

**ANNEXURE II OF ORDER NO: 2 OF 2007  
REGULATORY INFORMATION REPORT  
QUARTER : JULY 23 TO SEPTEMBER 23**

**PREPARED BY : "Torrent Power Limited"  
(Ahmedabad/ Gandhinagar and Surat License Area)**

**SUBMITTED TO : GUJARAT ELECTRICITY REGULATORY  
COMMISSION**

**Torrent Power Ltd. (Ahmedabad)**

**I - KEY PARAMETERS**

**POWER SUPPLY POSITION - 1**

		Current Year		Previous Year		% change	
		Q2	Cumulative	Q2	Cumulative	Q2	Cumulative
<b>I</b>	<b>Power Purchase</b>						
	1 Purchase from IPPs/CPPs	MUs	-	-	-	-	
	2 Purchase from GUVNL/ Others	MUs	2,418.45	5,026.96	2,339.41	4,876.50	3.38 3.09
	3 Purchase from Central sector (a) Share	MUs	-	-	-	-	
	(b) Actual purchase	MUs	-	-	-	-	
	<b>Total purchase of power</b>	<b>MUs</b>	<b>2,418.45</b>	<b>5,026.96</b>	<b>2,339.41</b>	<b>4,876.50</b>	<b>3.38 3.09</b>
<b>II</b>	<b>Energy Balance sheet:</b>						
	1 Total net generation + purchase of power	MUs	2,429.70	5,048.06	2,281.13	5,001.09	6.51 0.94
	1A Export	MUs	-	-	-	-	
	2 Units sent out (1 - 1A)	MUs	2,429.70	5,048.06	2,281.13	5,001.09	6.51 0.94
	3 Metered + Estimated unmetered sales	MUs	2,352.45	4,730.02	2,256.20	4,722.65	4.27 0.16
	3A Sale to GUVNL	MUs	-	-	-	-	
	4 T & D loss(2-3)	MUs	77.25	318.04	24.93	278.44	209.91 14.22
	<b>5 T &amp; D loss (4)/(2)*100</b>	<b>%</b>	<b>3.18%</b>	<b>6.30%</b>	<b>1.09%</b>	<b>5.57%</b>	<b>190.96 13.16</b>
<b>III</b>	<b>Sales, billing and realisation:</b>						
	1 Billed - metered + unmetered	Rs.crores	2,041.74	4,083.52	1,728.37	3,393.79	18.13 20.32
	2 Billed - theft assessment	Rs.crores	5.00	9.12	5.66	10.38	-11.65 -12.11
	<b>3 Total Billed (1+2)</b>	<b>Rs.crores</b>	<b>2,046.74</b>	<b>4,092.64</b>	<b>1,734.03</b>	<b>3,404.16</b>	<b>18.03 20.22</b>
	4 Amount realised - billed metered +unmetered *	Rs.crores	2,092.87	3,926.40	1,802.62	3,289.52	16.10 19.36
	5 Amount realised against theft of energy *	Rs.crores	5.00	9.12	5.66	10.38	-11.65 -12.11
	<b>6 Total Amount realised (4+5) *</b>	<b>Rs.crores</b>	<b>2,097.87</b>	<b>3,935.52</b>	<b>1,808.28</b>	<b>3,299.90</b>	<b>16.01 19.26</b>
	<b>7 Amount realised as % of amount billed (6)/(3) *</b>	<b>%</b>	<b>102.50%</b>	<b>96.16%</b>	<b>104.28%</b>	<b>96.94%</b>	<b>-1.71 -0.80</b>

\*The resultant figure based on application of formats will not portray true picture due to mismatch of billing versus revenue realised in a given period.

