

**ANNEXURE II OF ORDER NO: 2 OF 2007  
REGULATORY INFORMATION REPORT  
QUARTER : OCTOBER 23 TO DECEMBER 23**

**PREPARED BY : "Torrent Power Limited"  
(Ahmedabad/ Gandhinagar and Surat License Area)**

**SUBMITTED TO : GUJARAT ELECTRICITY REGULATORY  
COMMISSION**

## Torrent Power Ltd. (Ahmedabad)

### I - KEY PARAMETERS

#### POWER SUPPLY POSITION - 1

		Current Year		Previous Year		% change	
		Q3	Cumulative	Q3	Cumulative	Q3	Cumulative
<b>I</b>	<b>Power Purchase</b>						
	1 Purchase from IPPs/CPPs	MUs	-	-	-	-	
	2 Purchase from GUVNL/ Others	MUs	1,939.52	6,966.48	1,846.40	6,722.90	5.04 3.62
	3 Purchase from Central sector (a) Share	MUs	-	-	-	-	
	(b) Actual purchase	MUs	-	-	-	-	
	<b>Total purchase of power</b>	<b>MUs</b>	<b>1,939.52</b>	<b>6,966.48</b>	<b>1,846.40</b>	<b>6,722.90</b>	<b>5.04 3.62</b>
<b>II</b>	<b>Energy Balance sheet:</b>						
	1 Total net generation + purchase of power	MUs	1,950.64	6,998.70	1,840.51	6,841.60	5.98 2.30
	1A Export	MUs	-	-	-	-	
	2 Units sent out (1 - 1A)	MUs	1,950.64	6,998.70	1,840.51	6,841.60	5.98 2.30
	3 Metered + Estimated unmetered sales	MUs	2,014.48	6,744.50	1,897.30	6,619.95	6.18 1.88
	3A Sale to GUVNL	MUs	-	-	-	-	
	4 T & D loss(2-3)	MUs	(63.83)	254.20	(56.79)	221.65	12.41 14.69
	<b>5 T &amp; D loss (4)/(2)*100</b>	<b>%</b>	<b>-3.27%</b>	<b>3.63%</b>	<b>-3.09%</b>	<b>3.24%</b>	<b>6.06 12.11</b>
<b>III</b>	<b>Sales, billing and realisation:</b>						
	1 Billed - metered + unmetered	Rs.crores	1,825.31	5,908.83	1,721.93	5,115.72	6.00 15.50
	2 Billed - theft assessment	Rs.crores	4.58	13.70	4.21	14.58	8.75 -6.09
	<b>3 Total Billed (1+2)</b>	<b>Rs.crores</b>	<b>1,829.89</b>	<b>5,922.53</b>	<b>1,726.14</b>	<b>5,130.30</b>	<b>6.01 15.44</b>
	4 Amount realised - billed metered +unmetered *	Rs.crores	1,964.32	5,890.73	1,854.86	5,144.39	5.90 14.51
	5 Amount realised against theft of energy *	Rs.crores	4.58	13.70	4.21	14.58	8.75 -6.09
	<b>6 Total Amount realised (4+5) *</b>	<b>Rs.crores</b>	<b>1,968.90</b>	<b>5,904.42</b>	<b>1,859.07</b>	<b>5,158.97</b>	<b>5.91 14.45</b>
	<b>7 Amount realised as % of amount billed (6)/(3) *</b>	<b>%</b>	<b>107.60%</b>	<b>99.69%</b>	<b>107.70%</b>	<b>100.56%</b>	<b>-0.10 -0.86</b>

\*The resultant figure based on application of formats will not portray true picture due to mismatch of billing versus revenue realised in a given period.

