

**ANNEXURE II OF ORDER NO: 2 OF 2007
REGULATORY INFORMATION REPORT
QUARTER : JANUARY 24 TO MARCH 24**

**PREPARED BY : "Torrent Power Limited"
(Dahej License Area)**

**SUBMITTED TO : GUJARAT ELECTRICITY REGULATORY
COMMISSION**

Torrent Power Ltd. (Dahej)
I - KEY PARAMETERS
POWER SUPPLY POSITION - 1

			Current Year		Previous Year		% change		
			Q4	Cumulative	Q4	Cumulative	Q4	Cumulative	
I	Power Purchase								
	1	Purchase from IPPs/CPPs	MUs		-	-			
	2	Purchase from GUVNL/ Others	MUs	178.49	789.47	188.19	728.50	-5.16	8.37
	3	Purchase from Central sector (a) Share	MUs	-	-	-	-		
		(b) Actual purchase	MUs		-		-		
		Total purchase of power	MUs	178.49	789.47	188.19	728.50	-5.16	8.37
II	Energy Balance sheet:								
	1	Total net generation + purchase of power	MUs	174.50	797.74	190.49	714.47	-8.39	11.65
	1A	Export	MUs			-	-		
	2	Units sent out (1 - 1A)	MUs	174.50	797.74	190.49	714.47	-8.39	11.65
	3	Metered + Estimated unmetered sales	MUs	173.60	794.67	189.92	711.07	-8.59	11.76
	3A	Sale to GUVNL	MUs	-	-	-	-		
	4	T & D loss(2-3)	MUs	0.90	3.07	0.57	3.40	57.22	-9.73
	5	T & D loss (4)/(2)*100	%	0.51%	0.38%	0.30%	0.48%	71.63	-19.15
III	Sales, billing and realisation:								
	1	Billed - metered + unmetered	Rs.crores	133.18	577.41	130.67	437.77	1.92	31.90
	2	Billed - theft assessment	Rs.crores	-	-	-	-	-	-
	3	Total Billed (1+2)	Rs.crores	133.18	577.41	130.67	437.77	1.92	31.90
	4	Amount realised - billed metered +unmetered	Rs.crores	136.04	568.32	129.45	432.44	5.09	31.42
	5	Amount realised against theft of energy	Rs.crores	-	-	-	-	-	-
	6	Total Amount realised (4+5)	Rs.crores	136.04	568.32	129.45	432.44	5.09	31.42
	7	Amount realised as % of amount billed (6)/(3)	%	102.14%	98.43%	99.07%	98.78%	3.10	-0.36

*The resultant figure base on application of formats will not portray true picture due to mismatch of billing versus revenue realised in a given period.

TPL									
I - KEY PARAMETERS									
COST OF SUPPLY - 2									
			Current Year		Previous Year		% change		
			Q4	Cumulative	Q4	Cumulative	Q4	Cumulative	
I		Cost of supply							
	1	Average cost of purchase of power	Rs./Kwh	6.56	6.74	7.86	5.92	-16.51	13.91
	2	Cost at bus bar	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
	3	Cost of supply at EHT (at 66 KV)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
	4	Cost of supply at HT (at 11 KV)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
	5	Cost of supply at LT (at 400 / 230 V)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
	6	Average Cost of supply	Rs./Kwh	7.24	7.12	8.22	6.50	-11.90	9.59
II		Sales realisation excluding FPPPA recoverable							
	1	HT	Rs./Kwh	4.16	4.10	4.11	4.10	1.03	0.10
	2	LT	Rs./Kwh	5.88	5.23	5.18	5.06	13.65	3.40
	3	Average Sales realisation excluding FPPPA recoverable	Rs./Kwh	4.16	4.10	4.11	4.10	1.05	0.10
		Special observations on above points							
I - KEY PARAMETERS									
FINANCIAL DATA - 3									
			Current Year		Previous Year		% change		
			Q4	Cumulative	Q4	Cumulative	Q4	Cumulative	
	1	Cost of Power purchase	Rs. Crores	117.10	532.39	147.89	431.28	-20.82	23.44
	2	Employees Cost	Rs. Crores	1.06	4.17	1.29	4.12	-18.02	1.23
	3	Interest	Rs. Crores	2.93	11.90	2.22	8.37	32.39	42.19
	4	Repairs & Maintenance	Rs. Crores	0.93	3.41	0.97	3.41	-3.98	-0.24
	5	Depreciation	Rs. Crores	2.21	8.77	2.22	8.90	-0.21	-1.53
	6	Admin and General expenses	Rs. Crores	1.45	5.48	1.49	6.12	-2.48	-10.41
	7	Bad debts	Rs. Crores	-	-	-	-		
	8	Total cost excluding Profit/Return	Rs. Crores	125.69	566.11	156.07	462.21	-19.47	22.48
	9	Capital expenditure	Rs. Crores	0.94	9.53	1.26	2.96	-25.07	221.54
	10	New long term borrowings	Rs. Crores	-	-	-	-		
	11	Non Tariff Income	Rs. Crores	0.83	3.00	0.97	5.83	-14.22	-48.50
	12	Bank overdraft as at the end of the quarter	Rs. Crores	-	-	-	-	0.00	0.00
	13	Sales revenue *	Rs. Crores	133.18	577.41	130.67	437.77	1.92	31.90
	14	Agricultural Subsidy received	Rs. Crores	-	-	-	-	0.00	0.00
	15	Other Subsidy received	Rs. Crores	-	-	-	-	0.00	0.00
	16	Other Comprehensive Income	Rs. Crores	0.01	(0.02)	0.03	0.06	-73.02	-130.04
	17	Total (7 to 13)							
	18	Cost of power purchase as % of total cost (1) / (8)	%	93.17%	94.04%	94.76%	93.31%	-1.68	0.79

