

**ANNEXURE II OF ORDER NO: 2 OF 2007
REGULATORY INFORMATION REPORT
QUARTER : January-2021 to March-2021**

**PREPARED BY :
"GIFT POWER COMPANY LIMITED"**

**SUBMITTED TO :
GUJARAT ELECTRICITY REGULATORY
COMMISSION**

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I - KEY PARAMETERS									
POWER SUPPLY POSITION - 1								Page : 1	
				2020-21		2019-20		% Change	
				IV Quarter	Cumulative	IV Quarter	Cumulative	Quarterly	Cumulative
I		Power Purchase							
	1	Purchase from IPPs/CPPs	MUs	5.100	21.219	4.896	19.499	4%	9%
	2	Purchase from GUVNL	MUs	0.000	0.000	0.000	2.743	#DIV/0!	-100%
	3	Purchase from Central sector (a) Share	MUs	0.000	0.000	0.000	0.000	0%	0%
		(b) Actual purchase	MUs	0.000	0.000	0.000	0.000	0%	0%
		Total purchase of power	MUs	5.100	21.219	4.896	22.242	4%	-5%
II		Energy Balance sheet:							
	1	Total generation + purchase of power	MUs	5.100	21.219	4.896	22.242	4%	-5%
	2	Units sent out	MUs	5.100	21.219	4.896	22.242	4%	-5%
	3	Metered + Estimated unmetered sales	MUs	4.965	20.537	4.733	21.521	5%	-5%
	4	T & D loss(2-3)	MUs	0.135	0.682	0.163	0.721	-17%	-5%
	5	T & D loss (4)/(2)*100	%	2.657	3.213	3.329	3.242	-20%	-1%
III		Sales, billing and realisation:							
	1	Billed - metered + unmetered	Rs.crores	3.776	15.434	3.586	16.245	5%	-5%
	2	Billed - theft assessment	Rs.crores	0.000	0.000	0.000	0.000	0%	0%
	3	Total Billed (1+2)	Rs.crores	3.776	15.434	3.586	16.245	5%	-5%
	4	Amount realised - billed metered +unmetered	Rs.crores	3.778	15.273	2.892	14.996	31%	2%
	5	Amount realised against theft of energy	Rs.crores	0.000	0.000	0.000	0.000	0%	0%
	6	Total Amount realised (4+5)	Rs.crores	3.778	15.273	2.892	14.996	31%	2%
	7	Amount realised as % of amount billed (6)/(3)	%	100%	99%	81%	92%	24%	7%

I - KEY PARAMETERS									
COST OF SUPPLY - 2								Page : 2	
				2020-21		2019-20		% Change	
				IV Quarter	Cumulative	IV Quarter	Cumulative	Quarterly	Cumulative
I		Cost of supply							
	1	Average cost of purchase of power	Rs./Kwh	4.42	3.93	3.96	4.90	12%	-20%
	2	Cost at bus bar	Rs./Kwh	N.A	N.A	N.A	N.A	N.A	N.A
	3	Cost of supply at EHT (at 33 KV)	Rs./Kwh	N.A	N.A	N.A	N.A	N.A	N.A
	4	Cost of supply at HT (at 11 KV)	Rs./Kwh	N.A	N.A	N.A	N.A	N.A	N.A
	5	Cost of supply at LT (at 400 / 230 V)	Rs./Kwh	N.A	N.A	N.A	N.A	N.A	N.A
	6	Average Cost of supply	Rs./Kwh	7.68	6.84	7.79	7.99	-1%	-14%
II		Sales realisation							
	1	HT	Rs./Kwh	8.01	7.39	7.58	7.34	6%	1%
	2	LT	Rs./Kwh	8.01	7.88	8.19	8.17	-2%	-4%
	3	Average Sales realisation	Rs./Kwh	8.01	7.64	7.88	7.76	2%	-2%

