

Ports and Logistics

Ref: MUL/GERC/SOP/Q-2/11102021

Date: 11th October, 2021

Τo,

The Secretary, Gujarat Electricity Regulatory Commission (GERC) 6th Floor, GIFT ONE, Road 5-C, Zone 5, GIFT CITY, Gandhinagar - 382355 Gujarat – India

Sub.: Quarterly and Half-yearly Report on compliance of Performance Standards of FY 2020-21

Ref: GERC (Standard of Performance of Distribution Licensee) Regulation, 2005

Dear Sir,

In accordance with clause 14.5 of the Gujarat Electricity Regulatory Commission (Standard of Performance of Distribution Licensee) Regulation 2005, we hereby submit the Quarterly Report (for Q2) and Half-yearly Report (for H1) on compliance of Performance Standards of FY 2021-22 for kind consideration of the Hon'ble Commission.

Kindly acknowledge the receipt of the same.

Thanking you,

Yours sincerely,

For MPSEZ Utilities Limited,

Authorised Signatory

- Encl: (1) Quarterly Report on compliance of Performance Standards of Q2 of FY 2021-22.
 - (2) Half-yearly Report on compliance of Performance Standards of H1 of 2021-22.

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ANNEXURE I OF ORDER NO: 2 OF 2007 STANDARD OF PERFORMANCE COMPLIANCE REPORT QUARTER/YEAR : JULY 21 TO SEP 21

REPOERTED BY: MPSEZ UTILITIES LIMITED

SUBMITTED TO : GUJARAT ELECTRICITY REGULATORY COMMISSION

DATE:

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Performa - SoP OO1: Fatal and Non-fatal accident report

	N	o of accio	dents in t	the quart	er	Cumulative since the first quarter of the			Cumulative since the first quarter of the		
Name of Area/Circle	Departmental		Outside		current FY year (Departmental)		current FY year (Out side)				
	FH	NFH	FH	FA	NFH	FH	FA	NFH	FH	FA	NFH
MUL Licencee Area	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL	NIL
FH-Fatal , NFH-Non fatal human, FA-Fatal Animal											

Performa SoP 003 B: REGISTER FOR COMPILING THE COMPLAINTS CLASSIFICATIONWISE

							No. of Comp	laints redressed o	during the Qtr		
Name of			Pendina	Complaints		In stipula	ated time	Beyond stip	ulated time		Balance
Area / Circle		Classific-ation	complaints of previous Qtr	received during the Qtr	Total Complaints	Within 50% of stipulated time.	Within stipulated time.	Up to double the stipulated time	More than double the stipulated time	Total (5) to (8)	Complaints to be redressed 10=(4) – (9)
	1		2	3	4	5	6	7	8	9	10
	A(i)	Interrruption in Power supply due to loose connection form pole fuse blown con									
	A(ii)	Interruption in Power supply due to line breakdown		10	10	10				10	
	A(iii)	interruption in Power supply due to failure of transformer									
	A(iv)	Interruption in power supply due to shutdonw/load sheeding									
	B(i)	Quality of supply complaints which require no augmentation									
	B(ii)	Quality of supply complaints requiring augmentation of HT/Eht network									
ŋ	C(i)	Meters sotppped /Defective meter									
MUL Licencee Area	C(ii)	Meters billing on average basisi for more than two bills									
Jcee	D(i)	Overhead line loose wires									
Lice	D(ii)	Overhead line inadequate ground clearance									
I T I	E(i)	Bills for current bills where no additional information is required									
Σ	E(ii)	Bills for where additional information/ site visit is required									
	F(i)	Service connection where extension of mains is not required									
	F(ii)	Service connection where extension of mains is required									
	F(iii)	Service connection modification in connected load									
	F(iv)	Service connections name change reconnection									
	G	Refund of amount in case of temporary connection									
	н	Others		12	12	12				12	

