

**ANNEXURE II OF ORDER NO: 2 OF 2007  
REGULATORY INFORMATION REPORT  
QUARTER : JULY 23 TO SEPTEMBER 23**

**PREPARED BY : "Torrent Power Limited"  
(Dahej License Area)**

**SUBMITTED TO : GUJARAT ELECTRICITY REGULATORY  
COMMISSION**

**Torrent Power Ltd. (Dahej)**  
**I - KEY PARAMETERS**  
**POWER SUPPLY POSITION - 1**

			Current Year		Previous Year		% change	
			Q2	Cumulative	Q2	Cumulative	Q2	Cumulative
<b>I</b>	<b>Power Purchase</b>							
	1	Purchase from IPPs/CPPs	MUs	-	-	-	-	
	2	Purchase from GUVNL/ Others	MUs	210.22	407.87	191.82	355.35	9.60 14.78
	3	Purchase from Central sector (a) Share	MUs	-	-	-	-	
		(b) Actual purchase	MUs	-	-	-	-	
		<b>Total purchase of power</b>	<b>MUs</b>	<b>210.22</b>	<b>407.87</b>	<b>191.82</b>	<b>355.35</b>	<b>9.60 14.78</b>
<b>II</b>	<b>Energy Balance sheet:</b>							
	1	Total net generation + purchase of power	MUs	217.49	424.67	180.71	339.93	20.35 24.93
	1A	Export	MUs	-	-	-	-	
	2	Units sent out (1 - 1A)	MUs	217.49	424.67	180.71	339.93	20.35 24.93
	3	Metered + Estimated unmetered sales	MUs	216.72	423.27	179.83	337.99	20.51 25.23
	3A	Sale to GUVNL	MUs	-	-	-	-	
	4	T & D loss(2-3)	MUs	0.77	1.40	0.88	1.94	-12.73 -27.86
	5	<b>T &amp; D loss (4)/(2)*100</b>	<b>%</b>	<b>0.35%</b>	<b>0.33%</b>	<b>0.49%</b>	<b>0.57%</b>	<b>-27.49 -42.25</b>
<b>III</b>	<b>Sales, billing and realisation:</b>							
	1	Billed - metered + unmetered	Rs.crores	155.99	296.03	120.23	208.07	29.75 42.28
	2	Billed - theft assessment	Rs.crores	-	-	-	-	-
	3	<b>Total Billed (1+2)</b>	<b>Rs.crores</b>	<b>155.99</b>	<b>296.03</b>	<b>120.23</b>	<b>208.07</b>	<b>29.75 42.28</b>
	4	Amount realised - billed metered +unmetered	Rs.crores	145.34	278.85	116.59	203.16	24.65 37.25
	5	Amount realised against theft of energy	Rs.crores	-	-	-	-	-
	6	<b>Total Amount realised (4+5)</b>	<b>Rs.crores</b>	<b>145.34</b>	<b>278.85</b>	<b>116.59</b>	<b>203.16</b>	<b>24.65 37.25</b>
	7	<b>Amount realised as % of amount billed (6)/(3)</b>	<b>%</b>	<b>93.17%</b>	<b>94.19%</b>	<b>96.98%</b>	<b>97.64%</b>	<b>-3.93 -3.53</b>

\*The resultant figure base on application of formats will not portray true picture due to mismatch of billing versus revenue realised in a given period.

