# ANNEXURE I OF ORDER NO: 2 OF 2007 STANDARD OF PERFORMANCE COMPLIANCE REPORT QUARTER:JANUARY 22 TO MARCH 22

PREPARED BY: "Torrent Power Limited, Ahmedabad/ Gandhinagar & Surat License Area"

SUBMITTED TO : GUJARAT ELECTRICITY REGULATORY COMMISSION

**Quarter: Q4 - January - March** 

Year: 2021-22

# Performa SoP 001: Fatal and Non-fatal accident report

Name of Avec (Circle	Number of Accident in the Quarter				Cummulative since the first quarter of the FY		Cummulative since the first quarter of the FY (Out side)			
Name of Area/Circle	Departmental		Out side			(Departmental)		(Outside)		
	FH	NFH	FH	FA	NFH	FH	NFH	FH	FA	NFH
Ahmedabad License Area	-	-	3	1	1	-	-	31	7	9
FH-Fatal human, NFH-Non fata	H-Fatal human, NFH-Non fatal human, FA-Fatal Animal									

**Quarter: Q4 - January - March** 

Year : 2021-22

Performa SoP 001: Fatal and Non-fatal accident report

Name of Area/Circle	Number of Accident in the Quarter					Cummulative since the first quarter of the FY		Cummulative since the first quarter of the FY		
	Depart	mental		Out side	(Departmental)		(Outside)			
	FH	NFH	FH	FA	NFH	FH	NFH	FH	FA	NFH
Surat License Area	-	-	2		1	-	-	4	2	4
FH-Fatal human, NFH-Nor	FH-Fatal human, NFH-Non fatal human, FA-Fatal Animal									

# Torrent Power Limited Quarter : Q4 - January - March

Year : 2021-22

#### Performa SoP 003B: Register For Compiling The Complaints Classificationwise

		Pending				No. of complair	nts redressed o	during the qua	rter	
	Classification		Complaints received during the quarter	Total Complaints	Within 50% of stipulated time	Within stipulated time	Up to double the stipulated time	More than double the stipulated time	Total	Balance complaints to be redressed
	1	2	3	4	5	6	7	8	9 = total 5 to 8	10 = (4-9)
Ahmeda	bad License Area								-	
A(i)	Interruption in power supply- Loose connections from pole	-	5,587	5,587	5,570	16	-	-	5,586	1
A(ii)	Interruption in power supply- Interruption due to line breakdown	182	17,849	18,031	17,833	11	-	-	17,844	187
A(iii)	Interruption in power supply- Interruption due to failure of transformer	1	18	19	18	-	-	-	18	1
A(iV)	Interruption in power supply- Others	64	10,939	11,003	10,935	-	-	-	10,935	68
B(i)	Quality of Power Supply- No Augmentation required	-	12	12	12	-	-	-	12	-
B(ii)	Quality of Power Supply- Augmentation required	-	24	24	24	-	-	-	24	-
C(i)	Meters - Stopped/ Defective meters/ Burnt/ No Display Meters	24	3,403	3,427	3,408		-	-	3,408	19
C(ii)	Meters - Billing on average basis for more than two bills	1		1			1	1	-	-
D(i)	Overhead lines - Loose wires	-	-	-	-	-	-	-	-	-
D(ii)	Overhead lines - Inadequate ground clearance	-	-	-	-	-	-	-	-	-
E(i)	Bills - For current bills where no additional information is required	-	-	-	-	-	-	-	-	-
E(ii)	Bills - Additional information + site visit required	12	1,495	1,507	1,495	2	-	-	1,497	10
F(i)	Service Connections - Extension of mains is not required	-	-	-	-	-	-	-	-	-
F(ii)	Service Connections - Extension of mains is required	-	16	16	16	-	-	-	16	-
F(iii)	Service Connections - Modification in connected load	20	8	28	-	-	-	-	-	28
F(iV)	Service Connections - Name Change/Reconnection	-	7	7	7	-	-	-	7	-
G	Refund of amount due in regard to temporary connection	-	=		-	-	-	-	-	-
Н	Others	5	549	554	551	-	-	-	551	3
	Total	308	39,907	40,215	39,869	29	-	-	39,898	317

