QUARTER : 4th (Jan-2024 to March-2024)

YEAR :-2023-24

Performa - SOP 001 : Fatal and Non-fatal accident report for quarter ending.

Sr. No.	Name of area	No.of accidents in the quarter					Cumulative since the first quarter of the current FY			
		Departmental			Out side			year		
		FH	NFH	FH	FA	NFH	FH	FA	NFH	
1	GIFT City	0	0	0	0	0	0	0	0	
	TOTAL	0	0	0	0	0	0	0	0	

Performa SoP 003 B:

<u>APPENDIX - B</u> (already in the SoP regulation)

REGISTER FOR COMPILING THE COMPLAINTS CLASSIFICATIONWISE

Quarter of the year: (4th) (Jan 2024- March 2024)

NAME OF OFFICE- GIFT City

				No	o.of complain	ts redressed	during the Qt	r			
				In stipula	ted time	Beyond sti	pulated time				
Classification	Pending complaint of previous quarter	Complaints received during the quarter	Total complaints	Within 50% of stipulated time	Within stipulated time	Upto double the stipulated time	More than double the stipulated time	Total (5) to (8)	Balance complaints to be redressed (4) - (9)	Classification of complaint	
1	2	3	4	5	6	7	8	9	10	11	
A(i)	0	0	0	0	0	0	0	0	0	Loose conn. from pole	
A(ii)	0	13	13	13	0	0	0	13	0	Int.due to line breakdown	
A(iii)	0	0	0	0	0	0	0	0	0	Interruption due to failure of transformer	
B(i)	0	0	0	0	0	0	0	0	0	Ordinary case, which requires no augmentation	
B(ii)	0	0	0	0	0	0	0	0	0	Where augmentation is required	
C(i)	0	0	0	0	0	0	0	0	0	Stopped/Defective Meters	
C(ii)	0	0	0	0	0	0	0	0	0	Billing on average basis for more than two bills	
D(i)	0	0	0	0	0	0	0	0	0	Loose Wires	
D(ii)	0	0	0	0	0	0	0	0	0	Inadequate ground clearance	
E(i)	0	0	0	0	0	0	0	0	0	For current bills where no additional information is required	
E(ii)	0	0	0	0	0	0	0	0	0	Where additional information relating to correctness of reading etc. is required	
F(i)	50	185	235	170	52	0	0	222	13	Where extension of mains is not required	
F(ii)	10	6	16	8	2	0	4	14	2	Where extension of mains is required	
F(iii)	1	3	4	3	0	1	0	4	0	Modification in connected load	
F(iv)	1	3	4	4	0	0	0	4	0	Name change/reconnection	
G	1	26	27	16	8	0	0	24	3	Refund of amount due in regard to temporary connection	
Н	0	0	0	0	0	0	0	0	0	Others (Power Fail from GETCO)	
Total	63	236	299	214	62	1	4	281	18		

QUARTER :- 4th (Jan-2024 to March-2024)

YEAR :-2023-24

Performa SoP 004 : Publicity Carried Out

1	2	3	4
1	Through Regular Energy Bills		Energy Bill

GIFT POWER COMPANY LTD. QUARTER :- 4th (Jan-2024 to March-2024) YEAR :-2023-24

Performa SoP 005 A: Action taken report by the Redressal Committee I

Name of the complaint	Complaint Unique Number	Complaint Classification	Time & Date of 1st meeting	Details of Redressal procedure carried out	Time & Date of 2nd meeting	Details of Redressal procedure carried out	Time & Date of 3rd meeting	Details of Redressal procedure carried out	Oredr in favour of Con /DL
Nil	Nil	Nil	03-01-2024 10:00AM TO 12:00PM	Nil	17-01-2024 10:00AM TO 12:00PM	Nil	Nil	Nil	
Nil	Nil	Nil	07-02-2024 10:00AM TO 12:00PM	Nil	15-02-2024 10:00AM TO 12:00PM	Nil	Nil	Nil	
Nil	Nil	Nil	06-03-2023 10:00AM TO 12:00PM	Nil	20-03-2023 10:00AM TO 12:00PM	Nil	Nil	Nil	