## Torrent Power Ltd. (Surat)

### I - KEY PARAMETERS

#### POWER SUPPLY POSITION - 1

				Current Year		Previous Year		% change	
				Q3	Cumulative	Q3	Cumulative	Q3	Cumulative
<b>I</b>	<b>Power Purchase</b>								
	1 Purchase from IPPs/CPPs	MUs		-	-	-	-		
	2 Purchase from Others	MUs		950.07	3,070.84	864.89	2,839.39	9.85	8.15
	3 Purchase from Central sector (a) Share	MUs		-	-	-	-		
	(b) Actual purchase	MUs		-	-	-	-		
	<b>Total purchase of power</b>	<b>MUs</b>		<b>950.07</b>	<b>3,070.84</b>	<b>864.89</b>	<b>2,839.39</b>	<b>9.85</b>	<b>8.15</b>
<b>II</b>	<b>Energy Balance sheet:</b>								
	1 Total net generation + purchase of power	MUs		952.61	3,072.68	870.46	2,908.54	9.44	5.64
	1A Export	MUs		-	-	-	-		
	2 Units sent out (1 - 1A)	MUs		952.61	3,072.68	870.46	2,908.54	9.44	5.64
	3 Metered + Estimated unmetered sales	MUs		916.82	2,985.67	847.21	2,811.85	8.22	6.18
	3A Sale to GUVNL	MUs		-	-	-	-		
	4 T & D loss(2-3)	MUs		35.80	87.01	23.25	96.69	53.93	-10.00
	<b>5 T &amp; D loss (4)/(2)*100</b>	<b>%</b>		<b>3.76%</b>	<b>2.83%</b>	<b>2.67%</b>	<b>3.32%</b>	<b>40.66</b>	<b>-14.81</b>
<b>III</b>	<b>Sales, billing and realisation:</b>								
	1 Billed - metered + unmetered	Rs.crores		796.43	2,535.23	665.74	2,090.15	19.63	21.29
	2 Billed - theft assessment	Rs.crores		0.30	0.87	0.18	0.86	65.02	1.11
	<b>3 Total Billed (1+2)</b>	<b>Rs.crores</b>		<b>796.72</b>	<b>2,536.10</b>	<b>665.92</b>	<b>2,091.01</b>	<b>19.64</b>	<b>21.29</b>
	4 Amount realised - billed metered +unmetered *	Rs.crores		847.38	2,523.75	699.43	2,099.09	21.15	20.23
	5 Amount realised against theft of energy *	Rs.crores		0.30	0.87	0.18	0.86	65.02	1.11
	<b>6 Total Amount realised (4+5) *</b>	<b>Rs.crores</b>		<b>847.68</b>	<b>2,524.62</b>	<b>699.61</b>	<b>2,099.96</b>	<b>21.16</b>	<b>20.22</b>
	<b>7 Amount realised as % of amount billed (6)/(3) *</b>	<b>%</b>		<b>106.40%</b>	<b>99.55%</b>	<b>105.06%</b>	<b>100.43%</b>	<b>1.27</b>	<b>-0.88</b>
*The resultant figure based on application of formats will not portray true picture due to mismatch of billing versus revenue realised in a given period.									

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I - KEY PARAMETERS									
COST OF SUPPLY - 2									
			Current Year		Previous Year		% change		
			Q3	Cumulative	Q3	Cumulative	Q3	Cumulative	
I		<b>Cost of supply</b>							
	1	Average cost of purchase of power	Rs./Kwh	7.77	7.53	6.58	6.88	18.05	9.43
	2	Cost at bus bar	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
	3	Cost of supply at EHT (at 66 KV)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
	4	Cost of supply at HT (at 11 KV)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
	5	Cost of supply at LT (at 400 / 230 V)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
	6	<b>Average Cost of supply</b>	<b>Rs./Kwh</b>	<b>8.96</b>	<b>8.94</b>	<b>7.65</b>	<b>7.98</b>	<b>17.14</b>	<b>12.03</b>
II		<b>Sales realisation excluding FPPPA recoverable</b>							
	1	HT	Rs./Kwh	5.88	5.81	5.89	5.81	-0.13	-0.03
	2	LT	Rs./Kwh	5.14	5.09	5.16	5.08	-0.54	0.22
	3	<b>Average Sales realisation excluding FPPPA recoverable</b>	<b>Rs./Kwh</b>	<b>5.31</b>	<b>5.26</b>	<b>5.34</b>	<b>5.24</b>	<b>-0.44</b>	<b>0.28</b>
		Special observations on above points							
I - KEY PARAMETERS									
FINANCIAL DATA - 3									
			Current Year		Previous Year		% change		
			Q3	Cumulative	Q3	Cumulative	Q3	Cumulative	
	1	Cost of Power purchase	Rs. Crores	2,243.99	7,558.76	1,783.64	6,580.70	25.81	14.86
	2	Employees Cost	Rs. Crores	48.14	146.00	41.10	137.30	17.14	6.33
	3	Interest	Rs. Crores	123.81	379.87	80.08	239.36	54.60	58.71
	4	Repairs & Maintenance	Rs. Crores	41.18	118.43	41.17	119.93	0.01	-1.25
	5	Depreciation	Rs. Crores	122.39	359.33	110.46	324.95	10.80	10.58
	6	Admin and General expenses	Rs. Crores	46.62	133.04	40.98	118.46	13.78	12.30
	7	Bad debts	Rs. Crores	0.97	2.22	2.28	4.60	-57.54	-51.63
	8	Total cost excluding Profit/Return	Rs. Crores	2,627.10	8,697.65	2,099.71	7,525.29	25.12	15.58
	9	Capital expenditure	Rs. Crores	418.18	1,036.82	387.05	1,135.68	8.04	-8.70
	10	New long term borrowings	Rs. Crores	-	129.00	-	-		#DIV/0!
	11	Non Tariff Income	Rs. Crores	56.36	152.06	41.50	190.13	35.81	-20.02
	12	Bank overdraft as at the end of the quarter	Rs. Crores	-	-	-	-		
	13	Sales Revenue*	Rs. Crores	2,626.62	8,458.63	2,392.06	7,221.31	9.81	17.13
	14	Agricultural Subsidy received	Rs. Crores	-	-	-	-	0.00	0.00
	15	Other Subsidy received	Rs. Crores	-	-	-	-	0.00	0.00
	16	Other Comprehensive Income	Rs. Crores	(2.64)	(7.91)	0.42	2.23	-722.87	-454.40
	17	Total (7 to 13)							
	18	Cost of power purchase as % of total cost (1) / (8)	%	85.42%	86.91%	84.95%	87.45%	0.55	-0.62
		Special observations on above points							
* Excludes adjustment of Rs. 112.24 Cr. for Q3 FY 23-24 and cumulatively Rs. 545.27 Cr on account of IND AS 115									

