ANNEXURE I OF ORDER NO: 2 OF 2007 STANDARD OF PERFORMANCE COMPLIANCE REPORT QUARTER:OCTOBER 23 TO DECEMBER 23

PREPARED BY: "Torrent Power Limited, Ahmedabad/ Gandhinagar & Surat License Area"

SUBMITTED TO: GUJARAT ELECTRICITY REGULATORY COMMISSION

Quarter: Q3 - October-December

Year: 2023-24

Performa SoP 001: Fatal and Non-fatal accident report

Name of Area/Circle	Number of Accident in the Quarter					Cummulative since the first quarter of the FY		Cummulative since the first quarter of the FY (Out side)		
Name of Area/Circle	Departmental		Out side		(Departmental)		(Outside)			
	FH	NFH	FH	FA	NFH	FH	NFH	FH	FA	NFH
Ahmedabad License Area	-	-	-	1	2	-	-	21	7	5
		·						·		
FH-Fatal human, NFH-Non fata	FH-Fatal human, NFH-Non fatal human, FA-Fatal Animal									

Quarter: Q3 - October - December

Year : 2023-24

Performa SoP 001: Fatal and Non-fatal accident report

Name of Area/Circle	Number of Accident in the Quarter					Cummulative since the first quarter of the FY		Cummulative since the first quarter of the FY		
	Depart	mental		Out side		(Depart	mental)	(Outside)		
	FH	NFH	FH	FA	NFH	FH	NFH	FH	FA	NFH
Surat License Area	-	-	1	-	-	-	-	5	-	1
FH-Fatal human, NFH-Nor	FH-Fatal human, NFH-Non fatal human, FA-Fatal Animal									

Year : 2023-24

Performa SoP 003B: Register For Compiling The Complaints Classificationwise

		Pending				No. of complain	ts redressed d	uring the quar	ter	
	Classification		Complaints received during the quarter	Total Complaints	Within 50% of stipulated time	Within stipulated time	Up to double the stipulated time	More than double the stipulated time	Total	Balance complaints to be redressed
	1	2	3	4	5	6	7	8	9 = total 5 to 8	10 = (4-9)
Ahmeda	bad License Area								-	
A(i)	Interruption in power supply- Loose connections from pole	2	4,805	4,807	4,798	9	-	-	4,807	-
A(ii)	Interruption in power supply- Interruption due to line breakdown	257	18,391	18,648	18,372	2			18,374	274
A(iii)	Interruption in power supply- Interruption due to failure of transformer	1	3	4	3				3	1
A(iV)	Interruption in power supply- Others	84	10,802	10,886	10,808				10,808	78
B(i)	Quality of Power Supply- No Augmentation required	-	7	7	7	-	-	-	7	-
B(ii)	Quality of Power Supply- Augmentation required	1	24	25	24	-	-	-	24	1
C(i)	Meters - Stopped/ Defective meters/ Burnt/ No Display Meters	61	5,262	5,323	5,291				5,291	32
C(ii)	Meters - Billing on average basis for more than two bills	-	-	-	-	-	-	-	-	-
D(i)	Overhead lines - Loose wires	-	-	-	-	-	-	-	-	-
D(ii)	Overhead lines - Inadequate ground clearance	-	-	-	-	-	-	-	-	-
E(i)	Bills - For current bills where no additional information is required	-	-	-	-	-	-	-	-	-
E(ii)	Bills - Additional information + site visit required	130	1,764	1,894	1,718				1,718	176
F(i)	Service Connections - Extension of mains is not required	-	-	-	-	-	-	-	-	-
F(ii)	Service Connections - Extension of mains is required		10	10	10				10	-
F(iii)	Service Connections - Modification in connected load	86	70	156	2				2	154
F(iV)	Service Connections - Name Change/Reconnection	-	2	2	2	-	-	-	2	-
G	Refund of amount due in regard to temporary connection	-	-	-	-	-	-	-	-	-
Н	Others	13	431	444	429				429	15
	Total	635	41,571	42,206	41,464	11	-	-	41,475	731