## Torrent Power Ltd. (Surat)

### I - KEY PARAMETERS

#### POWER SUPPLY POSITION - 1

		Current Year		Previous Year		% change	
		Q2	Cumulative	Q2	Cumulative	Q2	Cumulative
<b>I</b>	<b>Power Purchase</b>						
	1 Purchase from IPPs/CPPs	MUs	-	-	-	-	
	2 Purchase from Others	MUs	1,043.07	2,120.77	1,003.26	1,974.50	3.97 7.41
	3 Purchase from Central sector (a) Share	MUs	-	-	-	-	
	(b) Actual purchase	MUs	-	-	-	-	
	<b>Total purchase of power</b>	<b>MUs</b>	<b>1,043.07</b>	<b>2,120.77</b>	<b>1,003.26</b>	<b>1,974.50</b>	<b>3.97 7.41</b>
<b>II</b>	<b>Energy Balance sheet:</b>						
	1 Total net generation + purchase of power	MUs	1,040.95	2,120.07	1,003.95	2,038.08	3.69 4.02
	1A Export	MUs	-	-	-	-	
	2 Units sent out (1 - 1A)	MUs	1,040.95	2,120.07	1,003.95	2,038.08	3.69 4.02
	3 Metered + Estimated unmetered sales	MUs	1,020.09	2,068.85	961.41	1,964.64	6.10 5.30
	3A Sale to GUVNL	MUs	-	-	-	-	
	4 T & D loss(2-3)	MUs	20.87	51.22	42.54	73.43	-50.95 -30.25
	<b>5 T &amp; D loss (4)/(2)*100</b>	<b>%</b>	<b>2.00%</b>	<b>2.42%</b>	<b>4.24%</b>	<b>3.60%</b>	<b>-52.69 -32.95</b>
<b>III</b>	<b>Sales, billing and realisation:</b>						
	1 Billed - metered + unmetered	<b>Rs.crores</b>	861.84	1,738.80	722.60	1,424.41	19.27 22.07
	2 Billed - theft assessment	<b>Rs.crores</b>	0.30	0.57	0.27	0.68	8.87 -15.86
	<b>3 Total Billed (1+2)</b>	<b>Rs.crores</b>	<b>862.14</b>	<b>1,739.38</b>	<b>722.87</b>	<b>1,425.09</b>	<b>19.27 22.05</b>
	4 Amount realised - billed metered +unmetered *	<b>Rs.crores</b>	832.95	1,676.37	719.29	1,399.66	15.80 19.77
	5 Amount realised against theft of energy *	<b>Rs.crores</b>	0.30	0.57	0.27	0.68	8.87 -15.86
	<b>6 Total Amount realised (4+5) *</b>	<b>Rs.crores</b>	<b>833.25</b>	<b>1,676.94</b>	<b>719.56</b>	<b>1,400.34</b>	<b>15.80 19.75</b>
	<b>7 Amount realised as % of amount billed (6)/(3) *</b>	<b>%</b>	<b>96.65%</b>	<b>96.41%</b>	<b>99.54%</b>	<b>98.26%</b>	<b>-2.91 -1.89</b>
*The resultant figure based on application of formats will not portray true picture due to mismatch of billing versus revenue realised in a given period.							

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I - KEY PARAMETERS									
COST OF SUPPLY - 2									
			Current Year		Previous Year		% change		
			Q2	Cumulative	Q2	Cumulative	Q2	Cumulative	
I		<b>Cost of supply</b>							
	1	Average cost of purchase of power	Rs./Kwh	7.33	7.44	6.93	7.00	5.65	6.19
	2	Cost at bus bar	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
	3	Cost of supply at EHT (at 66 KV)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
	4	Cost of supply at HT (at 11 KV)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
	5	Cost of supply at LT (at 400 / 230 V)	Rs./Kwh	N.A.	N.A.	N.A.	N.A.	N.A.	N.A.
	6	<b>Average Cost of supply</b>	<b>Rs./Kwh</b>	<b>8.66</b>	<b>8.93</b>	<b>8.21</b>	<b>8.11</b>	<b>5.46</b>	<b>10.05</b>
II		<b>Sales realisation excluding FPPPA recoverable</b>							
	1	HT	Rs./Kwh	5.80	5.77	5.79	5.77	0.14	0.02
	2	LT	Rs./Kwh	5.07	5.07	5.06	5.05	0.34	0.50
	3	<b>Average Sales realisation excluding FPPPA recoverable</b>	<b>Rs./Kwh</b>	<b>5.24</b>	<b>5.23</b>	<b>5.22</b>	<b>5.20</b>	<b>0.38</b>	<b>0.56</b>
		Special observations on above points							
I - KEY PARAMETERS									
FINANCIAL DATA - 3									
			Current Year		Previous Year		% change		
			Q2	Cumulative	Q2	Cumulative	Q2	Cumulative	
	1	Cost of Power purchase	Rs. Crores	2,535.95	5,314.76	2,317.82	4,797.06	9.41	10.79
	2	Employees Cost	Rs. Crores	53.24	97.86	53.46	96.21	-0.42	1.72
	3	Interest	Rs. Crores	127.65	256.07	82.11	159.27	55.47	60.77
	4	Repairs & Maintenance	Rs. Crores	39.34	77.25	39.73	78.75	-0.98	-1.91
	5	Depreciation	Rs. Crores	119.82	236.93	108.16	214.49	10.78	10.46
	6	Admin and General expenses	Rs. Crores	44.52	86.42	40.17	77.49	10.82	11.52
	7	Bad debts	Rs. Crores	0.87	1.25	1.37	2.32	-36.42	-45.82
	8	Total cost excluding Profit/Return	Rs. Crores	2,921.39	6,070.55	2,642.83	5,425.58	10.54	11.89
	9	Capital expenditure	Rs. Crores	286.80	618.64	315.40	748.64	-9.07	-17.36
	10	New long term borrowings	Rs. Crores	-	129.00	-	-		
	11	Non Tariff Income	Rs. Crores	43.77	95.70	68.35	148.63	-35.96	-35.61
	12	Bank overdraft as at the end of the quarter	Rs. Crores	-	-	-	-		
	13	Sales Revenue*	Rs. Crores	2,908.88	5,832.02	2,456.90	4,829.26	18.40	20.76
	14	Agricultural Subsidy received	Rs. Crores	-	-	-	-	0.00	0.00
	15	Other Subsidy received	Rs. Crores	-	-	-	-	0.00	0.00
	16	Other Comprehensive Income	Rs. Crores	(6.88)	(5.27)	0.38	1.81	-1912.28	-391.56
	17	Total (7 to 13)							
	18	Cost of power purchase as % of total cost (1) / (8)	%	86.81%	87.55%	87.70%	88.42%	-1.02	-0.98
		Special observations on above points							
* Excludes adjustment of Rs. 122.69 Cr. for Q2 FY 23-24 and cumulatively Rs. 433.03 Cr on account of IND AS 115									