## II - STATUS OF DIRECTIONS GIVEN BY GERC

				Status and whether complied during current period	Non-compliance		
			Direction no.		Responsible External factor	Responsible Internal factor	Action plan for compliance
(A)		<b>Total no.of directions</b>	2				
(B)		<b>Directions already complied</b>	0				
(C)		<b>Directions to be complied at the time of next tariff petition</b>	2				
(D)		<b>Directions to be complied later</b>	0				
(E)		<b>Directions pending :</b>	0				
	1						
	2						
	3						

**Torrent Power Ltd. (Ahmedabad)**  
**III - SALES AND REVENUE DATA**  
**NO.OF CONSUMERS AND UNITS SOLD**

		Current Year		Previous Year		% change		
		Q3	Cumulative	Q3	Cumulative	Q3	Cumulative	
<b>(A)</b>	<b>No. of consumers</b>							
	HT	1,666	1,666	1,585	1,585	5.11	5.11	
	EHT	-	-	-	-			
	Licensees	-	-	-	-			
	<b>Total HT + EHT</b>	1,666	1,666	1,585	1,585	5.11	5.11	
	RGP	15,94,402	15,94,402	15,80,260	15,80,260	0.89	0.89	
	Non-RGP	4,47,376	4,47,376	4,36,894	4,36,894	2.40	2.40	
	Industrial LT (LTMD)	39,945	39,945	38,774	38,774	3.02	3.02	
	Other (specify)	6,209	6,209	6,026	6,026	3.04	3.04	
	<b>Total LT excluding agriculture</b>	20,87,932	20,87,932	20,61,954	20,61,954	1.26	1.26	
	Agriculture	281	281	293	293	-4.10	-4.10	
	<b>Total LT including agriculture</b>	20,88,213	20,88,213	20,62,247	20,62,247	1.26	1.26	
	<b>Total HT + EHT + LT</b>	<b>20,89,879</b>	<b>20,89,879</b>	<b>20,63,832</b>	<b>20,63,832</b>	<b>1.26</b>	<b>1.26</b>	
<b>(B)</b>	<b>No. of units sold</b>							
	HT	M.KWH	518.38	1,704.40	510.32	1,667.83	1.58	2.19
	EHT	M.KWH	-	-	-	-		
	Licensees	M.KWH	-	-	-	-		
	<b>Total HT + EHT</b>	M.KWH	518.38	1,704.40	510.32	1,667.83	1.58	2.19
	RGP	M.KWH	747.94	2,585.49	680.92	2,591.96	9.84	-0.25
	Non-RGP	M.KWH	293.43	921.51	268.03	895.02	9.48	2.96
	Industrial LT (LTMD)	M.KWH	429.68	1,458.08	413.86	1,390.35	3.82	4.87
	Other (specify)	M.KWH	23.88	71.73	23.11	71.40	3.32	0.46
	<b>Total LT excluding agriculture</b>	M.KWH	1,494.93	5,036.81	1,385.92	4,948.74	7.87	1.78
	Agriculture	M.KWH	1.17	3.29	1.06	3.38	9.71	-2.77
	<b>Total LT including agriculture</b>	M.KWH	1,496.09	5,040.10	1,386.98	4,952.12	7.87	1.78
	<b>Total HT + EHT + LT</b>	M.KWH	2,014.48	6,744.50	1,897.30	6,619.95	6.18	1.88