Quarter : Q3 - October - December Year : 2022-23

Performa SoP 003B: Register For Compiling The Complaints Classificationwise

		Pending			N	o. of complaints	s redressed du	ring the quarte	r	
	Classification		Complaints received during the quarter	Total Complaints	Within 50% of stipulated time	Within stipulated time	Up to double the stipulated time	More than double the stipulated time	Total	Balance complaints to be redressed
	1	2	3	4	5	6	7	8	9 = total 5 to 8	10 = (4-9)
Surat Lic	cense Area									
A(i)	Interruption in power supply- Loose connections from pole	1	634	635	634	1	-	-	635	-
A(ii)	Interruption in power supply- Interruption due to line breakdown	-	2,306	2,306	2,304	-	-	-	2,304	2
A(iii)	Interruption in power supply- Interruption due to failure of transformer	-	1	1	1	-	-	1	1	-
A(iV)	Interruption in power supply- Others	-	1,044	1,044	1,043	-	-	-	1,043	1
B(i)	Quality of Power Supply- No Augmentation required	-	-	-	-	-	-	-	-	-
B(ii)	Quality of Power Supply- Augmentation required	-	-	-	-	-	-	-	-	-
C(i)	Meters - Stopped/ Defective meters/ Burnt/ No Display Meters	2	1,621	1,623	1,621	-	-	-	1,621	2
C(ii)	Meters - Billing on average basis for more than two bills	-		-	-	-	-	-	-	-
D(i)	Overhead lines - Loose wires	-	-	-	-	-	-	-	-	-
D(ii)	Overhead lines - Inadequate ground clearance	-	-	-	-	-	-	-	-	-
E(i)	Bills - For current bills where no additional information is required	-		-	-	-	-	-	-	-
E(ii)	Bills - Additional information + site visit required	-	460	460	458	-	-	-	458	2
F(i)	Service Connections - Extension of mains is not required*	3	12	15	15	-	-	1	15	-
F(ii)	Service Connections - Extension of mains is required	-	3	3	2	-	-	-	2	1
F(iii)	Service Connections - Modification in connected load	-	-	-	-	-	-	-	-	-
F(iV)	Service Connections - Name Change/Reconnection	-	2	2	2	-	-	-	2	-
G	Refund of amount due in regard to temporary connection	-	-	-	-	-	-	=	-	-
Н	Others	-	69	69	69	-	-	-	69	-
	Total g for F(i) has been corrected.	6	6,152	6,158	6,149	1	-	-	6,150	8

^{*}Opening for F(i) has been corrected.

Year : 2023-24

Performa SoP 004: Publicity carried out

. No.	Actions or steps carried out by distribution licensee towards public awareness in the quarter	Likely number of consumers influenced	Details about media		
	Website				
	Bill Glossary				
	New Tariff Consumption Calculator				
	Procedural Guidance				
	Payment Options				
	Contact details				
	Contact details Call Center details and numbers				
	Our Zonal Offices address		Web Site www.torrentpower.com 8		
1	Torrent Power Mobile Links concept and details	3916756 sessions to website	portal		
	Form Downloads (important application forms)		https://connect.torrentpower.com		
	Form Downloads (Important application forms) FAQ's				
	Consumer Charter				
	Online Bill Payment (how to pay and related forms)				
	Energy Conservation tips				
	Safety Tips				
	Electricity Supply Code (copy of the code)				
	Shutdown / Planned shutdown announcements and schedule				
	bad License Area				
	Information boards	041 4 / "			
		21 Lac Approx (across all			
	Grievance redressal options (Internal / consumer redresal forum)	Plugpoints)			
	Information boards for substation requirement	5.50 Lac			
	SD and SLC Information Board				
		5.50 Lac (across all Plugpoints)			
	Form Filling Assistance Board at Naranpura	1.07 Lac Approx			
	Form Filling Assistance Board at Dudheshwar	0.90 Lac Approx			
	Form Filling Assistance Board at Amraiwadi	0.81 Lac Approx			
2	Form Filling Assistance Board at Gandhinagar	0.30 Lac Approx	Information Boards		
-	Form Filling Assistance Board at Vasna	0.65 Lac Approx	illioilliation Boalds		
	Form Filling Assistance Board at Naroda	0.63 Lac Approx			
	Form Filling Assistance Board at Motera	0.20 Lac Approx			
	Form Filling Assistance Board at Prahladnagar	0.27 Lac Approx			
	Form Filling Assistance Board at Vinzol	0.21 Lac Approx	-		
	Form Filling Assistance Board at Narol	0.17 Lac Approx			
	Online Bill Payment Board	5.50 Lac (across all Plugpoints)			
	ATM Drop box Payment Option Board	5.50 Lac (across all Plugpoints)			
	New customer portal	5.50 Lac (across all Plugpoints)	1		
	Information booklets / flyers/ Letters/Hoardings etc				
		5.50 lacs (acorss all Plugpoints)	Information Booklets and Flyers ,		
3	Information related to web portal / posters / danglers / hoardings /	and overall publicity at 24	outdoor media etc		
	banners etc.	locations	outdoor media etc		
		locations			
	Bills				
	פווט				
	Front Side: 1.Whatsapp services				
	Change Your Name in Electricity Bill	11.98 LPM			
4	3.Monsoon Safety Tips	I I .90 LFIVI	Front and Backside of the bill		
7	4.Do you feel your bill amount is higher than usual?		I TOTIL ATTU DACKSIDE OF THE DIII		
	, , ,				
	Back Side: 1. Power outage checking tips	11.98 LPM			
	2. Uttrayan Safety	II.90 LMM			
	3. Convenience at your fingertips				
5	Power Alert Service	4000000	SMS		
	SMS related to Billing	48863283			
6	Newspaper advertisements / Radio etc News paper Advertisements	24 Las Ameroy			
	News paper Advertisements	21 Lac Approx			