TPL									
I - KEY PARAMETERS									
COST OF SUPPLY - 2									
			Current Year		Previous Year		% change		
			Q2	Cumulative	Q2	Cumulative	Q2	Cumulative	
I		<b>Cost of supply</b>							
	1	Average cost of purchase of power	Rs./Kwh	6.80	6.70	5.22	5.42	30.46	23.58
	2	Cost at bus bar	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
	3	Cost of supply at EHT (at 66 KV)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
	4	Cost of supply at HT (at 11 KV)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
	5	Cost of supply at LT (at 400 / 230 V)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
	6	<b>Average Cost of supply</b>	<b>Rs./Kwh</b>	<b>7.00</b>	<b>6.85</b>	<b>5.97</b>	<b>6.13</b>	<b>17.16</b>	<b>11.71</b>
II		<b>Sales realisation excluding FPPPA recoverable</b>							
	1	HT	Rs./Kwh	4.07	4.08	4.05	4.08	0.48	0.10
	2	LT	Rs./Kwh	4.86	4.89	4.91	4.95	-1.13	-1.09
	3	<b>Average Sales realisation excluding FPPPA recoverable</b>	<b>Rs./Kwh</b>	<b>4.07</b>	<b>4.08</b>	<b>4.05</b>	<b>4.08</b>	<b>0.47</b>	<b>0.09</b>
		Special observations on above points							
I - KEY PARAMETERS									
FINANCIAL DATA - 3									
			Current Year		Previous Year		% change		
			Q2	Cumulative	Q2	Cumulative	Q2	Cumulative	
	1	Cost of Power purchase	Rs. Crores	143.03	273.23	100.04	192.63	42.97	41.84
	2	Employees Cost	Rs. Crores	1.26	2.09	0.90	1.72	39.65	21.79
	3	Interest	Rs. Crores	2.98	5.99	2.07	3.99	44.15	50.08
	4	Repairs & Maintenance	Rs. Crores	0.91	1.73	0.96	1.77	-5.01	-2.44
	5	Depreciation	Rs. Crores	2.19	4.36	2.23	4.47	-2.08	-2.56
	6	Admin and General expenses	Rs. Crores	1.31	2.67	1.22	2.77	6.93	-3.71
	7	Bad debts	Rs. Crores	-	-	-	-		
	8	Total cost excluding Profit/Return	Rs. Crores	151.67	290.06	107.42	207.35	41.19	39.89
	9	Capital expenditure	Rs. Crores	1.79	6.41	0.41	1.58	336.22	304.59
	10	New long term borrowings	Rs. Crores	-	-	-	-		
	11	Non Tariff Income	Rs. Crores	0.70	1.45	2.13	4.06	-67.05	-64.29
	12	Bank overdraft as at the end of the quarter	Rs. Crores	-	-	-	-	0.00	0.00
	13	Sales revenue *	Rs. Crores	155.99	296.03	120.23	208.07	29.75	42.28
	14	Agricultural Subsidy received	Rs. Crores	-	-	-	-	0.00	0.00
	15	Other Subsidy received	Rs. Crores	-	-	-	-	0.00	0.00
	16	Other Comprehensive Income	Rs. Crores	(0.03)	(0.02)	0.03	0.03	-179.09	-149.43
	17	Total (7 to 13)							
	18	Cost of power purchase as % of total cost (1) / (8)	%	94.30%	94.20%	93.12%	92.90%	1.26	1.40

\*Excludes adjustment of Rs. (4.01) Cr. for Q2 FY 23-24 and cumulatively Rs. (5.46) Cr on account of IND AS 115

## II - STATUS OF DIRECTIONS GIVEN BY GERC

			Direction no.	Status and whether complied during current period	Non-compliance		Action plan for compliance
					Responsible External factor	Responsible Internal factor	
(A)		Total no.of directions	2				
(B)		Directions already complied	0				
(C)		Directions to be complied at the time of next tariff petition	2				
(D)		Directions to be complied later	0				
(E)		Directions pending :	0				
	1						
	2						
	3						

**Torrent Power Ltd. (Dahej)**  
**III - SALES AND REVENUE DATA**  
**NO.OF CONSUMERS AND UNITS SOLD**

		Current Year		Previous Year		% change		
		Q2	Cumulative	Q2	Cumulative	Q2	Cumulative	
<b>(A)</b>	<b>No. of consumers</b>							
	HT	53	53	52	52	1.92	1.92	
	EHT	11	11	11	11	-	-	
	Licensees	-	-	-	-			
	<b>Total HT + EHT</b>	<b>64</b>	<b>64</b>	<b>63</b>	<b>63</b>	1.59	1.59	
	RGP	-	-	-	-	-	-	
	Non RGP	25	25	24	24	4.17	4.17	
	LTMD	8	8	8	8	-	-	
	Other	26	26	26	26	-	-	
	<b>Total LT excluding agriculture</b>	<b>59</b>	<b>59</b>	<b>58</b>	<b>58</b>	1.72	1.72	
	Agriculture	-	-	-	-	-	-	
	<b>Total LT including agriculture</b>	<b>59</b>	<b>59</b>	<b>58</b>	<b>58</b>	1.72	1.72	
	<b>Total HT + EHT + LT</b>	<b>123</b>	<b>123</b>	<b>121</b>	<b>121</b>	1.65	1.65	
<b>(B)</b>	<b>No. of units sold</b>							
	HT	M.KWH	81.24	163.17	76.84	161.24	5.74	1.20
	EHT	M.KWH	135.20	259.54	102.67	176.12	31.68	47.37
	Licensees	M.KWH	-	-	-	-		
	<b>Total HT + EHT</b>	<b>M.KWH</b>	<b>216.44</b>	<b>422.71</b>	<b>179.50</b>	<b>337.36</b>	20.58	25.30
	RGP	M.KWH	-	-	-	-	-	-
	Non RGP	M.KWH	0.07	0.13	0.08	0.17	-17.41	-24.48
	LTMD	M.KWH	0.12	0.25	0.12	0.26	-3.06	-3.79
	Other	M.KWH	0.10	0.18	0.12	0.20	-20.35	-10.93
	<b>Total LT excluding agriculture</b>	<b>M.KWH</b>	<b>0.28</b>	<b>0.56</b>	<b>0.33</b>	<b>0.63</b>	-13.06	-11.65
	Agriculture	M.KWH	-	-	-	-	-	-
	<b>Total LT including agriculture</b>	<b>M.KWH</b>	<b>0.28</b>	<b>0.56</b>	<b>0.33</b>	<b>0.63</b>	-13.06	-11.65
	<b>Total HT + EHT + LT</b>	<b>M.KWH</b>	<b>216.72</b>	<b>423.27</b>	<b>179.83</b>	<b>337.99</b>	20.51	25.23

