

**ANNEXURE II OF ORDER NO: 2 OF 2007
REGULATORY INFORMATION REPORT
QUARTER : OCTOBER 23 TO DECEMBER 23**

**PREPARED BY : "Torrent Power Limited"
(Dahej License Area)**

**SUBMITTED TO : GUJARAT ELECTRICITY REGULATORY
COMMISSION**

Torrent Power Ltd. (Dahej)
I - KEY PARAMETERS
POWER SUPPLY POSITION - 1

			Current Year		Previous Year		% change	
			Q3	Cumulative	Q3	Cumulative	Q3	Cumulative
I	Power Purchase							
	1	Purchase from IPPs/CPPs	MUs	-	-	-	-	
	2	Purchase from GUVNL/ Others	MUs	203.11	610.98	184.95	540.30	9.82 13.08
	3	Purchase from Central sector (a) Share	MUs	-	-	-	-	
		(b) Actual purchase	MUs	-	-	-	-	
		Total purchase of power	MUs	203.11	610.98	184.95	540.30	9.82 13.08
II	Energy Balance sheet:							
	1	Total net generation + purchase of power	MUs	198.57	623.24	184.05	523.98	7.89 18.94
	1A	Export	MUs	-	-	-	-	
	2	Units sent out (1 - 1A)	MUs	198.57	623.24	184.05	523.98	7.89 18.94
	3	Metered + Estimated unmetered sales	MUs	197.80	621.07	183.16	521.15	7.99 19.17
	3A	Sale to GUVNL	MUs	-	-	-	-	
	4	T & D loss(2-3)	MUs	0.78	2.17	0.89	2.83	-13.22 -23.24
	5	T & D loss (4)/(2)*100	%	0.39%	0.35%	0.49%	0.54%	-19.56 -35.46
III	Sales, billing and realisation:							
	1	Billed - metered + unmetered	Rs.crores	148.20	444.23	99.03	307.09	49.66 44.66
	2	Billed - theft assessment	Rs.crores	-	-	-	-	- -
	3	Total Billed (1+2)	Rs.crores	148.20	444.23	99.03	307.09	49.66 44.66
	4	Amount realised - billed metered +unmetered	Rs.crores	153.44	432.29	99.83	302.99	53.70 42.67
	5	Amount realised against theft of energy	Rs.crores	-	-	-	-	- -
	6	Total Amount realised (4+5)	Rs.crores	153.44	432.29	99.83	302.99	53.70 42.67
	7	Amount realised as % of amount billed (6)/(3)	%	103.53%	97.31%	100.81%	98.66%	2.70 -1.37

*The resultant figure base on application of formats will not portray true picture due to mismatch of billing versus revenue realised in a given period.

TPL									
I - KEY PARAMETERS									
COST OF SUPPLY - 2									
			Current Year		Previous Year		% change		
			Q3	Cumulative	Q3	Cumulative	Q3	Cumulative	
I		Cost of supply							
	1	Average cost of purchase of power	Rs./Kwh	6.99	6.80	4.91	5.25	42.52	29.59
	2	Cost at bus bar	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
	3	Cost of supply at EHT (at 66 KV)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
	4	Cost of supply at HT (at 11 KV)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
	5	Cost of supply at LT (at 400 / 230 V)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
	6	Average Cost of supply	Rs./Kwh	7.60	7.09	5.39	5.87	40.95	20.72
II		Sales realisation excluding FPPPA recoverable							
	1	HT	Rs./Kwh	4.09	4.09	4.11	4.09	-0.53	-0.13
	2	LT	Rs./Kwh	5.36	5.07	5.22	5.03	2.63	0.73
	3	Average Sales realisation excluding FPPPA recoverable	Rs./Kwh	4.09	4.09	4.11	4.09	-0.52	-0.13
		Special observations on above points							
I - KEY PARAMETERS									
FINANCIAL DATA - 3									
			Current Year		Previous Year		% change		
			Q3	Cumulative	Q3	Cumulative	Q3	Cumulative	
	1	Cost of Power purchase	Rs. Crores	142.06	415.29	90.77	283.39	56.52	46.54
	2	Employees Cost	Rs. Crores	1.02	3.11	1.11	2.83	-8.20	10.03
	3	Interest	Rs. Crores	2.97	8.96	2.16	6.15	37.69	45.73
	4	Repairs & Maintenance	Rs. Crores	0.75	2.48	0.68	2.45	10.89	1.24
	5	Depreciation	Rs. Crores	2.20	6.55	2.21	6.68	-0.77	-1.96
	6	Admin and General expenses	Rs. Crores	1.36	4.03	1.86	4.63	-26.75	-12.96
	7	Bad debts	Rs. Crores	-	-	-	-		
	8	Total cost excluding Profit/Return	Rs. Crores	150.36	440.42	98.78	306.13	52.22	43.87
	9	Capital expenditure	Rs. Crores	2.18	8.59	0.12	1.71	1664.64	402.96
	10	New long term borrowings	Rs. Crores	-	-	-	-		
	11	Non Tariff Income	Rs. Crores	0.72	2.17	0.80	4.86	-9.56	-55.32
	12	Bank overdraft as at the end of the quarter	Rs. Crores	-	-	-	-	0.00	0.00
	13	Sales revenue *	Rs. Crores	148.20	444.23	99.03	307.09	49.66	44.66
	14	Agricultural Subsidy received	Rs. Crores	-	-	-	-	0.00	0.00
	15	Other Subsidy received	Rs. Crores	-	-	-	-	0.00	0.00
	16	Other Comprehensive Income	Rs. Crores	(0.01)	(0.02)	-	0.03	#DIV/0!	-174.22
	17	Total (7 to 13)							
	18	Cost of power purchase as % of total cost (1) / (8)	%	94.48%	94.29%	91.88%	92.57%	2.83	1.86