Year : 2022-23

Performa SoP 004: Publicity carried out

r. No.	Actions or steps carried out by distribution licensee towards public awareness in the quarter	Likely number of consumers influenced	Details about media	
	Website			
	Bill Glossary	-		
	New Tariff	-		
	Consumption Calculator	-		
	Procedural Guidance	-		
		4		
	Payment Options	4		
	Contact details	4		
	Call Center details and numbers	1	Web Site www.torrentpower.com	
1	Our Zonal Offices address	3916756 sessions to website	& portal	
	Torrent Power Mobile Links concept and details	1	https://connect.torrentpower.con	
	Form Downloads (important application forms)			
	FAQ's			
	Consumer Charter			
	Online Bill Payment (how to pay and related forms)	1		
	Energy Conservation tips			
	Safety Tips	1		
	Electricity Supply Code (copy of the code)	1		
	Shutdown / Planned shutdown announcements and schedule	1		
ırat Li	cense Area			
II al LI	Information Boards			
	Grievance Redressal Options (Internal Redressal committee/ Consumer Redressal			
2		Consumer at large	Boards at consumer centres	
2	Forum), In the Interest of Consumers by GERC & Application Processing Charges			
	Sample form for new application/Tariff/Call Centre Services / Safety Tips / Conservation Tips/Precautions /Portal Connect Info/Theft deterrence etc.	Consumer at large	Boards at consumer centres	
	ELCB letters to all LTMD Customers, UAE awareness to all NRGP customers, Helpline			
	number, Portal & Mobile App Connect Information, Energy conservation, Energy calculator,	650	Downhista & Daskista	
3	Office Addresses, Online Payment Services, Reactive Power Management, Consumer	650	Pamphlets & Booklets	
	Charter, Information Of New Service Centre etc.			
	Booklet (GERC Regulations & Application Processing Charges)	4	Booklet	
	News			
4	News Paper-Shut down information, Digital Service, ELCB importance, Portal, Mobile App,			
•	WhatsApp & Helpline number information, Senior Citizen door step service	Consumers at large	News Paper	
	Bills			
	Front side: WhatsApp information, Payment options, ELCB/RCCB information, QR Code	0.05 -		
_	for online Payment, Online Name transfer Information Company office and Collection	6.35 lakh / month		
5	Centre address		Energy Bill	
	Back side : Call Centre Information, Complaint related information, Online Energy payment		g,	
	option, Office address, E Mail ID for Complaint , Redressal forum & Ombudsman details,	6.35 lakh / month		
	Online New and load alteration application information			
6	SMS - Application, Billing, Meter, Company Services Awareness, Energy Conservation	4750889	SMS	
0	SMS,Outage messages			
_	WhatsApp Messages	87060	WhatsApp	
7	Bill Envelopes to HT-Bill Received through Courier for Customers (Digital Services)	6150 Consumers in three month	Bill Envelopes	
8	Consumer Meet			
			Three on Customer premises an	
	Customer Meet - Awareness on Company Services, Safety, Conservation, Etc.	288 consumers	one at company premises	
		+		
	Personal Visit to LTMD & HT Consumers		Personal Interaction	
	Personal Visit to LTMD & HT Consumers School Program for Energy conservation and safety	145	3 Nos. program at SMC School	
	Personal Visit to LTMD & HT Consumers		Personal Interaction 3 Nos. program at SMC School On different location 10 Camps	
	Personal Visit to LTMD & HT Consumers School Program for Energy conservation and safety	145	3 Nos. program at SMC School On different location 10 Camps Quiz program and Elocution	
	Personal Visit to LTMD & HT Consumers School Program for Energy conservation and safety Torrent Power Apne Dware Program	145 Consumers at large	3 Nos. program at SMC School On different location 10 Camps	
9	Personal Visit to LTMD & HT Consumers School Program for Energy conservation and safety Torrent Power Apne Dware Program S and S Ghandhi Engineering College	145 Consumers at large 415	Nos. program at SMC Schoo On different location 10 Camps Quiz program and Elocution program and ELCB Demonstration Rally on Energy Conservation d.	