## II - STATUS OF DIRECTIONS GIVEN BY GERC

				Status and whether complied during current period	Non-compliance		Action plan for compliance
			Direction no.		Responsible External factor	Responsible Internal factor	
(A)		<b>Total no.of directions</b>	2				
(B)		<b>Directions already complied</b>	0				
(C)		<b>Directions to be complied at the time of next tariff petition</b>	2				
(D)		<b>Directions to be complied later</b>	0				
(E)		<b>Directions pending :</b>	0				
	1						
	2						
	3						

**Torrent Power Ltd. (Ahmedabad)**  
**III - SALES AND REVENUE DATA**  
**NO.OF CONSUMERS AND UNITS SOLD**

		Current Year		Previous Year		% change		
		Q2	Cumulative	Q2	Cumulative	Q2	Cumulative	
<b>(A)</b>	<b>No. of consumers</b>							
	HT	1,648	1,648	1,555	1,555	5.98	5.98	
	EHT	-	-	-	-			
	Licensees	-	-	-	-			
	<b>Total HT + EHT</b>	1,648	1,648	1,555	1,555	5.98	5.98	
	RGP	15,92,492	15,92,492	15,76,562	15,76,562	1.01	1.01	
	Non-RGP	4,44,745	4,44,745	4,34,822	4,34,822	2.28	2.28	
	Industrial LT (LTMD)	39,679	39,679	38,346	38,346	3.48	3.48	
	Other (specify)	6,115	6,115	6,031	6,031	1.39	1.39	
	<b>Total LT excluding agriculture</b>	20,83,031	20,83,031	20,55,761	20,55,761	1.33	1.33	
	Agriculture	281	281	291	291	-3.44	-3.44	
	<b>Total LT including agriculture</b>	20,83,312	20,83,312	20,56,052	20,56,052	1.33	1.33	
	<b>Total HT + EHT + LT</b>	<b>20,84,960</b>	<b>20,84,960</b>	<b>20,57,607</b>	<b>20,57,607</b>	<b>1.33</b>	<b>1.33</b>	
<b>(B)</b>	<b>No. of units sold</b>							
	HT	M.KWH	578.94	1,186.02	560.59	1,157.51	3.27	2.46
	EHT	M.KWH	-	-	-	-		
	Licensees	M.KWH	-	-	-	-		
	<b>Total HT + EHT</b>	M.KWH	578.94	1,186.02	560.59	1,157.51	3.27	2.46
	RGP	M.KWH	924.43	1,837.55	892.73	1,911.04	3.55	-3.85
	Non-RGP	M.KWH	315.68	628.08	302.34	627.00	4.41	0.17
	Industrial LT (LTMD)	M.KWH	507.96	1,028.40	475.48	976.49	6.83	5.32
	Other (specify)	M.KWH	24.66	47.85	24.31	48.29	1.44	-0.91
	<b>Total LT excluding agriculture</b>	M.KWH	1,772.74	3,541.88	1,694.87	3,562.82	4.59	-0.59
	Agriculture	M.KWH	0.78	2.12	0.75	2.32	3.35	-8.48
	<b>Total LT including agriculture</b>	M.KWH	1,773.51	3,544.00	1,695.62	3,565.14	4.59	-0.59
	<b>Total HT + EHT + LT</b>	M.KWH	2,352.45	4,730.02	2,256.20	4,722.65	4.27	0.16