# Torrent Power Limited Quarter : Q4 - January - March

Year : 2021-22

#### Performa SoP 003B: Register For Compiling The Complaints Classificationwise

		Pending			No	o. of complaints	redressed du	ring the quarte	r	
	Classification		Complaints received during the quarter	Total Complaints	Within 50% of stipulated time	Within stipulated time	Up to double the stipulated time	More than double the stipulated time	Total	Balance complaints to be redressed
	1	2	3	4	5	6	7	8	9 = total 5 to 8	10 = (4-9)
Surat Lic	cense Area									
A(i)	Interruption in power supply- Loose connections from pole	1	575	575	575				575	-
A(ii)	Interruption in power supply- Interruption due to line breakdown	1	1,899	1,899	1,898	1	1	-	1,899	-
A(iii)	Interruption in power supply- Interruption due to failure of transformer	-	1	1	1				1	-
A(iV)	Interruption in power supply- Others	ī	1,067	1,067	1,067				1,067	-
B(i)	Quality of Power Supply- No Augmentation required	-	-	-	-	-	-	-	-	-
B(ii)	Quality of Power Supply- Augmentation required	-	-	-	-	-	-	-	-	-
C(i)	Meters - Stopped/ Defective meters/ Burnt/ No Display Meters	-	807	807	806	1	-	-	807	-
C(ii)	Meters - Billing on average basis for more than two bills	1		-			-	-	-	-
D(i)	Overhead lines - Loose wires	-	-	-	-	-	-	-	-	-
D(ii)	Overhead lines - Inadequate ground clearance	-	-	-	-	-	-	-	-	-
E(i)	Bills - For current bills where no additional information is required	-		-					-	-
E(ii)	Bills - Additional information + site visit required	3	846	849	849				849	-
F(i)	Service Connections - Extension of mains is not required	ı	11	11	11	•			11	-
F(ii)	Service Connections - Extension of mains is required	-	-	-	-				-	-
F(iii)	Service Connections - Modification in connected load	-	-	-					-	-
F(iV)	Service Connections - Name Change/Reconnection	-	4	4	4				4	-
G	Refund of amount due in regard to temporary connection	-	-	-	-	-	-	-	-	-
Н	Others	1	77	78	77				77	1
	Total	4	5,287	5,291	5,288	2	-	-	5,290	1

#### Torrent Power Limited Quarter : Q4 - January - March

Year : 2021-22

Performa SoP 004: Publicity carried out

. No.	Actions or steps carried out by distribution licensee towards public awareness in the quarter	Likely number of consumers influenced	Details about media		
	Website				
	Bill Glossary				
	New Tariff				
	Consumption Calculator				
	Procedural Guidance				
	Payment Options Contact details				
	Call Center details and numbers		Web Site www.torrentpower.com		
1	Our Zonal Offices address	3376306 sessions to website	portal		
	Torrent Power Mobile Links concept and details		https://connect.torrentpower.com		
	Form Downloads (important application forms)				
	FAQ's				
	Consumer Charter				
	Online Bill Payment (how to pay and related forms)				
	Energy Conservation tips				
	Safety Tips				
	Electricity Supply Code (copy of the code)				
	Shutdown / Planned shutdown announcements and schedule				
meda	bad License Area				
	Information boards				
		20 Lac Approx (across all			
	Grievance redressal options (Internal / consumer redresal forum)	Plugpoints)			
	Information boards for substation requirement	5.14 Lac Approx			
	•	0.11 Edo / pprox			
	SD and SLC Information Board	5.14 Lac (across all Plugpoints)			
	Fame Fillian Assistance Board at NZO				
ŀ	Form Filling Assistance Board at NZO	1.09 Lac Approx			
	Form Filling Assistance Board at CZO	0.73 Lac Approx			
	Form Filling Assistance Board at AZO	1.00 Lac Approx			
2	Form Filling Assistance Board at GZO	0.3 Lac Approx	Information Boards		
	Form Filling Assistance Board at SNN	0.72 Lac Approx			
	Form Filling Assistance Board at Naroda	0.73 Lac Approx	4		
	Form Filling Assistance Board at Motera	0.22 Lac Approx			
	Form Filling Assistance Board at Prahladnagar	0.265 Lac Approx			
	Form Filling Assistance Board at Vinzol	0.082 Lac Approx	1		
	Online Bill Payment Board	5.14 Lac (across all Plugpoints)			
	ATM Drop box Payment Option Board	5.14 Lac (across all Plugpoints)			
	Launch of new customer portal	5.14 Lac (across all Plugpoints)			
	Information booklets / flyers/ Letters/Hoardings etc				
	Power Alert Service Flyer	5.14 Lac Approx			
	Energy Conservation Flyer	20 Lac Approx			
	Electrical Safety Flyer	20 Lac Approx			
•	Power Factor Improvement Flyer	0.35 Lac Approx	Information Booklets and Flyers		
3	Fower Factor Improvement Triyer	0.55 Lac Approx	outdoor media etc		
		5.14 lacs (acorss all Plugpoints)			
	Information related to web portal on flyers / tent cards / posters /	and overall publicity at 26			
	visitng cards / danglers / hoardings / banners etc	locations across A'bad			
	Bills				
	Front Side: 1. Whatsapp services	12 LPM			
4	2. Mobile App Launch	IZ LFIVI	Backside of the bill		
4	Back Side: 1. New Tariff Structure effective from 24th April 2019		Dackside of the bill		
	2. Mobile App Launch Ad 3. CGRF Details 4. 24X7 Helpline Number	12 LPM			
	5. Feedback and Suggestions				
_	Power Alert Service				
5	SMS related to Billing	29908115	SMS		
	Newspaper advertisements / Radio etc	20000110			
6	News paper Advertisements / Radio etc	20 Lac Approx	SMS		
0	FM Radio - Uttarayan Campaign	20 Lac Approx 20 Lac Approx	SIVIS		
		ZU Lac Approx			