*Excludes adjustment of Rs. (7.91) Cr. for Q4 FY 23-24 and cumulatively Rs. (10.75) Cr on account of IND AS 115

II - STATUS OF DIRECTIONS GIVEN BY GERC

				Status and whether complied during current period	Non-compliance		
			Direction no.		Responsible External factor	Responsible Internal factor	Action plan for compliance
(A)		Total no.of directions	2				
(B)		Directions already complied	2				
(C)		Directions to be complied at the time of next tariff petition	0				
(D)		Directions to be complied later	0				
(E)		Directions pending :	0				
	1						
	2						
	3						

Torrent Power Ltd. (Dahej)
III - SALES AND REVENUE DATA
NO.OF CONSUMERS AND UNITS SOLD

		Current Year		Previous Year		% change		
		Q4	Cumulative	Q4	Cumulative	Q4	Cumulative	
(A)	No. of consumers							
	HT	54	54	52	52	3.85	3.85	
	EHT	11	11	11	11	-	-	
	Licensees	-	-	-	-			
	Total HT + EHT	65	65	63	63	3.17	3.17	
	RGP	-	-	-	-	-	-	
	Non RGP	30	30	24	24	25.00	25.00	
	LTMD	8	8	8	8	-	-	
	Other	26	26	25	25	4.00	4.00	
	Total LT excluding agriculture	64	64	57	57	12.28	12.28	
	Agriculture	-	-	-	-	-	-	
	Total LT including agriculture	64	64	57	57	12.28	12.28	
	Total HT + EHT + LT	129	129	120	120	7.50	7.50	
(B)	No. of units sold							
	HT	M.KWH	79.53	320.16	67.22	303.95	18.31	5.34
	EHT	M.KWH	93.84	473.38	122.44	405.96	-23.36	16.61
	Licensees	M.KWH	-	-	-	-		
	Total HT + EHT	M.KWH	173.37	793.55	189.66	709.90	-8.59	11.78
	RGP	M.KWH	-	-	-	-	-	-
	Non RGP	M.KWH	0.06	0.24	0.06	0.30	-5.76	-19.78
	LTMD	M.KWH	0.06	0.42	0.09	0.46	-36.24	-7.61
	Other	M.KWH	0.11	0.46	0.10	0.41	11.70	12.57
	Total LT excluding agriculture	M.KWH	0.23	1.12	0.26	1.16	-10.19	-3.70
	Agriculture	M.KWH	-	-	-	-	-	-
	Total LT including agriculture	M.KWH	0.23	1.12	0.26	1.16	-10.19	-3.70
	Total HT + EHT + LT	M.KWH	173.60	794.67	189.92	711.07	-8.59	11.76