QUARTER :-4th (Jan-2024 to March-2024)

			YEAR :-2023	-24		
Perf	orma Sol	9 005 B: Action ta	ken report by	the Redressal (Committe	e II
Sr. No.	Month	Date and time meeting conducted	No. of complaints registered at the meeting	No. of complaints pending at the end of the meeting	Nos of cases Disposed	Location of Hearing
1	Jan-23	03-01-2024 10:00AM TO 12:00PM	Nil	Nil	Nil	GIFT City
1	Jan-25	17-01-2024 10:00AM TO 12:00PM	Nil	Nil	Nil	GIFT City
2	F-h 22	07-02-2024 10:00AM TO 12:00PM	Nil	Nil	Nil	GIFT City
2	Feb-23	15-02-2024 10:00AM TO 12:00PM	Nil	Nil	Nil	GIFT City
2	Mar-23	06-03-2023 10:00AM TO 12:00PM	Nil	Nil	Nil	GIFT City
3		20-03-2023 10:00AM TO 12:00PM	Nil	Nil	Nil	GIFT City

QUARTER :- 4th (Jan -2024 to March -2024)

YEAR :-2023-24

Performa SOP 006 : Failure of Distribution Transformer.

Sr. No.	Class	No. of existing Distribution transformer at the start of the quarter 01.01.2024	No.of Distribution transformers added during the quarter	Distribution	Total number of Distribution tranformer failed during the quarter	% failure rate of Distribution transformer during the quarter				
		A	В	C=A+B	D	H= (D) * 100/C				
Tran	Transformer of GIFT Power									
1	11 KV / 0.415 KV	2	0	2	0	0.00				
2	11 KV / 0.415 KV	9	0	9	0	0.00				
3	33 KV / 0.415 KV	5	0	5	0	0.00				
Tran	sformer of Consu	ners	•							
4	11 KV / 0.415 KV	2	0	2	0	0.00				
5	33 KV / 0.415 KV	5	0	5	0	0.00				
6	33 KV / 0.415 KV	2	0	2	0	0.00				
7	33 KV / 0.415 KV	2	0	2	0	0.00				
8	33 KV / 0.415 KV	2	0	2	0	0.00				
9	33 KV / 0.415 KV	1	0	1	0	0.00				
10	33 KV / 0.415 KV	1	0	1	0	0.00				
11	33 KV / 0.415 KV	2	0	2	0	0.00				
12	33 KV / 0.415 KV	3	0	3	0	0.00				
	Total	36	0	36	0	0.00				

QUARTER : 4th (Jan -2024 to March -2024) YEAR :-2023-24

Performa - SOP 007 : Failure of Power Transformer

Sr. No.	Io. Class start of the quarter 01.07.2023		No.of Power transformers added during the quarter Total number of Distribution transformers As on 30.09.2023		Total number of Distribution tranformer failed during the quarter	% failure rate of Distribution transformer during the quarter
Tran	sformer of GIFT	Power				
1	66KV/ 33 KV	4	0	4	0	0.00
2	33 KV / 11 KV	2	0	2	0	0.00
3	11 KV / 33 KV	3	0	3	0	0.00
	Total	9	0	9	0	0.00

QUARTER :- 4th (Jan-2024 to March-2024) YEAR :-2023-24

SoP 011 - A : System Average Interruption Frequency Index (SAIFI)

Sr. No	Month	Ni - Number of Customers for each sustained interruptions (in numbers)	N _T - Total No of customers served (in Numbers)	CI=∑ Ni	SAIFI = ∑ Ni/Nt (Monthly SAIFI)
1	2	3	4	5	6=5/4
1	Jan-24	56	969	56	0.058
2	Feb-24	900	1118	900	0.805
3	Mar-23	0	1171	0	0.000

