

**ANNEXURE II OF ORDER NO: 2 OF 2007
REGULATORY INFORMATION REPORT
QUARTER :JANUARY 24 TO MARCH 24**

**PREPARED BY : "Torrent Power Limited"
(Ahmedabad/ Gandhinagar and Surat License Area)**

**SUBMITTED TO : GUJARAT ELECTRICITY REGULATORY
COMMISSION**

Torrent Power Ltd. (Ahmedabad)

I - KEY PARAMETERS

POWER SUPPLY POSITION - 1

				Current Year		Previous Year		% change	
				Q4	Cumulative	Q4	Cumulative	Q4	Cumulative
I	Power Purchase								
	1 Purchase from IPPs/CPPs	MUs		-	-	-	-		
	2 Purchase from GUVNL/ Others	MUs		1,873.36	8,839.84	1,811.92	8,534.82	3.39	3.57
	3 Purchase from Central sector (a) Share	MUs		-	-	-	-		
	(b) Actual purchase	MUs		-	-	-	-		
	Total purchase of power	MUs		1,873.36	8,839.84	1,811.92	8,534.82	3.39	3.57
II	Energy Balance sheet:								
	1 Total net generation + purchase of power	MUs		1,820.81	8,819.51	1,753.65	8,595.25	3.83	2.61
	1A Export	MUs		-	-	-	-		
	2 Units sent out (1 - 1A)	MUs		1,820.81	8,819.51	1,753.65	8,595.25	3.83	2.61
	3 Metered + Estimated unmetered sales	MUs		1,708.39	8,452.89	1,653.98	8,273.93	3.29	2.16
	3A Sale to GUVNL	MUs		-	-	-	-		
	4 T & D loss(2-3)	MUs		112.42	366.62	99.67	321.33	12.78	14.10
	5 T & D loss (4)/(2)*100	%		6.17%	4.16%	5.68%	3.74%	8.62	11.19
III	Sales, billing and realisation:								
	1 Billed - metered + unmetered	Rs.crores		1,606.17	7,515.00	1,515.26	6,630.98	6.00	13.33
	2 Billed - theft assessment	Rs.crores		4.74	18.43	4.49	19.08	5.42	-3.38
	3 Total Billed (1+2)	Rs.crores		1,610.91	7,533.44	1,519.76	6,650.06	6.00	13.28
	4 Amount realised - billed metered +unmetered *	Rs.crores		1,589.38	7,480.11	1,512.16	6,656.54	5.11	12.37
	5 Amount realised against theft of energy *	Rs.crores		4.74	18.43	4.49	19.08	5.42	-3.38
	6 Total Amount realised (4+5) *	Rs.crores		1,594.12	7,498.54	1,516.65	6,675.62	5.11	12.33
	7 Amount realised as % of amount billed (6)/(3) *	%		98.96%	99.54%	99.80%	100.38%	-0.84	-0.84

*The resultant figure based on application of formats will not portray true picture due to mismatch of billing versus revenue realised in a given period.

Torrent Power Ltd. (Surat)