**III - SALES AND REVENUE DATA**  
**SALES REVENUE AMOUNT & PAISE/UNIT**

		Current Year		Previous Year		% change		
		Q3	Cumulative	Q3	Cumulative	Q3	Cumulative	
<b>(C)</b>	<b>Sales revenue</b>							
	HT	Rs.crores	312.01	1,007.56	306.37	982.24	1.84	2.58
	EHT	Rs.crores	-	-	-	-		
	Licensees	Rs.crores	-	-	-	-		
	<b>Total HT + EHT</b>	Rs.crores	312.01	1,007.56	306.37	982.24	1.84	2.58
	RGP	Rs.crores	314.31	1,100.12	284.32	1,106.52	10.55	-0.58
	Non-RGP	Rs.crores	169.60	527.97	157.71	513.09	7.54	2.90
	Industrial LT (LTMD)	Rs.crores	275.20	910.48	266.08	870.06	3.43	4.65
	Other (specify)	Rs.crores	13.96	42.01	13.37	42.13	4.45	-0.30
	<b>Total LT excluding agriculture</b>	Rs.crores	773.08	2,580.57	721.48	2,531.80	7.15	1.93
	Agriculture	Rs.crores	0.40	1.13	0.36	1.16	9.49	-2.61
	<b>Total LT including agriculture</b>	Rs.crores	773.48	2,581.71	721.84	2,532.96	7.15	1.92
	<b>Total HT + EHT + LT</b>	Rs.crores	1,085.48	3,589.26	1,028.22	3,515.20	5.57	2.11
	Add: FPPPA recoverable + UI + Wheeling Charges, etc.	Rs.crores	744.41	2,333.27	697.92	1,615.10	6.66	44.47
	<b>Total</b>	Rs.crores	1,829.89	5,922.53	1,726.14	5,130.30	6.01	15.44
<b>(D)</b>	<b>Sales realisation excluding FPPPA recoverable</b>							
	HT	Paise / kwh	602	591	600	589	0.25	0.38
	EHT	Paise / kwh	-	-	-	-		
	Licensees	Paise / kwh	-	-	-	-		
	<b>Total HT + EHT</b>	Paise / kwh	602	591	600	589	0.25	0.38
	RGP	Paise / kwh	420	425	418	427	0.64	-0.33
	Non-RGP	Paise / kwh	578	573	588	573	-1.77	-0.06
	Industrial LT (LTMD)	Paise / kwh	640	624	643	626	-0.38	-0.21
	Other (specify)	Paise / kwh	585	586	578	590	1.10	-0.76
	<b>Total LT excluding agriculture</b>	Paise / kwh	517	512	521	512	-0.66	0.14
	Agriculture	Paise / kwh	341	344	342	344	-0.20	0.16
	<b>Total LT including agriculture</b>	Paise / kwh	517	512	520	511	-0.66	0.15
	<b>Total HT + EHT + LT</b>	Paise / kwh	539	532	542	531	-0.57	0.22