**III - SALES AND REVENUE DATA**  
**SALES REVENUE AMOUNT & PAISE/UNIT**

		Current Year		Previous Year		% change	
		Q2	Cumulative	Q2	Cumulative	Q2	Cumulative
		<b>(C) Sales revenue</b>					
HT	Rs.crores	341.50	695.55	328.87	675.87	3.84	2.91
EHT	Rs.crores	-	-	-	-		
Licensees	Rs.crores	-	-	-	-		
<b>Total HT + EHT</b>	Rs.crores	341.50	695.55	328.87	675.87	3.84	2.91
RGP	Rs.crores	394.91	785.81	380.36	822.20	3.82	-4.43
Non-RGP	Rs.crores	179.78	358.36	172.07	355.38	4.49	0.84
Industrial LT (LTMD)	Rs.crores	315.62	635.28	296.24	603.98	6.54	5.18
Other (specify)	Rs.crores	14.53	28.04	14.73	28.76	-1.35	-2.51
<b>Total LT excluding agriculture</b>	Rs.crores	904.85	1,807.50	863.40	1,810.32	4.80	-0.16
Agriculture	Rs.crores	0.27	0.73	0.26	0.80	1.02	-8.11
<b>Total LT including agriculture</b>	Rs.crores	905.11	1,808.23	863.66	1,811.12	4.80	-0.16
<b>Total HT + EHT + LT</b>	Rs.crores	1,246.61	2,503.78	1,192.53	2,486.99	4.53	0.68
Add: FPPPA recoverable + UI + Wheeling Charges, etc.	Rs.crores	800.13	1,588.86	541.49	917.18	47.76	73.23
<b>Total</b>	Rs.crores	2,046.74	4,092.64	1,734.03	3,404.16	18.03	20.22
<b>(D) Sales realisation excluding FPPPA recoverable</b>							
HT	Paise / kwh	590	586	587	584	0.55	0.44
EHT	Paise / kwh	-	-	-	-		
Licensees	Paise / kwh	-	-	-	-		
<b>Total HT + EHT</b>	Paise / kwh	590	586	587	584	0.55	0.44
RGP	Paise / kwh	427	428	426	430	0.26	-0.60
Non-RGP	Paise / kwh	570	571	569	567	0.07	0.67
Industrial LT (LTMD)	Paise / kwh	621	618	623	619	-0.27	-0.13
Other (specify)	Paise / kwh	589	586	606	596	-2.75	-1.62
<b>Total LT excluding agriculture</b>	Paise / kwh	510	510	509	508	0.20	0.43
Agriculture	Paise / kwh	343	346	351	345	-2.26	0.41
<b>Total LT including agriculture</b>	Paise / kwh	510	510	509	508	0.20	0.44
<b>Total HT + EHT + LT</b>	Paise / kwh	530	529	529	527	0.26	0.52

