## GUJARAT ELECTRICITY REGULATORY COMMISSION GANDHINAGAR

#### **CORAM:**

Shri Anil Mukim, Chairman Shri M. M. Gandhi, Member Shri S. R. Pandey, Member

#### Order No. 01 of 2022

In the matter of:

# <u>"Additional Surcharge payable by Open Access consumers for the period of 1<sup>st</sup> April, 2022 to 30<sup>th</sup> September, 2022."</u>

- 1. The Commission vide order dated 12.03.2014 in Petition No. 1302 of 2013 decided the applicability and methodology of Additional Surcharge to the Open Access consumers, after consultation with all the Stakeholders.
- 2. Further, it was decided in the said Order that the Additional Surcharge for the subsequent periods shall be determined on the similar methodology on the basis of data to be furnished by the GUVNL and GUVNL was accordingly directed to furnish data along with certificate of practicing Chartered Accountant for each six monthly period of October to March and April to September within 30 days of completion of the 6 months period based on Regulation 25 (3) of the GERC (Terms and Conditions of Intra-State Open Access) Regulations, 2011.
- 3. The Commission has been determining Additional Surcharge on six monthly basis based on the data being furnished by GUVNL and accordingly has last determined Additional Surcharge for the period of 1<sup>st</sup> October, 2021 to 31<sup>st</sup> March, 2022 vide Corrigendum Order dated 14.09.2021 in Order No. 4 of 2021dated 03.08.2021.
- GUVNL has submitted data for the period of 1<sup>st</sup> April, 2021 to 30<sup>th</sup> September, 2021, for determination of Additional Surcharge for the period of 1<sup>st</sup> April, 2022 to 30<sup>th</sup> September, 2022.
- Based on the analysis of the data and application of the formula depicted in the Order dated 12.03.2014, Additional Surcharge is worked out at Rs. 0.25/ kWh (Calculation attached as Annexure A) for the period of 1<sup>st</sup> April, 2022 to 30<sup>th</sup> September 2022.

- This Additional Surcharge of Rs. 0.25/kWh shall be applicable to the consumers of four State Owned DISCOMs i.e. DGVCL, MGVCL, PGVCL and UGVCL who avail power through Open Access from any source other than their respective DISCOM.
- 7. We order accordingly.



### Annexure A

Calculation of Additional Surcharge based on data for the period April, 2021 to September, 2021: Effective from 1<sup>st</sup> April 2022 up to 30<sup>th</sup> September, 2022. Description Nomenclature Value Unit Sr. No Contracted Capacity 1 А 26,174 MW 2 Maximum Availability В 19.934 MW 3 С Minimum Availability 11,447 MW 4 Average Availability 15,744 D MW 5 Maximum Scheduled E 16,261 MW 6 Minimum Scheduled F 3.013 MW 7 Average Scheduled G 11,896 MW 8 Capacity not availed (Max) Η 11,221 MW 9 Capacity not availed (Min) Ι 421 MW 10 Capacity not availed (Avg.) J 3,848 MW 11 OA Allowed (Max) Κ 525 MW 12 OA Allowed (Min) L 17 MW 13 OA Allowed (Avg.) Μ 260 MW Capacity stranded due to OA 14 Ν 260 MW 15 Total Fixed Charge (PPA) 5.064 0 Rs. Crore 16 Fixed charges per MW P=O/D 0.3216 Rs. Crore available Fixed charges of stranded O=P\*N 17 83.51 Rs. Crore capacity Transmission Charges paid 18 R 3,165.74 Rs. Crore 19 52582 MU Energy Scheduled S Transmission Charges per 20 T = R/S\*10Rs./kWh 0.60 kWh 21 Distribution Charges (As U 0.17 Rs./kWh approved in Tariff Order) 22 Total T & D Charges per kWh V=T+U 0.768 Rs./kWh 23 Energy Consumed by OA W 2650.20 MU Consumer from Discoms 24 T & D charges payable to X=W\*V/10 Rs. Crore 203.60 Discoms by OA consumers 25 Demand Charges Recovered Y 258.11 Rs. Crore by Discoms from OA 26 Demand Charges to be Z=Y-X 54.50 Rs. Crore adjusted 27 Net stranded charges AA=O-Z 29.01 Rs. Crore recoverable OA scheduled energy AB 1,140.45 MU 28 29 AC=AA/AB\*10 Rs./kWh Additional surcharge 0.25