### III - SALES AND REVENUE DATA

#### SALES REVENUE FIXED AND ENERGY CHARGE PAISE/UNIT AND UNITS SOLD PER CONSUMER

		Current Year		Previous Year		% change		
		Q3	Cumulative	Q3	Cumulative	Q3	Cumulative	
<b>(E)</b>	<b>Sales realisation - fixed charge</b>							
	HT	Paise / kwh	124	112	121	110	1.86	2.49
	EHT	Paise / kwh	-	-	-	-		
	Licensees	Paise / kwh	-	-	-	-		
	<b>Total HT + EHT</b>	<b>Paise / kwh</b>	<b>124</b>	<b>112</b>	<b>121</b>	<b>110</b>	<b>1.86</b>	<b>2.49</b>
	RGP	Paise / kwh	19	17	21	17	-9.51	1.23
	Non-RGP	Paise / kwh	118	113	129	113	-8.10	-0.30
	Industrial LT (LTMD)	Paise / kwh	152	136	154	137	-1.55	-0.95
	Other (specify)	Paise / kwh	33	33	34	30		
	<b>Total LT excluding agriculture</b>	<b>Paise / kwh</b>	<b>77</b>	<b>69</b>	<b>82</b>	<b>68</b>	<b>-6.02</b>	<b>1.37</b>
	Agriculture	Paise / kwh	2	4	3	3		
	<b>Total LT including agriculture</b>	<b>Paise / kwh</b>	<b>77</b>	<b>69</b>	<b>82</b>	<b>68</b>	<b>-6.03</b>	<b>1.37</b>
	<b>Total HT + EHT + LT</b>	<b>Paise / kwh</b>	<b>89</b>	<b>80</b>	<b>93</b>	<b>79</b>	<b>-3.83</b>	<b>1.81</b>
<b>(F)</b>	<b>Sales realisation - energy charge excluding FPPPA recoverable</b>							
	HT	Paise / kwh	478	479	479	479	-0.15	-0.11
	EHT	Paise / kwh	-	-	-	-		
	Licensees	Paise / kwh	-	-	-	-		
	<b>Total HT + EHT</b>	<b>Paise / kwh</b>	<b>478</b>	<b>479</b>	<b>479</b>	<b>479</b>	<b>-0.15</b>	<b>-0.11</b>
	RGP	Paise / kwh	401	409	396	410	1.19	-0.39
	Non-RGP	Paise / kwh	460	460	460	460	0.00	0.00
	Industrial LT (LTMD)	Paise / kwh	488	488	489	488	-0.01	-0.01
	Other (specify)	Paise / kwh	552	552	545	560	1.25	-1.28
	<b>Total LT excluding agriculture</b>	<b>Paise / kwh</b>	<b>440</b>	<b>443</b>	<b>439</b>	<b>443</b>	<b>0.34</b>	<b>-0.04</b>
	Agriculture	Paise / kwh	339	340	339	341	-0.03	-0.21
	<b>Total LT including agriculture</b>	<b>Paise / kwh</b>	<b>440</b>	<b>443</b>	<b>439</b>	<b>443</b>	<b>0.34</b>	<b>-0.04</b>
	<b>Total HT + EHT + LT</b>	<b>Paise / kwh</b>	<b>450</b>	<b>452</b>	<b>449</b>	<b>452</b>	<b>0.10</b>	<b>-0.05</b>
<b>(G)</b>	<b>Units sold per consumer</b>							
	HT	kwh	3,11,155	10,23,049	3,21,968	10,52,259	-3.36	-2.78
	EHT	kwh	-	-	-	-		
	Licensees	kwh	-	-	-	-		
	<b>Total HT + EHT</b>	<b>kwh</b>	<b>3,11,155</b>	<b>10,23,049</b>	<b>3,21,968</b>	<b>10,52,259</b>	<b>-3.36</b>	<b>-2.78</b>
	RGP	kwh	469	1,622	431	1,640	8.87	-1.13
	Non-RGP	kwh	656	2,060	613	2,049	6.91	0.55
	Industrial LT (LTMD)	kwh	10,757	36,502	10,674	35,858	0.78	1.80
	Other (specify)	kwh	3,846	11,552	3,835	11,849	0.27	-2.50
	<b>Total LT excluding agriculture</b>	<b>kwh</b>	<b>716</b>	<b>2,412</b>	<b>672</b>	<b>2,400</b>	<b>6.52</b>	<b>0.51</b>
	Agriculture	kwh	4,151	11,709	3,628	11,549	14.39	1.39
	<b>Total LT including agriculture</b>	<b>kwh</b>	<b>716</b>	<b>2,414</b>	<b>673</b>	<b>2,401</b>	<b>6.53</b>	<b>0.51</b>
	<b>Total HT + EHT + LT</b>	<b>kwh</b>	<b>964</b>	<b>3,227</b>	<b>919</b>	<b>3,208</b>	<b>4.85</b>	<b>0.61</b>
Note 1: Revenue excludes adjustment of Rs.65.64 Cr for Q3 FY 23-24 and cumulatively Rs. 456.49 Cr. on account of IND AS 115								



