An ISO 9001-2000 certified

Dakshin Gujarat Vij Company Ltd.
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150 YEARS OF CELEBRATING THE MAHATMA

No. DGVCL/C&R/RIMs-Q-II/2021-22/ No 00517 Date: 11 JAN 2022

To,
The Secretary,
Gujarat Electricity Regulatory Commission,
6th Floor, GIFC One,
Road 5C, Zone 5, GIFT City,
Gandhinagar-382 355.

Sub: - Regulatory Information Management [RIMs] Reports of Qtr-II of FY: 2021-22.

Ref: GERC/SEC/2007/963 Dated 27-07-2007.

Dear Sir,

With reference to the above, Regulatory Information Management [RIMs] Reports of Qtr-II of FY: 2021-22 are submitted herewith.

A softcopy of the RIMs Reports has been also sent through e-mail on the e-mail IDs:

gerc@gercin.org, santosh@gercin.org and itmanager@gerc.org

Thanking you,

Yours faithfully,

Add Chief Engineer [C&R]

Encl.: RIMs as above.

Cc to:
1. The GM [F&A], DGVCL, SURAT
2. The Chief Engineer [O&M], DGVCL, SURAT.
3. The SE [IT], DGVCL, SURAT

It is requested to upload the RIMs Report's.Of Q-II for FY: 2021-22 on DGVCL website. Softcopies of the same are sent through e-mail to e-mail IDs:

[Heyans.Shukla@dgvcl.co.in]

seit@dgvcl.co.in

I - KEY PARAMETERS

POWER SUPPLY POSITION - 1

Sr No		DGVCL		Current Year 21-22		Previous Year 20-21		% change	
				2nd Quarter July'21 to Sept'21	Cumulative Up to 2nd quarter	2nd Quarter July'20 to Sept'20	Cumulative Up to 2nd quarter	2nd Quarter	Cumulative up to 2nd Qtr
I		**Power Purchase**							
	1	Purchase from IPPs/CPPs/Solar	Mus	12	25	0	0	#DIV/0!	#DIV/0!
	2	Purchase from GUVNL (net)	MUs	5993	12316	4325	8114	38.57%	51.79%
	3	Purchase from Central sector (a) Share	MUs	-	-	-	-	#DIV/0!	#DIV/0!
		(b) Actual purchase	**MUs**				-		
		Total purchase of power (net)	**MUs**	6005	12341	4325	8114	38.84%	52.10%
II		**Energy Balance sheet:**					0		
	1	Total generation + purchase of power	MUs	6005	12341	4325	8114	38.84%	52.10%
	2	Units sent out	MUs	6005	12341	4325	4325	38.84%	185.34%
	3	Metered + Estimated unmetered sales	MUs	5829	11277	3882	7269	50.15%	55.14%
	4	**T & D loss(2-3)***	**MUs**	176	1064	443	845	-60.27%	25.92%
	5	**T & D loss (4)/(2)*100**	**%**						
III		**Sales,billing & realisation:**							
	1	Billed - metered + unmetered	₹ crores	3965.13	7581.43	2805.44	5190.86	41.34%	46.05%
	2	Billed - theft assessment	₹ crores	5.22	9.33	7.25	7.44	-28.00%	25.40%
	3	**Total Billed (1+2)**	**₹ crores**	3970.35	7590.76	2812.69	5198.30	41.16%	46.02%
	4	Amount realised - billed metered +unmetered	₹ crores	4053.74	7389.73	3029.78	5152.81	33.80%	43.41%
	5	Amount realised against theft of energy	₹ crores	1.97	2.91	1.18	1.30	66.95%	123.85%
	6	**Total Amount realised (4+5) ***	**₹ crores**	4055.71	7392.64	3030.96	5154.11	33.81%	43.43%
	7	**Amount realised as % of amount billed (6)/(3)**	**%**	102.15%	97.39%	107.76%	99.15%	-5.21%	94%

