ANNEXURE II OF ORDER NO: 2 OF 2007 **REGULATORY INFORMATION REPORT** **QUARTER/YEAR : JUL 22 TO SEP 22**
REPOERTED BY: **MPSEZ UTILITIES LIMITED**
SUBMITTED TO : GUJARAT ELECTRICITY REGULATORY COMMISSION
DATE:_____

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I - KEY PARAMETERS

POWER SUPPLY POSITION - 1

	S.No.	Particulars	Unit	Current Year (FY22-23)		Previous Year (FY21-22)		% Change	
				Q-2	Cummu	Q-2	Cummu	Q-2	Cummu
I	***Power Purchase***								
	1	Purchase from IPPs/CPPs	Mus	91.96	201.31	97.43	196.79	(5.62)	2.30
	2	Purchase from GUVNL	Mus	-	-	-	-	-	-
	3	Purchase from central sector (a) Share	Mus	-	-	-	-	-	-
		(b) Actual purchase		-	-	-	-	-	-
		Total Purchase of Power	Mus	91.96	201.31	97.43	196.79	(5.62)	2.30
II	***Energy Balance sheet***								
	1	Total generation + purchase of power	Mus	91.96	201.31	97.43	196.79	(5.62)	2.30
	2	Units sent out	Mus	91.96	201.31	97.43	196.79	(5.62)	2.30
	3	Metered +Estimated unmetered sales	Mus	89.12	195.23	93.87	189.62	(5.06)	2.96
	4	T & D Loss (2-3)	Mus	2.84	6.08	3.57	7.17	(20.29)	(15.26)
	5	T & D Loss (4)/(2)*100	%	3.09%	3.02%	3.66%	3.64%	(15.55)	(17.16)
III	***Sales, Billing and Realisation:***								
	1	Billed - metered + unmeterd	Rs. Crores	56.41	119.33	56.25	115.91	0.30	2.95
	2	Billed -Theft assessment	Rs. Crores	-	-	-	-	-	-
	3	Total Billed (1+2)	Rs. Crores	56.41	119.33	56.25	115.91	0.30	2.95
	4	Amount realised - billed metered +unmetered	Rs. Crores	56.45	119.32	55.73	115.82	1.29	3.03
	5	Amount realised Theft of energy	Rs. Crores	-	-	-	-	-	-
	6	Total Amount realised (4+5)	Rs. Crores	56.45	119.32	55.73	115.82	1.29	3.03
	7	Amount realised as % of amount billed	%	100.06%	99.99%	99.08%	99.92%	0.99	0.08

The above figure base on application of formats will not portray true picture due to mismatch of billing versus revenue realised in a given period.

I - KEY PARAMETERS

COST OF SUPPLY-2

		Particulars	Unit	Current Year (FY22-23)		Previous Year (FY21-22)		% Change	
				Q-2	Cummu	Q-2	Cummu	Q-2	Cummu
I		**Cost of Supply**							
	1	Average cost of Purchase of power	Rs./KWh	4.98	4.62	4.45	4.50	12.04	2.65
	2	Cost at Bus bar	Rs./KWh	-	-	-	-	-	-
	3	Cost of Supply at EHT (at 66 KV)	Rs./KWh	-	-	-	-	-	-
	4	Cost of Supply at HT (at 11 KV)	Rs./KWh	-	-	-	-	-	-
	5	Cost of Supply at LT (at 400/230 V)	Rs./KWh	-	-	-	-	-	-
	6	Average cost of Supply	Rs./KWh	5.67	5.23	5.03	5.09	12.66	2.80
II		**Sales realisation**							
	1	HT	Rs./KWh	5.63	5.43	5.51	5.63	2.20	(3.42)
	2	LT	Rs./KWh	5.34	5.39	5.84	5.85	(8.66)	(7.86)
	3	Average Sales realisation	Rs./KWh	5.62	5.43	5.51	5.63	2.09	(3.47)