III - SALES AND REVENUE DATA								
SALES REVENUE AMOUNT & PAISE/UNIT								
			Current Year		Previous Year		% change	
			Q4	Cumulative	Q4	Cumulative	Q4	Cumulative
(C)	Sales revenue							
	HT	Rs.crores	32.09	128.27	27.44	121.10	16.92	5.92
	EHT	Rs.crores	39.96	197.14	50.57	169.72	-20.99	16.16
	Licensees	Rs.crores	-	-	-	-		
	Total HT + EHT	Rs.crores	72.04	325.41	78.01	290.82	-7.65	11.89
	RGP	Rs.crores	-	-	-	-	-	-
	Non RGP	Rs.crores	0.03	0.12	0.03	0.12	17.98	0.34
	LTMD	Rs.crores	0.04	0.20	0.05	0.21	-15.43	-3.80
	Other	Rs.crores	0.07	0.26	0.06	0.26	8.84	1.98
	Total LT excluding agriculture	Rs.crores	0.14	0.59	0.13	0.59	2.07	-0.43
	Agriculture	Rs.crores	-	-	-	-	-	-
	Total LT including agriculture	Rs.crores	0.14	0.59	0.13	0.59	2.07	-0.43
	Total HT + EHT + LT	Rs.crores	72.18	326.00	78.15	291.41	-7.64	11.87
	Add: FPPPA recoverable+UI	Rs.crores	61.00	251.42	52.52	146.35	16.14	71.79
	Total	Rs.crores	133.18	577.41	130.67	437.77	1.92	31.90
(D)	Sales realisation excluding FPPPA recoverable							
	HT	Paise / kwh	404	401	408	398	-1.17	0.55
	EHT	Paise / kwh	426	416	413	418	3.09	-0.39
	Licensees	Paise / kwh	-	-	-	-		
	Total HT + EHT	Paise / kwh	416	410	411	410	1.03	0.10
	RGP	Paise / kwh	-	-	-	-	-	-
	Non RGP	Paise / kwh	527	499	421	399	25.19	25.08
	LTMD	Paise / kwh	652	483	492	464	32.64	4.13
	Other	Paise / kwh	585	574	601	634	-2.56	-9.40
	Total LT excluding agriculture	Paise / kwh	588	523	518	506	13.65	3.40
	Agriculture	Paise / kwh	-	-	-	-	-	-
	Total LT including agriculture	Paise / kwh	588	523	518	506	13.65	3.40
	Total HT + EHT + LT	Paise / kwh	416	410	411	410	1.05	0.10

III - SALES AND REVENUE DATA								
SALES REVENUE FIXED AND ENERGY CHARGE PAISE/UNIT AND UNITS SOLD PER CONSUMER								
			Current Year		Previous Year		% change	
			Q4	Cumulative	Q4	Cumulative	Q4	Cumulative
(E)	Sales realisation - fixed charge							
	HT	Paise / kwh	80	79	78	75	3.43	5.10
	EHT	Paise / kwh	94	87	87	93	8.46	-6.42
	Licensees	Paise / kwh	-	-	-	-		
	Total HT + EHT	Paise / kwh	88	83	83	83	5.93	0.97
	RGP	Paise / kwh	-	-	-	-	-	-
	Non RGP	Paise / kwh	133	116	87	78	53.70	48.83
	LTMD	Paise / kwh	249	145	136	124	82.85	16.70
	Other	Paise / kwh	246	206	286	298	-13.78	-30.84
	Total LT excluding agriculture	Paise / kwh	219	164	176	167	24.66	-2.15
	Agriculture	Paise / kwh	-	-	-	-	-	-
	Total LT including agriculture	Paise / kwh	219	164	176	167	24.66	-2.15
	Total HT + EHT + LT	Paise / kwh	88	83	85	83	3.36	0.34
(F)	Sales realisation - energy charge excluding FPPPA recoverable							
	HT	Paise / kwh	323	322	331	324	-2.25	-0.50
	EHT	Paise / kwh	331	330	326	326	1.66	1.32
	Licensees	Paise / kwh	-	-	-	-		
	Total HT + EHT	Paise / kwh	328	327	328	327	-0.21	-0.12
	RGP	Paise / kwh	-	-	-	-	-	-
	Non RGP	Paise / kwh	394	383	334	321	17.78	19.31
	LTMD	Paise / kwh	403	337	355	339	13.39	-0.49
	Other	Paise / kwh	339	368	315	336	7.60	9.63
	Total LT excluding agriculture	Paise / kwh	370	360	342	339	8.00	6.14
	Agriculture	Paise / kwh	-	-	-	-	-	-
	Total LT including agriculture	Paise / kwh	370	360	342	339	8.00	6.14
	Total HT + EHT + LT	Paise / kwh	328	327	326	327	0.44	0.04
(G)	Units sold per consumer							
	HT	kwh	14,72,712	59,28,978	12,92,658	58,45,155	13.93	1.43
	EHT	kwh	85,31,131	4,30,34,869	1,11,31,097	3,69,05,084	-23.36	16.61
	Licensees	kwh	-	-	-	-		
	Total HT + EHT	kwh	26,67,213	1,22,08,437	30,10,481	1,12,68,317	-11.40	8.34
	RGP	kwh	-	-	-	-	-	-
	Non RGP	kwh	1,906	8,004	2,528	12,472	-24.60	-35.82
	LTMD	kwh	7,547	52,842	11,836	57,195	-36.24	-7.61
	Other	kwh	4,314	17,552	4,017	16,216	7.40	8.24
	Total LT excluding agriculture	kwh	3,589	17,488	4,487	20,391	-20.01	-14.24
	Agriculture	kwh	-	-	-	-	-	-
	Total LT including agriculture	kwh	3,589	17,488	4,487	20,391	-20.01	-14.24
	Total HT + EHT + LT	kwh	13,45,725	61,60,214	15,82,634	59,25,552	-14.97	3.96