### III - SALES AND REVENUE DATA

#### SALES REVENUE FIXED AND ENERGY CHARGE PAISE/UNIT AND UNITS SOLD PER CONSUMER

		Current Year		Previous Year		% change		
		Q2	Cumulative	Q2	Cumulative	Q2	Cumulative	
<b>(E)</b>	<b>Sales realisation - fixed charge</b>							
	HT	Paise / kwh	110	107	106	104	3.79	2.85
	EHT	Paise / kwh	-	-	-	-		
	Licensees	Paise / kwh	-	-	-	-		
	<b>Total HT + EHT</b>	<b>Paise / kwh</b>	<b>110</b>	<b>107</b>	<b>106</b>	<b>104</b>	<b>3.79</b>	<b>2.85</b>
	RGP	Paise / kwh	16	16	16	15	-1.92	5.85
	Non-RGP	Paise / kwh	110	111	109	107	0.38	3.51
	Industrial LT (LTMD)	Paise / kwh	133	130	135	130	-1.01	-0.58
	Other (specify)	Paise / kwh	29	33	29	29		
	<b>Total LT excluding agriculture</b>	<b>Paise / kwh</b>	<b>66</b>	<b>66</b>	<b>66</b>	<b>63</b>	<b>0.31</b>	<b>4.70</b>
	Agriculture	Paise / kwh	3	6	7	3		
	<b>Total LT including agriculture</b>	<b>Paise / kwh</b>	<b>66</b>	<b>66</b>	<b>66</b>	<b>63</b>	<b>0.31</b>	<b>4.71</b>
	<b>Total HT + EHT + LT</b>	<b>Paise / kwh</b>	<b>77</b>	<b>76</b>	<b>76</b>	<b>73</b>	<b>1.38</b>	<b>4.38</b>
<b>(F)</b>	<b>Sales realisation - energy charge excluding FPPPA recoverable</b>							
	HT	Paise / kwh	480	479	480	479	-0.17	-0.09
	EHT	Paise / kwh	-	-	-	-		
	Licensees	Paise / kwh	-	-	-	-		
	<b>Total HT + EHT</b>	<b>Paise / kwh</b>	<b>480</b>	<b>479</b>	<b>480</b>	<b>479</b>	<b>-0.17</b>	<b>-0.09</b>
	RGP	Paise / kwh	412	412	410	415	0.35	-0.84
	Non-RGP	Paise / kwh	460	460	460	460	0.00	0.00
	Industrial LT (LTMD)	Paise / kwh	488	488	488	488	-0.07	0.00
	Other (specify)	Paise / kwh	500	553	577	567	-2.93	-2.44
	<b>Total LT excluding agriculture</b>	<b>Paise / kwh</b>	<b>444</b>	<b>444</b>	<b>443</b>	<b>445</b>	<b>0.18</b>	<b>-0.17</b>
	Agriculture	Paise / kwh	341	340	344	341	-0.89	-0.27
	<b>Total LT including agriculture</b>	<b>Paise / kwh</b>	<b>444</b>	<b>444</b>	<b>443</b>	<b>445</b>	<b>0.18</b>	<b>-0.17</b>
	<b>Total HT + EHT + LT</b>	<b>Paise / kwh</b>	<b>453</b>	<b>453</b>	<b>453</b>	<b>454</b>	<b>0.07</b>	<b>-0.10</b>
<b>(G)</b>	<b>Units sold per consumer</b>							
	HT	kwh	3,51,297	7,19,670	3,60,506	7,44,381	-2.55	-3.32
	EHT	kwh	-	-	-	-		
	Licensees	kwh	-	-	-	-		
	<b>Total HT + EHT</b>	<b>kwh</b>	<b>3,51,297</b>	<b>7,19,670</b>	<b>3,60,506</b>	<b>7,44,381</b>	<b>-2.55</b>	<b>-3.32</b>
	RGP	kwh	580	1,154	566	1,212	2.51	-4.81
	Non-RGP	kwh	710	1,412	695	1,442	2.08	-2.06
	Industrial LT (LTMD)	kwh	12,802	25,918	12,400	25,465	3.24	1.78
	Other (specify)	kwh	4,033	7,825	4,031	8,007	0.05	-2.27
	<b>Total LT excluding agriculture</b>	<b>kwh</b>	<b>851</b>	<b>1,700</b>	<b>824</b>	<b>1,733</b>	<b>3.23</b>	<b>-1.89</b>
	Agriculture	kwh	2,763	7,558	2,581	7,975	7.03	-5.23
	<b>Total LT including agriculture</b>	<b>kwh</b>	<b>851</b>	<b>1,701</b>	<b>825</b>	<b>1,734</b>	<b>3.23</b>	<b>-1.89</b>
	<b>Total HT + EHT + LT</b>	<b>kwh</b>	<b>1,128</b>	<b>2,269</b>	<b>1,097</b>	<b>2,295</b>	<b>2.90</b>	<b>-1.16</b>

Note 1: Revenue excludes adjustment of Rs. 116.03 Cr for Q2 FY 23-24 and cumulatively Rs. 390.85 Cr. on account of IND AS 115