III - SALES AND REVENUE DATA								
SALES REVENUE AMOUNT & PAISE/UNIT								
			Current Year		Previous Year		% change	
			Q2	Cumulative	Q2	Cumulative	Q2	Cumulative
<b>(C)</b>	<b>Sales revenue</b>							
	HT	Rs.crores	32.39	64.93	30.50	63.53	6.20	2.19
	EHT	Rs.crores	55.74	107.69	42.24	74.09	31.95	45.35
	Licensees	Rs.crores	-	-	-	-		
	<b>Total HT + EHT</b>	Rs.crores	<b>88.13</b>	<b>172.62</b>	<b>72.74</b>	<b>137.63</b>	21.16	25.43
	RGP	Rs.crores	-	-	-	-	-	-
	Non RGP	Rs.crores	0.03	0.06	0.03	0.07	-1.56	-5.95
	LTMD	Rs.crores	0.05	0.11	0.06	0.12	-2.39	-2.99
	Other	Rs.crores	0.05	0.10	0.07	0.13	-28.38	-24.40
	<b>Total LT excluding agriculture</b>	Rs.crores	<b>0.14</b>	<b>0.27</b>	<b>0.16</b>	<b>0.31</b>	-14.04	-12.60
	Agriculture	Rs.crores	-	-	-	-	-	-
	<b>Total LT including agriculture</b>	Rs.crores	<b>0.14</b>	<b>0.27</b>	<b>0.16</b>	<b>0.31</b>	-14.04	-12.60
	<b>Total HT + EHT + LT</b>	Rs.crores	<b>88.27</b>	<b>172.89</b>	<b>72.90</b>	<b>137.94</b>	21.08	25.34
	Add: FPPPA recoverable+UI	Rs.crores	67.73	123.14	47.33	70.13	43.10	75.58
	<b>Total</b>	Rs.crores	<b>155.99</b>	<b>296.03</b>	<b>120.23</b>	<b>208.07</b>	29.75	42.28
<b>(D)</b>	<b>Sales realisation excluding FPPPA recoverable</b>							
	HT	Paise / kwh	399	398	397	394	0.44	0.98
	EHT	Paise / kwh	412	415	411	421	0.20	-1.37
	Licensees	Paise / kwh	-	-	-	-		
	<b>Total HT + EHT</b>	Paise / kwh	<b>407</b>	<b>408</b>	<b>405</b>	<b>408</b>	0.48	0.10
	RGP	Paise / kwh	-	-	-	-	-	-
	Non RGP	Paise / kwh	467	482	392	387	19.19	24.54
	LTMD	Paise / kwh	456	452	453	448	0.69	0.83
	Other	Paise / kwh	535	545	595	642	-10.08	-15.13
	<b>Total LT excluding agriculture</b>	Paise / kwh	<b>486</b>	<b>489</b>	<b>491</b>	<b>495</b>	-1.13	-1.09
	Agriculture	Paise / kwh	-	-	-	-	-	-
	<b>Total LT including agriculture</b>	Paise / kwh	<b>486</b>	<b>489</b>	<b>491</b>	<b>495</b>	-1.13	-1.09
	<b>Total HT + EHT + LT</b>	Paise / kwh	<b>407</b>	<b>408</b>	<b>405</b>	<b>408</b>	0.47	0.09

