

**ANNEXURE II OF ORDER NO: 2 OF 2007
REGULATORY INFORMATION REPORT
QUARTER : October-2020 to December-2020**

**PREPARED BY :
"GIFT POWER COMPANY LIMITED"**

**SUBMITTED TO :
GUJARAT ELECTRICITY REGULATORY
COMMISSION**

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I - KEY PARAMETERS									
POWER SUPPLY POSITION - 1								Page : 1	
				2020-21		2019-20		% Change	
				III Quarter	Cumulative	III Quarter	Cumulative	Quarterly	Cumulative
I		Power Purchase							
	1	Purchase from IPPs/CPPs	MUs	5.358	16.119	5.610	14.603	-4%	10%
	2	Purchase from GUVNL	MUs	0.000	0.000	0.000	2.743	#DIV/0!	-100%
	3	Purchase from Central sector (a) Share	MUs	0.000	0.000	0.000	0.000	0%	0%
		(b) Actual purchase	MUs	0.000	0.000	0.000	0.000	0%	0%
		Total purchase of power	MUs	5.358	16.119	5.610	17.346	-4%	-7%
II		Energy Balance sheet:							
	1	Total generation + purchase of power	MUs	5.358	16.119	5.610	17.346	-4%	-7%
	2	Units sent out	MUs	5.358	16.119	5.610	17.346	-4%	-7%
	3	Metered + Estimated unmetered sales	MUs	5.171	15.573	5.438	16.788	-5%	-7%
	4	T & D loss(2-3)	MUs	0.187	0.546	0.172	0.558	9%	-2%
	5	T & D loss (4)/(2)*100	%	3.496	3.387	3.066	3.217	14%	5%
III		Sales, billing and realisation:							
	1	Billed - metered + unmetered	Rs. Crores	3.829	11.655	4.122	12.659	-7%	-8%
	2	Billed - theft assessment	Rs. Crores	0.000	0.000	0.000	0.000	0%	0%
	3	Total Billed (1+2)	Rs. Crores	3.829	11.655	4.122	12.659	-7%	-8%
	4	Amount realised - billed metered +unmetered	Rs. Crores	3.837	11.655	3.949	12.104	-3%	-4%
	5	Amount realised against theft of energy	Rs. Crores	0.000	0.000	0.000	0.000	0%	0%
	6	Total Amount realised (4+5)	Rs. Crores	3.837	11.655	3.949	12.104	-3%	-4%
	7	Amount realised as % of amount billed (6)/(3)	%	100%	100%	96%	96%	5%	5%

I - KEY PARAMETERS									
COST OF SUPPLY - 2								Page : 2	
				2020-21		2019-20		% Change	
				III Quarter	Cumulative	III Quarter	Cumulative	Quarterly	Cumulative
I		Cost of supply							
	1	Average cost of purchase of power	Rs./Kwh	3.94	3.76	4.23	5.17	-7%	-27%
	2	Cost at bus bar	Rs./Kwh	N.A	N.A	N.A	N.A	N.A	N.A
	3	Cost of supply at EHT (at 33 KV)	Rs./Kwh	N.A	N.A	N.A	N.A	N.A	N.A
	4	Cost of supply at HT (at 11 KV)	Rs./Kwh	N.A	N.A	N.A	N.A	N.A	N.A
	5	Cost of supply at LT (at 400 / 230 V)	Rs./Kwh	N.A	N.A	N.A	N.A	N.A	N.A
	6	Average Cost of supply	Rs./Kwh	8.03	7.86	6.79	8.05	18%	-2%
II		Sales realisation							
	1	HT	Rs./Kwh	7.25	7.24	7.41	7.48	-2%	-3%
	2	LT	Rs./Kwh	7.85	7.84	8.15	8.17	-4%	-4%
	3	Average Sales realisation	Rs./Kwh	7.55	7.54	7.78	7.83	-3%	-4%

II - STATUS OF DIRECTIONS GIVEN BY GERC			Page : 4														
		Direction no.	Status and whether complied during current period	Non-compliance		Action plan for compliance											Direction
				Responsible External factor	Responsible Internal factor												
(A)	Total no.of directions	0															
(B)	Directions already complied	0															
(C)	time of next tariff petition	Jan-21															
(D)	Directions to be complied later	0															
(E)	Directions pending :																
1	Nil																