I - KEY PARAMETERS										
FINANCIAL DATA - 3										
									Page : 3	
					2020-21		2019-20		% Change	
					IV Quarter	Cumulative	IV Quarter	Cumulative	Quarterly	Cumulative
		1	Cost of Power purchase	Rs. Crores	2.26	8.335	1.94	10.899	16.52%	-24%
		2	Employees Cost	Rs. Crores	0.50	1.55	0.46	1.57	10%	-1%
		3	Interest	Rs. Crores			0.32	0.32		
		4	Repairs & Maintenance	Rs. Crores	0.41	1.61	0.39	1.83	6%	-12%
		5	Depreciation	Rs. Crores						
		6	Admin and General expenses	Rs. Crores	0.03	0.04	0.02	0.04	64%	5%
		7	Bad debts	Rs. Crores					0%	0%
		8	Total cost excluding Profit/Return	Rs. Crores	3.20	11.54	3.13	14.66	2%	-21%
		7	Capital expenditure	Rs. Crores			-	-	0%	0%
		8	New long term borrowings	Rs. Crores			-	-	0%	0%
		9	Non Tariff Income				-	-		
		10	Bank overdraft as at the end of the quarter	Rs. Crores			-	-	0%	0%
		11	Sales amount	Rs. Crores	3.78	15.43	3.697	16.22	2%	-5%
		12	Agricultural Subsidy received	Rs. Crores			-	-	0%	0%
		13	Other Subsidy received	Rs. Crores			-	-	0%	0%
		14	Total (7 to 13)							
		14	Cost of power purchase as % of total cost (1) / (8)	%	71%	72%	62%	74%	14%	-3%
			Special observations on above points							

II - STATUS OF DIRECTIONS GIVEN BY GERC			Page : 4															
		Direction no.	Status and whether complied during current period	Non-compliance		Action plan for compliance												
				Responsible External factor	Responsible Internal factor													
(A)	Total no.of directions	0																Direction
(B)	Directions already complied	0																
(C)	time of next tariff petition	Nov-21																
(D)	Directions to be complied later	0																
(E)	Directions pending :																	
1	Nil																	

III - SALES AND REVENUE DATA								
NO.OF CONSUMERS AND UNITS SOLD							Page : 5	
		2020-21		2019-20		% change		
		IV Quarter	Cumulative	IV Quarter	Cumulative	Quarterly	Cumulative	
(A)	No. of consumers							
	HT	16	16	14	14	14%	14%	
	EHT	6	6	6	6	0%	0%	
	Licensees	0	0	0	0	0%	0%	
	Total HT + EHT	22	22	20	20	10%	10%	
	Residential	305	305	352	352	-13%	-13%	
	Commercial	315	315	211	211	49%	49%	
	Industrial LT	46	46	60	60	-23%	-23%	
	Other (Temporary)	45	45	39	39	15%	15%	
	Total LT excluding agriculture	711	711	662	662	7%	7%	
	Agriculture	0	0	0	0	0%	0%	
	Total LT including agriculture	711	711	662	662	7%	7%	
	Total HT + EHT + LT	733	733	682	682	7%	7%	
(B)	No. of units sold							
	HT	M.KWH	1.473	6.179	1.498	6.161	-2%	0%
	EHT	M.KWH	2.210	9.269	2.081	9.940	6%	-7%
	Licensees	M.KWH	0.000	0.000	0.000	0.000	0%	0%
	Total HT + EHT	M.KWH	3.683	15.448	3.579	16.101	3%	-4%
	Residential	M.KWH	0.038	0.179	0.029	0.141	33%	27%
	Commercial	M.KWH	0.460	1.671	0.398	1.689	16%	-1%
	Industrial LT	M.KWH	0.645	2.653	0.591	2.705	9%	-2%
	Other (Temporary)	M.KWH	0.139	0.586	0.136	0.886	2%	-34%
	Total LT excluding agriculture	M.KWH	1.282	5.089	1.154	5.420	11%	-6%
	Agriculture	M.KWH	0.000	0.000	0.000	0.000	0%	0%
	Total LT including agriculture	M.KWH	1.282	5.089	1.154	5.420	11%	-6%
	Total HT + EHT + LT	M.KWH	4.965	20.537	4.733	21.521	5%	-5%