I - KEY PARAMETERS

POWER SUPPLY POSITION - 1

				Current Year		Previous Year		% change	
				Q4	Cumulative	Q4	Cumulative	Q4	Cumulative
I	Power Purchase								
	1 Purchase from IPPs/CPPs	MUs		-	-	-	-		
	2 Purchase from Others	MUs		988.45	4,059.29	930.55	3,769.95	6.22	7.67
	3 Purchase from Central sector (a) Share	MUs		-	-	-	-		
	(b) Actual purchase	MUs		-	-	-	-		
	Total purchase of power	MUs		988.45	4,059.29	930.55	3,769.95	6.22	7.67
II	Energy Balance sheet:								
	1 Total net generation + purchase of power	MUs		952.72	4,025.40	904.52	3,813.06	5.33	5.57
	1A Export	MUs		-	-	-	-		
	2 Units sent out (1 - 1A)	MUs		952.72	4,025.40	904.52	3,813.06	5.33	5.57
	3 Metered + Estimated unmetered sales	MUs		928.32	3,913.98	880.16	3,692.01	5.47	6.01
	3A Sale to GUVNL	MUs		-	-	-	-		
	4 T & D loss(2-3)	MUs		24.40	111.42	24.36	121.05	0.17	-7.96
	5 T & D loss (4)/(2)*100	%		2.56%	2.77%	2.69%	3.17%	-4.90	-12.81
III	Sales, billing and realisation:								
	1 Billed - metered + unmetered	Rs.crores		834.84	3,370.07	774.22	2,864.37	7.83	17.65
	2 Billed - theft assessment	Rs.crores		0.33	1.20	0.24	1.10	33.66	8.28
	3 Total Billed (1+2)	Rs.crores		835.17	3,371.27	774.46	2,865.47	7.84	17.65
	4 Amount realised - billed metered +unmetered *	Rs.crores		810.98	3,334.73	745.06	2,844.15	8.85	17.25
	5 Amount realised against theft of energy *	Rs.crores		0.33	1.20	0.24	1.10	33.66	8.28
	6 Total Amount realised (4+5) *	Rs.crores		811.31	3,335.92	745.30	2,845.25	8.86	17.25
	7 Amount realised as % of amount billed (6)/(3) *	%		97.14%	98.95%	96.23%	99.29%	0.94	-0.35
*The resultant figure based on application of formats will not portray true picture due to mismatch of billing versus revenue realised in a given period.									

TPL									
I - KEY PARAMETERS									
COST OF SUPPLY - 2									
			Current Year		Previous Year		% change		
			Q4	Cumulative	Q4	Cumulative	Q4	Cumulative	
I		Cost of supply							
	1	Average cost of purchase of power	Rs./Kwh	7.17	7.45	6.91	6.89	3.68	8.15
	2	Cost at bus bar	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
	3	Cost of supply at EHT (at 66 KV)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
	4	Cost of supply at HT (at 11 KV)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
	5	Cost of supply at LT (at 400 / 230 V)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
	6	Average Cost of supply	Rs./Kwh	9.36	9.03	8.87	8.17	5.53	10.55
II		Sales realisation excluding FPPPA recoverable							
	1	HT	Rs./Kwh	5.91	5.83	5.87	5.82	0.64	0.13
	2	LT	Rs./Kwh	5.30	5.13	5.27	5.12	0.61	0.31
	3	Average Sales realisation excluding FPPPA recoverable	Rs./Kwh	5.46	5.30	5.43	5.28	0.69	0.37
		Special observations on above points							
I - KEY PARAMETERS									
FINANCIAL DATA - 3									
			Current Year		Previous Year		% change		
			Q4	Cumulative	Q4	Cumulative	Q4	Cumulative	
	1	Cost of Power purchase	Rs. Crores	2,050.80	9,609.55	1,895.55	8,476.25	8.19	13.37
	2	Employees Cost	Rs. Crores	41.21	187.21	47.56	184.87	-13.37	1.26
	3	Interest	Rs. Crores	131.41	511.29	85.28	324.63	54.10	57.50
	4	Repairs & Maintenance	Rs. Crores	45.91	164.34	49.27	169.20	-6.83	-2.87
	5	Depreciation	Rs. Crores	129.20	488.52	114.58	439.52	12.76	11.15
	6	Admin and General expenses	Rs. Crores	71.62	204.66	56.67	175.13	26.38	16.86
	7	Bad debts	Rs. Crores	(2.09)	0.13	(1.09)	3.50	91.30	-96.32
	8	Total cost excluding Profit/Return	Rs. Crores	2,468.04	11,165.69	2,247.81	9,773.11	9.80	14.25
	9	Capital expenditure	Rs. Crores	368.92	1,405.74	540.35	1,676.04	-31.73	-16.13
	10	New long term borrowings	Rs. Crores	1,235.00	1,364.00	1,475.00	1,475.00		-7.53
	11	Non Tariff Income	Rs. Crores	37.05	189.11	84.22	274.36	-56.02	-31.07
	12	Bank overdraft as at the end of the quarter	Rs. Crores	-	-	-	-		
	13	Sales Revenue*	Rs. Crores	2,446.07	10,904.71	2,294.22	9,515.53	6.62	14.60
	14	Agricultural Subsidy received	Rs. Crores	-	-	-	-	0.00	0.00
	15	Other Subsidy received	Rs. Crores	-	-	-	-	0.00	0.00
	16	Other Comprehensive Income	Rs. Crores	0.80	(7.11)	4.68	6.91	-82.91	-202.93
	17	Total (7 to 13)							
	18	Cost of power purchase as % of total cost (1) / (8)	%	83.09%	86.06%	84.33%	86.73%	-1.46	-0.77
		Special observations on above points							
* Excludes adjustment of Rs. 96.89 Cr. for Q4 FY 23-24 and cumulatively Rs. 642.16 Cr on account of IND AS 115									