#### Torrent Power Limited Quarter : Q4 - January - March

Year : 2021-22

Performa SoP 004: Publicity carried out

	Actions or steps carried out by distribution licensee towards public awareness in the	Likely number of consumers	
Sr. No.	quarter	influenced	Details about media
	Website		
	Bill Glossary		
	New Tariff		
	Consumption Calculator		
	Procedural Guidance		
	Payment Options  Contact details		
	Call Center details and numbers Our Zonal Offices address		Web Site www.torrentpower.com
1	Torrent Power Mobile Links concept and details	3376306 sessions to website	& portal
			https://connect.torrentpower.com
	Form Downloads (important application forms)		
	FAQ's		
	Consumer Charter		
	Online Bill Payment (how to pay and related forms)		
	Energy Conservation tips		
	Safety Tips		
	Electricity Supply Code (copy of the code)		
	Shutdown / Planned shutdown announcements and schedule		
Surat Li	cense Area		
	Information Boards		
	Grievance Redressal Options (Internal Redressal committee/ Consumer Redressal Forum),	Consumer at large	Boards at consumer centres
2	In the Interest of Consumers by GERC & Application Processing Charges	Consumer at large	Boards at consumer centres
	Sample form for new application/Tariff/Call Centre Services/ Solar process & require	Consumer at large	Boards at consumer centres
	documents/ Portal Connect Info, etc.	Consumer at large	Boards at consumer centres
	News		
3	News Paper- Door step service for Senior Citizen & physically challenged, Digital Services,		
٠	ELCB importance, Portal, Mobile App, WhatsApp & Helpline number information	Consumers at large	News Paper
	ELOB importance, Fortal , Mobile App, WhatsApp & Helpline humber imormation		
	Bills		
4	Front side: ELCB info, Capacitor Awareness, Payment Options & WhatsApp info	6.26 lakh / month	
-	Back side: Bill language Option, Tariff, Call Centre Info, Energy payment option,	6.26 lakh / month	Energy Bill
	Redressal forum & Ombudsman details through leaflet attachmen	6.26 Iakii / Iiloniii	
5	SMS - Kite Safety , Application, Billing , Meter, Company Services Awareness.	7379912	SMS
6	Bill Envelopes to HT-LTMD customers	2800 Consumer/Month	Dill Favoriance
ь	(Power Factor Importance, Digital Payment Promotion & Kite Flying Safety Tips	2800 Consumer/Month	Bill Envelopes
	Consumer Meet		
7			
	Awareness on Company Services, Safety, Conservation, Etc	184 consumers	Company & Consumer Premises
	Power Factor Awareness Programme		
8	Personal Visit to LTMD & LT Consumers	62	Personal Interaction
	Information booklets / Flyers / Letters	02	1 Craonal Interaction
	ELCB letters to all LTMD Customers, Helpline number, Portal & Mobile App Connect		
9	Information, Energy conservation, Energy calculator, Office Addresses, Online Payment	150000	Pamphlets & Booklets
	Services, Reactive Power Management, Consumer Charter, etc.	150000	Famphiets & Booklets
	Booklet (GERC Regulations & Application Processing Charges)	12	Booklet
10	Banners, Posters & Kite Safety leaflets	Consumers at large	Leaflets Distribution
11	WhatsApp - Kite Safety Awareness New Year Greetings & Services	550358	WhatsApp
<u> </u>	Video on App & Display at Plug point(Consumer Centre) - ELCB importance, E bill for	33U330	vvnatsApp
40		Consumers at large	Video
12	Environment protection, Safety Tips		Dadia Cabla TV Carallina M. L.
40	Radio - Kite Flying Safety tips four days, Cable TV Scrolling four days, Mobile van	Consumers at large	Radio, Cable TV Scrolling, Mobile
13	announcement 15 days.	Ŭ .	Van