III - SALES AND REVENUE DATA								
SALES REVENUE AMOUNT & PAISE/UNIT							Page : 6	
		2020-21		2019-20		% change		
		IV Quarter	Cumulative	IV Quarter	Cumulative	Quarterly	Cumulative	
(C)	Sales revenue							
	HT	Rs.crores	1.20	4.59	1.08	4.36	11%	5%
	EHT	Rs.crores	1.75	6.84	1.54	7.42	14%	-8%
	Licensees	Rs.crores	0.00	0.00	0.00	0.00	0%	0%
	Total HT + EHT	Rs.crores	2.95	11.42	2.62	11.78	13%	-3%
	Residential	Rs.crores	0.02	0.11	0.02	0.09	8%	17%
	Commercial	Rs.crores	0.32	1.16	0.29	1.21	10%	-4%
	Industrial LT	Rs.crores	0.48	1.98	0.58	2.05	-16%	-3%
	Other (Temporary)	Rs.crores	0.20	0.76	0.19	1.09	6%	-30%
	Total LT excluding agriculture	Rs.crores	1.03	4.01	1.08	4.44	-5%	-10%
	Agriculture	Rs.crores	-	-	0.00	0.00	0%	0%
	Total LT including agriculture	Rs.crores	1.03	4.01	1.08	4.44	-5%	-10%
	Total HT + EHT + LT	Rs.crores	3.976	15.433	3.697	16.216	8%	-5%
(D)	Sales realisation							
	HT	Paise / kwh	814	742	721	708	13%	5%
	EHT	Paise / kwh	792	738	740	746	7%	-1%
	Licensees	Paise / kwh	0	0	0	0	0%	0%
	Total HT + EHT	Paise / kwh	801	739	732	732	9%	1%
	Residential	Paise / kwh	567	589	696	639	-19%	-8%
	Commercial	Paise / kwh	696	696	728	717	-4%	-3%
	Industrial LT	Paise / kwh	751	748	977	756	-23%	-1%
	Other (Temporary)	Paise / kwh	1447	1294	1396	1230	4%	5%
	Total LT excluding agriculture	Paise / kwh	801	788	934	818	-14%	-4%
	Agriculture	Paise / kwh	0	0	0	0	0%	0%
	Total LT including agriculture	Paise / kwh	801	788	934	818	-14%	-4%
	Total HT + EHT + LT	Paise / kwh	801	751	781	753	3%	0%

III - SALES AND REVENUE DATA								
SALES REVENUE FIXED AND ENERGY CHARGE PAISE/UNIT AND UNITS SOLD PER CONSUMER							Page : 7	
			2020-21		2019-20		% change	
			IV Quarter	Cumulative	IV Quarter	Cumulative	Quarterly	Cumulative
(E)	Sales realisation - fixed charge							
	HT	Paise / kwh	152.55	140.16	113.21	105.11	35%	33%
	EHT	Paise / kwh	152.55	140.16	193.78	170.44	-21%	-18%
	Licensees	Paise / kwh	-	-	-	-		
	Total HT + EHT	Paise / kwh	152.55	140.16	153.50	137.78	-1%	2%
	Residential	Paise / kwh	58.85	56.47	109.43	176.89	-46%	-68%
	Commercial	Paise / kwh	86.58	84.17	98.52	89.58	-12%	-6%
	Industrial LT	Paise / kwh	3.48	3.81	121.45	111.79	-97%	-97%
	Other (Temporary)	Paise / kwh	800.43	705.01	443.52	413.83	80%	70%
	Total LT excluding agriculture	Paise / kwh	237.335	212.363	193.230	198.022	23%	7%
	Agriculture	Paise / kwh	-	-	-	-		
	Total LT including agriculture	Paise / kwh	237.335	212.363	193.230	198.022	23%	7%
	Total HT + EHT + LT	Paise / kwh	194.94	176.26	173.36	167.90	12%	5%
(F)	Sales realisation - energy charge							
	HT	Paise / kwh	594.07	600.33	617.29	612.37	-4%	-2%
	EHT	Paise / kwh	594.04	600.34	591.26	579.48	0%	4%
	Licensees	Paise / kwh	-	-	-	-		
	Total HT + EHT	Paise / kwh	594.05	600.34	604.28	595.93	-2%	1%
	Residential	Paise / kwh	505.80	532.48	527.83	521.61	-4%	2%
	Commercial	Paise / kwh	609.04	617.87	643.54	627.68	-5%	-2%
	Industrial LT	Paise / kwh	642.85	650.11	668.53	657.89	-4%	-1%
	Other (Temporary)	Paise / kwh	646.25	653.26	664.29	669.57	-3%	-2%
	Total LT excluding agriculture	Paise / kwh	600.99	613.43	626.05	619.19	-4%	-1%
	Agriculture	Paise / kwh	-	-	-	-		
	Total LT including agriculture	Paise / kwh	600.99	613.43	626.05	619.19	-4%	-1%
	Total HT + EHT + LT	Paise / kwh	597.52	606.88	615.16	607.56	-3%	0%
(G)	Units sold per consumer							
	HT	kwh	92,063	386,212	106,979	440,071	-14%	-12%
	EHT	kwh	368,267	1,544,848	346,883	1,656,667	6%	-7%
	Licensees	kwh	-	-	-	-	0%	0%
	Total HT + EHT	kwh	167,391	702,204	178,950	805,050	-6%	-13%
	Residential	kwh	125	586	-	-	100%	100%
	Commercial	kwh	1,460	5,303	1,887	8,003	-23%	-34%
	Industrial LT	kwh	14,022	57,683	9,843	45,078	42%	28%
	Other (Temporary)	kwh	3,084	13,021	3,489	22,718	-12%	-43%
	Total LT excluding agriculture	kwh	1,803	7,157	1,742	8,188	3%	-13%
	Agriculture	kwh	-	-	-	-	0%	0%
	Total LT including agriculture	kwh	1,803	7,157	1,742	8,188	3%	-13%
	Total HT + EHT + LT	kwh	6,773	28,018	6,939	31,556	-2%	-11%