**Torrent Power Ltd. (Surat)**  
**III - SALES AND REVENUE DATA**  
**NO.OF CONSUMERS AND UNITS SOLD**

		Current Year		Previous Year		% change		
		Q3	Cumulative	Q3	Cumulative	Q3	Cumulative	
<b>(A)</b>	<b>No. of consumers</b>							
	HT	294	294	273	273	7.69	7.69	
	EHT	-	-	-	-			
	Licensees	-	-	-	-			
	<b>Total HT + EHT</b>	294	294	273	273	7.69	7.69	
	RGP	4,25,082	4,25,082	4,22,628	4,22,628	0.58	0.58	
	Non-RGP	1,91,815	1,91,815	1,90,006	1,90,006	0.95	0.95	
	Industrial LT (LTMD)	15,868	15,868	15,518	15,518	2.26	2.26	
	Other (specify)	2,016	2,016	1,976	1,976	2.02	2.02	
	<b>Total LT excluding agriculture</b>	6,34,781	6,34,781	6,30,128	6,30,128	0.74	0.74	
	Agriculture	195	195	204	204	-4.41	-4.41	
	<b>Total LT including agriculture</b>	6,34,976	6,34,976	6,30,332	6,30,332	0.74	0.74	
	<b>Total HT + EHT + LT</b>	<b>6,35,270</b>	<b>6,35,270</b>	<b>6,30,605</b>	<b>6,30,605</b>	0.74	0.74	
<b>(B)</b>	<b>No. of units sold</b>							
	HT	M.KWH	180.88	543.33	147.01	428.50	23.04	26.80
	EHT	M.KWH	-	-	-	-		
	Licensees	M.KWH	-	-	-	-		
	<b>Total HT + EHT</b>	M.KWH	180.88	543.33	147.01	428.50	23.04	26.80
	RGP	M.KWH	190.57	693.46	177.61	663.45	7.30	4.52
	Non-RGP	M.KWH	294.17	936.25	283.59	932.58	3.73	0.39
	Industrial LT (LTMD)	M.KWH	244.70	792.61	232.53	767.26	5.23	3.30
	Other (specify)	M.KWH	6.34	19.50	6.31	19.50	0.55	-0.01
	<b>Total LT excluding agriculture</b>	M.KWH	735.79	2,441.83	700.04	2,382.79	5.11	2.48
	Agriculture	M.KWH	0.15	0.50	0.16	0.56	-6.46	-10.91
	<b>Total LT including agriculture</b>	M.KWH	735.94	2,442.34	700.20	2,383.35	5.10	2.47
	<b>Total HT + EHT + LT</b>	M.KWH	916.82	2,985.67	847.21	2,811.85	8.22	6.18

**III - SALES AND REVENUE DATA**  
**SALES REVENUE AMOUNT & PAISE/UNIT**

		Current Year		Previous Year		% change		
		Q3	Cumulative	Q3	Cumulative	Q3	Cumulative	
<b>(C)</b>	<b>Sales revenue</b>							
	HT	Rs.crores	99.32	297.65	80.80	235.47	22.93	26.41
	EHT	Rs.crores	-	-	-	-		
	Licensees	Rs.crores	-	-	-	-		
	<b>Total HT + EHT</b>	Rs.crores	99.32	297.65	80.80	235.47	22.93	26.41
	RGP	Rs.crores	79.09	294.74	74.09	281.05	6.75	4.87
	Non-RGP	Rs.crores	147.29	465.23	142.18	462.09	3.60	0.68
	Industrial LT (LTMD)	Rs.crores	143.54	458.34	136.78	441.20	4.94	3.89
	Other (specify)	Rs.crores	2.98	9.27	2.85	8.95	4.47	3.58
	<b>Total LT excluding agriculture</b>	Rs.crores	372.90	1,227.58	355.91	1,193.29	4.77	2.87
	Agriculture	Rs.crores	0.01	0.05	0.01	0.05	-5.97	-9.04
	<b>Total LT including agriculture</b>	Rs.crores	372.92	1,227.63	355.93	1,193.34	4.77	2.87
	<b>Total HT + EHT + LT</b>	Rs.crores	472.24	1,525.28	436.72	1,428.81	8.13	6.75
	Add: FPPPA recoverable + UI, etc.	Rs.crores	324.48	1,010.82	229.20	662.20	41.57	52.65
	<b>Total</b>	Rs.crores	796.72	2,536.10	665.92	2,091.01	19.64	21.29
<b>(D)</b>	<b>Sales realisation excluding FPPPA recoverable</b>							
	HT	Paise / kwh	549	548	550	550	-0.09	-0.31
	EHT	Paise / kwh						
	Licensees	Paise / kwh						
	<b>Total HT + EHT</b>	Paise / kwh	549	548	550	550	-0.09	-0.31
	RGP	Paise / kwh	415	425	417	424	-0.51	0.33
	Non-RGP	Paise / kwh	501	497	501	496	-0.13	0.28
	Industrial LT (LTMD)	Paise / kwh	587	578	588	575	-0.28	0.56
	Other (specify)	Paise / kwh	470	475	453	459	3.90	3.59
	<b>Total LT excluding agriculture</b>	Paise / kwh	507	503	508	501	-0.32	0.39
	Agriculture	Paise / kwh	94	90	93	89	0.52	2.09
	<b>Total LT including agriculture</b>	Paise / kwh	507	503	508	501	-0.31	0.39
	<b>Total HT + EHT + LT</b>	Paise / kwh	515	511	515	508	-0.08	0.54