Quarter: Q3 - October - December

Year: 2023-24

Performa SoP 005B: Action taken reported by the Redressal Committee

Sr. No.	Month	Date and Time of Meeting conducted (5pm to 6 pm)	No. of complaints registerd at the meeting	No. of complaints pending at the end of the meeting.
Ahmedabad License Area				
Α	1st Month of the Quarter	10.10.2023, 20.10.2023	-	NIL
В	2nd Month of the Quarter	10.11.2023, 20.11.2023	-	NIL
С	3rd Month of the Quarter	11.12.2023, 20.12.2023	-	NIL

Year : 2023-24

Performa SoP 005B: Action taken reported by the Redressal Committee

Sr. No.	Month	Date and Time of Meeting conducted*	No. of complaints registerd at the meeting	No. of complaints pending at the end of the meeting.	
Surat	License Area				
Α	1st Month of the Quarter	10.10.2023,28.10.2023	2	1	
В	2nd Month of the Quarter	10.11.2023,21.11.2023	3	1	
С	3rd Month of the Quarter	09.12.2023,21.12.2023	2	1	

^{*} Time - 03:00 PM to 05:00 PM

Quarter: Q3 - October - December

Year: 2023-24

Performa SoP 006: Failure of Distribution Transformer

	No. of existing Distribution Transformer at the start of the quarter		Total number of Distribution Transformers	Number of Distribution Transformers failed	% Failure rate of Distribution Transformer
	Α	В	C = A+B	D	H = (D) * 100/C
Ahmedabad License Area	9,418	33	9,451	0	0.00%

Quarter: Q3 - October - December

Year: 2023-24

Performa SoP 006: Failure of Distribution Transformer

	No. of existing Distribution Transformer at the start of the quarter		Total number of Distribution Transformers	Number of Distribution Transformers failed	% Failure rate of Distribution Transformer
	Α	В	C = A+B	D	H = (D) * 100/C
Surat License Area	2,850	20	2,870	1	0.03%

Quarter: Q3 - October - December

Year: 2023-24

Performa SoP 007: Failure of Power Transformer

	No. of existing Power Transformer at the start of the quarter		Total number of Power Transformers	Number of Power Transformers failed	% Failure rate of Power Transformer
	Α	В	C = A+B	D	H = (D) * 100/C
Ahmedabad License Area	240	-	240	-	0.00%

Quarter: Q3 - October - December

Year: 2022-23

Performa SoP 007: Failure of Power Transformer

	No. of existing Power Transformer at the start of the quarter	No. of Power Transformers added during the quarter	Total number of Power Transformers	Number of Power Transformers failed	% Failure rate of Power Transformer
	Α	В	C = A+B	D	H = (D) * 100/C
Surat License Area	65	-	65	-	-

