GUJARAT ELECTRICITY REGULATORY COMMISSION GANDHINAGAR

Order No. 1 of 2023

CORAM:

Shri Anil G. Mukim, Chairman Shri Mehul M. Gandhi, Member Shri S.R.Pandey, Member

Date: 05/05/2023

In the matter of:

<u>Determination of Average Pooled Power Purchase Cost (APPC) for the Financial Year 2022-23 – reg.</u>

- 1. The GERC (Procurement of Power from Renewable Energy Sources) (First Amendment) Regulations, 2014 provides for determination of APPC on annual basis. The relevant regulations of the said Regulations are reproduced below:
 - "2.1 (aa) 'Average Power Purchase Cost' means the weighted average pooled price at which the distribution licensee has purchased the electricity including cost of self-generation, if any, in the previous year from all the energy suppliers long-term and short-term, but excluding those based on renewable energy sources, as the case may be."
 - "5.4: The Commission shall determine the 'Average Power Purchase Cost' of the distribution licensee concerned on annual basis. The Average Power Purchase Cost determined by the Commission shall be required to be paid by the distribution licensee when the distribution licensee purchases the electrical component of the renewable energy projects registered under the REC scheme notified by the Central Electricity Regulatory Commission."
- 2. The Commission vide Order No. 4 of 2022 dated 18.10.2022 has determined the Average Pooled Power Purchase Cost (APPC) for FY 2020-21, applicable for FY 2021-22 for different licensees separately.
- 3. The Commission now determines the APPC for the year 2021-22, applicable for FY 2022-23. The state has different distribution licensees which are purchasing different quantum of electricity at different price from different sources. Hence, the APPC is

determined for different licensees separately. Since the licensees such as Jubilant Infrastructure and Aspenpark Infra procured power from the State distribution licensees, the APPC of these licensees are not determined. Further, the Commission has observed that the licensee, Deendayal Port Authority (DPA) has filed the Truing up for FY 2021-22 on the basis of provisional accounts for FY 2021-22 in its Tariff Petition for FY 2023-24. As per the GERC (MYT) Regulations, 2016, the Truing up exercise has to be based on Audited Accounts. Therefore, the Commission has directed DPA to file the Truing up for FY 2021-22 based on Audited Accounts with the next year Tariff Filing for FY 2024-25. Accordingly, the APPC of DPA is not determined.

Hence, the following order:

ORDER

4. In exercise of the powers conferred under Clause 5.4 of the GERC (Procurement of Energy from Renewable Sources) (First Amendment) Regulations, 2014, the Gujarat Electricity Regulatory Commission hereby determines the APPC for FY 2021-22, applicable for FY 2022-23 for different licensees separately, as tabulated below:

Calculation of APPC for FY 2022-23 based on data for FY 2021-22								
Particulars	GUVNL	TPL- Distribution	TPL- Dahej**	MUL**	GIFT PCL**	Total for the State		
	MUs							
Gross Power Purchase	1,08,839.24	11,550.07	677.39	385.24	27.27	1,21,479.21		
Less: Wind	8,255.67	854.72	24.10	47.09	-	9,181.59		
Less: Solar	5,379.37	329.34	8.31	3.29	0.13	5,720.44		
Less: Other Renewables	86.80	-	-	-	0.25	87.05		
Less: REC	-	-	-	-	-			
Less: Transmission Charges (TC)	-	-	-	-	-			
Less: UI	- 1,192.01	287.87	5.68	2.77	1.30	- 894.39		
Less: Rebate	-	-	-	-	-			
Less: Sale of Power	-	-	-	-	-	-		

Calculation of APPC for FY 2022-23 based on data for FY 2021-22									
Particulars	GUVNL	TPL- Distribution	TPL- Dahej**	MUL**	GIFT PCL**	Total for the State			
	MUs								
Less: Purchase from State Discoms	-	-	-	-	-	-			
Net Power Purchase	96,309.41	10,078.14	639.30	332.09	25.59	1,07,384.52			
Particulars	Cost (Rs. Crore)								
Gross Power Purchase	55,525.41	6,594.38	321.78	179.15	12.33	62,633.06			
Less: Wind	2,902.92	405.81	11.84	16.39	-	3,336.96			
Less: Solar	2,749.86	266.29	<u> </u>	1.23	0.11	3,023.71			
Less: Other Renewables	34.21		-/	-	0.21	34.42			
Less: REC	CITY	REGU		0.33	-	0.33			
Less: Transmission Charges (TC)	<mark>6,87</mark> 9.39	51.94		0.17	-	6,931.50			
Less: UI	90.55		70	0.39	0.64	- 89.52			
Less: Rebate	783.16	9.90	2.82	3.16	-	799.03			
Less: Other Payments		-	- 3		-	ı			
Less: Sale of Power	-	- 1	- 3		-	-			
Less: Purchase from State Discoms		-	3//5	76	-	-			
Net Power Purchase	42,266.42	5,860.44	300.91	1 57.50	11.36	48,596.62			
Particular <mark>s</mark>	APPC for FY 2022-23 (Rs./Unit)								
APPC (Rs./Unit)	4.39	5.82	4.71	4.74	4.44	4.53*			

5. We order accordingly.

Sd/-Sd/-Sd/-

[Mehul M. Gandhi] [Anil G. Mukim] [S.R. Pandey] Member Member Chairman

Place: Gandhinagar Date: 05/05/2023

^{(*} The above APPC shall be subject to a ceiling of APPC of the State.

** The details are based on Tariff Petition / Tariff Orders / Additional Supporting Documents)