Note: Revenue excludes adjustment of Rs. (7.91) Cr. for Q4 FY 23-24 and cumulatively Rs. (10.75) Cr on account of IND AS 115

TPL
IV - FINANCIAL DATA

	Rs. Crores	Current Year		Previous Year		% change	
		Q4	Cumulative	Q4	Cumulative	Q4	Cumulative
		A	Revenue				
1	Sale of Electricity *	133.18	577.41	130.67	437.77	1.92	31.90
2	Government Subsidy	-	-	-	-		
3	Other income	0.83	3.00	0.97	5.83	-14.22	-48.50
4	Total Revenue	134.01	580.42	131.64	443.59	1.80	30.84
B	EXPENSES :						
	Operating Expenses						
1	Power Purchase Costs	117.10	532.39	147.89	431.28	-20.82	23.44
2	Employee Cost	1.06	4.17	1.29	4.12	-18.02	1.23
3	Repairs and Maintenance	0.93	3.41	0.97	3.41	-3.98	-0.24
4	Administrative and General Expense	1.45	5.48	1.49	6.12	-2.48	-10.41
5	Other Operating Costs	-	-	-	-		
6	Depreciation	2.21	8.77	2.22	8.90	-0.21	-1.53
7	Interest	2.93	11.90	2.22	8.37	32.39	42.19
8	Other Expenses	-	-	-	-		
9	Taxes, if any	-	-	-	-		
10	Total expenses	125.69	566.11	156.07	462.21	-19.47	22.48
11	Other Comprehensive Income	0.01	(0.02)	0.03	0.06	-73.02	-130.04
C	Surplus (deficit) excluding rate of return	8.33	14.29	(24.41)	(18.55)	-134.13	-177.00
D	Calculation of return	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.

*Excludes adjustment of Rs. (7.91) Cr. for Q4 FY 23-24 and cummulative Rs. (10.75) Cr on account of IND AS 115

V - DISTRIBUTION - KEY DATA

Action plan for reducing T & D losses in urban, industrial and GIDC feeders

		Zonewise/Circlewise no.of feeders having losses more than 25 %	Total No.of feeders	% loss during current period	% loss during previous period	No.of feeders where losses increased in current period	Reason thereof and action being taken
	1		NA	NA	NA	NA	NA
	2		NA	NA	NA	NA	NA
	3		NA	NA	NA	NA	NA
	4		NA	NA	NA	NA	NA
	5		NA	NA	NA	NA	NA
	6 Total		NA	NA	NA	NA	NA

Torrent Power Ltd. (Dahej)

V - DISTRIBUTION - KEY DATA

Meter testing and details of non-working defective meters

(A)	Meter testing		Total capacity of laboratory	Tested during the period	Pending for testing at the end of the period		
	Single phase	No.	NA	NA	NA		
	Three phase	No.	NA	NA	NA		
	Total	No.	NA	NA	NA		
(B)	Details of non-working defective meters		Detected - op.balance	Added	Total to be attended	Replaced / repaired / write-off	Pending at the end of the period
	Single phase	No.	0	0	0	0	0
	Three phase	No.	0	0	0	0	0
	Total	No.	0	0	0	0	0