II - STATUS OF DIRECTIONS GIVEN BY GERC

				Status and whether complied during current period	Non-compliance		
			Direction no.		Responsible External factor	Responsible Internal factor	Action plan for compliance
(A)		Total no.of directions	2				
(B)		Directions already complied	2				
(C)		Directions to be complied at the time of next tariff petition	0				
(D)		Directions to be complied later	0				
(E)		Directions pending :	0				
	1						
	2						
	3						

Torrent Power Ltd. (Ahmedabad)
III - SALES AND REVENUE DATA
NO.OF CONSUMERS AND UNITS SOLD

		Current Year		Previous Year		% change		
		Q4	Cumulative	Q4	Cumulative	Q4	Cumulative	
(A)	No. of consumers							
	HT	1,679	1,679	1,602	1,602	4.81	4.81	
	EHT	-	-	-	-			
	Licensees	-	-	-	-			
	Total HT + EHT	1,679	1,679	1,602	1,602	4.81	4.81	
	RGP	16,00,575	16,00,575	15,85,137	15,85,137	0.97	0.97	
	Non-RGP	4,49,803	4,49,803	4,39,015	4,39,015	2.46	2.46	
	Industrial LT (LTMD)	40,192	40,192	39,113	39,113	2.76	2.76	
	Other (specify)	6,265	6,265	6,021	6,021	4.05	4.05	
	Total LT excluding agriculture	20,96,835	20,96,835	20,69,286	20,69,286	1.33	1.33	
	Agriculture	278	278	293	293	-5.12	-5.12	
	Total LT including agriculture	20,97,113	20,97,113	20,69,579	20,69,579	1.33	1.33	
	Total HT + EHT + LT	20,98,792	20,98,792	20,71,181	20,71,181	1.33	1.33	
(B)	No. of units sold							
	HT	M.KWH	524.30	2,228.70	511.11	2,178.94	2.58	2.28
	EHT	M.KWH	-	-	-	-		
	Licensees	M.KWH	-	-	-	-		
	Total HT + EHT	M.KWH	524.30	2,228.70	511.11	2,178.94	2.58	2.28
	RGP	M.KWH	485.04	3,070.53	484.68	3,076.64	0.07	-0.20
	Non-RGP	M.KWH	224.45	1,145.96	213.54	1,108.56	5.11	3.37
	Industrial LT (LTMD)	M.KWH	449.56	1,907.64	420.85	1,811.20	6.82	5.32
	Other (specify)	M.KWH	23.92	95.65	22.62	94.02	5.75	1.73
	Total LT excluding agriculture	M.KWH	1,182.97	6,219.78	1,141.68	6,090.42	3.62	2.12
	Agriculture	M.KWH	1.12	4.41	1.19	4.57	-5.64	-3.51
	Total LT including agriculture	M.KWH	1,184.09	6,224.19	1,142.87	6,094.99	3.61	2.12
	Total HT + EHT + LT	M.KWH	1,708.39	8,452.89	1,653.98	8,273.93	3.29	2.16

