ANNEXURE I OF ORDER NO: 2 OF 2007 STANDARD OF PERFORMANCE COMPLIANCE REPORT QUARTER/YEAR : OCTOBER 23 TO DECEMBER 23

REPOERTED BY: MPSEZ UTILITIES LIMITED

SUBMITTED TO : GUJARAT ELECTRICITY REGULATORY COMMISSION

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Performa - SoP 001: Fatal and Non-fatal accident report

	No of accidents in the quarter				Cumulative since the first quarter of the		Cumulative since the first quarter of the				
Name of Area/Circle	Departmental		Outside		current FY year (Departmental)		current FY year (Out side)				
	FH	NFH	FH	FA	NFH	FH	FA	NFH	FH	FA	NFH
MUL Licensee Area	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL
FH-Fatal , NFH-Non Fata	-H-Fatal , NFH-Non Fatal Human, FA-Fatal Animal										

Performa SoP 003 B: REGISTER FOR COMPILING THE COMPLAINTS CLASSIFICATIONWISE

							No. of Comp	laints redressed	during the Qtr		
Name of			Pendina	Complaints		In stipul	ated time	Beyond stip	oulated time		Balance
Area / Circle		Classification		received during the Qtr	Total Complaints	Within 50% of stipulated time.	Within stipulated time.	Up to double the stipulated time	More than double the stipulated time	Total (5) to (8)	Complaints to be redressed 10=(4) - (9)
		1	2	3	4	5	6	7	8	9	10
	A(i)	Interruption in Power supply due to loose connection form pole fuse blown com									
	A(ii)	Interruption in Power supply due to line breakdown		5	5	5				5	
	A(iii)	interruption in Power supply due to failure of transformer									
	A(iv)	Interruption in power supply due to shutdown/load sheeding									
	B(i)	Quality of supply complaints which require no augmentation									
	B(ii)	Quality of supply complaints requiring augmentation of HT/Eht network									
o	C(i)	Meters stopped /Defective meter									
Are	C(ii)	Meters billing on average basis for more than two bills									
MUL Licensee Area	D(i)	Overhead line loose wires									
Licer	D(ii)	Overhead line inadequate ground clearance									
٦L	E(i)	Bills for current bills where no additional information is required									
2	E(ii)	Bills for where additional information/ site visit is required									
	F(i)	Service connection where extension of mains is not required									
	F(ii)	Service connection where extension of mains is required									
	F(iii)	Service connection modification in connected load									
	F(iv)	Service connections name change reconnection									
	G	Refund of amount in case of temporary connection									
	н	Others		8	8	8				8	

Performa SoP 004:Publicity carried out

Sr. No	Name of Area/Circle	Actions or steps carried out by distribution licensee towards public awareness in the quarter	Likely number of consumers influenced	Details about media
		Website		
		Bill Glossary		
		Consumption Calculator		
		Procedure Guidance		
		Payment Options		
		Call Centre details and numbers		
1		Form Downloads (Important application forms)		
		FAQ'S		
		Online Bill Payment (how to pay and related forms)		
		Energy Conservation tips		
		Safety Tips		
	MUL	Electricity Supply Code (copy of code)		
	Licensee	Shutdown/Planned shutdown announcements and schedule		
	Area	Information Boards		
2	Alea	Grievance Redressal Option (Internal/Consumer Redressal Forum)		
		Safety Tips/Precautions /Energy Conservation/Theft deterrence etc		
		Information booklets/Flyers		
3		Safe and friendly power (safety, energy conservation, energy		
		calculator,tariff,office)		
		Bills		
4		Front side : Helpline Numbers and Email	281	Energy Bill
		Back side : Payment Details		
5		Public Meetings (Safety , energy conservation, bill calculation ,bill		
		structure, complaint registration procedure etc.)		
6		Bill Envelopes to HT-customers - Information on safety & Service		
0		Communication		

Performa – SoP 005 B: Action taken report by the Redressal Committee

Sr. No	Name of Area/Circle	Month	Date and Time Meeting conducted	No of complaints registered at the meeting	No. of complaints pending at the end of the meeting
	MUL 1 Licensee Area	1st Month of the quarter	10th Oct-23, 1500 to 1700 hrs	0.00	0.00
1		2nd Month of the quarter	10th Nov-23, 1500 to 1700 hrs	0.00	0.00
		3rd Month of the quarter	11th Dec-23, 1500 to 1700 hrs	0.00	0.00

Performa SoP 006: Failure of Distribution Transformer

Sr. No.	Name of Area/Circle	No. of existing Distribution Transformers at the start of the quarter / year	No. of Distribution Transformers added during the quarter / year	Total number of Distribution Transformer s	Total number of Distribution transformer failed	% failure rate of Distribution transformer
		Α	В	C=A+B	D	H = (D)*100/C
1	MUL Licensee Area	8	0	8	NIL	0.00

Performa SoP 007: Failure of Power Transformer

Sr. No.	Name of Area/Circle	No. of existing Power Transformers at the start of the quarter / year	no. of Power Transformers added during the quarter / year		Total number of Power transformer failed	% failure rate of Power transformer
		A	В	C=A+B	D	H = (D)*100/C
1	MUL Licensee Area	13	0	13	NIL	0