III - SALES AND REVENUE DATA								
NO.OF CONSUMERS AND UNITS SOLD							Page : 5	
		2020-21		2019-20		% change		
		III Quarter	Cumulative	III Quarter	Cumulative	Quarterly	Cumulative	
(A)	No. of consumers							
	HT	15	15	14	14	7%	7%	
	EHT	6	6	6	6	0%	0%	
	Licensees	0	0	0	0	0%	0%	
	Total HT + EHT	21	21	20	20	5%	5%	
	Residential	348	348	352	352	-1%	-1%	
	Commercial	253	253	211	211	20%	20%	
	Industrial LT	46	46	60	60	-23%	-23%	
	Other (Temporary)	51	51	39	39	31%	31%	
	Total LT excluding agriculture	698	698	662	662	5%	5%	
	Agriculture	0	0	0	0	0%	0%	
	Total LT including agriculture	698	698	662	662	5%	5%	
	Total HT + EHT + LT	719	719	682	682	5%	5%	
(B)	No. of units sold							
	HT	M.KWH	1.538	4.706	1.601	4.663	-4%	1%
	EHT	M.KWH	2.308	7.059	2.567	7.859	-10%	-10%
	Licensees	M.KWH	0.000	0.000	0.000	0.000	0%	0%
	Total HT + EHT	M.KWH	3.846	11.766	4.168	12.522	-8%	-6%
	Residential	M.KWH	0.036	0.141	0.032	0.112	13%	26%
	Commercial	M.KWH	0.441	1.211	0.419	1.291	5%	-6%
	Industrial LT	M.KWH	0.681	2.008	0.647	2.114	5%	-5%
	Other (Temporary)	M.KWH	0.167	0.447	0.173	0.750	-3%	-40%
	Total LT excluding agriculture	M.KWH	1.324	3.806	1.270	4.267	4%	-11%
	Agriculture	M.KWH	0.000	0.000	0.000	0.000	0%	0%
	Total LT including agriculture	M.KWH	1.324	3.806	1.270	4.267	4%	-11%
	Total HT + EHT + LT	M.KWH	5.170	15.572	5.438	16.789	-5%	-7%

III - SALES AND REVENUE DATA								
SALES REVENUE AMOUNT & PAISE/UNIT							Page : 6	
		2020-21		2019-20		% change		
		III Quarter	Cumulative	III Quarter	Cumulative	Quarterly	Cumulative	
(C)	Sales revenue							
	HT	Rs.crores	1.12 3.41	1.14 3.28		-2%	4%	
	EHT	Rs.crores	1.67 5.11	1.93 5.88		-13%	-13%	
	Licensees	Rs.crores	0.00 0.00	0.00 0.00		0%	0%	
	Total HT + EHT	Rs.crores	2.79 8.51	3.07 9.16		-9%	-7%	
	Residential	Rs.crores	0.02 0.08	0.02 0.07		4%	20%	
	Commercial	Rs.crores	0.30 0.84	0.30 0.92		1%	-8%	
	Industrial LT	Rs.crores	0.51 1.50	0.28 1.47		82%	2%	
	Other (Temporary)	Rs.crores	0.21 0.56	0.22 0.90		-6%	-38%	
	Total LT excluding agriculture	Rs.crores	1.04 2.98	0.82 3.36		27%	-11%	
	Agriculture	Rs.crores	- -	0.00 0.00		0%	0%	
	Total LT including agriculture	Rs.crores	1.04 2.98	0.82 3.36		27%	-11%	
	Total HT + EHT + LT	Rs.crores	3.829 11.496	3.889 12.519		-2%	-8%	
(D)	Sales realisation							
	HT	Paise / kwh	725 724	712 703		2%	3%	
	EHT	Paise / kwh	725 724	752 748		-4%	-3%	
	Licensees	Paise / kwh	0 0	0 0		0%	0%	
	Total HT + EHT	Paise / kwh	725 724	737 732		-2%	-1%	
	Residential	Paise / kwh	581 595	633 625		-8%	-5%	
	Commercial	Paise / kwh	690 696	717 713		-4%	-2%	
	Industrial LT	Paise / kwh	746 747	431 695		73%	7%	
	Other (specify)	Paise / kwh	1243 1246	1273 1200		-2%	4%	
	Total LT excluding agriculture	Paise / kwh	785 784	645 787		22%	0%	
	Agriculture	Paise / kwh	0 0	0 0		0%	0%	
	Total LT including agriculture	Paise / kwh	785 784	645 787		22%	0%	
	Total HT + EHT + LT	Paise / kwh	740 738	715 746		4%	-1%	