Performa SoP 004:Publicity carried out

Sr. No	Name of Area/Circle	Actions or steps carried out by distribution licensee towards public awareness in the quarter	Likely number of consumers influenced	Details about media
		Website		
		Bill Glossary		
		Consumption Calculator		
		Procedure Guidance		
		Payment Options		
		Call Centre details and numbers		
1		Form Downloads (Important application forms)		
		FAQ'S		
		Online Bill Payment (how to pay and related forms)		
		Energy Conservation tips		
		Safety Tips		
	MUL	Electricity Supply Code (copy of code)		
	Licencee	Shutdown/Planned shutdown announcements and schedule		
	Area	Information Boards		
2	71100	Grievance Redresaal Option (Internal/Consumer Redressal Forum)		
		Safety Tips/Precautions /Energy Conservation/Theft deterence etc		
		Information booklets/Flyers		
3		Safe and friendly power (safety, energy conservation, energy		
		calculator,tariff,office)		
		Bills		
4		Front side : Helpline Numbers and Email	228	Energy Bill
		Back side : Payment Details		
5		Public Meetings (Safety, energy conservation, bill calculation, bill		
		structure,complaint registration procedure etc.)		
6		Bill Envelopes to HT-customers - Information on safety & Service Communication		

Performa – SoP OO5 B: Action taken report by the Redressal Committee

Sr. No	Name of Area/Circle	Month	Date and Time Meeting conducted	No of complaints registered at the meeting	No. of complaints pending at the end of the meeting
		1st Month of the quarter	10th July-21, 1000 to 1200 hrs	0.00	0.00
1	MUL 1 Licencee Area	2nd Month of the quarter	10th Aug-21, 1500 to 1700 hrs	0.00	0.00
		3rd Month of the quarter	10th Sep-21, 1500 to 1700 hrs	0.00	0.00

Performa SoP 006: Failure of Distribution Transformer

Sr. No.	Name of Area/Circle	No. of existing Distribution Transformers at the start of the quarter / year	No. of Distribution Transformers added during the quarter / year	Total number of Distribution Transformers	Total number of Distribution transformer failed	% failure rate of Distribution transformer
		А	В	C=A+B	D	H = (D)*100/C
1	MUL Licencee Area	8	0	8	NIL	0.00

Performa SoP 007: Failure of Power Transformer

Sr. No.	Name of Area/Circle	No. of existing Power Transformers at the start of the quarter / year	no. of Power Transformers added during the quarter / year		Total number of Power transformer failed	% failure rate of Power transformer
		A	В	C=A+B	D	H = (D)*100/C
1	MUL Licencee Area	7	0	7	NIL	0

SoP O11 - A : System Average Interrruption Frequency Index (SAIFI)

Sr. No	Month	Ni - Number of Customers for each sustained interruptions (in numbers)	NT - Total No of customers served (in Numbers)	SAIFI = Ni/Nt (Monthly SAIFI)
1	2	3	4	5= 3 / 4
1	Jul-21	27	75	0.360
2	Aug-21	33	76	0.434
3	Sep-21	13	77	0.169

	MPSEZ UTILITIES LIMITED Quarter : Q2 (JULY-SEP) Year :2021-22 SoP 011 - B : System Average Interrruption Duration Index (SAIDI)									
Sr. No	Month	Ri = Restoration Time for each sustained interruption event (in hours)	Ni - Number of interrupted Customers for each sustained interruption event (in numbers)	Ri* Ni - Total customer interruption Duration	NT - Total No of customers served (in Numbers)	SAIDI = Ri*Ni/Nt (Monthly SAIDI)				
1	2	3	4	5 = 3 * 4	6	7= 5 / 6				
1	Jul-21	0:13:00	8	1:44:00						
		0:22:00	2	0:44:00						
		0:26:00	4	1:44:00						
		0:49:00	2	1:38:00						
		1:23:00	2	2:46:00						
		2:42:00	1	2:42:00						
		2:44:00	1	2:44:00						
		2:45:00	1	2:45:00						
		3:28:00	1	3:28:00						
		3:30:00	1	3:30:00						
		3:36:00	2	7:12:00						
		4:06:00	2	8:12:00						
	Jul-21			39:09:00	75	0:31:19				
2	Aug-21	0:05:00	11	0:55:00						
		0:13:00	8	1:44:00						
		0:58:00	2	1:56:00						
		1:21:00	9	12:09:00						
		2:06:00	1	2:06:00						
		2:56:00	1	2:56:00						
		5:10:00	1	5:10:00						
	Aug-21			26:56:00	76	0:21:16				
3	Sep-21	0:14:00	1	0:14:00						
		0:16:00	1	0:16:00						
		0:19:00	4	1:16:00						
		0:20:00	3	1:00:00						
	Sep-21	0:36:00	4	2:24:00 5:10:00	77	0:04:02				