III - SALES AND REVENUE DATA								
SALES REVENUE FIXED AND ENERGY CHARGE PAISE/UNIT AND UNITS SOLD PER CONSUMER								
			Current Year		Previous Year		% change	
			Q2	Cumulative	Q2	Cumulative	Q2	Cumulative
<b>(E)</b>	<b>Sales realisation - fixed charge</b>							
	HT	Paise / kwh	77	76	76	73	1.02	3.75
	EHT	Paise / kwh	83	85	99	99	-16.13	-13.54
	Licensees	Paise / kwh	-	-	-	-		
	<b>Total HT + EHT</b>	<b>Paise / kwh</b>	<b>81</b>	<b>82</b>	<b>81</b>	<b>82</b>	<b>-0.52</b>	<b>-0.65</b>
	RGP	Paise / kwh	-	-	-	-	-	-
	Non RGP	Paise / kwh	100	103.190	75	73	32.93	40.95
	LTMD	Paise / kwh	130	125	121	118	7.39	6.03
	Other	Paise / kwh	185	195	286	307	-35.41	-36.69
	<b>Total LT excluding agriculture</b>	<b>Paise / kwh</b>	<b>142</b>	<b>143</b>	<b>162</b>	<b>162</b>	<b>-12.50</b>	<b>-12.02</b>
	Agriculture	Paise / kwh	-	-	-	-	-	-
	<b>Total LT including agriculture</b>	<b>Paise / kwh</b>	<b>142</b>	<b>143</b>	<b>162</b>	<b>162</b>	<b>-12.50</b>	<b>-12.02</b>
	<b>Total HT + EHT + LT</b>	<b>Paise / kwh</b>	<b>81</b>	<b>82</b>	<b>81</b>	<b>83</b>	<b>-0.60</b>	<b>-0.73</b>
<b>(F)</b>	<b>Sales realisation - energy charge excluding FPPPA recoverable</b>							
	HT	Paise / kwh	322	322	321	321	0.31	0.35
	EHT	Paise / kwh	329	329	313	322	5.37	2.37
	Licensees	Paise / kwh	-	-	-	-		
	<b>Total HT + EHT</b>	<b>Paise / kwh</b>	<b>327</b>	<b>326</b>	<b>324</b>	<b>326</b>	<b>0.73</b>	<b>0.29</b>
	RGP	Paise / kwh	-	-	-	-	-	-
	Non RGP	Paise / kwh	367	379	316	314	15.91	20.71
	LTMD	Paise / kwh	326	326	332	330	-1.74	-1.03
	Other	Paise / kwh	351	350	309	335	13.31	4.67
	<b>Total LT excluding agriculture</b>	<b>Paise / kwh</b>	<b>344</b>	<b>346</b>	<b>329</b>	<b>332</b>	<b>4.46</b>	<b>4.26</b>
	Agriculture	Paise / kwh	-	-	-	-	-	-
	<b>Total LT including agriculture</b>	<b>Paise / kwh</b>	<b>344</b>	<b>346</b>	<b>329</b>	<b>332</b>	<b>4.46</b>	<b>4.26</b>
	<b>Total HT + EHT + LT</b>	<b>Paise / kwh</b>	<b>327</b>	<b>326</b>	<b>324</b>	<b>326</b>	<b>0.74</b>	<b>0.30</b>
<b>(G)</b>	<b>Units sold per consumer</b>							
	HT	kwh	15,32,894	30,78,745	14,77,629	31,00,794	3.74	-0.71
	EHT	kwh	1,22,90,509	2,35,94,569	93,33,440	1,60,10,813	31.68	47.37
	Licensees	kwh	-	-	-	-		
	<b>Total HT + EHT</b>	<b>kwh</b>	<b>33,81,859</b>	<b>66,04,902</b>	<b>28,49,279</b>	<b>53,54,924</b>	<b>18.69</b>	<b>23.34</b>
	RGP	kwh	-	-	-	-	-	-
	Non RGP	kwh	2,635	5,120	3,324	7,063	-20.71	-27.50
	LTMD	kwh	15,033	31,064	15,507	32,287	-3.06	-3.79
	Other	kwh	3,751	7,007	4,710	7,867	-20.35	-10.93
	<b>Total LT excluding agriculture</b>	<b>kwh</b>	<b>4,808</b>	<b>9,469</b>	<b>5,626</b>	<b>10,902</b>	<b>-14.53</b>	<b>-13.14</b>
	Agriculture	kwh	-	-	-	-	-	-
	<b>Total LT including agriculture</b>	<b>kwh</b>	<b>4,808</b>	<b>9,469</b>	<b>5,626</b>	<b>10,902</b>	<b>-14.53</b>	<b>-13.14</b>
	<b>Total HT + EHT + LT</b>	<b>kwh</b>	<b>17,61,973</b>	<b>34,41,239</b>	<b>14,86,205</b>	<b>27,93,327</b>	<b>18.56</b>	<b>23.19</b>