**Torrent Power Ltd. (Surat)**  
**III - SALES AND REVENUE DATA**  
**NO.OF CONSUMERS AND UNITS SOLD**

		Current Year		Previous Year		% change		
		Q2	Cumulative	Q2	Cumulative	Q2	Cumulative	
<b>(A)</b>	<b>No. of consumers</b>							
	HT	290	290	268	268	8.21	8.21	
	EHT	-	-	-	-			
	Licensees	-	-	-	-			
	<b>Total HT + EHT</b>	290	290	268	268	8.21	8.21	
	RGP	4,24,671	4,24,671	4,20,655	4,20,655	0.95	0.95	
	Non-RGP	1,91,531	1,91,531	1,89,861	1,89,861	0.88	0.88	
	Industrial LT (LTMD)	15,790	15,790	15,385	15,385	2.63	2.63	
	Other (specify)	2,029	2,029	1,972	1,972	2.89	2.89	
	<b>Total LT excluding agriculture</b>	6,34,021	6,34,021	6,27,873	6,27,873	0.98	0.98	
	Agriculture	199	199	210	210	-5.24	-5.24	
	<b>Total LT including agriculture</b>	6,34,220	6,34,220	6,28,083	6,28,083	0.98	0.98	
	<b>Total HT + EHT + LT</b>	<b>6,34,510</b>	<b>6,34,510</b>	<b>6,28,351</b>	<b>6,28,351</b>	0.98	0.98	
<b>(B)</b>	<b>No. of units sold</b>							
	HT	M.KWH	183.08	362.45	146.38	281.49	25.07	28.76
	EHT	M.KWH	-	-	-	-		
	Licensees	M.KWH	-	-	-	-		
	<b>Total HT + EHT</b>	M.KWH	183.08	362.45	146.38	281.49	25.07	28.76
	RGP	M.KWH	233.23	502.89	218.51	485.83	6.74	3.51
	Non-RGP	M.KWH	319.45	642.08	319.70	648.99	-0.08	-1.06
	Industrial LT (LTMD)	M.KWH	277.60	547.91	270.29	534.73	2.70	2.46
	Other (specify)	M.KWH	6.60	13.16	6.41	13.20	3.03	-0.27
	<b>Total LT excluding agriculture</b>	M.KWH	836.88	1,706.05	814.90	1,682.75	2.70	1.38
	Agriculture	M.KWH	0.13	0.35	0.13	0.40	0.12	-12.67
	<b>Total LT including agriculture</b>	M.KWH	837.01	1,706.40	815.03	1,683.16	2.70	1.38
	<b>Total HT + EHT + LT</b>	M.KWH	1,020.09	2,068.85	961.41	1,964.64	6.10	5.30

**III - SALES AND REVENUE DATA**  
**SALES REVENUE AMOUNT & PAISE/UNIT**

		Current Year		Previous Year		% change		
		Q2	Cumulative	Q2	Cumulative	Q2	Cumulative	
<b>(C)</b>	<b>Sales revenue</b>							
	HT	Rs.crores	100.11	198.33	80.26	154.68	24.73	28.22
	EHT	Rs.crores	-	-	-	-		
	Licensees	Rs.crores	-	-	-	-		
	<b>Total HT + EHT</b>	Rs.crores	100.11	198.33	80.26	154.68	24.73	28.22
	RGP	Rs.crores	98.50	215.65	91.72	206.96	7.39	4.20
	Non-RGP	Rs.crores	158.52	317.93	157.87	319.91	0.41	-0.62
	Industrial LT (LTMD)	Rs.crores	159.32	314.81	153.29	304.41	3.93	3.41
	Other (specify)	Rs.crores	3.00	6.29	2.91	6.10	3.26	3.17
	<b>Total LT excluding agriculture</b>	Rs.crores	419.34	854.68	405.79	837.38	3.34	2.07
	Agriculture	Rs.crores	0.01	0.03	0.01	0.04	-1.18	-10.35
	<b>Total LT including agriculture</b>	Rs.crores	419.35	854.71	405.81	837.41	3.34	2.07
	<b>Total HT + EHT + LT</b>	Rs.crores	519.46	1,053.04	486.06	992.09	6.87	6.14
	Add: FPPPA recoverable + UI + Wheeling Charges, etc.	Rs.crores	342.68	686.34	236.81	433.00	44.71	58.51
	<b>Total</b>	Rs.crores	862.14	1,739.38	722.87	1,425.09	19.27	22.05
<b>(D)</b>	<b>Sales realisation excluding FPPPA recoverable</b>							
	HT	Paise / kwh	547	547	548	549	-0.27	-0.42
	EHT	Paise / kwh						
	Licensees	Paise / kwh						
	<b>Total HT + EHT</b>	Paise / kwh	547	547	548	549	-0.27	-0.42
	RGP	Paise / kwh	422	429	420	426	0.61	0.67
	Non-RGP	Paise / kwh	496	495	494	493	0.49	0.45
	Industrial LT (LTMD)	Paise / kwh	574	575	567	569	1.19	0.93
	Other (specify)	Paise / kwh	455	478	454	462	0.22	3.45
	<b>Total LT excluding agriculture</b>	Paise / kwh	501	501	498	498	0.62	0.67
	Agriculture	Paise / kwh	99	89	101	87	-1.30	2.65
	<b>Total LT including agriculture</b>	Paise / kwh	501	501	498	498	0.62	0.67
	<b>Total HT + EHT + LT</b>	Paise / kwh	509	509	506	505	0.72	0.80