SoP O11 - C : Momentary Average Interruption Frequency Index (MAIFI)

Sr. No	Month	IM _i = Number of Momentary interruptions for the quarter (in numbers)	N _{mi} = Total no of customers for each momentary interruptions (in numbers)	Im _i =N _{mi} Number of customer Momentary interruptions (in numbers)	N _t - Total no of customers served (in numbers)	MAIFI= Imi*Nmi/ Nt
1	2	3	4	5 = 3 * 4	6	7= 5 / 6
1	Jul-21	0	0	0	75	0.0000
2	Aug-21	0	0	0	76	0.0000
2	Sep-20	1	2	2	77	0.0260

Performa SoP 013: Meter faults

Name of Area/Circle	Consumer Category	No. of faulty meters at the start of the quarter / year	No. of faulty meters added during the quarter / year	Total no. of defective / faulty Meter	No. of faulty Meters repaired and replaced	No of faulty meters pending at the end of the quarter
		(1)	(2)	(3)=(2)+(1)	(4)	(5)=(3)-(4)
rea	Single Phase	NIL	NIL	-	-	-
MUL Licencee Area	Three Phase	NIL	NIL	-	-	-
ΛW	ΗT	NIL	NIL	-	-	-

Performa SoP 016: Compensation Details

1 Duty to provide supply NIL NIL 2 a) New Connection NIL NIL 3 b) Additional Load Rs. 50 per day of delay NIL NIL 6 c) Temporary supply from the limit specified in NIL NIL NIL 7 d) Shifting service connection the performance NIL NIL NIL 8 e) Fransfer of service connection regulations NIL NIL NIL 8 f) Change in tariff category of consumer Complaints in billing Rs. 50 for non reply within the period prescribed in Regulations NIL NIL NIL 9 MUNDRA SEZ Replacement of meters LT- Rs. 25 per day of delay - maximum of Rs. 500 and HT - Rs. 250 or day of delay - maximum of Rs. 500 and HT - Rs. 50 for every 6 hrs of delay-maximum of Rs. 500 and HT - Rs. 50 for every 6 hrs of delay-maximum of Rs. 500 and HT - Rs. 50 for alure to visit or convey findings within the stipulated period NIL NIL 11 Voltage fluctuations and complaints Rs. 25 for each day of delay-maximum Rs. 500 NIL NIL 12 Responding to consumer's consof tallure to visit or convey findings within the stipula	Sr. No	Name of Area/Circle	Event	Compensation	No of cases where compensation was given (in numbers)	Amt of compensation paid (in Rs.)
3 b) Additional Load Rs. 50 per day of delay Nill Nill Nill 4 c) Temporary supply from the limit specified in the performance Nill Nill Nill Nill 6 7 d) Shifting service connection regulations Nill Nill Nill Nill 7 f) Change in tariff category of consumer f) Change in tariff category of consumer Rs. 50 for non reply within the period prescribed in Regulations Nill Nill Nill 9 MUNDRA SEZ Replacement of meters LT- Rs. 25 per day of delay - maximum Rs. 2,500 and HT - Rs. 50 per day of delay - maximum of Rs. 5000 Nill Nill Nill 10 Interruption of supply LT- Rs. 25 for every 6 hrs of delay-maximum of Rs. 5000 Nill Nill Nill 11 Voltage fluctuations and complaints SoO and HT - Rs. 50 for failure to visit or convey findings within the stipulated period Nill Nill 12 Responding to consumer's complaints Rs. 25 for each day of delay - maximum Rs. 500 Nill Nill 13 Grievance Handling Rs. 25 for failure to visit or convey findings within the stipulated period Nill Nill			Duty to provide supply		NIL	NIL
4 C) Temporary supply from the limit specified in the performance regulations NIL NIL NIL 6 7 () Shifting service connection the performance regulations NIL NIL NIL 7 () Change in tariff category of consumer regulations NIL NIL NIL NIL 8 () Change in tariff category of consumer Rs. 50 for non reply within the period prescribed in Regulations NIL NIL NIL 9 MUNDRA SEZ Replacement of meters LT- Rs. 25 per day of delay - maximum Rs.2,500 and HT - Rs. 250 or eday of delay - maximum of Rs.5,000 NIL NIL NIL 10 Interruption of supply LT- Rs. 25 for every 6 hrs delay- maximum of Rs. 500 and HT - Rs. 50 for every 6 hrs delay- maximum of Rs. 500 and HT - Rs. 50 for every 6 hrs delay- maximum Rs. 1000/- NIL NIL 11 Voltage fluctuations and complaints Rs. 50 for failure to visit or convey findings within the stipulated period NIL NIL 12 Responding to consumer's complaints Rs. 25 for failure in handling grievance NIL NIL 13 Consult to consumer's complaints Rs. 25 for failure in handling grievance NIL NIL	2		,		NIL	NIL