Note: Revenue Excludes adjustment of Rs. (4.01) Cr. for Q2 FY 23-24 and cumulatively Rs. (5.46) Cr on account of IND AS 115

**TPL**  
**IV - FINANCIAL DATA**

	Rs. Crores	Current Year		Previous Year		% change	
		Q2	Cumulative	Q2	Cumulative	Q2	Cumulative
		<b>A</b>	<b>Revenue</b>				
1	Sale of Electricity *	155.99	296.03	120.23	208.07	29.75	42.28
2	Government Subsidy	-	-	-	-		
3	Other income	0.70	1.45	2.13	4.06	-67.05	-64.29
4	<b>Total Revenue</b>	<b>156.70</b>	<b>297.48</b>	<b>122.36</b>	<b>212.13</b>	<b>28.07</b>	<b>40.23</b>
<b>B</b>	<b>EXPENSES :</b>						
	<b>Operating Expenses</b>						
1	Power Purchase Costs	143.03	273.23	100.04	192.63	42.97	41.84
2	Employee Cost	1.26	2.09	0.90	1.72	39.65	21.79
3	Repairs and Maintenance	0.91	1.73	0.96	1.77	-5.01	-2.44
4	Administrative and General Expense	1.31	2.67	1.22	2.77	6.93	-3.71
5	Other Operating Costs	-	-	-	-		
6	<b>Depreciation</b>	<b>2.19</b>	<b>4.36</b>	<b>2.23</b>	<b>4.47</b>	<b>-2.08</b>	<b>-2.56</b>
7	<b>Interest</b>	<b>2.98</b>	<b>5.99</b>	<b>2.07</b>	<b>3.99</b>	<b>44.15</b>	<b>50.08</b>
8	<b>Other Expenses</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		
9	<b>Taxes, if any</b>	<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>		
10	<b>Total expenses</b>	<b>151.67</b>	<b>290.06</b>	<b>107.42</b>	<b>207.35</b>	<b>41.19</b>	<b>39.89</b>
11	<b>Other Comprehensive Income</b>	<b>(0.03)</b>	<b>(0.02)</b>	<b>0.03</b>	<b>0.03</b>	<b>-179.09</b>	<b>-149.43</b>
<b>C</b>	<b>Surplus (deficit) excluding rate of return</b>	<b>5.00</b>	<b>7.40</b>	<b>14.97</b>	<b>4.82</b>	<b>-66.62</b>	<b>53.68</b>
<b>D</b>	<b>Calculation of return</b>	<b>N.A.</b>	<b>N.A.</b>	<b>N.A.</b>	<b>N.A.</b>	<b>N.A.</b>	<b>N.A.</b>

\*Excludes adjustment of Rs. (4.01) Cr. for Q2 FY 23-24 and cummulative Rs. (5.46) Cr on account of IND AS 115



## V - DISTRIBUTION - KEY DATA

### Action plan for reducing T & D losses in urban, industrial and GIDC feeders

		<b>Zonewise/Circlewise no.of feeders having losses more than 25 %</b>	<b>Total No.of feeders</b>	<b>% loss during current period</b>	<b>% loss during previous period</b>	<b>No.of feeders where losses increased in current period</b>	<b>Reason thereof and action being taken</b>
	1		NA	NA	NA	NA	NA
	2		NA	NA	NA	NA	NA
	3		NA	NA	NA	NA	NA
	4		NA	NA	NA	NA	NA
	5		NA	NA	NA	NA	NA
	6	<b>Total</b>	NA	NA	NA	NA	NA

**Torrent Power Ltd. (Dahej)**

**V - DISTRIBUTION - KEY DATA**

**Meter testing and details of non-working defective meters**

(A)	Meter testing		Total capacity of laboratory	Tested during the period	Pending for testing at the end of the period		
	Single phase	No.	NA	NA	NA		
	Three phase	No.	NA	NA	NA		
	<b>Total</b>	<b>No.</b>	NA	NA	NA		
(B)	Details of non-working defective meters		Detected - op.balance	Added	Total to be attended	Replaced / repaired / write-off	Pending at the end of the period
	Single phase	No.	0	0	0	0	0
	Three phase	No.	0	1	1	1	0
	<b>Total</b>	<b>No.</b>	0	1	1	1	0