I - KEY PARAMETERS

COST OF SUPPLY - 2

				Current Year 21-22		Previous Year 20-21		% change	
		DGVCL		2nd Quarter July'21 to Sept'21	Cumulative Up to 2nd quarter	2nd Quarter July'20 to Sept'20	Cumulative Up to 2nd quarter	2nd Quarter	Cumulative up to 2nd Qtr
I		**Cost of supply**							
	1	**Average cost of purchase of power**	₹ per unit	6.03	5.90	6.07	5.99	-0.67%	-1.48%
	2	Cost at bus bar	₹ per unit						
	3	Cost of supply at EHT (at 66 KV)	₹ per unit						
	4	Cost of supply at HT (at 11 KV)	₹ per unit						
	5	Cost of supply at LT (at 400 / 230 V)	₹ per unit						
	6	**Average Cost of supply**	₹ per unit	**6.03**	**5.90**	**6.07**	**5.99**	**-0.67%**	**-1.48%**
II		**Sales realisation**							
	1	HT	₹ per unit	7.45	7.43	8.07	8.06	-7.66%	-7.80%
	2	LT	₹ per unit	6.12	6.03	6.36	6.44	-3.88%	-6.39%
	3	**Average Sales realisation**	₹ per unit	**6.81**	**6.73**	**7.25**	**7.15**	**-6.05%**	**-5.86%**

I - KEY PARAMETERS
FINANCIAL DATA - 3

				Current Year 21-22		Previous Year 20-21		% change	
		DGVCL		2nd Quarter July'21 to Sept'21	Cumulative Up to 2nd quarter	2nd Quarter July'20 to Sept'20	Cumulative Up to 2nd quarter	2nd Quarter	Cumulative up to 2nd Qtr
	1	Cost of Power purchase	₹ crores	3622.41	7277.59	2626.62	4856.76	37.91%	49.84%
	2	Employees Cost	₹ crores	136.74	274.24	160.39	298.71	-14.75%	-8.19%
	3	Interest	₹ crores	26.28	52.55	32.02	59.29	-17.93%	-11.37%
	4	Repairs & Maintenance	₹ crores	23.91	36.00	17.35	33.90	37.81%	6.19%
	5	Depreciation	₹ crores	91.37	182.74	95.82	180.31	-4.64%	1.35%
	6	Admin and General expenses	₹ crores	29.25	57.42	28.22	56.60	3.65%	1.45%
	6.a	Bad debts	₹ crores	0.00	0.00	0	0.00	0.00%	0.00%
	7	Exp. Capitalised less other debits	₹ crores	-30.24	-60.47	-22.85	-46.07	0.00%	31.26%
	8	**Total cost excluding Profit/Return**	**₹ crores**	**3899.72**	**7820.07**	**2937.57**	**5439.50**	**32.75%**	**43.76%**
	9	Capital expenditure	₹ crores	17.00	169.00	40	315.00	-57.50%	-46.35%
	10	New long term borrowings	₹ crores	0.00	0.00	0	0.00	0.00%	0.00%
	11	Non Tariff Income	₹ crores	43.02	94.06	10.25	71.22	319.71%	32.07%
	12	Bank overdraft as at the end of the quarter	₹ crores	0.00		0	0.00	#DIV/0!	#DIV/0!
	13	Sales amount	₹ crores	3970.35	7590.76	2812.69	5198.30	41.16%	46.02%
	14	Agricultural Subsidy received/receivable	₹ crores	48.54	120.47	7.05	14.11	588.51%	753.79%
	15	Other consumer related income	₹ crores	-104.40	97.48	43.50	85.75	-340.00%	13.68%
	16	**Total (9 to 15)**	**₹ crores**	**3957.51**	**7902.77**	**2873.49**	**5369.38**	**37.72%**	**47.18%**
	14	**Cost of power purchase as % of total cost (1) / (8)**	**%**	92.89%	93.06%	89.41%	89.29%	3.89%	4.23%