### III - SALES AND REVENUE DATA

#### SALES REVENUE FIXED AND ENERGY CHARGE PAISE/UNIT AND UNITS SOLD PER CONSUMER

		Current Year		Previous Year		% change		
		Q2	Cumulative	Q2	Cumulative	Q2	Cumulative	
<b>(E)</b>	<b>Sales realisation - fixed charge</b>							
	HT	Paise / kwh	63	64	64	65	-0.69	-1.55
	EHT	Paise / kwh	-	-	-	-		
	Licensees	Paise / kwh	-	-	-	-		
	<b>Total HT + EHT</b>	Paise / kwh	63	64	64	65	-0.69	-1.55
	RGP	Paise / kwh	16	15	16	15	-3.30	-1.36
	Non-RGP	Paise / kwh	54	53	51	51	4.40	4.19
	Industrial LT (LTMD)	Paise / kwh	88	88	81	83	8.15	6.24
	Other (specify)	Paise / kwh	15	18	19	20	-19.94	-11.40
	<b>Total LT excluding agriculture</b>	Paise / kwh	54	53	52	50	4.86	4.54
	Agriculture	Paise / kwh	39	29	41	27	-3.22	8.63
	<b>Total LT including agriculture</b>	Paise / kwh	54	53	52	50	4.86	4.54
	<b>Total HT + EHT + LT</b>	Paise / kwh	56	55	54	53	4.32	4.15
<b>(F)</b>	<b>Sales realisation - energy charge excluding FPPPA recoverable</b>							
	HT	Paise / kwh	483	483	484	484	-0.21	-0.27
	EHT	Paise / kwh						
	Licensees	Paise / kwh						
	<b>Total HT + EHT</b>	Paise / kwh	483	483	484	484	-0.21	-0.27
	RGP	Paise / kwh	406	414	403	411	0.77	0.74
	Non-RGP	Paise / kwh	443	442	442	442	0.04	0.02
	Industrial LT (LTMD)	Paise / kwh	486	486	486	486	0.03	0.02
	Other (specify)	Paise / kwh	440	460	435	442	1.11	4.13
	<b>Total LT excluding agriculture</b>	Paise / kwh	447	448	446	447	0.13	0.24
	Agriculture	Paise / kwh	60	60	60	60	0.00	0.00
	<b>Total LT including agriculture</b>	Paise / kwh	447	448	446	447	0.13	0.24
	<b>Total HT + EHT + LT</b>	Paise / kwh	453	454	452	452	0.30	0.41
<b>(G)</b>	<b>Units sold per consumer</b>							
	HT	kwh	6,31,301	12,49,825	5,46,200	10,50,324	15.58	18.99
	EHT	kwh						
	Licensees	kwh						
	<b>Total HT + EHT</b>	kwh	6,31,301	12,49,825	5,46,200	10,50,324	15.58	18.99
	RGP	kwh	549	1,184	519	1,155	5.73	2.53
	Non-RGP	kwh	1,668	3,352	1,684	3,418	-0.95	-1.93
	Industrial LT (LTMD)	kwh	17,581	34,700	17,568	34,757	0.07	-0.16
	Other (specify)	kwh	3,254	6,487	3,250	6,692	0.13	-3.07
	<b>Total LT excluding agriculture</b>	kwh	1,320	2,691	1,298	2,680	1.70	0.40
	Agriculture	kwh	651	1,774	616	1,925	5.66	-7.84
	<b>Total LT including agriculture</b>	kwh	1,320	2,691	1,298	2,680	1.70	0.40
	<b>Total HT + EHT + LT</b>	kwh	1,608	3,261	1,530	3,127	5.07	4.28

Note 1: Revenue excludes adjustment of Rs. 6.66 Cr. for Q2 FY 23-24 and cumulatively Rs. 42.18 Cr on account of IND AS 115