SoP 011 - A : System Average Interruption Frequency Index (SAIFI)

Sr. No	Month	Ni - Number of Customers for each sustained interruptions (in numbers)	NT - Total No of customers served (in Numbers)	SAIFI = Ni/Nt (Monthly SAIFI)
1	2	3	4	5= 3 / 4
1	Oct-23	73	93	0.785
2	Nov-23	16	93	0.172
3	Dec-23	98	95	1.032

SoP 011 - B : System Average Interruption Duration Index (SAIDI)

Sr. No	Month	Ri = Restoration Time for each sustained interruption event (in hours)	Ni - Number of interrupted Customers for each sustained interruption event (in numbers)	Ri* Ni - Total customer interruption Duration	NT - Total No of customers served (in Numbers)	SAIDI = Ri*Ni/Nt (Monthly SAIDI)
1	2	3	4	5 = 3 * 4	6	7= 5 / 6
1	Oct-23	0:26:00	3	1:18:00		
		0:17:00	2	0:34:00		
		0:30:00	1	0:30:00		
		0:31:00	1	0:31:00		
		0:37:00	6	3:42:00		
		0:38:00	1	0:38:00		
		0:52:00	59	51:08:00		
	Oct-23			58:21:00	93	0:37:39
2	Nov-23	0:29:00	1	0:29:00		
		0:36:00	2	1:12:00		
		0:37:00	4	2:28:00		
		0:41:00	1	0:41:00		
		0:39:00	1	0:39:00		
		0:44:00	1	0:44:00		
		0:47:00	1	0:47:00		
		0:51:00	3	2:33:00		
		0:52:00	1	0:52:00		
		0:56:00	1	0:56:00		
	Nov-23			11:21:00	92	0:07:24
3	Dec-23	0:10:00	3	0:30:00		
		11:51:00	1	11:51:00		
		11:56:00	1	11:56:00		
		11:57:00	1	11:57:00		
		11:58:00	3	35:54:00		
		11:59:00	1	11:59:00		
		12:09:00	1	12:09:00		
		0:58:00	4	3:52:00		
		1:00:00	62	62:00:00		
		1:04:00	15	16:00:00		
		1:06:00	1	1:06:00		
		2:11:00	1	2:11:00		
		26:24:00	2	52:48:00		
		26:31:00	1	26:31:00		
		0:50:00	1	0:50:00		
	Dec-23			261:34:00	95	2:45:12

SoP 011 - C : Momentary Average Interruption Frequency Index (MAIFI)

Sr. No	Month	IM _i = Number of Momentary interruptions for the quarter (in numbers)	N _{mi} = Total no of customers for each momentary interruptions (in numbers)	Im _i =N _{mi} Number of customer Momentary interruptions (in numbers)	N _t - Total no of customers served (in numbers)	MAIFI= Imi*Nmi/ Nt
1	2	3	4	5	6	7= 5 / 6
1	Oct-23	0	0	0	93	0.0000
2	Nov-23	0	0	0	93	0.0000
3	Dec-23	4	51	204	95	2.1474

Performa SoP 013: Meter faults

Name of Area/Circle	Consumer Category	No. of faulty meters at the start of the quarter / year	No. of faulty meters added during the quarter / year	Total no. of defective / faulty Meter	No. of faulty Meters repaired and replaced	No of faulty meters pending at the end of the quarter
		(1)	(2)	(3)=(2)+(1)	(4)	(5)=(3)-(4)
ea	Single Phase	NIL	NIL	-	-	-
MUL Licensee Area	Three Phase	NIL	NIL	-	-	-
NW	HT	NIL	NIL	-	-	-

Performa SoP 016: Compensation Details

Sr. No	Name of Area/Circle	Event	Compensation	No of cases where compensation was given (in numbers)	Amt of compensation paid (in Rs.)
1		Duty to provide supply		NIL	NIL
2		a) New Connection		NIL	NIL
3		b) Additional Load	Rs. 50 per day of delay	NIL	NIL
4		c) Temporary supply	from the limit specified in	NIL	NIL
5		d) Shifting service connection	the performance	NIL	NIL
6		e)Transfer of service connection	regulations	NIL	NIL
7		f) Change in tariff category of consumer		NIL	NIL
8		Complaints in billing	Rs. 50 for non reply within the period prescribed in Regulations	NIL	NIL
9	MUNDRA SEZ	Replacement of meters	LT- Rs. 25 per day of delay - maximum Rs.2,500 and HT - Rs. 250 per day of delay - maximum of Rs.5,000	NIL	NIL
10		Interruption of supply	LT- Rs. 25 for every 6 hrs of delay- maximum of Rs. 500 and HT- Rs. 50 for every 6 hrs delay- maximum Rs. 1000/-	NIL	NIL
11		Voltage fluctuations and complaints	Rs. 50 for failure to visit or convey findings within the stipulated period	NIL	NIL
12		Responding to consumer's complaints	Rs. 25 for each day of delay- maximum Rs. 500	NIL	NIL
13		Grievance Handling	Rs.25 for failure in handling grievance	NIL	NIL
TOTAL				NIL	NIL