III - SALES AND REVENUE DATA
NO.OF CONSUMERS AND UNITS SOLD

			Current Year 21-22		Previous Year 20-21		% change	
	DGVCL		2nd Quarter July'21 to Sept'21	Cumulative Up to 2nd quarter	2nd Quarter July'20 to Sept'20	Cumulative Up to 2nd quarter	2nd Quarter	Cumulative up to 2nd Qtr
(A)	**No. of consumers**							
	HT		4,592	4,592	4247	4247	8.12	8.12
	EHT							
	Licensees							
	Total HT + EHT		**4,592**	**4,592**	**4247**	**4247**	8.12	8.12
	RGP		27,39,630	27,39,630	2690390	2690390	1.83	1.83
	GLP		28,352	28,352	27808	27808	1.96	1.96
	LTMD & NRGP		4,74,621	4,74,621	459842	459842	3.21	3.21
	Other (W.W)		34,359	34,359	32576	32576	5.47	5.47
	Total LT excluding agriculture		**32,76,962**	**32,76,962**	**3210616**	**3210616**	2.07	2.07
	Agriculture		2,04,674	2,04,674	194098	194098	5.45	5.45
	Total LT including agriculture		**34,81,636**	**34,81,636**	**3404714**	**3404714**	2.26	2.26
	Total HT + EHT + LT		**34,86,228**	**34,86,228**	**3408961**	**3408961**	2.27	2.27
(B)	**No. of units sold**							
	HT	M.KWH	3034	5649	2014	3193	50.65	76.92
	EHT	M.KWH						
	Licensees	M.KWH						
	Total HT + EHT	M.KWH	**3034**	**5649**	**2014**	**3193**	**50.65**	**76.92**
	RGP	M.KWH	951	1990	869	2105	9.44	-5.46
	GLP	M.KWH	26	52	21	49	23.81	6.12
	LTMD & NRGP	M.KWH	1640	3070	829	1454	97.83	111.14
	Other (W.W)	M.KWH	72	138	56	125	28.57	10.40
	Total LT excluding agriculture	M.KWH	**2689**	**5250**	**1774**	**3733**	**51.58**	**40.64**
	Agriculture (Un meter + Meter)	M.KWH	106	378	94	343	12.77	10.20
	Total LT including agriculture	M.KWH	**2795**	**5628**	**1868**	**4076**	**49.63**	**38.08**
	Total HT + EHT + LT	M.KWH	**5829**	**11277**	**3882**	**7269**	**50.15**	**55.14**

III - SALES AND REVENUE DATA

SALES REVENUE AMOUNT & PAISE/UNIT

			Current Year 21-22		Previous Year 20-21		% change	
	DGVCL		2nd Quarter July'21 to Sept'21	Cumulative Upto 4th rd quarter	2nd Quarter July'20 to Sept'20	Cumulative Up to 2nd quarter	2nd Quarter	Cumulative up to 2nd Qtr
(C)	**Sales revenue**							
	HT	Rs.crores	2260.82	4,197.39	1624.06	2573.08	39.21	63.13
	EHT	Rs.crores						
	Licensees	Rs.crores						
	Total HT + EHT	Rs.crores	**2260.82**	**4,197.39**	**1624.06**	**2573.08**	**39.21**	**63.13**
	RGP	Rs.crores	524.35	1,113.91	497.89	1350.29	5.31	-17.51
	GLP	Rs.crores	15.08	30.59	13.92	33.90	8.33	-9.76
	LTMD & NRGP	Rs.crores	1130.87	2,150.61	630.12	1122.89	79.47	91.52
	Other (W.W)	Rs.crores	28.23	68.42	32.06	79.54	-11.95	-13.98
	Total LT excluding agriculture	Rs.crores	**1698.53**	**3,363.53**	**1173.99**	**2586.62**	44.68	30.04
	Agriculture	Rs.crores	11.00	29.84	14.65	38.61	-24.91	-22.71
	Total LT including agriculture	Rs.crores	**1709.53**	**3,393.37**	**1188.64**	**2625.23**	43.82	29.26
	Total HT + EHT + LT		**3970.35**	**7,590.76**	**2812.69**	**5198.30**	41.16	46.02
(D)	**Sales realisation**							
	HT	Paise / kwh	745	743	807	806	-7.66	-7.80
	EHT	Paise / kwh						
	Licensees	Paise / kwh						
	Total HT + EHT	Paise / kwh	**745**	**743**	**807**	**806**	**-7.66**	**-7.80**
	RGP	Paise / kwh	551	560	573	641	-3.78	-12.67
	GLP	Paise / kwh	580	588	652	694	-11.04	-15.23
	LTMD & NRGP	Paise / kwh	690	701	760	773	-9.27	-9.38
	Other (P.ltg+W.W)	Paise / kwh	392	496	577	634	-32.05	-21.80
	Total LT excluding agriculture	Paise / kwh	**632**	**641**	**662**	**693**	**-4.55**	**-7.54**
	Agriculture	Paise / kwh	104	79	156	113	-33.48	-30.14
	Total LT including agriculture	Paise / kwh	**612**	**603**	**636**	**644**	**-3.88**	**-6.39**
	Total HT + EHT + LT	Paise / kwh	**681**	**673**	**725**	**715**	**-6.05**	**-5.86**