**TPL**  
**IV - FINANCIAL DATA**

Rs. Crores		Current Year		Previous Year		% change	
		Q2	Cumulative	Q2	Cumulative	Q2	Cumulative
<b>A</b>	<b>Revenue</b>						
1	Sale of Electricity *	2,908.88	5,832.02	2,456.90	4,829.26	18.40	20.76
2	Government Subsidy	-	-	-	-		
3	Other income	43.77	95.70	68.35	148.63	-35.96	-35.61
4	<b>Total Revenue</b>	<b>2,952.65</b>	<b>5,927.72</b>	<b>2,525.25</b>	<b>4,977.89</b>	<b>16.93</b>	<b>19.08</b>
<b>B</b>	<b>EXPENSES :</b>						
	<b>Operating Expenses</b>						
1	Power Purchase Costs	2,535.95	5,314.76	2,317.82	4,797.06	9.41	10.79
2	Employee Cost	53.24	97.86	53.46	96.21	-0.42	1.72
3	Repairs and Maintenance	39.34	77.25	39.73	78.75	-0.98	-1.91
4	Administrative and General Expense	45.39	87.67	41.54	79.80	9.26	9.86
5	Other Operating Costs	-	-	-	-		
6	<b>Depreciation</b>	<b>119.82</b>	<b>236.93</b>	<b>108.16</b>	<b>214.49</b>	<b>10.78</b>	<b>10.46</b>
7	Interest	127.65	256.07	82.11	159.27	55.47	60.77
8	Other Expenses	-	-	-	-		
9	Taxes, if any						
10	<b>Total expenses</b>	<b>2,921.39</b>	<b>6,070.55</b>	<b>2,642.83</b>	<b>5,425.58</b>	<b>10.54</b>	<b>11.89</b>
11	<b>Other Comprehensive Income</b>	<b>(6.88)</b>	<b>(5.27)</b>	<b>0.38</b>	<b>1.81</b>	<b>-1912.28</b>	<b>-391.56</b>
<b>C</b>	<b>Surplus (deficit) excluding rate of return</b>	<b>24.38</b>	<b>(148.10)</b>	<b>(117.20)</b>	<b>(445.88)</b>	<b>-120.80</b>	<b>-66.78</b>
<b>D</b>	<b>Calculation of return</b>	<b>N.A.</b>	<b>N.A.</b>	<b>N.A.</b>	<b>N.A.</b>	<b>N.A.</b>	<b>N.A.</b>

\* Excludes adjustment of Rs. 122.69 Cr. for Q2 FY 23-24 and cumulatively Rs. 433.03 Cr on account of IND AS 115

## V - DISTRIBUTION - KEY DATA

### Action plan for reducing T & D losses in urban, industrial and GIDC feeders

		<b>Zonewise/Circlewise no.of feeders having losses more than 25 %</b>	<b>Total No.of feeders</b>	<b>% loss during current period</b>	<b>% loss during previous period</b>	<b>No.of feeders where losses increased in current period</b>	<b>Reason thereof and action being taken</b>
	1		NA	NA	NA	NA	NA
	2		NA	NA	NA	NA	NA
	3		NA	NA	NA	NA	NA
	4		NA	NA	NA	NA	NA
	5		NA	NA	NA	NA	NA
	6	<b>Total</b>	NA	NA	NA	NA	NA

## Torrent Power Ltd. (Ahmedabad)

### V - DISTRIBUTION - KEY DATA

#### Meter testing and details of non-working defective meters

(A)	Meter testing		Total capacity of laboratory	Tested during the period	Pending for testing at the end of the period		
	Single phase	No.	5 test benches	24929	92		
	Three phase	No.	5 test benches	3304	85		
	<b>Total</b>	<b>No.</b>	10 test benches	28233	177		
(B)	Details of non-working defective meters		Detected - op.balance	Added	Total to be attended	Replaced / repaired / write-off	Pending at the end of the period
	Single phase	No.	353	25710	26063	25971	92
	Three phase	No.	126	5850	5976	5891	85
	<b>Total</b>	<b>No.</b>	479	31560	32039	31862	177
Note: This includes details of meters and meter testing at Meter testing laboratory							

**Torrent Power Ltd. (Surat)**  
**V - DISTRIBUTION - KEY DATA**

**Meter testing and details of non-working defective meters**

(A)	Meter testing		Total capacity of laboratory	Tested during the period	Pending for testing at the end of the period		
	Single phase	No.	3 test benches	2303	215		
	Three phase	No.	3 test benches	965	23		
	<b>Total</b>	<b>No.</b>	6 test benches	3268	238		
(B)	Details of non-working defective meters		Detected - op.balance	Added	Total to be attended	Replaced / repaired / write-off	Pending at the end of the period
	Single phase	No.	194	1743	1937	1722	215
	Three phase	No.	46	228	274	251	23
	<b>Total</b>	<b>No.</b>	240	1971	2211	1973	238