<u>SoP 011 - B : System Average Interrruption Duration Index (SAIDI)</u>

Sr. No	Month	Ri = Restoration Time for each sustained interruption event (in hours)	Ni - Number of interrupted Customers for each sustained interruption event (in numbers)	Ri* Ni - Total customer interrution Duration	N _T - Total No of customers served (in Numbers)	Customer Intt. Duration CMI = ΣRi*Ni	SAIDI = ΣRi*Ni/Nt (Monthly SAIDI)
1	2	3	4	5 = 3 * 4	6	7	8=7/6
1	Jan-24	12:19:49	56	12:19:49	969	12:19:49	0:00:46
2	Feb-24	22:07:30	900	94:07	1118	94:07	0:05:03
3	Mar-24	00:00:00	0	0:00:00	1171	0:00:00	0:00:00

<u>SoP 011 - C : Momentary Average Interruption Frequency Index (MAIFI)</u>

Sr. No	Month	IM _i = Number of Momentary interruptions for the month (in numbers)	N _{mi} = Total no of customers for each momentary interruptions (in numbers)	Im _i =N _{mi} Number of customer Momentary interruptions (in numbers)	N _t - Total no of customers served (in numbers)	Customer Intt. ΣImi*Nmi	MAIFI=ΣImi*N mi/Nt
1	2	3	4	5 = 3 * 4	6	7	8=7/6
1	Jan-24	0	0	0	969	0	0.00
2	Feb-24	0	0	0	1118	0	0.00
3	Mar-24	0	0	0	1171	0	0.00

	HALF YEARLY (O	ctober 23 to March 24)	
	SOP 012- CALCULATION OF	SYSTEM LOSSES AT EHT / 3	33KV
Loss	es in 33KV		
syste	m and		
conne	ected		
1 Equip	oment		
i.	Energy Delivered ir EHT/33KVand LT I System from EHT/ ⁻ MUs)	Distribution A	21.48
ii.	Energy Sold billed. sales (MUs)	EHT Direct B	12.68
iii.	Energy Sold (Billed 33/11KV	l) in the C	8.14
iv.	Total sales (Mus)	(B+C)	20.82
٧.	Losses(MUs)	{(A)-(B+C)}	0.65
vi.	% Losses	{(A)-(B+C)} x 10	00 / (A) 3.05%

GIFT POWER COMPANY LIMITED

Consumer Category	No. of faulty meters at the start of the quarter / year	No. of faulty meters added during the quarter / year	Total no. of defective / faulty Meter	No. of faulty Meters repaired and replaced	No of faulty meters pending at the end of the quarter
	1	2	(3)=(2)+(1)	4	(5)=(3)-(4)
Single Phase	0	0	0	0	0
Three Phase	0	0	0	0	0
HT	0	0	0	0	0

Performa SoP 013: Meter faults

GIFT POWER COMPANY LIMITED Annual Report: (April-23 to March-24) GIFT POWER COMPANY LTD. Performa SoP 014

	Months	Units input	Units Billed (MUs)	Billing Efficiency	Revenue Billed	Revenue Collected	Collection	Business	1770 T	Demodue
Quarter		(MUs)			(Rs. Lacs)	(Rs. Lacs)	Efficiency %	Efficiency	ATC Loss%	Remarks
		A	в	C = (B/A)*100	D	E	F = (E/D)*100	G = (C*F)/100	H = 100 - G	
	Apr-23	3.49	3.41	97.68	287.12	255.17	88.87	86.81	13.19	
т	May-23	7.65	7.49	97.92	635.57	584.98	92.04	90.12	9.88	
1	Jun-23	11.80	11.55	97.89	983.82	904.66	91.95	90.01	9.99	
	Jul-23	16.01	15.67	97.87	1347.02	1246.99	92.57	90.60	9.40	
II	Aug-23	20.09	19.64	97.77	1690.93	1557.94	92.14	90.08	9.92	
	Sep-23	24.07	23.54	97.78	2039.84	1879.88	92.16	90.12	0.00	
	Oct-23	28.02	27.39	97.77	2376.90	2208.41	92.91	90.84	9.16	
III	Nov-23	31.34	30.64	97.76	2667.17	2476.98	92.87	90.79	9.21	
	Dec-23	34.64	33.86	97.75	2957.44	2751.05	93.02	90.93	9.07	
	Jan-24	38.03	37.11	97.58	3237.18	3007.90	92.92	90.67	9.33	
	Feb-24	41.51	40.46	97.47	3524.62	3275.18	92.92	90.57	9.43	
IV	Mar-24	45.55	44.36	97.39	3854.82	DATA NOT AVAILABLE				The collections are in progress for the bills of March 2024 and shall update once completed.