IV - FINANCIAL DATA										Page : 8	
Rs. Crores				2020-21		2019-20		% change			
				IV Quarter	Cumulative	IV Quarter	Cumulative	Quarterly	Cumulative		
A	Revenue										
1	Sale of Electricity			3.778	15.434	3.698	16.216	2.18%	-4.83%		
2	Government Subsidy										
3	Other income										
4	Total Revenue			3.778	15.434	3.698	16.216	2.18%	-4.83%		
B	EXPENSES :										
	Operating Expenses										
1	Power Purchase Costs			2.26	8.33	1.94	10.90	16.52%	-23.53%		
2	Fuel Expense			0.00	0.03	-	-	#DIV/0!	#DIV/0!		
3	Employee Cost			0.50	1.55	0.46	1.57	10.39%	-0.97%		
4	Repairs and Maintenance			0.41	1.61	0.39	1.83	5.74%	-11.80%		
5	Administrative and General Expense			0.03	0.04	0.02	0.04	64.20%	5.41%		
6	Other Operating Costs			0.15	0.66	0.02	0.09	650.00%	633.33%		
7	Depreciation					-	-				
8	Interest			0.26	0.26	0.32	0.32	-20.27%	-20.27%		
9	Other Expenses					-	-				
10	Taxes, if any					-	-				
11	Total expenses			3.61	12.49	3.15	14.75	14.82%	-15.31%		
C	Surplus (deficit) excluding rate of return			0.17	2.94	0.55	1.47				
D	Calculation of return										

V - DISTRIBUTION - KEY DATA							
Action plan for reducing T & D losses in urban, industrial and GIDC feeders						Page : 9	
		Zonewise/Circlewise no.of feeders having losses more than 25 %	Total No.of feeders	% loss during current period	% loss during previous period	No.of feeders where losses increased in current period	Reason thereof and action being taken
	1	Nil					
	2						
	3						
	4						
	5						
	6	Total					

V - DISTRIBUTION - KEY DATA							
Meter testing and details of non-working defective meters						Page : 10	
			Total capacity of laboratory	Tested during the period	Pending for testing at the end of the period		
(A) Meter testing							
	Single phase	No.	Nil	0	0		
	Three phase	No.	Nil	0	0		
	Total	No.					
(B) Details of non-working defective meters							Pending at the end of the period
			Detected - op.balance	Added	Total to be attended	Replaced / repaired	
	Single phase	No.	0	0	0	0	0
	Three phase	No.	0	0	0	0	0
	Total	No.					
	Note :						
	No laboratory in GIFTPCL, so meters are sent for testing in NABL lab Sabarmati						