I - KEY PARAMETERS

FINANCIAL DATA-3

Sr. No.	Particulars	Unit	Current Year (FY22-23)		Previous Year (FY21-22)		% Change	
			Q-2	Cummu	Q-2	Cummu	Q-2	Cummu
1	Cost of Power Purchase	Rs. Crores	45.83	93.08	43.33	88.64	5.75	5.01
2	Employees Cost	Rs. Crores	1.04	2.03	0.69	1.32	49.24	54.07
3	Interest	Rs. Crores	0.14	0.30	0.04	0.08	243.49	295.88
4	Repairs & Maintenance	Rs. Crores	0.24	0.43	0.13	0.23	88.62	84.76
5	Depreciation	Rs. Crores	1.54	3.06	1.49	2.96	3.30	3.45
6	Adminstrative and General Expenses	Rs. Crores	1.77	3.27	1.57	3.31	12.37	(1.12)
7	Bad debts	Rs. Crores	-	-	-	-	-	-
8	Total cost excluding Profit/Return	Rs. Crores	50.55	102.17	47.26	96.53	6.96	5.84
9	Capital expenditure	Rs. Crores	-	-	-	-	-	-
10	New borrowings	Rs. Crores	-	-	-	-	-	-
11	Non Tariff Income	Rs. Crores	0.93	1.94	0.88	1.78	5.06	8.95
12	Bank overdraft as at the end of the quarter	Rs. Crores	-	-	-	-	-	-
13	Sales amount	Rs. Crores	50.12	106.08	51.71	106.63	(3.08)	(0.51)
14	Agricultural Subsidy received	Rs. Crores	-	-	-	-	-	-
15	Miscellaneous Income/Other Subsidy received	Rs. Crores	-	-	-	-	-	-
16	Total (7 to 13)		101.60	210.20	99.85	204.94	1.75	2.56
17	Cost of power purchase as % of total cost (1) / (8)	%	91%	91%	92%	92%	(1.14)	(0.79)

The above figure base on application of formats will not portray true picture.

II - STATUS OF DIRECTIONS GIVEN BY GERC

Sr. No.	Particulars	Direction no.	Status and whether complied during	Non-Compliance		Action Plan for compliance
				Responsible External factor	Responsible Internal factor	
(A)	Total no. of Directions	0	-	-	-	-
(B)	Directions already complied	0	-	-	-	-
(C)	Directions to be complied at the time of next tariff petition	0	-	-	-	-
(D)	Directions to be complied later	0	-	-	-	-
(E)	Directions pending	0	-	-	-	-

III - SALES AND REVENUE DATA

NO. OF CONSUMERS AND UNITS SOLD

	Particulars	Unit	Current Year (FY22-23)		Previous Year (FY21-22)		% Change	
			Q-2	Cummu	Q-2	Cummu	Q-2	Cummu
(A)	**No. of consumers**							
	HT	no.	39	39	36	36	8.33	8.33
	EHT	no.	8	8	7	7	14.29	14.29
	Licensees		0	0	0	0	-	-
	Total HT + EHT	no.	**47**	**47**	**43**	**43**	**9.30**	**9.30**
	Residential	no.	-	0	0	0	-	-
	Commercial	no.	27	27	25	25	8.00	8.00
	Industrial LT	no.	1	1	1	1	-	-
	Others (specify)	no.	10	10	8	8	25.00	25.00
	Total LT excluding agriculture	no.	38	38	34	34	11.76	11.76
	Agriculture	no.	0	0	0	0	-	-
	Total LT including agriculture	no.	38	38	34	34	11.76	11.76
	Total HT + EHT + LT	no.	**85**	**85**	**77**	**77**	**10.39**	**10.39**
(B)	**No. of Units Sold**							
	HT	Mus	45.09	95.95	45.77	89.29	(1.48)	7.45
	EHT	Mus	43.03	97.26	47.31	98.66	(9.05)	(1.42)
	Licensees	Mus	0.00	0.00	0.00	0.00	-	-
	Total HT + EHT	Mus	**88.12**	**193.20**	**93.09**	**187.95**	**(5.33)**	**2.79**
	Residential	Mus	0.00	0.00	0.00	0.00	-	-
	Commercial	Mus	0.83	1.68	0.66	1.38	26.43	21.26
	Industrial LT	Mus	0.02	0.04	0.02	0.03	59.97	50.33
	Others (specify)	Mus	0.13	0.31	0.10	0.25	28.72	21.43
	Total LT excluding agriculture	Mus	0.82	2.03	0.78	1.67	4.85	21.80
	Agriculture	Mus	0.00	0.00	0.00	0.00	-	-
	Total LT including agriculture	Mus	0.99	2.03	0.78	1.67	27.39	21.80
	Total HT + EHT + LT	**Mus**	**89.12**	**195.23**	**93.87**	**189.62**	**(5.06)**	**2.96**

