.95</b>
<b>(F)</b>	<b>Sales realisation - energy charge excluding FPPA recoverable</b>							
	HT	Paise / kwh	483	483	485	485	-0.33	-0.33
	EHT	Paise / kwh						
	Licensees	Paise / kwh						
	<b>Total HT + EHT</b>	<b>Paise / kwh</b>	<b>483</b>	<b>483</b>	<b>485</b>	<b>485</b>	<b>-0.33</b>	<b>-0.33</b>
	RGP	Paise / kwh	421	421	417	417	0.80	0.80
	Non-RGP	Paise / kwh	442	442	442	442	0.01	0.01
	Industrial LT (LTMD)	Paise / kwh	486	486	486	486	0.00	0.00
	Other (specify)	Paise / kwh	480	480	448	448	7.18	7.18
	<b>Total LT excluding agriculture</b>	<b>Paise / kwh</b>	<b>449</b>	<b>449</b>	<b>448</b>	<b>448</b>	<b>0.34</b>	<b>0.34</b>
	Agriculture	Paise / kwh	60	60	60	60	0.00	0.00
	<b>Total LT including agriculture</b>	<b>Paise / kwh</b>	<b>449</b>	<b>449</b>	<b>448</b>	<b>448</b>	<b>0.34</b>	<b>0.34</b>
	<b>Total HT + EHT + LT</b>	<b>Paise / kwh</b>	<b>455</b>	<b>455</b>	<b>453</b>	<b>453</b>	<b>0.52</b>	<b>0.52</b>
<b>(G)</b>	<b>Units sold per consumer</b>							
	HT	kwh	6,31,592	6,31,592	5,06,012	5,06,012	24.82	24.82
	EHT	kwh						
	Licensees	kwh						
	<b>Total HT + EHT</b>	<b>kwh</b>	<b>6,31,592</b>	<b>6,31,592</b>	<b>5,06,012</b>	<b>5,06,012</b>	<b>24.82</b>	<b>24.82</b>
	RGP	kwh	636	636	636	636	0.04	0.04
	Non-RGP	kwh	1,687	1,687	1,735	1,735	-2.79	-2.79
	Industrial LT (LTMD)	kwh	17,216	17,216	17,303	17,303	-0.50	-0.50
	Other (specify)	kwh	3,250	3,250	3,439	3,439	-5.49	-5.49
	<b>Total LT excluding agriculture</b>	<b>kwh</b>	<b>1,373</b>	<b>1,373</b>	<b>1,383</b>	<b>1,383</b>	<b>-0.71</b>	<b>-0.71</b>
	Agriculture	kwh	1,117	1,117	1,272	1,272	-12.19	-12.19
	<b>Total LT including agriculture</b>	<b>kwh</b>	<b>1,373</b>	<b>1,373</b>	<b>1,383</b>	<b>1,383</b>	<b>-0.72</b>	<b>-0.72</b>
	<b>Total HT + EHT + LT</b>	<b>kwh</b>	<b>1,656</b>	<b>1,656</b>	<b>1,598</b>	<b>1,598</b>	<b>3.63</b>	<b>3.63</b>

Note 1: Revenue excludes adjustment of Rs. 35.52 Cr. for Q1 FY 23-24 on account of IND AS 115