**Quarter: Q4 - January - March** 

Year: 2021-22

#### Performa SoP 005B: Action taken reported by the Redressal Committee

Sr. No.	Month	re		No. of complaints pending at the end of the meeting.
Ahmedabad License Area				
Α	1st Month of the Quarter	04-01-2022, 11-01-2022, 18-01-2022, 25-01-2022	0	0
В	2nd Month of the Quarter	08-02-2022, 15-02-2022, 22-02-2022	0	0
С	3rd Month of the Quarter	01-03-2022, 08-03-2022, 15-03-2022, 22-03-2022	1	0

**Quarter: Q4 - January - March** 

Year: 2021-22

#### Performa SoP 005B: Action taken reported by the Redressal Committee

Sr. No.	Month	Date and Time of Meeting conducted*	No. of complaints registerd at the meeting	No. of complaints pending at the end of the meeting.
Surat	License Area			
Α	1st Month of the Quarter	-	Nil	Nil
В	2nd Month of the Quarter	11-02-2022 & 21-02-2022	2	Nil
С	3rd Month of the Quarter	11-03-2022 & 29-03-2022	3	1

<sup>\*</sup> Time - 03:00 PM to 05:00 PM

**Quarter: Q4 - January - March** 

Year : 2021-22

Performa SoP 006: Failure of Distribution Transformer

	No. of existing Distribution Transformer at the start of the quarter		Total number of Distribution Transformers	Number of Distribution Transformers failed	% Failure rate of Distribution Transformer
	Α	В	C = A+B	D	H = (D) * 100/C
Ahmedabad License Area	9,024	66	9,090	4	0.04%

**Quarter: Q4 - January - March** 

Year: 2021-22

Performa SoP 006: Failure of Distribution Transformer

	No. of existing Distribution Transformer at the start of the quarter		Total number of Distribution Transformers	Number of Distribution Transformers failed	% Failure rate of Distribution Transformer
	Α	В	C = A+B	D	H = (D) * 100/C
Surat License Area	2,718	22	2,740	1	0.04%

**Quarter : Q4 - January - March** 

Year: 2021-22

# Performa SoP 007: Failure of Power Transformer

	No. of existing Power Transformer at the start of the quarter	No. of Power Transformers added during the quarter	Total number of Power Transformers	Number of Power Transformers failed	% Failure rate of Power Transformer
	Α	В	C = A+B	D	H = (D) * 100/C
Ahmedabad License Area	218	1	219	-	0.00%

**Quarter: Q4 - January - March** 

Year: 2021-22

Performa SoP 007: Failure of Power Transformer

	No. of existing Power Transformer at the start of the quarter	No. of Power Transformers added during the quarter	Total number of Power Transformers	Number of Power Transformers failed	% Failure rate of Power Transformer
	Α	В	C = A+B	D	H = (D) * 100/C
Surat License Area	65	-	65	-	-