III - SALES AND REVENUE DATA

SALES REVENUE AMOUNT & PAISE / UNIT

	Particulars	Unit	Current Year (FY22-23)		Previous Year (FY21-22)		% Change	
			Q-2	Cummu	Q-2	Cummu	Q-2	Cummu
(C)	**Sales Revenue**							
	HT	Rs. Crores	24.79	51.29	24.86	49.63	(0.28)	3.35
	EHT	Rs. Crores	24.80	53.69	26.40	56.13	(6.05)	(4.33)
	Licensees	Rs. Crores	0.00	0.00	0.00	0.00	-	-
	Total HT + EHT	Rs. Crores	**49.59**	**104.99**	**51.25**	**105.75**	**(3.25)**	**(0.73)**
	Residential	Rs. Crores	0.00	0.00	0.00	0.00	-	-
	Commercial	Rs. Crores	0.45	0.92	0.40	0.83	13.94	11.30
	Industrial LT	Rs. Crores	0.02	0.04	0.01	0.03	13.74	29.12
	Others (specify)	Rs. Crores	0.06	0.13	0.04	0.12	39.68	14.71
	Total LT excluding agricultu	Rs. Crores	0.53	1.09	0.46	0.98	16.36	12.23
	Agriculture	Rs. Crores	0.00	0.00	0.00	0.00	-	-
	Total LT including agricultur	Rs. Crores	0.53	1.09	0.46	0.98	16.36	12.23
	Total HT + EHT + LT	Rs. Crores	**50.12**	**106.08**	**51.71**	**106.73**	**(3.08)**	**(0.61)**
(D)	**Sales realisation**							
	HT	Paise/KWh	550	535	543	556	1.22	(3.82)
	EHT	Paise/KWh	576	552	558	569	3.30	(2.95)
	Licensees	Paise/KWh	-	-	-	-	-	-
	Total HT + EHT	Paise/KWh	**563**	**543**	**551**	**563**	**2.20**	**(3.42)**
	Residential	Paise/KWh	-	-	-	-	-	-
	Commercial	Paise/KWh	544	552	604	601	(9.88)	(8.21)
	Industrial LT	Paise/KWh	656	823	923	958	(28.90)	(14.11)
	Others (specify)	Paise/KWh	445	431	410	456	8.52	(5.53)
	Total LT excluding agricultu	Paise/KWh	534	539	584	585	(8.66)	(7.86)
	Agriculture	Paise/KWh	-	-	-	-	-	-
	Total LT including agricultur	Paise/KWh	534	539	584	585	(8.66)	(7.86)
	Total HT + EHT + LT	Paise/KWh	**562**	**543**	**551**	**563**	**2.09**	**(3.47)**

III - SALES AND REVENUE DATA

SALES REVENUE FIX AND ENERGY CHARGE PAISE/UNIT AND UNITS SOLD PER CONSUMER

	Particulars	Unit	Current Year (FY22-23)		Previous Year (FY21-22)		% Change	
			Q-2	Cummu	Q-2	Cummu	Q-2	Cummu
(E)	**Sales realisation - fixed charge**							
	HT	Paise/KWh	202	188	176	176	14.95	6.54
	EHT	Paise/KWh	233	209	192	189	21.49	10.80
	Licensees	Paise/KWh	-	-	-	-	-	-
	Total HT + EHT	Paise/KWh	**217**	**198**	**184**	**183**	**18.08**	**8.60**
	Residential	Paise/KWh	-	-	-	-	-	-
	Commercial	Paise/KWh	259	266	296	280	(12.55)	(4.86)
	Industrial LT	Paise/KWh	377	546	604	612	(37.49)	(10.83)
	Others (specify)	Paise/KWh	118	101	60	84	95.45	20.46
	Total LT excluding agriculture	Paise/KWh	243	247	270	256	(10.26)	(3.36)
	Agriculture	Paise/KWh	-	-	-	-	-	-
	Total LT including agriculture	Paise/KWh	243	247	270	256	(10.26)	(3.36)
	Total HT + EHT + LT	Paise/KWh	**218**	**199**	**185**	**183**	**17.78**	**8.50**
			-	-	-	-		
(F)	**Sales realisation - energy charges**		-	-	-	-		
	HT	Paise/KWh	347	347	367	380	(5.36)	(8.63)
	EHT	Paise/KWh	343	343	367	381	(6.39)	(9.86)
	Licensees	Paise/KWh	-	-	-	-	-	-
	Total HT + EHT	Paise/KWh	**345**	**345**	**367**	**380**	**(5.86)**	**(9.26)**
	Residential	Paise/KWh	-	-	-	-	-	-
	Commercial	Paise/KWh	286	286	308	321	(7.32)	(11.13)
	Industrial LT	Paise/KWh	279	277	319	346	(12.66)	(19.91)
	Others (specify)	Paise/KWh	328	330	350	373	(6.41)	(11.37)
	Total LT excluding agriculture	Paise/KWh	291	292	314	330	(7.28)	(11.35)
	Agriculture	Paise/KWh	-	-	-	-	-	-
	Total LT including agriculture	Paise/KWh	291	292	314	330	(7.28)	(11.35)
	Total HT + EHT + LT	Paise/KWh	**345**	**344**	**366**	**380**	**(5.92)**	**(9.29)**
			-	-	-	-		
(G)	**Units sold per consumer**		-	-	-	-		
	HT	KWh	1,156,267	2,460,133	1,271,492	2,551,148	(9.06)	(3.57)
	EHT	KWh	5,378,758	12,157,463	6,759,045	14,094,736	(20.42)	(13.74)
	Licensees	KWh	-	-	-	-	-	-
	Total HT + EHT	KWh	**1,874,989**	**4,110,742**	**2,164,814**	**4,475,079**	**(13.39)**	**(8.14)**
	Residential	KWh	-	-	-	-	-	-
	Commercial	KWh	30,916	62,049	26,410	60,071	17.07	3.29
	Industrial LT	KWh	24,348	44,888	15,220	29,860	59.97	50.33
	Others (specify)	KWh	13,455	30,903	13,066	28,278	2.97	9.28
	Total LT excluding agriculture	KWh	26,148	53,401	22,941	50,485	13.98	5.78
	Agriculture	KWh	-	-	-	-	-	-
	Total LT including agriculture	KWh	26,148	53,401	22,941	50,485	13.98	5.78
	Total HT + EHT + LT	KWh	**1,048,449**	**2,296,872**	**1,219,052**	**2,528,258**	**(13.99)**	**(9.15)**