*Excludes adjustment of Rs. 2.62 Cr. for Q3 FY 23-24 and cumulatively Rs.(2.85) Cr on account of IND AS 115

II - STATUS OF DIRECTIONS GIVEN BY GERC

		Direction no.	Status and whether complied during current period	Non-compliance		Action plan for compliance
				Responsible External factor	Responsible Internal factor	
(A)	Total no.of directions	2				
(B)	Directions already complied	0				
(C)	Directions to be complied at the time of next tariff petition	2				
(D)	Directions to be complied later	0				
(E)	Directions pending :	0				
	1					
	2					
	3					

Torrent Power Ltd. (Dahej)
III - SALES AND REVENUE DATA
NO.OF CONSUMERS AND UNITS SOLD

		Current Year		Previous Year		% change		
		Q3	Cumulative	Q3	Cumulative	Q3	Cumulative	
(A)	No. of consumers							
	HT	54	54	52	52	3.85	3.85	
	EHT	11	11	11	11	-	-	
	Licensees	-	-	-	-	-	-	
	Total HT + EHT	65	65	63	63	3.17	3.17	
	RGP	-	-	-	-	-	-	
	Non RGP	30	30	24	24	25.00	25.00	
	LTMD	8	8	8	8	-	-	
	Other	26	26	26	26	-	-	
	Total LT excluding agriculture	64	64	58	58	10.34	10.34	
	Agriculture	-	-	-	-	-	-	
	Total LT including agriculture	64	64	58	58	10.34	10.34	
	Total HT + EHT + LT	129	129	121	121	6.61	6.61	
(B)	No. of units sold							
	HT	M.KWH	77.46	240.64	75.49	236.73	2.62	1.65
	EHT	M.KWH	120.00	379.54	107.39	283.51	11.74	33.87
	Licensees	M.KWH	-	-	-	-	-	-
	Total HT + EHT	M.KWH	197.47	620.18	182.88	520.24	7.97	19.21
	RGP	M.KWH	-	-	-	-	-	-
	Non RGP	M.KWH	0.05	0.18	0.07	0.24	-20.55	-23.34
	LTMD	M.KWH	0.11	0.36	0.10	0.36	8.87	-0.14
	Other	M.KWH	0.16	0.34	0.10	0.30	61.30	12.86
	Total LT excluding agriculture	M.KWH	0.33	0.89	0.27	0.91	20.66	-1.88
	Agriculture	M.KWH	-	-	-	-	-	-
	Total LT including agriculture	M.KWH	0.33	0.89	0.27	0.91	20.66	-1.88
	Total HT + EHT + LT	M.KWH	197.80	621.07	183.16	521.15	7.99	19.17