**Quarter: Q4 - January - March** 

Year: 2021-22

#### Performa SoP 011A: System Average Interruption Frequency Index (SAIFI)

Sr. No.	Month	Ni-Total no of customers for each sustained interruptions	Nt-Total no of customers served	Cl= ∑ni	SAIFI=CI/Nt (Nos.)
(1)	(2)	(3)	(4)	(5)=Total of (3)	(6)=(5)/(4)
Ahmedaba	ad License Area				
1	Jan-22	214,257	2,031,592	246,066	0.121
2	Feb-22	188,511	2,034,781	213,681	0.105
3	Mar-22	157,148	2,038,438	170,398	0.084

# Torrent Power Limited Quarter : Q4 - January - March

Year : 2021-22

#### Performa SoP 011A: System Average Interruption Frequency Index (SAIFI)

Sr. No.	Month	Ni-Total no of customers for each sustained interruptions	Nt-Total no of customers served	Cl= ∑ni	SAIFI=CI/Nt (Nos.)
(1)	(2)	(3)	(4)	(5)=Total of (3)	(6)=(5)/(4)
<b>Surat Lice</b>	ense Area				
1	Jan-22	10,605	624,078	10,605	0.017
2	Feb-22	16,995	624,575	18,353	0.029
3	Mar-22	23,435	625,478	23,435	0.037

**Quarter: Q4 - January - March** 

Year: 2021-22

#### Performa SoP 011B: System Average Interruption Duration Index (SAIDI)

Sr. No.	Month	ri=Restoration Time for each interruption event	Ni-no of interrupted customers for each sustained interruption event	ri*Ni- Total customer interruption Duration (Cust- Hrs.)	Nt-Total no of customers served	Customer Interruption Duration CMI = ∑riNi (Cust-Hrs.)	SAIDI=CMI/Nt (HH:MM)
(1)	(2)	(3)	(4)	(5) = (3) * (4)	(6)	(7) = Total of (5)	(8) = (7)/(6)
Ahmedaba	d License	Area					
1	Jan-22	0:26	214,257		2,031,592	112,165	0:03
2	Feb-22	0:31	188,511		2,034,781	93,916	0:03
3	Mar-22	0:28	157,148		2,038,438	79,528	0:02

**Quarter: Q4 - January - March** 

Year: 2021-22

# Performa SoP 011B: System Average Interruption Duration Index (SAIDI)

Sr. No.	Month	ri=Restoration Time for each interruption event	Ni-no of interrupted customers for each sustained interruption event	ri*Ni- Total customer interruption Duration (Cust-Hrs.)	Nt-Total no of customers served	Customer Interruption Duration CMI = ∑riNi (Cust- Hrs.)	SAIDI=CMI/Nt (HH:MM)
(1)	(2)	(3)	(4)	(5) = (3) * (4)	(6)	(7) = Total of (5)	(8) = (7)/(6)
Surat Lice	nse Area						
1	Jan-22	0:19	10,605		624,078	3,370	0:01
2	Feb-22	0:32	16,995		624,575	9,432	0:01
3	Mar-22	0:27	23,435		625,478	9,864	0:01

**Quarter: Q4 - January - March** 

Year: 2021-22

#### Performa SoP 011C: Momemtary Average Interruption Frequency Index (MAIFI)

Sr. No.	Month	Number of Momentary interruptions IMi	Nmi-Total no of customers for each momentary interruptions	Imi*Nmi Number of customer Momentary interruptions	Nt-Total no of customers served	∑lMiNmi	MAIFI = <u>∑IMiNm</u> i Nt
(1)	(2)	(3)	(4)	(5) = (3) * (4)	(6)	(7) = Total of (5)	(8)= (7)/ (6)
Ahmeda	abad Lice	nse Area					
1	Jan-22	2	4,482		2,031,592	4,482	0.002
2	Feb-22	3	2,991		2,034,781	2,991	0.001
3	Mar-22	3	1,739		2,038,438	1,739	0.001

**Quarter: Q4 - January - March** 

Year : 2021-22

# Performa SoP 011C: Momemtary Average Interruption Frequency Index (MAIFI)

Sr. No.	Month	Number of Momentary interruptions IMi	Nmi-Total no of customers for each momentary interruptions	Imi*Nmi Number of customer Momentary interruptions	Nt-Total no of customers served	∑lMiNmi	MAIFI = <u>∑IMiNm</u> i Nt
(1)	(2)	(3)	(4)	(5) = (3) * (4)	(6)	(7) = Total of (5)	(8)= (7)/ (6)
Surat Li	cense Ar	ea					
1	Jan-22	-	-	-	624,078	-	-
2	Feb-22	2	996	-	624,575	996	0.002
3	Mar-22	-	-	-	625,478	-	-