Quarter: Q3 - October - December

Year: 2023-24

Performa SoP 011A: System Average Interruption Frequency Index (SAIFI)

Sr. No.	Month	Ni-Total no of customers for each sustained interruptions	Nt-Total no of customers served	CI= ∑ni	SAIFI=CI/Nt (Nos.)
(1)	(2)	(3)	(4)	(5)=Total of (3)	(6)=(5)/(4)
Ahmedabad License Area					
Ahmedaba	ad License Area				
Ahmedaba 1	Oct-23	159,770	2,086,576	167,241	0.080
Ahmedaba 1 2		159,770 113,006	2,086,576 2,088,048	167,241 113,428	0.080 0.054

Year : 2023-24

Performa SoP 011A: System Average Interruption Frequency Index (SAIFI)

Sr. No.	Month	Ni-Total no of customers for each sustained interruptions	Nt-Total no of customers served	CI= ∑ni	SAIFI=CI/Nt (Nos.)
(1)	(2)	(3)	(4)	(5)=Total of (3)	(6)=(5)/(4)
Surat Lice	ense Area				
1	Oct-23	10,715	633,145	14,774	0.023
2	Nov-23	3,285	631,673	3,285	0.005
3	Dec-23	32,638	631,730	32,638	0.052

Year: 2023-24

Performa SoP 011B: System Average Interruption Duration Index (SAIDI)

Sr. No.	Month	ri=Restoration Time for each interruption event	Ni-no of interrupted customers for each sustained interruption event	ri*Ni- Total customer interruption Duration (Cust-Hrs.)	Nt-Total no of customers served	Customer Interruption Duration CMI = ∑riNi (Cust-Hrs.)	SAIDI=CMI/Nt (HH:MM)
(1)	(2)	(3)	(4)	(5) = (3) * (4)	(6)	(7) = Total of (5)	(8) = (7)/(6)
Ahmedaba	d License	Area					
1	Oct-23	0:27	159,770		2,086,576	76,550	0:02
2	Nov-23	0:28	113,006	-	2,088,048	55,205	0:02
3	Dec-23	0:24	210,668		2,089,959	102,267	0:03

Quarter : Q3 - October - December

Year: 2023-24

Performa SoP 011B: System Average Interruption Duration Index (SAIDI)

Sr. No.	Month	ri=Restoration Time for each interruption event	Ni-no of interrupted customers for each sustained interruption event	ri*Ni- Total customer interruption Duration (Cust-Hrs.)	Nt-Total no of customers served	Customer Interruption Duration CMI = ∑riNi (Cust- Hrs.)	SAIDI=CMI/Nt (HH:MM)
(1)	(2)	(3)	(4)	(5) = (3) * (4)	(6)	(7) = Total of (5)	(8) = (7)/(6)
Surat Lice	nse Area						
1	Oct-23	0:29	10,715		633,145	7,070	0:01
2	Nov-23	0:28	3,285		631,673	1,458	0:01
3	Dec-23	0:30	32,638		631,730	13,467	0:01

Quarter: Q3 - October - December

Year: 2023-24

Performa SoP 011C: Momemtary Average Interruption Frequency Index (MAIFI)

Sr. No.	Month	Number of Momentary interruptions IMi	Nmi-Total no of customers for each momentary interruptions	Imi*Nmi Number of customer Momentary interruptions	Nt-Total no of customers served	∑lMiNmi	MAIFI = <u>∑IMiNm</u> i Nt
(1)	(2)	(3)	(4)	(5) = (3) * (4)	(6)	(7) = Total of (5)	(8)= (7)/ (6)
Ahmeda	abad Lice	nse Area					
1	Oct-23	1	1		2,086,576	1	0.000
2	Nov-23	1	1		2,088,048	1	0.000
3	Dec-23	1	1		2,089,959	1	0.000

Quarter: Q3 - October - December

Year: 2023-24

Performa SoP 011C: Momemtary Average Interruption Frequency Index (MAIFI)