5 d) Shifting service connection the performance NIL NIL NIL 6 7 i) Change in tariff category of consumer regulations NIL NIL NIL NIL 8 i) Consumer Complaints in billing Rs. 50 for non reply within the period prescribed in Regulations NIL NIL NIL NIL 9 MUNDRA SEZ Replacement of meters LT-Rs. 25 per day of delay - maximum Rs.2,500 and HT - Rs. 250 per day of delay - maximum of Rs.5,000 NIL NIL NIL 10 Interruption of supply LT-Rs. 25 for every 6 hrs of delay - maximum of Rs. 500 or Oldeay - maximum Rs.1000/- NIL NIL NIL 11 Voltage fluctuations and complaints Rs. 50 for failure to visit or convey findings within the stipulated period NIL NIL 12 Responding to consumer's complaints Rs. 25 for each day of delay - maximum Rs. 500 NIL NIL 13 Grievance Handling Rs.25 for failure in handling grievance NIL NIL	-		-,			
6 Perform Perform Perform Perform Perform NIL NIL NIL NIL NIL 8 0	-					
7 Num Num 7 if Change in tariff category of consumer NIL NIL NIL 8 Complaints in billing Rs. 50 for non reply within the period prescribed in Regulations NIL NIL 9 MUNDRA SEZ Replacement of meters LT- Rs. 25 per day of delay - maximum Rs.2,500 and HT - Rs. 25 Oper day of delay - maximum of Rs.5,000 NIL NIL 10 Interruption of supply LT- Rs. 25 for every 6 hrs of delay - maximum of Rs.5,000 NIL NIL 11 Voltage fluctuations and complaints Rs. 50 for failure to visit or convey findings within the stipulated period NIL NIL 12 Responding to consumer's complaints Rs. 25 for each day of delay - maximum Rs. 500 NIL NIL 13 Grievance Handling Rs.25 for failure in handling grievance NIL NIL	5				=	
Image: Second	-		-,	regulations	NIL	NIL
Image: Second and the second secon	7				NIL	NIL
MUNDRA SEZ- maximum Rs.2,500 and HT - Rs. 250 per day of delay - maximum of Rs.5,000NILNIL10Interruption of supplyLT- Rs. 25 for every 6 hrs of delay- maximum of Rs. 500 and HT- Rs. 50 for every 6 hrs delay- maximum Rs. 1000/-NILNIL11Voltage fluctuations and complaintsRs. 50 for failure to visit or convey findings within the stipulated periodNILNIL12Responding to consumer's complaintsRs. 25 for each day of delay- maximum Rs. 500NILNIL13Grievance HandlingRs.25 for failure in handling grievanceNILNIL	8		Complaints in billing	within the period	NIL	NIL
11 Voltage fluctuations and complaints Rs. 50 for every 6 hrs delay-maximum Rs. 1000/- NIL NIL NIL 11 Voltage fluctuations and complaints Rs. 50 for failure to visit or convey findings within the stipulated period NIL NIL NIL 12 Responding to consumer's complaints Rs. 25 for each day of delay-maximum Rs. 500 NIL NIL 13 Grievance Handling Rs.25 for failure in handling grievance NIL NIL	9	MUNDRA SEZ	Replacement of meters	- maximum Rs.2,500 and HT - Rs. 250 per day of delay - maximum of	NIL	NIL
12 Responding to consumer's complaints Rs. 25 for each day of delay- maximum Rs. 500 NIL NIL 13 Grievance Handling Rs.25 for failure in handling grievance NIL NIL	10		Interruption of supply	of delay- maximum of Rs. 500 and HT- Rs. 50 for every 6 hrs delay-	NIL	NIL
complaints delay- maximum Rs. 500 NIL NIL 13 Grievance Handling Rs.25 for failure in handling grievance NIL NIL	11		Voltage fluctuations and complaints	or convey findings within	NIL	NIL
handling grievance NIL NIL	12				NIL	NIL
	13		Grievance Handling		NIL	NIL
	TOTAL				NIII	NIII