Performa	SoP 015:	Release	of New	Connection	status 2	023-24
Performa	SoP 015:	Release	of New	Connection	status 2	023-24

GIFT City, Gandhinagar	Consumer category	Total no. of consumers connected at the beginning of 2023-24	Pending at the Beginning of the of the 2023 24	New Applications received during the 2023-24	No. of connections released during the 2023-24	No. of applications pending at the end of half-year 2023-24	Total no. of consumers connected at the end of half-year 2023-24
	Domestic	304	0	1	1	0	291
	Commercial	538	4	110	105	5	597
	Industrial LT	7	0	0	0	0	7
1st Half	Agriculture (Total)	0	0	0	0	0	0
	Industrial HT	26	1	7	4	4	30
	Total	875	5	118	110	9	925
	Domestic	291	0	194	181	13	472
	Commercial	597	5	98	95	1	657
	Industrial LT	7	0	0	0	0	7
2nd Half	Agriculture (Total)	0	0	0	0	0	0
	Industrial HT	30	4	4	2	1	35
	Total	925	9	296	278	15	1171
	Domestic	304	0	195	182	13	472
	Commercial	538	4	208	200	1	657
	Industrial LT	7	0	0	0	0	7
Annual	Agriculture (Total)	0	0	0	0	0	0
	Industrial HT	26	1	11	6	1	35
	Total	875	5	414	388	15	1171

	GIFT POWER COMPANY LTD								
	QUARTER : 4th (Jan-2024 to March-2024)								
		YEAR :-2023-24							
	Pe	erforma SoP 016 : Compensa	tion details						
	COMPENSATION DETAILS								
Sr. No.	Event	Compensation	No. of cases where compensation was given (in numbers)	Amt.of compensation paid (in Rs.)					
1	Duty to provide supply		NIL	NIL					
	a) New connection		NIL	NIL					
	b) Additional load		NIL	NIL					
	c) Temporary supply	Rs.50 per day of delay from the limit specified in the	NIL	NIL					
	d) Shifting service connection	performance regulations	NIL	NIL					
	e) Transfer of service connection		NIL	NIL					
	f) Change in tariff category of consumer		NIL	NIL					
2	Complaints in billing Rs.50 for non reply within the period prescribed in Regulations		NIL	NIL					
3	Replacement of meters	LT Rs.25 per day of delay maximum Rs.2,500 and HT Rs. 250 per day of delay maximum of Rs. 5,000/-	NIL	NIL					
4	Interruption of supply	LT Rs.25 for every 6 hrs. of delay maximum of Rs.500 and HT Rs. 50 for every 6 hrs. delay maximum Rs. 1000	NIL	NIL					
5	Voltage fluctuations and complaints	Rs.50 for failure to visit or convey findings wihin the stipulated period	NIL	NIL					
6	Responding to consumers complaints	Rs. 25 for each day of delay maximum Rs. 500	NIL	NIL					
7	Grievance Handling	Rs. 25 for failure in handling grievance.	NIL	NIL					
	TOTAL :-		NIL	NIL					