III - SALES AND REVENUE DATA

SALES REVENUE FIXED AND ENERGY CHARGE PAISE/UNIT AND UNITS SOLD PER CONSUMER

			Current Year 21-22		Previous Year 20-21		% change	
	DGVCL		2nd Quarter July'21 to Sept'21	Cumulative Upto 4 rd quarter	2nd Quarter July'20 to Sept'20	Cumulative Up to 2nd quarter	2nd Quarter	Cumulative up to 2nd Qtr
(E)	**Sales realisation - fixed charge (Demand charge)**							
	HT	Paise / kwh	102	108	138	144	-26.26	-24.82
	EHT	Paise / kwh						
	Licensees	Paise / kwh						
	Total HT + EHT	Paise / kwh	**102**	**108**	**138**	**138**	**-26.26**	**-21.56**
	RGP	Paise / kwh	14	13	15	14	-5.74	-4.48
	GLP	Paise / kwh	23	23	28	25	-17.76	-9.20
	LTMD & NRGP	Paise / kwh	52	55	93	92	-43.61	-39.79
	Other (P.ltg+W.W)	Paise / kwh	5	5	6	6	-14.51	-10.97
	Total LT excluding agriculture	Paise / kwh	**37**	**38**	**52**	**44**	**-28.18**	**-14.03**
	Agriculture	Paise / kwh	52	29	57	32	-9.28	-9.86
	Total LT including agriculture	Paise / kwh	38	37	52	43	-27.13	-13.43
	Total HT + EHT + LT	Paise / kwh	**71**	**73**	**97**	**88**	**-26.66**	**-17.27**
(F)	**Sales realisation - energy charge**							
	HT	Paise / kwh	643	635	668	662	-3.68	-4.11
	EHT	Paise / kwh						
	Licensees	Paise / kwh						
	Total HT + EHT	Paise / kwh	**643**	**643**	**668**	**662**	**-3.68**	**-2.81**
	RGP	Paise / kwh	537	546	558	628	-3.72	-13.00
	GLP	Paise / kwh	557	566	624	669	-10.74	-15.46
	LTMD & NRGP	Paise / kwh	637	645	667	680	-4.48	-5.13
	Other (P.ltg+W.W)	Paise / kwh	387	490	571	628	-32.23	-21.90
	Total LT excluding agriculture	Paise / kwh	**594**	**603**	**610**	**649**	**-51.18**	**-55.49**
	Agriculture	Paise / kwh	52	50	99	80	-47.41	-37.38
	Total LT including agriculture	Paise / kwh	**574**	**566**	**584**	**601**	**-1.76**	**-5.87**
	Total HT + EHT + LT	Paise / kwh	**610**	**600**	**628**	**628**	**-2.87**	**-4.41**
(G)	**Units sold per consumer**							
	HT	kwh	660714	1230183	474145	751827	39.35	63.63
	EHT	kwh						
	Licensees	kwh						
	Total HT + EHT	kwh	660714	1230183	**474145**	**751827**	39.35	63.63
	RGP	kwh	347	726	323	782	7.47	-7.11
	GLP	kwh	917	1834	767	1757	19.56	4.39
	LTMD & NRGP	kwh	3455	6468	1802	3160	91.75	104.69
	Other (P.ltg+W.W)	kwh	2096	4016	1705	3851	22.90	4.30
	Total LT excluding agriculture	kwh	821	1602	**553**	**1163**	48.39	37.76
	Agriculture	kwh	518	1847	483	1766	7.23	4.58
	Total LT including agriculture	kwh	803	1616	549	1197	46.23	35.04
	Total HT + EHT + LT	kwh	1672	3235	**1139**	2132	46.80	51.72

IV - FINANCIAL DATA

(Rs. in Crores)

			Current Year 21-22		Previous Year 20-21		% change	
		DGVCL	2nd Quarter July'21 to Sept'21	Cumulative Up to 2nd quarter	2nd Quarter July'20 to Sept'20	Cumulative Up to 2nd quarter	2nd Quarter	Cumulative up to 2nd Qtr
A		**Revenue**						
	1	Sale of Electricity*	3970.35	7590.76	2812.69	5198.30	41.16%	46.02%
	2	Government Subsidy /other consume	-55.86	217.95	50.55	99.86	-210.50%	118.26%
	3	Non Tariff Income	43.02	94.06	10.25	71.22	319.71%	32.07%
	4	**Total Revenue**	**3957.51**	**7902.77**	**2873.49**	**5369.38**	37.72%	47.18%
B		**EXPENSES :**						
		Operating Expenses						
	1	Power Purchase Costs**	3622.41	7277.59	2626.62	4856.76	37.91%	49.84%
	2	-Fixed						
	3	-Variable +	**3622.41**	**7277.59**	**2626.62**	**4856.76**	37.91%	49.84%
	4	Fuel Expense					-	-
	5	Employee Cost	136.74	274.24	160.39	298.71	-14.75%	-8.19%
	6	Repairs and Maintenance	23.91	36.00	17.35	33.90	37.81%	6.19%
	7	Administrative and General Expense	29.25	57.42	28.22	56.60	3.65%	1.45%
	8	Other Operating Costs	0.00	0.00	0.00	0.00	0.00%	0.00%
	9	Depreciation	91.37	182.74	95.82	180.31	-4.64%	1.35%
	10	Interest	26.28	52.55	32.02	59.29	-17.93%	-11.37%
	11	Other Expenses(Expenditure Capitalised - Other debits - Net prior period Exp - Extra ordinary	-30.24	-60.47	-22.85	-46.07	32.34%	31.26%
	12	Taxes, if any	0.00	0.00	0.00	0.00		
	13	OCI	0	0.00	0	0.00		
	14	Total expenses	**3899.72**	**7820.07**	**2937.57**	**5439.50**	**32.75%**	**43.76%**
D		**Calculation of return**						