### III - SALES AND REVENUE DATA

#### SALES REVENUE FIXED AND ENERGY CHARGE PAISE/UNIT AND UNITS SOLD PER CONSUMER

		Current Year		Previous Year		% change		
		Q3	Cumulative	Q3	Cumulative	Q3	Cumulative	
<b>(E)</b>	<b>Sales realisation - fixed charge</b>							
	HT	Paise / kwh	66	65	66	66	-0.53	-1.23
	EHT	Paise / kwh	-	-	-	-		
	Licensees	Paise / kwh	-	-	-	-		
	<b>Total HT + EHT</b>	Paise / kwh	66	65	66	66	-0.53	-1.23
	RGP	Paise / kwh	19	16	21	17	-7.76	-3.34
	Non-RGP	Paise / kwh	58	54	59	53	-1.39	2.41
	Industrial LT (LTMD)	Paise / kwh	100	92	102	89	-1.72	3.55
	Other (specify)	Paise / kwh	26	21	26	22	-0.36	-7.17
	<b>Total LT excluding agriculture</b>	Paise / kwh	62	56	63	54	-2.38	2.29
	Agriculture	Paise / kwh	34	30	33	29	1.46	6.50
	<b>Total LT including agriculture</b>	Paise / kwh	62	56	63	54	-2.38	2.29
	<b>Total HT + EHT + LT</b>	Paise / kwh	63	57	64	56	-1.89	2.15
<b>(F)</b>	<b>Sales realisation - energy charge excluding FPPPA recoverable</b>							
	HT	Paise / kwh	483	483	483	484	-0.03	-0.18
	EHT	Paise / kwh						
	Licensees	Paise / kwh						
	<b>Total HT + EHT</b>	Paise / kwh	483	483	483	484	-0.03	-0.18
	RGP	Paise / kwh	396	409	396	407	-0.13	0.48
	Non-RGP	Paise / kwh	443	442	442	442	0.04	0.03
	Industrial LT (LTMD)	Paise / kwh	486	486	486	486	0.02	0.02
	Other (specify)	Paise / kwh	445	455	427	437	4.16	4.13
	<b>Total LT excluding agriculture</b>	Paise / kwh	445	447	445	447	-0.02	0.15
	Agriculture	Paise / kwh	60	60	60	60	0.00	0.00
	<b>Total LT including agriculture</b>	Paise / kwh	445	447	445	446	-0.02	0.16
	<b>Total HT + EHT + LT</b>	Paise / kwh	452	454	452	452	0.18	0.34
<b>(G)</b>	<b>Units sold per consumer</b>							
	HT	kwh	6,15,241	18,48,062	5,38,496	15,69,583	14.25	17.74
	EHT	kwh						
	Licensees	kwh						
	<b>Total HT + EHT</b>	kwh	6,15,241	18,48,062	5,38,496	15,69,583	14.25	17.74
	RGP	kwh	448	1,631	420	1,570	6.68	3.92
	Non-RGP	kwh	1,534	4,881	1,493	4,908	2.75	-0.55
	Industrial LT (LTMD)	kwh	15,421	49,950	14,985	49,443	2.91	1.03
	Other (specify)	kwh	3,146	9,674	3,192	9,871	-1.45	-1.99
	<b>Total LT excluding agriculture</b>	kwh	1,159	3,847	1,111	3,781	4.34	1.73
	Agriculture	kwh	768	2,578	784	2,766	-2.15	-6.80
	<b>Total LT including agriculture</b>	kwh	1,159	3,846	1,111	3,781	4.34	1.73
	<b>Total HT + EHT + LT</b>	kwh	1,443	4,700	1,343	4,459	7.42	5.40

Note 1: Revenue excludes adjustment of Rs. 46.60 Cr. for Q3 FY 23-24 and cumulatively Rs. 88.77 Cr on account of IND AS 115