III - SALES AND REVENUE DATA
SALES REVENUE AMOUNT & PAISE/UNIT

		Current Year		Previous Year		% change		
		Q4	Cumulative	Q4	Cumulative	Q4	Cumulative	
(C)	Sales revenue							
	HT	Rs.crores	317.93	1,325.48	306.04	1,288.28	3.88	2.89
	EHT	Rs.crores	-	-	-	-		
	Licensees	Rs.crores	-	-	-	-		
	Total HT + EHT	Rs.crores	317.93	1,325.48	306.04	1,288.28	3.88	2.89
	RGP	Rs.crores	199.67	1,299.79	199.30	1,305.82	0.19	-0.46
	Non-RGP	Rs.crores	139.65	667.62	132.56	645.64	5.35	3.40
	Industrial LT (LTMD)	Rs.crores	287.99	1,198.47	270.04	1,140.10	6.65	5.12
	Other (specify)	Rs.crores	14.09	56.09	13.33	55.46	5.68	1.14
	Total LT excluding agriculture	Rs.crores	641.40	3,221.97	615.23	3,147.03	4.25	2.38
	Agriculture	Rs.crores	0.38	1.51	0.40	1.57	-5.66	-3.40
	Total LT including agriculture	Rs.crores	641.78	3,223.49	615.64	3,148.60	4.25	2.38
	Total HT + EHT + LT	Rs.crores	959.70	4,548.97	921.68	4,436.88	4.13	2.53
	Add: FPPPA recoverable + UI + Wheeling Charges, etc.	Rs.crores	651.20	2,984.47	598.08	2,213.18	8.88	34.85
	Total	Rs.crores	1,610.91	7,533.44	1,519.76	6,650.06	6.00	13.28
(D)	Sales realisation excluding FPPPA recoverable							
	HT	Paise / kwh	606	595	599	591	1.27	0.59
	EHT	Paise / kwh	-	-	-	-		
	Licensees	Paise / kwh	-	-	-	-		
	Total HT + EHT	Paise / kwh	606	595	599	591	1.27	0.59
	RGP	Paise / kwh	412	423	411	424	0.11	-0.26
	Non-RGP	Paise / kwh	622	583	621	582	0.23	0.03
	Industrial LT (LTMD)	Paise / kwh	641	628	642	629	-0.17	-0.19
	Other (specify)	Paise / kwh	589	586	589	590	-0.06	-0.58
	Total LT excluding agriculture	Paise / kwh	542	518	539	517	0.61	0.25
	Agriculture	Paise / kwh	341	343	341	343	-0.03	0.12
	Total LT including agriculture	Paise / kwh	542	518	539	517	0.62	0.25
	Total HT + EHT + LT	Paise / kwh	562	538	557	536	0.81	0.36