**Quarter: Q4 - January - March** 

Year: 2021-22

Performa SoP 013: Meter Faults

Consumer Category	No.of faulty meters at the start of the quarter (1)	No.of faulty meters added during the quarter (2)	Total number of defective /faulty meter (3) = (2) + (1)	•	No. of faulty meters pending at the end of quarter (5) = (3)-(4)
Ahmedabad Licen	se Area				
Single Phase	5	1,151	1,156	1,153	3
Three Phase	2	369	371	369	2

The details of the old age meter replacement under MMR are as follows

Remarks					
Single Phase	628				
Three Phase	42				

Note: The above includes defective meter replacements done at consumer premises

**Quarter: Q4 - January - March** 

Year: 2021-22

Performa SoP 013: Meter Faults

Consumer Category	No. of faulty meters at the start of the quarter * (1)	No.of faulty meters added during the quarter (2)		No. of faulty meters repaired and replaced (4) *	No. of faulty meters pending at the end of quarter (5) = (3)-(4)
Surat License Area	<b>a</b>				
Single Phase	28	1,794	1,822	1,791	31
Three Phase	11	432	443	433	10

<sup>\*</sup> The no. of faulty meters repaired and replaced in Q3 has been corrected to 2565 for single phase and 563 for three phase.

**Quarter: Q4 - January - March** 

Year : 2021-22

**SoP 16: Compensation Details** 

Sr.no.	Event	Compensation	No. of cases where compensation was given (in numbers)	Amt of compensation paid in (Rs)
Ahmeda	abad License Area			
1	Duty to provide supply		-	-
2	a) New Connection		-	-
3	b) Additional Load		-	-
4	c) Temporary supply	Rs. 50 per day of delay from the limit		-
5	d) Shifting service connection	specified in the performance regulations	-	-
6	e) Transfer of service connection		-	-
7	f) Change in Tariff category of consumer		-	-
8	Complaints in billing	Rs 50 for non reply within the period prescribed in regulation	-	-
9	Replacement of meters	LT- Rs.25 per day of delay- maximum of Rs. 2,500 and HT- Rs. 250 per day of delay-maximum of Rs. 5,000	-	-
10	Interruption of supply	LT-Rs 25 for every 6hrs of delay- maximum of Rs.500 and HT -Rs.50 for every 6 hrs delay maximum Rs. 1000/-	-	-
11	Voltage fluctuations and complaints	Rs. 50 for failure to visit or convey findings within the stipulated period	-	-
12	Responding to consumer's complaints	Rs. 25 for each day of delay maximum Rs.500	-	-
13	Grievance Handling	Rs.25 for failure in handling grievance.	-	-
	TOTA	AL		

**Quarter: Q4 - January - March** 

Year : 2021-22

# Performa SoP 16: Compensation Details

Sr.no.	Event	Compensation	No. of cases where compensation was given (in numbers)	Amt of compensation paid in (Rs)
Surat L	icense Area			
1	Duty to provide supply		-	-
2	a) New Connection		-	-
3	b) Additional Load		-	-
4	c) Temporary supply	Rs. 50 per day of delay from the limit	-	-
5	d) Shifting service connection	specified in the performance regulations	-	-
6	e) Transfer of service connection		-	-
7	f) Change in Tariff category of consumer		-	-
8	Complaints in billing	Rs 50 for non reply within the period prescribed in regulation	-	-
9	Replacement of meters	LT- Rs.25 per day of delay- maximum of Rs. 2,500 and HT- Rs. 250 per day of delay-maximum of Rs. 5,000	-	-
10	Interruption of supply	LT-Rs 25 for every 6hrs of delay- maximum of Rs.500 and HT -Rs.50 for every 6 hrs delay maximum Rs. 1000/-	-	-
11	Voltage fluctuations and complaints	Rs. 50 for failure to visit or convey findings within the stipulated period	-	-
12	Responding to consumer's complaints	Rs. 25 for each day of delay maximum Rs.500	-	-
13	Grievance Handling Rs.25 for failure in handling grievance.		-	-
	TOTA	AL		