**TPL**  
**IV - FINANCIAL DATA**

Rs. Crores		Current Year		Previous Year		% change	
		Q3	Cumulative	Q3	Cumulative	Q3	Cumulative
<b>A</b>	<b>Revenue</b>						
1	Sale of Electricity *	2,626.62	8,458.63	2,392.06	7,221.31	9.81	17.13
2	Government Subsidy	-	-	-	-		
3	Other income	56.36	152.06	41.50	190.13	35.81	-20.02
4	<b>Total Revenue</b>	<b>2,682.98</b>	<b>8,610.70</b>	<b>2,433.56</b>	<b>7,411.45</b>	<b>10.25</b>	<b>16.18</b>
<b>B</b>	<b>EXPENSES :</b>						
	<b>Operating Expenses</b>						
1	Power Purchase Costs	2,243.99	7,558.76	1,783.64	6,580.70	25.81	14.86
2	Employee Cost	48.14	146.00	41.10	137.30	17.14	6.33
3	Repairs and Maintenance	41.18	118.43	41.17	119.93	0.01	-1.25
4	Administrative and General Expense	47.59	135.26	43.26	123.06	10.02	9.92
5	Other Operating Costs	-	-	-	-		
6	<b>Depreciation</b>	<b>122.39</b>	<b>359.33</b>	<b>110.46</b>	<b>324.95</b>	<b>10.80</b>	<b>10.58</b>
7	<b>Interest</b>	<b>123.81</b>	<b>379.87</b>	<b>80.08</b>	<b>239.36</b>	<b>54.60</b>	<b>58.71</b>
8	<b>Other Expenses</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		
9	<b>Taxes, if any</b>						
10	<b>Total expenses</b>	<b>2,627.10</b>	<b>8,697.65</b>	<b>2,099.71</b>	<b>7,525.29</b>	<b>25.12</b>	<b>15.58</b>
11	<b>Other Comprehensive Income</b>	<b>(2.64)</b>	<b>(7.91)</b>	<b>0.42</b>	<b>2.23</b>	<b>-722.87</b>	<b>-454.40</b>
<b>C</b>	<b>Surplus (deficit) excluding rate of return</b>	<b>53.24</b>	<b>(94.87)</b>	<b>334.27</b>	<b>(111.61)</b>	<b>-84.07</b>	<b>-15.00</b>
<b>D</b>	<b>Calculation of return</b>	<b>N.A.</b>	<b>N.A.</b>	<b>N.A.</b>	<b>N.A.</b>	<b>N.A.</b>	<b>N.A.</b>
* Excludes adjustment of Rs. 112.24 Cr. for Q3 FY 23-24 and cummulative Rs. 545.27 Cr on account of IND AS 115							

## V - DISTRIBUTION - KEY DATA

### Action plan for reducing T & D losses in urban, industrial and GIDC feeders

		<b>Zonewise/Circlewise no.of feeders having losses more than 25 %</b>	<b>Total No.of feeders</b>	<b>% loss during current period</b>	<b>% loss during previous period</b>	<b>No.of feeders where losses increased in current period</b>	<b>Reason thereof and action being taken</b>
	1		NA	NA	NA	NA	NA
	2		NA	NA	NA	NA	NA
	3		NA	NA	NA	NA	NA
	4		NA	NA	NA	NA	NA
	5		NA	NA	NA	NA	NA
	6	<b>Total</b>	NA	NA	NA	NA	NA

**Torrent Power Ltd. (Ahmedabad)**

**V - DISTRIBUTION - KEY DATA**

**Meter testing and details of non-working defective meters**

(A)	Meter testing		Total capacity of laboratory	Tested during the period	Pending for testing at the end of the period		
	Single phase	No.	5 test benches	28187	73		
	Three phase	No.	5 test benches	12294	167		
	<b>Total</b>	<b>No.</b>	10 test benches	40481	240		
(B)	Details of non-working defective meters		Detected - op.balance	Added	Total to be attended	Replaced / repaired / write-off	Pending at the end of the period
	Single phase	No.	92	21147	21239	21166	73
	Three phase	No.	85	6689	6774	6607	167
	<b>Total</b>	<b>No.</b>	177	27836	28013	27773	240
Note: This includes details of meters and meter testing at Meter testing laboratory							

**Torrent Power Ltd. (Surat)**  
**V - DISTRIBUTION - KEY DATA**

**Meter testing and details of non-working defective meters**

(A)	Meter testing		Total capacity of laboratory	Tested during the period	Pending for testing at the end of the period		
	Single phase	No.	3 benches	1868	257		
	Three phase	No.	3 benches	1302	21		
	<b>Total</b>	<b>No.</b>	6 test benches	3170	278		
(B)	Details of non-working defective meters		Detected - op.balance	Added	Total to be attended	Replaced / repaired / write-off	Pending at the end of the period
	Single phase	No.	215	1845	2060	1803	257
	Three phase	No.	23	267	290	269	21
	<b>Total</b>	<b>No.</b>	238	2112	2350	2072	278