III - SALES AND REVENUE DATA

SALES REVENUE FIXED AND ENERGY CHARGE PAISE/UNIT AND UNITS SOLD PER CONSUMER

		Current Year		Previous Year		% change		
		Q4	Cumulative	Q4	Cumulative	Q4	Cumulative	
(E)	Sales realisation - fixed charge							
	HT	Paise / kwh	129	116	121	112	6.32	3.47
	EHT	Paise / kwh	-	-	-	-		
	Licensees	Paise / kwh	-	-	-	-		
	Total HT + EHT	Paise / kwh	129	116	121	112	6.32	3.47
	RGP	Paise / kwh	31	19	29	19	3.65	1.86
	Non-RGP	Paise / kwh	162	123	161	123	0.87	0.12
	Industrial LT (LTMD)	Paise / kwh	152	140	152	141	-0.46	-0.79
	Other (specify)	Paise / kwh	36	34	36	32		
	Total LT excluding agriculture	Paise / kwh	102	75	99	74	2.21	1.70
	Agriculture	Paise / kwh	1	4	1	3		
	Total LT including agriculture	Paise / kwh	102	75	99	74	2.22	1.70
	Total HT + EHT + LT	Paise / kwh	110	86	106	84	3.61	2.34
(F)	Sales realisation - energy charge excluding FPPPA recoverable							
	HT	Paise / kwh	477	478	477	479	-0.02	-0.09
	EHT	Paise / kwh	-	-	-	-		
	Licensees	Paise / kwh	-	-	-	-		
	Total HT + EHT	Paise / kwh	477	478	477	479	-0.02	-0.09
	RGP	Paise / kwh	381	404	382	406	-0.16	-0.36
	Non-RGP	Paise / kwh	460	460	460	460	0.00	0.00
	Industrial LT (LTMD)	Paise / kwh	489	488	489	489	-0.08	-0.02
	Other (specify)	Paise / kwh	552	552	553	558	-0.06	-0.99
	Total LT excluding agriculture	Paise / kwh	441	443	439	443	0.25	0.01
	Agriculture	Paise / kwh	340	340	340	340	-0.01	-0.16
	Total LT including agriculture	Paise / kwh	440	443	439	443	0.26	0.01
	Total HT + EHT + LT	Paise / kwh	452	452	451	452	0.15	-0.01
(G)	Units sold per consumer							
	HT	kwh	3,12,272	13,27,400	3,19,043	13,60,136	-2.12	-2.41
	EHT	kwh	-	-	-	-		
	Licensees	kwh	-	-	-	-		
	Total HT + EHT	kwh	3,12,272	13,27,400	3,19,043	13,60,136	-2.12	-2.41
	RGP	kwh	303	1,918	306	1,941	-0.89	-1.16
	Non-RGP	kwh	499	2,548	486	2,525	2.59	0.89
	Industrial LT (LTMD)	kwh	11,185	47,463	10,760	46,307	3.96	2.50
	Other (specify)	kwh	3,818	15,267	3,757	15,615	1.63	-2.23
	Total LT excluding agriculture	kwh	564	2,966	552	2,943	2.25	0.78
	Agriculture	kwh	4,024	15,859	4,046	15,595	-0.54	1.70
	Total LT including agriculture	kwh	565	2,968	552	2,945	2.25	0.78
	Total HT + EHT + LT	kwh	814	4,028	799	3,995	1.93	0.82
Note 1: Revenue excludes adjustment of Rs. 106.36 Cr for Q4 FY 23-24 and cumulatively Rs. 562.86 Cr. on account of IND AS 115								

Torrent Power Ltd. (Surat)
III - SALES AND REVENUE DATA
NO.OF CONSUMERS AND UNITS SOLD

		Current Year		Previous Year		% change		
		Q4	Cumulative	Q4	Cumulative	Q4	Cumulative	
(A)	No. of consumers							
	HT	299	299	282	282	6.03	6.03	
	EHT	-	-	-	-			
	Licensees	-	-	-	-			
	Total HT + EHT	299	299	282	282	6.03	6.03	
	RGP	4,25,551	4,25,551	4,23,328	4,23,328	0.53	0.53	
	Non-RGP	1,92,293	1,92,293	1,90,354	1,90,354	1.02	1.02	
	Industrial LT (LTMD)	15,999	15,999	15,555	15,555	2.85	2.85	
	Other (specify)	2,027	2,027	1,975	1,975	2.63	2.63	
	Total LT excluding agriculture	6,35,870	6,35,870	6,31,212	6,31,212	0.74	0.74	
	Agriculture	187	187	201	201	-6.97	-6.97	
	Total LT including agriculture	6,36,057	6,36,057	6,31,413	6,31,413	0.74	0.74	
	Total HT + EHT + LT	6,36,356	6,36,356	6,31,695	6,31,695	0.74	0.74	
(B)	No. of units sold							
	HT	M.KWH	185.53	728.86	156.08	584.57	18.87	24.68
	EHT	M.KWH	-	-	-	-		
	Licensees	M.KWH	-	-	-	-		
	Total HT + EHT	M.KWH	185.53	728.86	156.08	584.57	18.87	24.68
	RGP	M.KWH	163.65	857.11	158.31	821.75	3.37	4.30
	Non-RGP	M.KWH	300.99	1,237.24	293.88	1,226.46	2.42	0.88
	Industrial LT (LTMD)	M.KWH	272.06	1,064.67	266.05	1,033.31	2.26	3.03
	Other (specify)	M.KWH	5.94	25.44	5.67	25.18	4.66	1.05
	Total LT excluding agriculture	M.KWH	742.63	3,184.46	723.91	3,106.70	2.59	2.50
	Agriculture	M.KWH	0.16	0.66	0.18	0.74	-10.41	-10.79
	Total LT including agriculture	M.KWH	742.79	3,185.12	724.09	3,107.44	2.58	2.50
	Total HT + EHT + LT	M.KWH	928.32	3,913.98	880.16	3,692.01	5.47	6.01