III - SALES AND REVENUE DATA								
SALES REVENUE FIXED AND ENERGY CHARGE PAISE/UNIT AND UNITS SOLD PER CONSUMER							Page : 7	
		2020-21		2019-20		% change		
		III Quarter	Cumulative	III Quarter	Cumulative	Quarterly	Cumulative	
(E)	Sales realisation - fixed charge							
	HT	Paise / kwh	136.49	136.29	113.21	105.11	21%	30%
	EHT	Paise / kwh	136.49	136.28	193.78	170.44	-30%	-20%
	Licensees	Paise / kwh	-	-	-	-		
	Total HT + EHT	Paise / kwh	136.49	136.29	153.50	137.78	-11%	-1%
	Residential	Paise / kwh	72.46	55.12	109.43	176.89	-34%	-69%
	Commercial	Paise / kwh	81.33	83.19	98.52	89.58	-17%	-7%
	Industrial LT	Paise / kwh	102.56	106.08	121.45	111.79	-16%	-5%
	Other (Temporary)	Paise / kwh	597.66	675.39	443.52	413.83	35%	63%
	Total LT excluding agriculture	Paise / kwh	213.500	229.944	193.230	198.022	10%	16%
	Agriculture	Paise / kwh	-	-	-	-		
	Total LT including agriculture	Paise / kwh	213.500	229.944	193.230	198.022	10%	16%
	Total HT + EHT + LT	Paise / kwh	174.99	183.11	173.36	167.90	1%	9%
(F)	Sales realisation - energy charge							
	HT	Paise / kwh	588.55	602.32	617.29	612.37	-5%	-2%
	EHT	Paise / kwh	588.49	602.31	591.26	579.48	0%	4%
	Licensees	Paise / kwh	-	-	-	-		
	Total HT + EHT	Paise / kwh	588.52	602.31	604.28	595.93	-3%	1%
	Residential	Paise / kwh	507.13	539.74	527.83	521.61	-4%	3%
	Commercial	Paise / kwh	608.21	627.58	643.54	627.68	-5%	0%
	Industrial LT	Paise / kwh	643.21	652.59	668.53	657.89	-4%	-1%
	Other (Temporary)	Paise / kwh	645.69	655.48	664.29	669.57	-3%	-2%
	Total LT excluding agriculture	Paise / kwh	601.06	618.85	626.05	619.19	-4%	0%
	Agriculture	Paise / kwh	-	-	-	-		
	Total LT including agriculture	Paise / kwh	601.06	618.85	626.05	619.19	-4%	0%
	Total HT + EHT + LT	Paise / kwh	594.79	610.58	615.16	607.56	-3%	0%
(G)	Units sold per consumer							
	HT	kwh	102,560	313,753	114,357	333,093	-10%	-6%
	EHT	kwh	384,600	1,176,580	427,833	1,309,783	-10%	-10%
	Licensees	kwh	-	-	-	-	0%	0%
	Total HT + EHT	kwh	183,143	560,275	208,400	626,100	-12%	-11%
	Residential	kwh	103	404	-	-	100%	100%
	Commercial	kwh	1,744	4,785	1,983	6,116	-12%	-22%
	Industrial LT	kwh	14,796	43,652	10,789	35,235	37%	24%
	Other (specify)	kwh	3,274	8,765	4,432	19,229	-26%	-54%
	Total LT excluding agriculture	kwh	1,897	5,453	1,919	6,445	-1%	-15%
	Agriculture	kwh	-	-	-	-	0%	0%
	Total LT including agriculture	kwh	1,897	5,453	1,919	6,445	-1%	-15%
	Total HT + EHT + LT	kwh	7,191	21,658	7,974	24,617	-10%	-12%

IV - FINANCIAL DATA								Page : 8	
	Rs. Crores	2020-21		2019-20		% change			
		III Quarter	Cumulative	III Quarter	Cumulative	Quarterly	Cumulative		
A	Revenue								
1	Sale of Electricity	3.84	11.66	3.889	12.519	-1.34%	-6.90%		
2	Government Subsidy								
3	Other income								
4	Total Revenue	3.837	11.655	3.889	12.519	-1.34%	-6.90%		
B	EXPENSES :								
	Operating Expenses								
1	Power Purchase Costs	2.11	6.06	2.38	8.96	-11.40%	-32.40%		
2	Fuel Expense	0.03	0.03						
3	Employee Cost	0.33	1.05	0.26	1.11	28.11%	-5.49%		
4	Repairs and Maintenance	0.41	1.20	0.38	1.44	7.63%	-16.34%		
5	Administrative and General Expense	0.01	0.01	0.01	0.02				
6	Other Operating Costs	0.25	0.51	0.05	0.07	399.31%	630.63%		
7	Depreciation	-	-	-	-				
8	Interest	-	-	-	-				
9	Other Expenses	-	-	-	-				
10	Taxes, if any	-	-	-	-				
11	Total expenses	3.14	8.86	3.08	11.60	1.86%	-23.61%		
C	Surplus (deficit) excluding rate of return	0.70	2.79	0.81	0.92				
D	Calculation of return								

V - DISTRIBUTION - KEY DATA								
Action plan for reducing T & D losses in urban, industrial and GIDC feeders							Page : 9	
		Zonewise/Circlewise no.of feeders having losses more than 25 %	Total No.of feeders	% loss during current period	% loss during previous period	No.of feeders where losses increased in current period	Reason thereof and action being taken	
	1	Nil						
	2							
	3							
	4							
	5							
	6	Total						

V - DISTRIBUTION - KEY DATA							
Meter testing and details of non-working defective meters						Page : 10	
(A)	Meter testing		Total capacity of laboratory	Tested during the period	Pending for testing at the end of the period		
	Single phase	No.	Nil	0	0		
	Three phase	No.	Nil	0	0		
	Total	No.					
(B)	Details of non-working defective meters		Detected - op.balance	Added	Total to be attended	Replaced / repaired	Pending at the end of the period
	Single phase	No.	0	0	0	0	0
	Three phase	No.	0	0	0	0	0
	Total	No.					
	Note :						
No laboratory in GIFTPCL, so meters are sent for testing in NABL lab Sabarmati							