III - SALES AND REVENUE DATA								
SALES REVENUE AMOUNT & PAISE/UNIT								
			Current Year		Previous Year		% change	
			Q3	Cumulative	Q3	Cumulative	Q3	Cumulative
(C)	Sales revenue							
	HT	Rs.crores	31.25	96.18	30.12	93.66	3.75	2.69
	EHT	Rs.crores	49.49	157.19	45.06	119.15	9.84	31.92
	Licensees	Rs.crores	-	-	-	-	-	-
	Total HT + EHT	Rs.crores	80.75	253.36	75.18	212.81	7.40	19.06
	RGP	Rs.crores	-	-	-	-	-	-
	Non RGP	Rs.crores	0.03	0.09	0.03	0.09	-1.00	-4.46
	LTMD	Rs.crores	0.05	0.16	0.05	0.17	5.20	-0.53
	Other	Rs.crores	0.10	0.20	0.07	0.20	48.75	-0.12
	Total LT excluding agriculture	Rs.crores	0.18	0.45	0.14	0.46	23.83	-1.16
	Agriculture	Rs.crores	-	-	-	-	-	-
	Total LT including agriculture	Rs.crores	0.18	0.45	0.14	0.46	23.83	-1.16
	Total HT + EHT + LT	Rs.crores	80.92	253.82	75.33	213.26	7.43	19.01
	Add: FPPPA recoverable+UI	Rs.crores	67.28	190.42	23.70	93.83	183.88	102.94
	Total	Rs.crores	148.20	444.23	99.03	307.09	49.66	44.66
(D)	Sales realisation excluding FPPPA recoverable							
	HT	Paise / kwh	403	400	399	396	1.10	1.02
	EHT	Paise / kwh	412	414	420	420	-1.70	-1.46
	Licensees	Paise / kwh	-	-	-	-	-	-
	Total HT + EHT	Paise / kwh	409	409	411	409	-0.53	-0.13
	RGP	Paise / kwh	-	-	-	-	-	-
	Non RGP	Paise / kwh	507	490	407	393	24.61	24.62
	LTMD	Paise / kwh	460	454	476	456	-3.38	-0.39
	Other	Paise / kwh	599	571	650	645	-7.78	-11.50
	Total LT excluding agriculture	Paise / kwh	536	507	522	503	2.63	0.73
	Agriculture	Paise / kwh	-	-	-	-	-	-
	Total LT including agriculture	Paise / kwh	536	507	522	503	2.63	0.73
	Total HT + EHT + LT	Paise / kwh	409	409	411	409	-0.52	-0.13

III - SALES AND REVENUE DATA								
SALES REVENUE FIXED AND ENERGY CHARGE PAISE/UNIT AND UNITS SOLD PER CONSUMER								
			Current Year		Previous Year		% change	
			Q3	Cumulative	Q3	Cumulative	Q3	Cumulative
(E)	Sales realisation - fixed charge							
	HT	Paise / kwh	82	78	75	74	9.04	5.48
	EHT	Paise / kwh	83	85	88	95	-6.26	-10.79
	Licensees	Paise / kwh	-	-	-	-		
	Total HT + EHT	Paise / kwh	82	82	82	82	0.17	-0.38
	RGP	Paise / kwh	-	-	-	-	-	-
	Non RGP	Paise / kwh	127	110	81	76	56.25	46.05
	LTMD	Paise / kwh	133	128	129	121	3.42	5.40
	Other	Paise / kwh	192	193	292	302	-34.37	-36.10
	Total LT excluding agriculture	Paise / kwh	161	150	171	165	-6.08	-9.40
	Agriculture	Paise / kwh	-	-	-	-	-	-
	Total LT including agriculture	Paise / kwh	161	150	171	165	-6.08	-9.40
	Total HT + EHT + LT	Paise / kwh	83	82	82	83	0.14	-0.45
(F)	Sales realisation - energy charge excluding FPPPA recoverable							
	HT	Paise / kwh	322	322	324	322	-0.74	0.00
	EHT	Paise / kwh	330	330	331	325	-0.48	1.27
	Licensees	Paise / kwh	-	-	-	-		
	Total HT + EHT	Paise / kwh	326	326	329	327	-0.71	-0.06
	RGP	Paise / kwh	-	-	-	-	-	-
	Non RGP	Paise / kwh	380	380	326	318	16.72	19.53
	LTMD	Paise / kwh	327	327	347	335	-5.90	-2.48
	Other	Paise / kwh	408	377	358	342	13.88	10.21
	Total LT excluding agriculture	Paise / kwh	375	357	351	338	6.87	5.68
	Agriculture	Paise / kwh	-	-	-	-	-	-
	Total LT including agriculture	Paise / kwh	375	357	351	338	6.87	5.68
	Total HT + EHT + LT	Paise / kwh	327	327	329	327	-0.69	-0.05
(G)	Units sold per consumer							
	HT	kwh	14,34,536	44,56,266	14,51,703	45,52,497	-1.18	-2.11
	EHT	kwh	1,09,09,170	3,45,03,739	97,63,173	2,57,73,986	11.74	33.87
	Licensees	kwh	-	-	-	-		
	Total HT + EHT	kwh	30,37,935	95,41,223	29,02,912	82,57,836	4.65	15.54
	RGP	kwh	-	-	-	-	-	-
	Non RGP	kwh	1,832	6,099	2,882	9,944	-36.44	-38.67
	LTMD	kwh	14,231	45,295	13,071	45,359	8.87	-0.14
	Other	kwh	6,232	13,238	3,863	11,730	61.30	12.86
	Total LT excluding agriculture	kwh	5,169	13,899	4,727	15,630	9.35	-11.07
	Agriculture	kwh	-	-	-	-	-	-
	Total LT including agriculture	kwh	5,169	13,899	4,727	15,630	9.35	-11.07
	Total HT + EHT + LT	kwh	15,33,307	48,14,489	15,13,699	43,07,027	1.30	11.78