IV FINANCIAL DATA

	Sr.No.	Particulars (Rs Crs)	Current Year (FY22-23)		Previous Year (FY21-22)		% Change	
			Q-2	Cummu	Q-2	Cummu	Q-2	Cummu
A		**Revenue**						
	1	Sales of Electricity	50.12	106.08	51.71	106.63	(3.08)	(0.51)
	2	Government Subsidy	-	-	-	-	-	-
	3	Other Income	0.93	1.94	0.88	1.78	5.06	8.95
	4	**Total revenue**	**51.05**	**108.03**	**52.59**	**108.41**	**(2.94)**	**(0.35)**
B		**Expenses:**						
		Operating expenses					-	-
	1	Power purchase cost	45.83	93.08	43.33	88.64	5.75	5.01
		Fixed	-	-	-	-	-	-
		Variable	-	-	-	-	-	-
	2	Employee cost	1.04	2.03	0.69	1.32	49.24	54.07
	3	Repairs and Maintenance	0.24	0.43	0.13	0.23	88.62	84.76
	4	Administrative and General Expenses	1.77	3.27	1.57	3.31	12.37	(1.12)
	5	Other Operating Costs	-	-	-	-	-	-
	6	Depreciation	1.54	3.06	1.49	2.96	3.30	3.45
	7	Interest	0.14	0.30	0.04	0.08	243.49	295.88
	8	Other expenses	-	-	-	-	-	-
	9	**Taxes, if any**	-	-	-	-	-	-
		Total Expenses	**50.55**	**102.17**	**47.26**	**96.53**	**6.96**	**5.84**
C		**Surplus (Deficit) excluding rate of return, Taxes, Normative Interest, IoWP and other ARR component**	**0.50**	**5.85**	**5.33**	**11.88**	**(90.69)**	**(50.72)**
							-	-
D		**Calculation of return**	**-**	**-**	**-**	**-**	-	-

The above figure base on application of formats will not portray true picture.

V - TRANSMISSION AND DISTRIBUTION - KEY DATA						
Action plan for reducing T & D losses in urban, industrial and GIDC feeders					Page:9	
	Zonewise no. of feeders having losses more than 25%	Total no. of feeders	% loss during current period	% loss during previous period	No. of feeders where losses increased in current period	Reason thereof and action being taken
1	Total	NA	NA	NA	NA	NA

V - TRANSMISSION AND DISTRIBUTION - KEY DATA

Meter testing and details of non-working defective meters

(A)	MeterTesting	Units	Total capacity of laboratory	Tested during the period	Pending for testing at the end of the period
	Single Phase	No.	NA	NA	NA
	Three Phase	No.	NA	NA	NA
	Total	No.	NA	NA	NA

(B)	Details of non-working defective meters	Units	Detected Op. Balance	Added	Total to be attended	Replaced / Repaired	Pending at the end of the period
	Single Phase	No.	NA	NA	NA	NA	NA
	Three Phase	No.	NA	NA	NA	NA	NA
	Total	No.	NA	NA	NA	NA	NA