ANNEXURE I OF ORDER NO: 2 OF 2007 STANDARD OF PERFORMANCE COMPLIANCE REPORT QUARTER/YEAR : APRIL 21 TO SEPTEMBER 21

REPOERTED BY: MPSEZ UTILITIES LIMITED

SUBMITTED TO : GUJARAT ELECTRICITY REGULATORY COMMISSION

DATE:

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Performa - SoP OO2: Action taken report for safety measures comlied for the accidents occurred

Name of Area/Circle	Location of Accident and details of the victim	Date of occurrence	Type of Accident	Cause of Accident		Remedies suggested by CEI /EI / AE) in various cases	Whether the remedy. suggested is complied	Action taken to avoid recurrence of such Accident	Compensati on Paid in Rs
MUL Licencee Area	-	-	-	-	-	-	-	-	-

FH-Fatal, NFH-Non fatal human, FA-Fatal Animal

Performa SoP 012 - System Losses at EHT / 11 KV and Below

	SoP 012 - CALCULATION OF SYSTEM LOSSES AT EHT / 11 KV							
1	Los	ses in 11 KV System and Connected Equipment						
	i	Energy Delivered into EHT / 11 KV and LT Distribution System from EHT/11 KV SSs (MUs)	А	196.06				
	ii	Energy Sold (Billed). EHT direct sales (MUs)	В	98.66				
	iii	Energy Sold (Billed) in the 11 KV LT system (MUs)	С	90.96				
	iv	Total Sales (MUs)	(B+C)	189.62				
	V	Losses (MUs)	{(A) - (B+C)}	6.44				
	vi	% Losses	{(A) - (B+C)} X 100 / (A)	3.28				

Performa SoP 014: Statement Showing the ATC losses, collection efficiency and Billing Efficiency

Name of Area/Circle	Months	Units input (MUs)	Units Billed (MUs)	Billing Efficiency	Revenue Billed (Rs. Lacs)	Revenue Collected (Rs. Lacs)	Collection Efficiency %	Business Efficiency	ATC Loss%
Area		А	В	C = (B/A)*100	D	E	F = (E/D)*100	G = (C*F)/100	H = 100 - G
MUL Licencee /	H-1	196.06	189.62	96.72	10663	10653	99.91	96.63	3.37

*The resultant figure base on application of formats will not portray true picture due to mismatch of billing versus revenue collected in a given period.

Performa SoP 015: Release of New Connection status

Name of Area/Circle	Consumer category	Total no. of consumers connected at the beginning of half-year/year	Pending at the Beginning of the of the Half year/year	New Applications received during the half-year / year	No. of connections released during the half-year / year	No. of applications pending at the end of half-year / year	Total no. of consumers connected at the end of half- year/year
	LT RESIDENTIAL	0	0	0	0	0	0
	LT COMMERCIAL	23	1	4	2	3	25
	LT INUDSTRIAL	1	0	0	0	0	1
1st Half	LT OTHER	10	0	3	1	2	9
	HT	34	1	0	1	0	35
	EHT	7	0	0	0	0	7
	Total	75	2	7	4	5	77
	LT RESIDENTIAL						
	LT COMMERCIAL						
	LT INUDSTRIAL						
2nd Half	LT OTHER						
	HT						
	EHT						
	Total						
	LT RESIDENTIAL						
	LT COMMERCIAL						
	LT INUDSTRIAL						
Annual	LT OTHER						
	HT						
	EHT						
	Total						