Sr. No.	Month	Number of Momentary interruptions IMi	Nmi-Total no of customers for each momentary interruptions	Imi*Nmi Number of customer Momentary interruptions	Nt-Total no of customers served	∑lMiNmi	MAIFI = <u>∑IMiNm</u> i Nt
(1)	(2)	(3)	(4)	(5) = (3) * (4)	(6)	(7) = Total of (5)	(8)= (7)/ (6)
Surat Li	cense Ar	ea					
1	Oct-23	1	1	-	633,145	1	0
2	Nov-23	-	-	-	631,673	-	-
3	Dec-23	-	-	-	631,730	-	-

Quarter: Q3 - October - December

Year: 2023-24

Performa SoP 013: Meter Faults

Consumer Category	No.of faulty meters at the start of the quarter (1)	No.of faulty meters added during the quarter (2)	Total number of defective /faulty meter (3) = (2) + (1)	No. of faulty meters repaired and replaced (4)	No. of faulty meters pending at the end of quarter (5) = (3)-(4)
Ahmedabad Licens	se Area				
Single Phase	8	1,090	1,098	1,090	8
Three Phase	2	342	344	342	2

Quarter: Q3 - October - December

Year: 2023-24

Performa SoP 013: Meter Faults

Consumer Category	No. of faulty meters at the start of the quarter (1)	No.of faulty meters added during the quarter (2)	Total number of defective/faulty meter (3) = (2) + (1)		No. of faulty meters pending at the end of quarter (5) = (3)-(4)
Surat License Area	1				
Single Phase	60	2,467	2,527	2,477	50
Three Phase	14	413	427	414	13

Quarter: Q3 - October - December

Year : 2023-24

SoP 16: Compensation Details

Sr.no.	Event	Compensation	No. of cases where compensation was given (in numbers)	Amt of compensation paid in (Rs)
Ahmeda	abad License Area			
1	Duty to provide supply		-	-
2	a) New Connection		-	-
3	b) Additional Load		ı.	-
4	c) Temporary supply	Rs. 50 per day of delay from the limit	ı	-
5	d) Shifting service connection	specified in the performance regulations	1	-
6	e) Transfer of service connection		ı	-
7	f) Change in Tariff category of consumer		-	-
8	Complaints in billing	Rs 50 for non reply within the period prescribed in regulation	-	-
9	Replacement of meters	LT- Rs.25 per day of delay- maximum of Rs. 2,500 and HT- Rs. 250 per day of delay-maximum of Rs. 5,000	-	-
10	Interruption of supply	LT-Rs 25 for every 6hrs of delay- maximum of Rs.500 and HT -Rs.50 for every 6 hrs delay maximum Rs. 1000/-	-	-
11	Voltage fluctuations and complaints	Rs. 50 for failure to visit or convey findings within the stipulated period	-	-
12	Responding to consumer's complaints	Rs. 25 for each day of delay maximum Rs.500	-	-
13	Grievance Handling	Rs.25 for failure in handling grievance.	-	-
	TOTA	AL		

Quarter: Q3 - October - December

Year: 2023-24

Performa SoP 16: Compensation Details

Sr.no.	Event	Compensation	No. of cases where compensation was given (in numbers)	Amt of compensation paid in (Rs)
Surat Li	icense Area			
1	Duty to provide supply		-	-
2	a) New Connection		-	-
3	b) Additional Load		-	-
	c) Temporary supply	Rs. 50 per day of delay from the limit	-	-
	d) Shifting service connection	specified in the performance regulations	-	-
6	e) Transfer of service connection		-	-
7	f) Change in Tariff category of consumer		-	-
8	Complaints in billing	Rs 50 for non reply within the period prescribed in regulation	-	-
9	Replacement of meters	LT- Rs.25 per day of delay- maximum of Rs. 2,500 and HT- Rs. 250 per day of delay-maximum of Rs. 5,000	-	-
10	Interruption of supply	LT-Rs 25 for every 6hrs of delay- maximum of Rs.500 and HT -Rs.50 for every 6 hrs delay maximum Rs. 1000/-	-	-
11	Voltage fluctuations and complaints	Rs. 50 for failure to visit or convey findings within the stipulated period	-	-
12	Responding to consumer's complaints	Rs. 25 for each day of delay maximum Rs.500	-	-
13	Grievance Handling	Rs.25 for failure in handling grievance.	-	-
	TOT	AL		