III - SALES AND REVENUE DATA
SALES REVENUE AMOUNT & PAISE/UNIT

		Current Year		Previous Year		% change		
		Q4	Cumulative	Q4	Cumulative	Q4	Cumulative	
(C)	Sales revenue							
	HT	Rs.crores	101.58	399.24	85.76	321.23	18.46	24.28
	EHT	Rs.crores	-	-	-	-		
	Licensees	Rs.crores	-	-	-	-		
	Total HT + EHT	Rs.crores	101.58	399.24	85.76	321.23	18.46	24.28
	RGP	Rs.crores	68.10	362.84	65.32	346.37	4.24	4.75
	Non-RGP	Rs.crores	150.57	615.79	146.78	608.87	2.58	1.14
	Industrial LT (LTMD)	Rs.crores	157.35	615.69	152.78	593.98	2.99	3.66
	Other (specify)	Rs.crores	3.30	12.57	2.78	11.73	18.57	7.14
	Total LT excluding agriculture	Rs.crores	379.31	1,606.89	367.67	1,560.96	3.17	2.94
	Agriculture	Rs.crores	0.01	0.06	0.02	0.07	-8.67	-8.95
	Total LT including agriculture	Rs.crores	379.33	1,606.95	367.68	1,561.02	3.17	2.94
	Total HT + EHT + LT	Rs.crores	480.91	2,006.19	453.44	1,882.25	6.06	6.58
	Add: FPPPA recoverable + UI+Wheeling Charges, etc.	Rs.crores	354.25	1,365.08	321.02	983.22	10.35	38.84
	Total	Rs.crores	835.17	3,371.27	774.46	2,865.47	7.84	17.65
(D)	Sales realisation excluding FPPPA recoverable							
	HT	Paise / kwh	548	548	549	550	-0.35	-0.32
	EHT	Paise / kwh						
	Licensees	Paise / kwh						
	Total HT + EHT	Paise / kwh	548	548	549	550	-0.35	-0.32
	RGP	Paise / kwh	416	423	413	422	0.84	0.43
	Non-RGP	Paise / kwh	500	498	499	496	0.16	0.25
	Industrial LT (LTMD)	Paise / kwh	578	578	574	575	0.72	0.60
	Other (specify)	Paise / kwh	556	494	490	466	13.30	6.03
	Total LT excluding agriculture	Paise / kwh	511	505	508	502	0.57	0.43
	Agriculture	Paise / kwh	91	90	89	89	1.94	2.06
	Total LT including agriculture	Paise / kwh	511	505	508	502	0.57	0.43
	Total HT + EHT + LT	Paise / kwh	518	513	515	510	0.56	0.54