**TPL**  
**IV - FINANCIAL DATA**

	Rs. Crores	Current Year		Previous Year		% change	
		Q1	Cumulative	Q1	Cumulative	Q1	Cumulative
<b>A</b>	<b>Revenue</b>						
1	Sale of Electricity *	2,923.14	2,923.14	2,372.36	2,372.36	23.22	23.22
2	Government Subsidy	-	-	-	-		
3	Other income	51.93	51.93	80.28	80.28	-35.31	-35.31
4	<b>Total Revenue</b>	<b>2,975.07</b>	<b>2,975.07</b>	<b>2,452.64</b>	<b>2,452.64</b>	<b>21.30</b>	<b>21.30</b>
<b>B</b>	<b>EXPENSES :</b>						
	<b>Operating Expenses</b>						
1	Power Purchase Costs	2,778.81	2,778.81	2,479.23	2,479.23	12.08	12.08
2	Employee Cost	44.62	44.62	42.75	42.75	4.39	4.39
3	Repairs and Maintenance	37.91	37.91	39.03	39.03	-2.85	-2.85
4	Administrative and General Expense	42.28	42.28	38.26	38.26	10.51	10.51
5	Other Operating Costs	-	-	-	-		
6	<b>Depreciation</b>	<b>117.11</b>	<b>117.11</b>	<b>106.33</b>	<b>106.33</b>	<b>10.15</b>	<b>10.15</b>
7	<b>Interest</b>	<b>128.42</b>	<b>128.42</b>	<b>77.17</b>	<b>77.17</b>	<b>66.42</b>	<b>66.42</b>
8	<b>Other Expenses</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		
9	<b>Taxes, if any</b>						
10	<b>Total expenses</b>	<b>3,149.16</b>	<b>3,149.16</b>	<b>2,782.75</b>	<b>2,782.75</b>	<b>13.17</b>	<b>13.17</b>
11	<b>Other Comprehensive Income</b>	<b>1.61</b>	<b>1.61</b>	<b>1.43</b>	<b>1.43</b>	<b>12.62</b>	<b>12.62</b>
<b>C</b>	<b>Surplus (deficit) excluding rate of return</b>	<b>(172.48)</b>	<b>(172.48)</b>	<b>(328.68)</b>	<b>(328.68)</b>	<b>-47.52</b>	<b>-47.52</b>
<b>D</b>	<b>Calculation of return</b>	<b>N.A.</b>	<b>N.A.</b>	<b>N.A.</b>	<b>N.A.</b>	<b>N.A.</b>	<b>N.A.</b>

\* Excludes adjustment of Rs. 310.34 Cr. for Q1 FY 23-24 on account of IND AS 115

## V - DISTRIBUTION - KEY DATA

### Action plan for reducing T & D losses in urban, industrial and GIDC feeders

		Zonewise/Circlewise no.of feeders having losses more than 25 %	Total No.of feeders	% loss during current period	% loss during previous period	No.of feeders where losses increased in current period	Reason thereof and action being taken
	1		NA	NA	NA	NA	NA
	2		NA	NA	NA	NA	NA
	3		NA	NA	NA	NA	NA
	4		NA	NA	NA	NA	NA
	5		NA	NA	NA	NA	NA
	6	Total	NA	NA	NA	NA	NA

**Torrent Power Ltd. (Ahmedabad)**

**V - DISTRIBUTION - KEY DATA**

**Meter testing and details of non-working defective meters**

(A)	Meter testing		Total capacity of laboratory	Tested during the period	Pending for testing at the end of the period		
	Single phase	No.	5 test benches	22121	353		
	Three phase	No.	5 test benches	10598	126		
	<b>Total</b>	<b>No.</b>	10 test benches	32719	479		
(B)	Details of non-working defective meters		Detected - op.balance	Added	Total to be attended	Replaced / repaired / write-off	Pending at the end of the period
	Single phase	No.	369	21178	21547	21194	353
	Three phase	No.	241	6443	6684	6558	126
	<b>Total</b>	<b>No.</b>	610	27621	28231	27752	479
Note: This includes details of meters and meter testing at Meter testing laboratory							

**Torrent Power Ltd. (Surat)**  
**V - DISTRIBUTION - KEY DATA**

**Meter testing and details of non-working defective meters**

(A)	Meter testing		Total capacity of laboratory	Tested during the period	Pending for testing at the end of the period		
	Single phase	No.	3 test benches	2097	194		
	Three phase	No.	3 test benches	980	46		
	<b>Total</b>	<b>No.</b>	6 test benches	3077	240		
(B)	Details of non-working defective meters		Detected - op.balance	Added	Total to be attended	Replaced / repaired / write-off	Pending at the end of the period
	Single phase	No.	200	1652	1852	1658	194
	Three phase	No.	21	326	347	301	46
	<b>Total</b>	<b>No.</b>	221	1978	2199	1959	240