*** Power Purchase cost (net) is subject to BST Rate**

Name of Distribution Licensee: DGVCL

Quarter : II

Year :2021-22

REGULATORY INFORMATION QUARTERLY REPORT

V - DISTRIBUTION - KEY DATA

Action plan for reducing T & D losses in Urban feeders

		Zonewise/Circlewise no.of feeders having losses more than 25 % (II Quarter 21-22)	Total No.of feeders	% loss during current period (II Quarter 21-22)	% loss during previous period (II Quarter 20-21)	No. of feedres where losses increased in current period	Reason thereof and action being taken
VALSAD	1	2	90	3.12	10.25	13	Reason: It is on Decreasing trend but Intensive checking will be intensified
SURAT	2	3	50	3.59	7.53	14	
BHARUCH	3	17	54	9.23	15.52	11	
SURAT CIT	4	12	145	3.37	9.12	46	
DGVCL	**Total**	**34**	**339**	**5.45**	**10.00**	**84**	

Action plan for reducing T & D losses in GIDC feeders

		Zonewise/Circlewise no.of feeders having losses more than 5 % (II Quarter 21-22)	Total No.of feeders	% loss during current period (II Quarter 21-22)	% loss during previous period (II Quarter 20-21)	No. of feedres where losses increased in current period	Reason thereof and action being taken
VALSAD	1	6	62	-1.03	3.73	21	Reason: It is on Decreasing trend but Intensive checking will be intensified.
SURAT	2	0	0	0.00	0.00	0	
BHARUCH	3	4	32	0.70	2.87	10	
SURAT CIT	4	23	43	4.16	14.10	0	
DGVCL	**Total**	**33**	**137**	**1.99**	**6.05**	**31**	

Action plan for reducing T & D losses in INDUSTRIAL feeders

		Zonewise/Circlewise no.of feeders having losses more than 10 % (II Quarter 21-22)	Total No.of feeders	% loss during current period (II Quarter 21-22)	% loss during previous period (II Quarter 20-21)	No. of feedres where losses increased in current period	Reason thereof and action being taken
VALSAD	1	5	53	8.56	6.11	16	Reason: It is on Decreasing trend but Intensive checking will be intensified.
SURAT	2	37	224	5.55	10.43	60	
BHARUCH	3	7	51	2.91	6.31	21	
SURAT CIT	4	19	119	6.88	18.84	6	
DGVCL	**Total**	**68**	**447**	**6.23**	**12.14**	**103**	

Name of Distribution Licensee:DGVCL
Quarter : 1st (i.e JULY'21 TO SEPT '21)
Year :2021-22
GERC REGULATORY INFORMATION QUARTERLY REPORT
V - DISTRIBUTION - KEY DATA
DGVCL

Meter Testing And Details Of Non-Working Defective Meters

(A)	**Meter testing**		**Total capacity of laboratory**	**Tested during the period**	**Pending for testing at the end of the period**		
	Single phase	No.	25 Nos testing b	67040	42812		
	Three phase	No.	19 Nos testing b	16412	3447		
	Total	No.	44 Nos testing b	**83452**	**46259**		
(B)	**Details of non-working defective meters**		**Detected - op.balance**	**Added**	**Total to be attended**	**Replaced / repaiared**	**Pending at the end of the period**
	Single phase	No.	30538	17581	48119	18666	29453
	Three phase	No.	13245	3545	16790	3805	12985
	Total	No.	43783	21126	64909	22471	42438