III - SALES AND REVENUE DATA

SALES REVENUE FIXED AND ENERGY CHARGE PAISE/UNIT AND UNITS SOLD PER CONSUMER

		Current Year		Previous Year		% change		
		Q4	Cumulative	Q4	Cumulative	Q4	Cumulative	
(E)	Sales realisation - fixed charge							
	HT	Paise / kwh	65	65	67	66	-2.68	-1.63
	EHT	Paise / kwh	-	-	-	-		
	Licensees	Paise / kwh	-	-	-	-		
	Total HT + EHT	Paise / kwh	65	65	67	66	-2.68	-1.63
	RGP	Paise / kwh	23	17	23	18	-2.42	-3.17
	Non-RGP	Paise / kwh	57	55	57	54	0.91	2.05
	Industrial LT (LTMD)	Paise / kwh	92	92	88	89	4.56	3.81
	Other (specify)	Paise / kwh	9	18	9	19	-4.80	-7.40
	Total LT excluding agriculture	Paise / kwh	62	57	61	56	2.40	2.32
	Agriculture	Paise / kwh	31	30	29	29	5.94	6.36
	Total LT including agriculture	Paise / kwh	62	57	61	56	2.40	2.32
	Total HT + EHT + LT	Paise / kwh	63	58	62	57	1.54	1.99
(F)	Sales realisation - energy charge excluding FPPPA recoverable							
	HT	Paise / kwh	482	483	483	484	-0.03	-0.14
	EHT	Paise / kwh						
	Licensees	Paise / kwh						
	Total HT + EHT	Paise / kwh	482	483	483	484	-0.03	-0.14
	RGP	Paise / kwh	393	406	389	404	1.04	0.59
	Non-RGP	Paise / kwh	443	443	443	442	0.06	0.04
	Industrial LT (LTMD)	Paise / kwh	486	486	486	486	0.02	0.02
	Other (specify)	Paise / kwh	547	476	481	447	13.65	6.61
	Total LT excluding agriculture	Paise / kwh	449	448	447	447	0.32	0.19
	Agriculture	Paise / kwh	60	60	60	60	0.00	0.00
	Total LT including agriculture	Paise / kwh	449	447	447	447	0.32	0.20
	Total HT + EHT + LT	Paise / kwh	455	454	453	452	0.42	0.36
(G)	Units sold per consumer							
	HT	kwh	6,20,501	24,37,659	5,53,464	20,72,955	12.11	17.59
	EHT	kwh						
	Licensees	kwh						
	Total HT + EHT	kwh	6,20,501	24,37,659	5,53,464	20,72,955	12.11	17.59
	RGP	kwh	385	2,014	374	1,941	2.83	3.76
	Non-RGP	kwh	1,565	6,434	1,544	6,443	1.39	-0.14
	Industrial LT (LTMD)	kwh	17,005	66,546	17,104	66,430	-0.58	0.18
	Other (specify)	kwh	2,929	12,551	2,872	12,748	1.97	-1.55
	Total LT excluding agriculture	kwh	1,168	5,008	1,147	4,922	1.83	1.75
	Agriculture	kwh	850	3,538	882	3,689	-3.70	-4.11
	Total LT including agriculture	kwh	1,168	5,008	1,147	4,921	1.83	1.75
	Total HT + EHT + LT	kwh	1,459	6,151	1,393	5,845	4.70	5.24

Note 1: Revenue excludes adjustment of Rs. (9.48) Cr. for Q4 FY 23-24 and cummulative Rs. 79.30 Cr on account of IND AS 115

V - DISTRIBUTION - KEY DATA

Action plan for reducing T & D losses in urban, industrial and GIDC feeders

		Zonewise/Circlewise no.of feeders having losses more than 25 %	Total No.of feeders	% loss during current period	% loss during previous period	No.of feeders where losses increased in current period	Reason thereof and action being taken
	1		NA	NA	NA	NA	NA
	2		NA	NA	NA	NA	NA
	3		NA	NA	NA	NA	NA
	4		NA	NA	NA	NA	NA
	5		NA	NA	NA	NA	NA
	6	Total	NA	NA	NA	NA	NA

Torrent Power Ltd. (Ahmedabad)

V - DISTRIBUTION - KEY DATA

Meter testing and details of non-working defective meters

(A)	Meter testing		Total capacity of laboratory	Tested during the period	Pending for testing at the end of the period		
	Single phase	No.	5 test benches	38648	31		
	Three phase	No.	5 test benches	9547	70		
	Total	No.	10 test benches	48195	101		
(B)	Details of non-working defective meters		Detected - op.balance	Added	Total to be attended	Replaced / repaired / write-off	Pending at the end of the period
	Single phase	No.	73	18932	19005	18974	31
	Three phase	No.	167	5105	5272	5202	70
	Total	No.	240	24037	24277	24176	101
Note: This includes details of meters and meter testing at Meter testing laboratory							

Torrent Power Ltd. (Surat)
V - DISTRIBUTION - KEY DATA

Meter testing and details of non-working defective meters

(A)	Meter testing		Total capacity of laboratory	Tested during the period	Pending for testing at the end of the period		
	Single phase	No.	3 test benches	3656	179		
	Three phase	No.	3 test benches	1476	35		
	Total	No.	6 test benches	5132	214		
(B)	Details of non-working defective meters		Detected - op.balance	Added	Total to be attended	Replaced / repaired / write-off	Pending at the end of the period
	Single phase	No.	257	1628	1885	1706	179
	Three phase	No.	21	225	246	211	35
	Total	No.	278	1853	2131	1917	214