Note: Revenue excludes adjustment of Rs. 2.62 Cr. for Q3 FY 23-24 and cumulatively Rs. (2.85) Cr on account of IND AS 115

TPL
IV - FINANCIAL DATA

	Rs. Crores	Current Year		Previous Year		% change	
		Q3	Cumulative	Q3	Cumulative	Q3	Cumulative
		A	Revenue				
1	Sale of Electricity *	148.20	444.23	99.03	307.09	49.66	44.66
2	Government Subsidy	-	-	-	-		
3	Other income	0.72	2.17	0.80	4.86	-9.56	-55.32
4	Total Revenue	148.92	446.40	99.82	311.96	49.19	43.10
B	EXPENSES :						
	Operating Expenses						
1	Power Purchase Costs	142.06	415.29	90.77	283.39	56.52	46.54
2	Employee Cost	1.02	3.11	1.11	2.83	-8.20	10.03
3	Repairs and Maintenance	0.75	2.48	0.68	2.45	10.89	1.24
4	Administrative and General Expense	1.36	4.03	1.86	4.63	-26.75	-12.96
5	Other Operating Costs	-	-	-	-		
6	Depreciation	2.20	6.55	2.21	6.68	-0.77	-1.96
7	Interest	2.97	8.96	2.16	6.15	37.69	45.73
8	Other Expenses	-	-	-	-		
9	Taxes, if any						
10	Total expenses	150.36	440.42	98.78	306.13	52.22	43.87
11	Other Comprehensive Income	(0.01)	(0.02)	-	0.03	#DIV/0!	-174.22
C	Surplus (deficit) excluding rate of return	(1.45)	5.95	1.04	5.86	-239.20	1.67
D	Calculation of return	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.

*Excludes adjustment of Rs. 2.62 Cr. for Q3 FY 23-24 and cumulatively Rs. (2.85) Cr on account of IND AS 115

V - DISTRIBUTION - KEY DATA

Action plan for reducing T & D losses in urban, industrial and GIDC feeders

		Zonewise/Circlewise no.of feeders having losses more than 25 %	Total No.of feeders	% loss during current period	% loss during previous period	No.of feeders where losses increased in current period	Reason thereof and action being taken
	1		NA	NA	NA	NA	NA
	2		NA	NA	NA	NA	NA
	3		NA	NA	NA	NA	NA
	4		NA	NA	NA	NA	NA
	5		NA	NA	NA	NA	NA
	6	Total	NA	NA	NA	NA	NA

Torrent Power Ltd. (Dahej)

V - DISTRIBUTION - KEY DATA

Meter testing and details of non-working defective meters

(A)	Meter testing		Total capacity of laboratory	Tested during the period	Pending for testing at the end of the period		
	Single phase	No.	NA	NA	NA		
	Three phase	No.	NA	NA	NA		
	Total	No.	NA	NA	NA		
(B)	Details of non-working defective meters		Detected - op.balance	Added	Total to be attended	Replaced / repaired / write-off	Pending at the end of the period
	Single phase	No.	0	0	0	0	0
	Three phase	No.	0	0	0	0	0
	Total	No.	0	0	0	0	0